



SEATTLE CITY COUNCIL

Legislative Summary

CB 119349

Record No.: CB 119349

Type: Ordinance (Ord)

Status: Passed

Version: 2

Ord. no: Ord 125709

In Control: City Clerk

File Created: 08/06/2018

Final Action: 11/26/2018

Title: AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2019 and 2020; and amending Sections 21.49.020, 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, and 21.49.085 of the Seattle Municipal Code.

Date

Notes:

Filed with City Clerk:

Mayor's Signature:

Sponsors: Bagshaw

Vetoed by Mayor:

Veto Overridden:

Veto Sustained:

Attachments:

Drafter: Kirsty.Grainger@seattle.gov

Filing Requirements/Dept Action:

History of Legislative File

Legal Notice Published:

☐ Yes

☐ No

Ver- sion:	Acting Body:	Date:	Action:	Sent To:	Due Date:	Return Date:	Result:
1	Mayor	08/28/2018	Mayor's leg transmitted to Council	City Clerk			
1	City Clerk	08/28/2018	sent for review	Council President's Office			
	Action Text: The Council Bill (CB) was sent for review. to the Council President's Office						
	Notes:						
1	Council President's Office	09/04/2018	sent for review	Housing, Health, Energy, and Workers' Rights Committee			
	Action Text: The Council Bill (CB) was sent for review. to the Housing, Health, Energy, and Workers' Rights Committee						
	Notes:						

1	City Council	09/10/2018	referred	Select Budget Committee	
1	Select Budget Committee	10/30/2018			
1	Select Budget Committee	11/07/2018			
1	Select Budget Committee	11/14/2018	pass as amended		Pass
	Action Text: The Committee recommends that City Council pass as amended the Council Bill (CB).				
	Notes:				
		In Favor:	9	Chair Bagshaw, Member González , Member Harrell, Member Herbold, Member Johnson, Member Juarez, Member Mosqueda, Member O'Brien, Member Sawant	
		Opposed:	0		
2	City Council	11/19/2018	passed		Pass
	Action Text: The Council Bill (CB) was passed by the following vote, and the President signed the Bill:				
	Notes:				
		In Favor:	9	Councilmember Bagshaw, Councilmember González , Council President Harrell, Councilmember Herbold, Councilmember Johnson, Councilmember Juarez, Councilmember Mosqueda, Councilmember O'Brien, Councilmember Sawant	
		Opposed:	0		
2	City Clerk	11/21/2018	submitted for Mayor's signature	Mayor	
2	Mayor	11/26/2018	Signed		
2	Mayor	11/26/2018	returned	City Clerk	
2	City Clerk	11/26/2018	attested by City Clerk		
	Action Text: The Ordinance (Ord) was attested by City Clerk.				
	Notes:				

CITY OF SEATTLE

ORDINANCE

125709

COUNCIL BILL

119349

AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2019 and 2020; and amending Sections 21.49.020, 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, and 21.49.085 of the Seattle Municipal Code.

WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established financial policies including the rate setting guideline of setting electric rates at levels sufficient to achieve a debt service coverage ratio of 1.8; and

WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general policies and objectives for setting electric rates; and

WHEREAS, City Light's 2019-2024 Strategic Plan was approved by the City Council on July 9, 2018 via Resolution 31819, and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this ordinance, has determined they are consistent with the strategic plan rate path, financial policies, and the provision of efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection 21.49.020.B of the Seattle Municipal Code, which section was last amended by Ordinance 124978, is amended as follows:

21.49.020 Definitions

* * *

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:

1 1. "General service" means service to any customer who does not qualify for
2 residential service. General service rates also apply to the separately metered electricity use by
3 residential customers where that use is not for domestic purposes; or, to a single-metered service
4 which includes domestic uses but for which the major portion of the service (defined by square
5 footage of usable space) is used on an ongoing and regular basis for the conduct of business.
6 General service uses include, but are not limited to, manufacturing, processing, refining,
7 freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic
8 control systems, and electricity provided to the common use areas of duplex or multiple-dwelling
9 buildings.

10 a. "Standard general service" means service to any general service
11 customer who does not qualify for network general service.

12 b. "Network general service" means service to any general service
13 customer which is provided through an underground distribution network supplied by the Denny,
14 Broad Street, Massachusetts Street, or Union Street Substations, except for service to customers
15 who are certified by the Department as having predominantly residential use of electricity.

16 * * *

17 Section 2. Subsection 21.49.030.A of the Seattle Municipal Code, which section was last
18 amended by Ordinance 125171, is amended as follows:

19 **21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL)**

20 A. Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL are for all separately metered
21 residential services. For all residential rate schedules, summer billing is defined as April 1
22 through September 30, and winter billing is defined as all other days. For all residential rate
23 schedules, the First Block energy charge shall apply to the first 10 kWh per day for summer

1 billing, and the first 16 kWh per day for winter billing. The End Block energy charge shall be
2 applied to all additional kWh.

3 **Schedule RSC (Residential: City)**
4

<u>RSC</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Base Service Charge</u> cents per meter per day	<u>16.61</u>	<u>17.52</u>	<u>17.97</u>
<u>First Block Energy Charge</u> cents per kWh	<u>7.68</u>	<u>8.89</u>	<u>9.89</u>
<u>End Block Energy Charge</u> cents per kWh	<u>13.06</u>	<u>13.06</u>	<u>13.06</u>

5
6 ((Schedule RSC is for residential City customers.

7 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

8 ~~Energy Charges:~~

9 ~~Summer Billing Cycles (April – September)~~

10 ~~First 10 kWh per day at 5.88 cents per kWh~~

11 ~~All additional kWh per day at 12.49 cents per kWh~~

12 ~~Winter Billing Cycles (October – March)~~

13 ~~First 16 kWh per day at 5.88 cents per kWh~~

14 ~~All additional kWh per day at 12.49 cents per kWh~~

15 ~~Base Service Charge: 14.83 cents per meter per day~~

16 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

17 ~~Base Service Charge: 16.21 cents per meter per day~~

18 ~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 16.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh))~~

Schedule RST (Residential: Tukwila)

<u>RST</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge</u> cents per meter per day	<u>17.85</u>	<u>18.82</u>	<u>19.29</u>
<u>First Block Energy Charge</u> cents per kWh	<u>8.07</u>	<u>9.47</u>	<u>10.77</u>
<u>End Block Energy Charge</u> cents per kWh	<u>13.89</u>	<u>13.89</u>	<u>13.88</u>

~~((Schedule RST is for residential Tukwila customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 5.77 cents per kWh~~

~~All additional kWh per day at 13.29 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.77 cents per kWh~~

~~All additional kWh per day at 13.29 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.43 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.19 cents per kWh~~

~~All additional kWh per day at 13.70 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.19 cents per kWh~~

~~All additional kWh per day at 13.70 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.85 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

First 10 kWh per day at 8.21 cents per kWh

All additional kWh per day at 14.03 cents per kWh

Winter Billing

First 16 kWh per day at 8.21 cents per kWh

All additional kWh per day at 14.03 cents per kWh))

Schedule RSS (Residential: Suburban)

<u>RSS</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Base Service Charge</u> <u>cents per meter per day</u>	<u>16.61</u>	<u>17.52</u>	<u>17.97</u>
<u>First Block Energy Charge</u> <u>cents per kWh</u>	<u>7.68</u>	<u>8.89</u>	<u>9.89</u>
<u>End Block Energy Charge</u> <u>cents per kWh</u>	<u>13.06</u>	<u>13.06</u>	<u>13.06</u>

((Schedule RSS is for residential suburban customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April—September)

First 10 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Winter Billing Cycles (October—March)

First 16 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

~~Base Service Charge: 14.83 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 16.21 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 16.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh))~~

Schedule RSH (Residential: Shoreline)

<u>RSH</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Base Service Charge</u> <u>cents per meter per day</u>	<u>17.94</u>	<u>18.93</u>	<u>19.41</u>

<u>First Block Energy Charge</u> <u>cents per kWh</u>	<u>8.11</u>	<u>9.52</u>	<u>10.83</u>
<u>End Block Energy Charge</u> <u>cents per kWh</u>	<u>13.96</u>	<u>13.96</u>	<u>13.96</u>
<u>North City Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>

((Schedule RSH is for residential Shoreline customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April – September)

First 10 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Winter Billing Cycles (October – March)

First 16 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Base Service Charge: 14.83 cents per meter per day

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.51 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.22 cents per kWh~~

~~All additional kWh per day at 13.76 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.22 cents per kWh~~

~~All additional kWh per day at 13.76 cents per kWh~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.94 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 8.25 cents per kWh~~

~~All additional kWh per day at 14.10 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 8.25 cents per kWh~~

~~All additional kWh per day at 14.10 cents per kWh~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh))~~

Schedule RSB (Residential: Burien)

<u>RSB</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.61</u>	<u>18.57</u>	<u>19.05</u>
<u>First Block Energy Charge cents per kWh</u>	<u>7.96</u>	<u>9.34</u>	<u>10.63</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.70</u>	<u>13.70</u>	<u>13.70</u>
<u>First Avenue South 1 Undergrounding Charge cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2 Undergrounding Charge cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>

~~((Schedule RSB is for residential Burien customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

Energy Charges:

Summer Billing Cycles (April—September)

First 10 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Winter Billing Cycles (October—March)

First 16 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Base Service Charge: 14.83 cents per meter per day

First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh

RATES EFFECTIVE JANUARY 1, 2017:

Base Service Charge: 17.18 cents per meter per day

Energy Charges:

Summer Billing

First 10 kWh per day at 7.08 cents per kWh

All additional kWh per day at 13.51 cents per kWh

Winter Billing

First 16 kWh per day at 7.08 cents per kWh

All additional kWh per day at 13.51 cents per kWh

First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh

RATES EFFECTIVE JANUARY 1, 2018:

Base Service Charge: 17.61 cents per meter per day

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh))~~

Schedule RSE (Residential: SeaTac)

<u>RSE</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Base Service Charge</u> <u>cents per meter per day</u>	<u>17.94</u>	<u>18.93</u>	<u>19.41</u>
<u>First Block Energy Charge</u> <u>cents per kWh</u>	<u>8.11</u>	<u>9.52</u>	<u>10.83</u>
<u>End Block Energy Charge</u> <u>cents per kWh</u>	<u>13.96</u>	<u>13.96</u>	<u>13.96</u>

~~((Schedule RSE is for residential SeaTac customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 6.56 cents per kWh~~

~~All additional kWh per day at 13.12 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

First 16 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Base Service Charge: 14.83 cents per meter per day

~~RATES EFFECTIVE JANUARY 1, 2017:~~

Base Service Charge: 17.51 cents per meter per day

Energy Charges:

Summer Billing

First 10 kWh per day at 7.22 cents per kWh

All additional kWh per day at 13.76 cents per kWh

Winter Billing

First 16 kWh per day at 7.22 cents per kWh

All additional kWh per day at 13.76 cents per kWh

~~RATES EFFECTIVE JANUARY 1, 2018:~~

Base Service Charge: 17.94 cents per meter per day

Energy Charges:

Summer Billing

First 10 kWh per day at 8.25 cents per kWh

All additional kWh per day at 14.10 cents per kWh

Winter Billing

First 16 kWh per day at 8.25 cents per kWh

All additional kWh per day at 14.10 cents per kWh))

Schedule RSL (Residential: Lake Forest Park)

<u>RSL</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge</u> cents per meter per day	<u>18.01</u>	<u>18.93</u>	<u>19.41</u>
<u>First Block Energy Charge</u> cents per kWh	<u>8.14</u>	<u>9.53</u>	<u>10.83</u>
<u>End Block Energy Charge</u> cents per kWh	<u>14.01</u>	<u>13.97</u>	<u>13.96</u>

((Schedule RSL is for residential Lake Forest Park customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day.~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.18 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~Winter Billing~~

First 16 kWh per day at 7.08 cents per kWh

All additional kWh per day at 13.51 cents per kWh

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh))~~

* * *

Section 3. Subsection 21.49.052.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, SMD, SME, and SML)

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than 50 kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year. Customers who are assigned flat rate bills shall be charged according to small general service rates.

Schedule SMC (Small General Service: City)

<u>SMC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule SMC is for small standard general service provided to City customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.40 cents per kWh~~

~~Minimum Charge:~~

~~\$0.26 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge:~~

All energy at 9.10 cents per kWh

Minimum Charge:

\$0.31 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh

RATES EFFECTIVE JANUARY 1, 2018:

Energy Charge: All energy at 9.60 cents per kWh

Minimum Charge: \$0.32 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh))

Schedule SMT (Small General Service: Tukwila)

<u>SMT</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.90</u>	<u>10.33</u>	<u>10.87</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule SMT is for small standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.74 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh —

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment —

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 9.53 cents per kWh

Minimum Charge: \$0.33 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh

RATES EFFECTIVE JANUARY 1, 2018:

Energy Charge: All energy at 10.04 cents per kWh

Minimum Charge: \$0.34 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh))

Schedule SMS (Small General Service: Suburban)

<u>SMS</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>

<u>Minimum Charge</u>			
dollars per meter per day	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge</u>			
cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u>			
per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u>			
in kWh	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule SMS is for small standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.63 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 9.10 cents per kWh

Minimum Charge: \$0.31 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 9.60 cents per kWh~~

~~Minimum Charge: \$0.32 per meter per day~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~Power Factor Charge: 0.15 cents per kVarh))~~

Schedule SMH (Small General Service: Shoreline)

<u>SMH</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.93</u>	<u>10.36</u>	<u>10.92</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>North City Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>

Transformer investment
credit per kW of monthly
maximum demand

\$0.27

\$0.26

\$0.26

Transformer losses discount
in kWh

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

((Schedule SMH is for small standard general service provided to Shoreline customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.79 cents per kWh

Minimum Charge:

\$0.26 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Aurora 3A Undergrounding Charge:

All kWh at 0.05 cents per kWh

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.22 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 9.55 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 10.07 cents per kWh~~

~~Minimum Charge: \$0.34 per meter per day~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~Power Factor Charge: 0.15 cents per kVarh))~~

Schedule SMB (Small General Service: Burien)

<u>SMB</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
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<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.74</u>	<u>10.18</u>	<u>10.71</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.33</u>	<u>\$0.40</u>	<u>\$0.41</u>
<u>First Avenue South 1</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule SMB is for small standard general service provided to Burien customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.63 cents per kWh

Minimum Charge:

\$0.26 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment—

\$0.22 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 9.37 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 9.88 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule SME (Small General Service: SeaTac)

<u>SME</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.93</u>	<u>10.36</u>	<u>10.92</u>

<u>Minimum Charge</u>			
dollars per meter per day	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge</u>			
cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u>			
per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u>			
in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule SME is for small standard general service provided to SeaTac customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.79 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Discounts:

Transformer losses in kWh—

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 9.55 cents per kWh

Minimum Charge: \$0.33 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

~~Energy Charge: All energy at 10.07 cents per kWh~~

~~Minimum Charge: \$0.34 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule SMD (Small General Service: Network)

<u>SMD</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule SMD is for small network general service.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.40 cents per kWh~~

~~Minimum Charge:~~

~~\$0.26 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 9.10 cents per kWh

Minimum Charge: \$0.31 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Energy Charge: All energy at 9.60 cents per kWh

Minimum Charge: \$0.32 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule SML (Small General Service: Lake Forest Park)

<u>SML</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>9.96</u>	<u>10.37</u>	<u>10.92</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule SML is for small standard general service provided to Lake Forest Park
customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.63 cents per kWh~~

~~Minimum Charge:~~

~~\$0.26 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 9.37 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 9.88 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

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Section 4. Subsection 21.49.055.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, MDD, MDE, and MDL)

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 50 kW of maximum demand or greater and have more than half of their normal billings at less than 1,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

<u>MDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.26</u>	<u>7.54</u>	<u>7.99</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.44</u>	<u>\$3.80</u>	<u>\$3.89</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

~~((Schedule MDC is for medium standard general service provided to City customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 6.67 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated
to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 6.98 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.36 per kW~~

~~Minimum Charge: \$0.78 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.40 cents per kWh~~
~~Demand Charge: All kW of maximum demand at \$3.44 per kW~~
~~Minimum Charge: \$0.80 per meter per day~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDT (Medium Standard General Service: Tukwila)

<u>MDT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>7.84</u>	<u>8.14</u>	<u>8.61</u>
<u>Demand Charge</u> <u>dollars per kW</u>	<u>\$3.71</u>	<u>\$4.09</u>	<u>\$4.19</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment</u> <u>Credit per kW of monthly</u> <u>maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

~~((Schedule MDT is for medium standard general service provided to Tukwila customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.29 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated
to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 7.53 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.63 per kW~~

~~Minimum Charge: \$0.84 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.98 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.71 per kW~~

~~Minimum Charge: \$0.86 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDS (Medium Standard General Service: Suburban)

<u>MDS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.26</u>	<u>7.54</u>	<u>7.99</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.44</u>	<u>\$3.80</u>	<u>\$3.89</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment</u> Credit per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

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2 ((Schedule MDS is for medium standard general service provided to suburban customers.
3 RATES EFFECTIVE JANUARY 1, 2016:

4 Energy Charges:

5 All energy at 7.06 cents per kWh

6 Demand Charges:

7 All kW of maximum demand at \$2.32 per kW

8 Minimum Charge (to be charged when the Department's billing system is updated
9 to include it):

10 \$0.65 per meter per day

11 Power Factor Charge: 0.15 cents per kVarh

12 Discounts:

~~Transformer losses in kWh—~~

$$\del{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}$$

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2017:

~~Energy Charge: All energy at 6.98 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.36 per kW~~

~~Minimum Charge: \$0.78 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2018:

~~Energy Charge: All energy at 7.40 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.44 per kW~~

~~Minimum Charge: \$0.80 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDH (Medium Standard General Service: Shoreline)

<u>MDH</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>7.85</u>	<u>8.15</u>	<u>8.62</u>
<u>Demand Charge</u> <u>dollars per kW</u>	<u>\$3.72</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>

<u>North City Undergrounding</u>			
<u>Charge</u>	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>cents per kWh</u>			
<u>Aurora 1 Undergrounding</u>			
<u>Charge</u>	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>cents per kWh</u>			
<u>Aurora 2 Undergrounding</u>			
<u>Charge</u>	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>cents per kWh</u>			
<u>Aurora 3A Undergrounding</u>			
<u>Charge</u>	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>cents per kWh</u>			
<u>Aurora 3B Undergrounding</u>			
<u>Charge</u>	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>cents per kWh</u>			
<u>Power Factor Charge</u>			
<u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment</u>			
<u>Credit per kW of monthly</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>maximum demand</u>			
<u>Transformer losses discount</u>			
<u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1
 2 ((Schedule MDH is for medium standard general service provided to Shoreline
 3 customers.

4 RATES EFFECTIVE JANUARY 1, 2016:

5 Energy Charges:

6 All energy at 7.31 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated
to include it):

\$0.65 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Aurora 3A Undergrounding Charge:

All kWh at 0.05 cents per kWh

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 7.54 cents per kWh

Demand Charge: All kW of maximum demand at \$3.63 per kW

Minimum Charge: \$0.84 per meter per day

North City Undergrounding Charge: All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~
~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~
~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~
RATES EFFECTIVE JANUARY 1, 2018:
~~Energy Charge: All energy at 7.99 cents per kWh~~
~~Demand Charge: All kW of maximum demand at \$3.72 per kW~~
~~Minimum Charge: \$0.86 per meter per day~~
~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~
~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~
~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~
~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~
~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDB (Medium Standard General Service: Burien)

<u>MDB</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>7.70</u>	<u>8.01</u>	<u>8.47</u>
<u>Demand Charge</u> <u>dollars per kW</u>	<u>\$3.65</u>	<u>\$4.03</u>	<u>\$4.12</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.85</u>	<u>\$1.29</u>	<u>\$1.32</u>

<u>First Avenue South 1</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment</u> <u>Credit per kW of monthly</u> <u>maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

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2 ((Schedule-MDB is for medium standard general service provided to Burien customers.

3 RATES EFFECTIVE JANUARY 1, 2016:

4 Energy Charges:

5 All energy at 7.06 cents per kWh

6 Demand Charges:

7 All kW of maximum demand at \$2.32 per kW

8 Minimum Charge (to be charged when the Department's billing system is updated

9 to include it):

10 \$0.65 per meter per day

11 First Avenue South 1 Undergrounding Charge:

12 All kWh at 0.37 cents per kWh

13 First Avenue South 2 Undergrounding Charge:

14 All kWh at 0.13 cents per kWh

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 7.40 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.56 per kW~~

~~Minimum Charge: \$0.83 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.84 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.65 per kW~~

~~Minimum Charge: \$0.85 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDD (Medium Network General Service)

<u>MDD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>8.38</u>	<u>9.11</u>	<u>9.77</u>
<u>Demand Charge</u> dollars per kW	<u>\$7.67</u>	<u>\$8.19</u>	<u>\$8.38</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule MDD is for medium network general service.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.24 cents per kWh

Demand Charges:

All kW of maximum demand at \$4.54 per kW

Minimum Charge (to be charged when the Department's billing system is updated
to include it):

\$0.65 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 7.97 cents per kWh

Demand Charge: All kW of maximum demand at \$7.38 per kW

Minimum Charge: \$0.78 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Energy Charges: All energy at 8.52 cents per kWh

Demand Charges: All kW of maximum demand at \$7.67 per kW

Minimum Charge: \$0.80 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule MDE (Medium Standard General Service: SeaTac)

<u>MDE</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>7.85</u>	<u>8.15</u>	<u>8.62</u>
<u>Demand Charge</u> <u>dollars per kW</u>	<u>\$3.72</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>

<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule MDE is for medium standard general service provided to SeaTac customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.31 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated
to include it):

\$0.65 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 7.54 cents per kWh

~~Demand Charge: All kW of maximum demand at \$3.63 per kW~~

~~Minimum Charge: \$0.84 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2018:

~~Energy Charge: All energy at 7.99 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.72 per kW~~

~~Minimum Charge: \$0.86 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDL (Medium Standard General Service: Lake Forest Park)

<u>MDL</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.87</u>	<u>8.16</u>	<u>8.62</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.73</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.87</u>	<u>\$1.31</u>	<u>\$1.34</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule MDL is for medium standard general service provided to Lake Forest Park customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.06 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 7.40 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.56 per kW~~

~~Minimum Charge: \$0.83 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.84 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.65 per kW~~

~~Minimum Charge: \$0.85 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

* * *

Section 5. Subsection 21.49.057.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater and have more than half of their normal billings at less than 10,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

<u>LGC</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>8.34</u>	<u>8.56</u>	<u>9.05</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>5.51</u>	<u>5.71</u>	<u>6.03</u>
<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>

<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$29.41</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.59 cents per kWh

Off-peak at 5.06 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charges:~~

~~Peak at 8.01 cents per kWh~~

~~Off peak at 5.33 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.05 per kW~~

~~Off peak at \$0.27 per kW~~

~~Minimum Charge: \$27.69 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charges:~~

~~Peak at 8.48 cents per kWh~~

~~Off peak at 5.65 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.12 per kW~~

~~Off peak at \$0.27 per kW~~

~~Minimum Charge: \$28.37 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand))~~

Schedule LGT (Large Standard Service: Tukwila)

<u>LGT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.01</u>	<u>9.23</u>	<u>9.75</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.50</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.94</u>	<u>\$4.03</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.62</u>	<u>\$30.92</u>	<u>\$31.69</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule LGT is for large standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.43 cents per kWh

Off peak at 5.62 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off peak at \$0.22 per kW

Minimum Charge:

~~\$18.98 per meter per day~~

Power Factor Charge: ~~0.15 cents per kVarh~~

Discounts:

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charges:~~

~~Peak at 8.65 cents per kWh~~

~~Off peak at 5.75 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.29 per kW~~

~~Off peak at \$0.29 per kW~~

~~Minimum Charge: \$29.89 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charges:~~

~~Peak at 9.15 cents per kWh~~

~~Off peak at 6.10 cents per kWh~~

~~Demand Charges:~~

Peak at \$3.37 per kW

Off-peak at \$0.29 per kW

Minimum Charge: \$30.62 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer investment discount: \$0.27 per kW of monthly maximum demand))

Schedule LGS (Large Standard General Service: Suburban)

<u>LGS</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>8.34</u>	<u>8.56</u>	<u>9.05</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>5.51</u>	<u>5.71</u>	<u>6.03</u>
<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>
<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$29.41</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule LGS is for large standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2016:

~~Energy Charges:~~

~~Peak at 8.37 cents per kWh~~

~~Off-peak at 5.58 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charges:~~

~~Peak at 8.01 cents per kWh~~

~~Off-peak at 5.33 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.05 per kW~~

~~Off-peak at \$0.27 per kW~~

~~Minimum Charge: \$27.69 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charges:~~

~~Peak at 8.48 cents per kWh~~

~~Off-peak at 5.65 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.12 per kW~~

~~Off-peak at \$0.27 per kW~~

~~Minimum Charge:~~

~~\$28.37 per meter per day~~

~~Power Factor Charge:~~

~~\$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand))~~

Schedule LGH (Large Standard General Service: Shoreline)

<u>LGH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.02</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.64</u>	<u>\$30.97</u>	<u>\$31.76</u>

<u>North City Undergrounding Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW</u> of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule LGH is for large standard general service provided to Shoreline customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

Energy Charges:

Peak at 8.44 cents per kWh

Off peak at 5.62 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

North City Undergrounding Charge:

~~All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge:~~

~~All kWh at 0.05 cents per kWh~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.65 cents per kWh~~

~~Off-Peak Energy: 5.76 cents per kWh~~

~~Peak Demand: \$3.29 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$29.91 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Discount: \$0.27 per kW of monthly maximum demand~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 9.16 cents per kWh~~

~~Off-Peak Energy: 6.10 cents per kWh~~

~~Peak Demand: \$3.37 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$30.64 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Discount: \$0.27 per kW of monthly maximum demand~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh))~~

Schedule LGD (Large Network General Service)

<u>LGD</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>9.21</u>	<u>9.65</u>	<u>10.34</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>6.10</u>	<u>6.43</u>	<u>6.89</u>
<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$7.81</u>	<u>\$7.93</u>	<u>\$8.14</u>

<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$29.41</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule LGD is for large network general service.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 9.06 cents per kWh

Off-peak at 6.04 cents per kWh

Demand Charges:

Peak at \$4.05 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Peak Energy: 8.75 cents per kWh

Off-Peak Energy: 5.83 cents per kWh

Peak Demand: \$7.62 per kW

Off-Peak Demand: \$0.27 per kW

Minimum Charge: \$27.69 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Peak Energy: 9.35 cents per kWh

Off-Peak Energy: 6.24 cents per kWh

Peak Demand: \$7.81 per kW

Off-Peak Demand: \$0.27 per kW

Minimum Charge: \$28.37 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule LGB (Large Standard General Service: Burien)

<u>LGB</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>8.85</u>	<u>9.07</u>	<u>9.59</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>5.85</u>	<u>6.04</u>	<u>6.39</u>

<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$3.31</u>	<u>\$3.88</u>	<u>\$3.97</u>
<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$30.07</u>	<u>\$30.40</u>	<u>\$31.17</u>
<u>First Avenue South 1</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule LGB is for large standard general service provided to Burien customers.

RATES EFFECTIVE JANUARY 1, 2016:

~~Energy Charges:~~

~~Peak at 8.37 cents per kWh~~

~~Off-peak at 5.58 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.49 cents per kWh~~

~~Off Peak Energy: 5.65 cents per kWh~~

~~Peak Demand: \$3.23 per kW~~

~~Off Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$29.35 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

Peak Energy: ~~8.99~~ cents per kWh
 Off-Peak Energy: ~~5.99~~ cents per kWh
 Peak Demand: ~~\$3.31~~ per kW
 Off-Peak Demand: ~~\$0.29~~ per kW
 Minimum Charge: ~~\$30.07~~ per meter per day
 Power Factor Charge: ~~\$0.15~~ per kVarh
 First Avenue South 1 Undergrounding Charge: All kWh at ~~0.37~~ cents per kWh
 First Avenue South 2 Undergrounding Charge: All kWh at ~~0.13~~ cents per kWh
 Transformer Investment Credit: ~~\$0.27~~ per kW of monthly maximum demand))

Schedule LGE (Large Standard General Service: SeaTac)

<u>LGE</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>9.02</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.51</u>
<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$30.64</u>	<u>\$30.97</u>	<u>\$31.76</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>

Transformer losses discount
in kWh

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~((Schedule LGE is for large standard general service provided to SeaTac customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.44 cents per kWh~~

~~Off-peak at 5.62 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh~~

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~Transformer investment~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.65 cents per kWh~~

~~Off-Peak Energy: 5.76 cents per kWh~~

~~Peak Demand: \$3.29 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

Minimum Charge: \$29.91 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Peak Energy: 9.16 cents per kWh

Off-Peak Energy: 6.10 cents per kWh

Peak Demand: \$3.37 per kW

Off-Peak Demand: \$0.29 per kW

Minimum Charge: \$30.64 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule LGL (Large Standard General Service: Lake Forest Park)

<u>LGT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.05</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.98</u>	<u>6.17</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.39</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.30</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.75</u>	<u>\$30.98</u>	<u>\$31.77</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>

<u>Transformer investment credit</u>			
<u>per kW of monthly maximum</u>			
<u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>

<u>Transformer losses discount</u>	
<u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>

((Schedule LGL is for large standard general service provided to Lake Forest Park customers:

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.37 cents per kWh~~

~~Off-peak at 5.58 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.49 cents per kWh~~

~~Off-Peak Energy: 5.65 cents per kWh~~

~~Peak Demand: \$3.23 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$29.35 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 8.99 cents per kWh~~

~~Off-Peak Energy: 5.99 cents per kWh~~

~~Peak Demand: \$3.31 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$30.07 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

* * *

Section 6. Subsection 21.49.058.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.058 High demand general service (Schedules HDC and HDT)

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

<u>HDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>7.77</u>	<u>8.11</u>	<u>8.61</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.13</u>	<u>5.41</u>	<u>5.74</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$60.71</u>	<u>\$88.36</u>	<u>\$90.61</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule HDC is for high demand standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.24 cents per kWh

Off peak at 4.83 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off peak at \$0.22 per kW

Minimum Charge:

\$58.15 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Peak Energy: 7.46 cents per kWh

Off-Peak Energy: 4.97 cents per kWh

Peak Demand: \$3.05 per kW

Off-Peak Demand: \$0.27 per kW

Minimum Charge: \$59.25 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Peak Energy 7.91 cents per kWh

Off-Peak Energy: 5.27 cents per kWh

Peak Demand: \$3.12 per kW

Off-Peak Demand: \$0.27 per kW

Minimum Charge: \$60.71 per meter per day

Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule HDT (High Demand General Service: Tukwila)

<u>HDT</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>8.41</u>	<u>8.75</u>	<u>9.27</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>5.55</u>	<u>5.84</u>	<u>6.18</u>
<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$65.59</u>	<u>\$95.37</u>	<u>\$97.74</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

((Schedule HDT is for high-demand standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.48 cents per kWh

Off-peak at 4.99 cents per kWh

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$58.15 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh —~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment —~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.06 cents per kWh~~

~~Off-Peak Energy: 5.37 cents per kWh~~

~~Peak Demand: \$3.29 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$64.03 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 8.55 cents per kWh~~

~~Off-Peak Energy: 5.69 cents per kWh~~

~~Peak Demand: \$3.37 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$65.59 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

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Section 7. Subsection 21.49.060.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.060 Contract street and area lighting rates (Schedules F, R, A, D, M, and E)

A. Contract street and area lighting rates are available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for unmetered lights operating from dusk to dawn. Lighting schedules and rates are assigned at the Department's discretion.

Schedule F—Floodlights

<u>Schedule F</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Floodlight HPS</u> <u>\$ per month</u>	<u>\$25.99</u>	<u>\$22.29</u>	<u>\$24.34</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~General Floodlight HPS \$19.97~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~General Floodlight HPS \$22.93~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~General Floodlight HPS \$26.22))~~

Schedule R—Residential Lights

<u>Schedule R</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>LED</u>			
<u>\$ per month</u>	<u>\$11.78</u>	<u>\$11.79</u>	<u>\$12.65</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Residential LED \$9.21 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Residential LED \$10.52 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Residential LED \$11.81 per month))~~

Schedule A—Arterial Lights

<u>Schedule A</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>HPS/other</u>			
<u>\$ per month</u>	<u>\$29.25</u>	<u>\$36.26</u>	<u>\$38.54</u>
<u>LED</u>			
<u>\$ per month</u>	<u>\$16.23</u>	<u>\$17.53</u>	<u>\$18.76</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Arterial HPS/other \$23.24 per month~~

~~Arterial LED \$12.68 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Arterial HPS/other \$25.48 per month~~

~~Arterial LED \$14.63 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Arterial HPS/other \$29.44 per month~~

~~Arterial LED \$16.34 per month))~~

Schedule D—Decorative, Pedestrian, and Miscellaneous Lights

<u>Schedule D</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>HPS/other</u> <u>\$ per month</u>	<u>\$34.87</u>	<u>\$36.18</u>	<u>\$39.28</u>
<u>LED</u> <u>\$ per month</u>	<u>\$18.02</u>	<u>\$20.94</u>	<u>\$22.02</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Decorative HPS/other \$27.20 per month~~

~~Decorative LED \$23.24 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Decorative HPS/other \$29.86 per month~~

~~Decorative LED \$16.42 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Decorative HPS/other \$34.96 per month~~

~~Decorative LED \$18.04 per month))~~

Schedule M—Department Maintained, Customer Owned Lights

<u>Schedule M</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>HPS/other</u> <u>\$ per month</u>	<u>\$21.69</u>	<u>\$22.68</u>	<u>\$25.11</u>

<u>LED</u>			
<u>\$ per month</u>	<u>\$7.46</u>	<u>\$7.09</u>	<u>\$7.72</u>

((RATES EFFECTIVE JANUARY 1, 2016:

HPS/other \$15.86 per month

LED \$4.85 per month

RATES EFFECTIVE JANUARY 1, 2017:

HPS/other \$18.15 per month

LED \$6.58 per month

RATES EFFECTIVE JANUARY 1, 2018:

HPS/other \$21.83 per month

LED \$7.54 per month))

Schedule E—Customer Owned and Maintained Lights

<u>Schedule E</u>	<u>Effective</u>	<u>Effective</u>	<u>Effective</u>
	<u>January 1,</u>	<u>January 1,</u>	<u>January 1,</u>
	<u>2018</u>	<u>2019</u>	<u>2020</u>
<u>\$ per month</u>	<u>\$5.98</u>	<u>\$4.40</u>	<u>\$4.72</u>

((RATES EFFECTIVE JANUARY 1, 2016:

Any Light \$4.39 per month

RATES EFFECTIVE JANUARY 1, 2017:

Any Light \$5.52 per month

RATES EFFECTIVE JANUARY 1, 2018:

Any Light \$6.08 per month))

* * *

Section 8. Section 21.49.065 of the Seattle Municipal Code, last amended by Ordinance 125171, is amended as follows:

21.49.065 Duct, vault, and pole rental rates

A. ~~((General Rental Provisions.))~~ Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1 of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

B. Duct and vault rental rates are as follows:

	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Duct</u>			
<u>\$ per duct-foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>
<u>Innerduct in a rental duct</u>			
<u>\$ per innerduct-foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>
<u>Vault Wall Space</u>			
<u>\$ per square foot per year</u>	<u>\$27.45</u>	<u>\$27.99</u>	<u>\$28.70</u>
<u>Vault Ceiling Space</u>			
<u>\$ per square foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>

Innerduct rates pertain to customer installations within a rented duct. Vacant innerducts shall be available for rental to other parties at the Department's discretion. Wall space and ceiling space within ducts include clearance required by chapter 296-45 WAC.

C. Pole rental rates apply to all pole attachments except for separately mounted meter equipment below the communication space. Pole attachment rates are applied per pole per year and are as follows:

<u>Pole attachments within the communication space</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Pole owned solely by the department</u>	<u>\$31.45</u>	<u>\$31.56</u>	<u>\$32.36</u>
<u>Pole owned jointly by the department and one other party</u>	<u>\$15.73</u>	<u>\$15.78</u>	<u>\$16.18</u>
<u>Pole owned jointly by the department and more than one other party</u>	<u>\$10.48</u>	<u>\$10.52</u>	<u>\$10.79</u>
<u>Pole attachments below the communication space</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Pole owned solely by the department</u>	<u>\$59.76</u>	<u>\$59.95</u>	<u>\$61.48</u>
<u>Pole owned jointly by the department and one other party</u>	<u>\$29.88</u>	<u>\$29.98</u>	<u>\$30.74</u>
<u>Pole owned jointly by the department and more than one other party</u>	<u>\$19.92</u>	<u>\$19.98</u>	<u>\$20.49</u>

D. Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults, and poles used. This inventory shall be effective as of January 1 of each year and submitted to City Light no later than February 1 of each year. Rental charges shall be due within 30 days of invoice by City Light.

E. Any installations or attachments not identified in the lessee's inventory shall be charged at five times the rental rates set forth ((below)) in this Section 21.49.065 plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly. In addition, ((in the event)) if the lessee fails to submit an annual inventory, the lessee shall also

reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Duct Rental:~~

~~\$10.47 per duct foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~\$10.47 per innerduct foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~\$26.16 per square foot of wall space per year~~

~~\$10.47 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-45.~~

~~Pole Attachment Rental:~~

~~For attachments within the communication space:~~

~~\$29.97 per pole per year for poles owned solely by the Department~~

~~\$14.99 per pole per year for poles owned jointly by the Department~~

~~and one other party~~

~~\$9.99 per pole per year for poles owned jointly by the Department~~

~~and two other parties~~

~~For attachments below the communication space (separately mounted meter equipment is exempt):~~

~~\$56.94 per pole per year for poles owned solely by the Department~~

~~\$28.47 per pole per year for poles owned jointly by the Department~~

~~and one other party~~

~~\$18.98 per pole per year for poles owned jointly by the Department~~

~~and two other parties~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Duct Rental: \$10.72 per duct foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~\$10.72 per innerduct foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~\$26.80 per square foot of wall space per year~~

~~\$10.72 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards
for Electrical Construction, WAC 296-45.~~

~~Pole Attachment Rental:~~

~~For attachments within the communication space:~~

~~\$30.70 per pole per year for poles owned solely by the Department~~

~~\$15.35 per pole per year for poles owned jointly by the Department
and one other party~~

~~\$10.23 per pole per year for poles owned jointly by the Department~~

~~and two other parties~~

~~For attachments below the communication space (separately mounted
meter equipment is exempt):~~

~~\$58.33 per pole per year for poles owned solely by the Department~~

~~\$29.16 per pole per year for poles owned jointly by the Department~~

~~and one other party~~

~~\$19.44 per pole per year for poles owned jointly by the Department~~

~~and two other parties~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Duct Rental: \$10.99 per duct foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~\$10.99 per innerduct foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~\$27.45 per square foot of wall space per year~~

~~\$10.99 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards
for Electrical Construction, WAC 296-45.~~

~~Pole Attachment Rental:~~

~~For attachments within the communication space:~~

~~\$31.45 per pole per year for poles owned solely by the Department~~

~~\$15.73 per pole per year for poles owned jointly by the Department~~

~~and one other party~~

~~\$10.48 per pole per year for poles owned jointly by the Department~~

~~and two other parties~~

For attachments below the communication space (separately mounted meter equipment is exempt):

~~\$59.76 per pole per year for poles owned solely by the Department~~

~~\$29.88 per pole per year for poles owned jointly by the Department~~

~~and one other party~~

~~\$19.92 per pole per year for poles owned jointly by the Department~~

~~and two other parties))~~

Section 9. Subsection 21.49.085.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

A. Non-residential customers located in areas of the Department's service territory where there is adequate distribution capacity may request that the Department reserve capacity sufficient to meet their loads on a circuit which is different from their normal service circuit. Such customers shall pay a reserved distribution capacity charge.

Schedule RDC (Reserved Distribution Capacity)((~~effective January 1, 2016~~

~~\$0.37 per kW of monthly maximum demand~~

~~Rate effective January 1, 2017: \$0.38 per kW of monthly maximum demand~~

~~Rate effective January 1, 2018: \$0.39 per kW of monthly maximum demand))~~

Schedule RDC

	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Dollars per kW of monthly</u> <u>maximum demand</u>	<u>\$0.39</u>	<u>\$0.40</u>	<u>\$0.41</u>

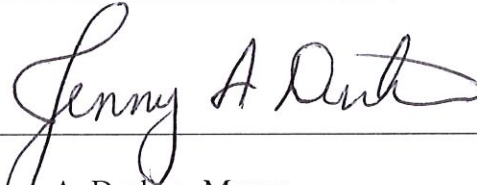
Section 10. This ordinance shall take effect and be in force 30 days after its approval by the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it shall take effect as provided by Seattle Municipal Code Section 1.04.020.

Passed by the City Council the 19th day of November, 2018,
and signed by me in open session in authentication of its passage this 19th day of
November, 2018.



President _____ of the City Council

Approved by me this 26th day of November, 2018.



Jenny A. Durkan, Mayor

Filed by me this 26th day of NOVEMBER, 2018.



Monica Martinez Simmons, City Clerk

(Seal)



STATE OF WASHINGTON -- KING COUNTY

--SS.

368335

No.

CITY OF SEATTLE, CLERKS OFFICE

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:125697-125727 ORDINANC

was published on

12/11/18

The amount of the fee charged for the foregoing publication is the sum of \$569.50, which amount has been paid in full.



Affidavit of Publication

Subscribed and sworn to before me on

12/11/2018

Notary public for the State of Washington,
residing in Seattle

State of Washington, King County

City of Seattle

The full text of the following legislation, passed by the City Council on November 19, 2018, and published below by title only, will be mailed upon request, or can be accessed at <http://seattle.legistar.com>. For information on upcoming meetings of the Seattle City Council, please visit <http://www.seattle.gov/council/calendar>.

Ordinance 125697 Council Bill 119409

AN ORDINANCE appropriating money to pay certain audited claims and ordering the payment thereof.

Ordinance 125698 Council Bill 119390

AN ORDINANCE authorizing, in 2018, acceptance of funding from non City sources (commonly known as the 3rd quarter grant acceptance ordinance); authorizing the heads of the Executive Department, Department of Education and Early Learning, Seattle Fire Department, and Seattle Department of Transportation to accept specified grants, private funding, and subsidized loans and to execute, deliver, and perform corresponding agreements; and ratifying and confirming certain prior acts.

Ordinance 125699 Council Bill 119391

AN ORDINANCE amending Ordinance 125493, which amended the 2018 Budget (Ordinance 125475), including the 2018-2023 Capital Improvement Program (CIP); changing appropriations to various departments and budget control levels, and from various funds in the Budget; adding new projects; revising project allocations for certain projects in the 2018-2023 CIP; creating exempt positions; amending existing CIP project descriptions; and ratifying and confirming certain prior acts; all by a 3/4 vote of the City Council.

Ordinance 125700 Council Bill 119381

AN ORDINANCE relating to Seattle Center parking charges; amending Section 17.19.010 of the Seattle Municipal Code.

Ordinance 125701 Council Bill 119382

AN ORDINANCE relating to the Seattle Center Department; modifying the Seattle Center Fee Range Schedule authorized by Section 17.16.015 of the Seattle Municipal Code, and repealing Attachment A to Ordinance 125199.

Ordinance 125702 Council Bill 119385

AN ORDINANCE relating to fees charged by the Seattle Animal Shelter; and amending Chapter 9.26 of the Seattle Municipal Code.

Ordinance 125703 Council Bill 119384

AN ORDINANCE relating to regulatory business and professional license fees; adjusting business and professional license fees associated with the regulated activities of public parking lots and garages, used goods, adult entertainment, and marijuana; and amending Seattle Municipal Code Sections 6.48.020, 6.204.080, 6.270.060, and 6.500.080.

Ordinance 125704 Council Bill 119386

AN ORDINANCE related to fees and charges for permits and activities of the Seattle Department of Construction and Inspections, related fees by other departments, and technical corrections; amending Sections 22.900B.010, 22.900B.020, 22.900C.010, 22.900D.010, 22.900D.090, 22.900D.100, 22.900D.110, 22.900D.140,

22.900D.160, 22.900E.020, 22.900E.030, 22.900E.040, 22.900E.050, 22.900E.060, 22.900F.010, 22.900G.010, and 22.900G.015 of the Seattle Municipal Code.

Ordinance 125705 Council Bill 119387

AN ORDINANCE related to the Rental Registration and Inspection Ordinance program, administered by the Seattle Department of Construction and Inspections; adding Seattle Municipal Code (SMC) Sections 22.900H.070 and 22.900H.080; and amending SMC Sections 22.214.040, 22.214.050, 22.900H.020, 22.900H.030, 22.900H.050, and 22.900H.060.

Ordinance 125706 Council Bill 119388

AN ORDINANCE relating to street and sidewalk use; amending the Street Use Permit Fee Schedule authorized by Section 15.04.074 of the Seattle Municipal Code; removing street vacation fees from the Seattle Municipal Code in conformity with the new Street Use Permit Fee Schedule; and amending Section 15.62.030 of the Seattle Municipal Code.

Ordinance 125707 Council Bill 119389

AN ORDINANCE relating to the Building and Construction Codes, Subtitle VI, Fire Code; adding, deleting, and revising various Seattle Fire Department permit, certificate, inspection, and plan review fees and related provisions; and amending Sections 15.35.010, 22.602.010, 22.602.045, 22.602.050, 22.602.070, and 22.602.090 of the Seattle Municipal Code.

Ordinance 125708 Council Bill 119383

AN ORDINANCE relating to the Department of Parks and Recreation; establishing the 2019-2020 fee schedule for the use of park properties and other park and recreation facilities and services; and superseding previous park and recreation fee schedules.

Ordinance 125709 Council Bill 119349

AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2019 and 2020; and amending Sections 21.49.020, 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, and 21.49.085 of the Seattle Municipal Code.

Ordinance 125710 Council Bill 119350

AN ORDINANCE relating to the City Light Department; amending Section 21.49.086 of the Seattle Municipal Code to create Net Wholesale Revenue targets for 2019 and 2020 consistent with those assumed in the City Light 2019-2024 Strategic Plan approved by the City Council via Resolution 31819.

Ordinance 125711 Council Bill 119394

AN ORDINANCE relating to the electric system of The City of Seattle; adopting a system or plan of additions and betterments to and extensions of the existing municipal light and electric power generation, transmission, and distribution system of the City; authorizing the issuance and sale of municipal light and power revenue bonds for the purposes of providing funds to pay part of the cost of carrying out that system or plan, providing for the reserve fund requirement (if any), and paying the costs of issuance of the bonds; providing parameters for the bond sale terms including conditions, covenants, and other sale terms; describing the lien of the bonds and authorizing their issuance as either senior lien parity bonds or as junior lien bonds; and ratifying and confirming certain prior acts.

Ordinance 125712 Council Bill 119395

AN ORDINANCE relating to the drainage and wastewater system of The City of Seattle; amending Ordinance 125454 to increase the authorized principal amount of drainage and wastewater revenue bonds to be issued for the purposes of paying all or part of the cost of carrying out the system or plan of additions and betterments to and extensions of the existing drainage and wastewater system; making certain other technical amendments to Ordinance 125454 and Exhibit B thereto; and ratifying and confirming certain prior acts.

Ordinance 125713 Council Bill 119396

AN ORDINANCE relating to the municipal water system of The City of Seattle; adopting a system or plan of additions and betterments to and extensions of the existing municipal water system; authorizing the issuance and sale of water system revenue bonds in one or more series for the purposes of paying part of the cost of carrying out that system or plan, providing for the reserve requirement, and paying the costs of issuance of the bonds; providing parameters for the bond sale terms including conditions, covenants, and other sale terms; describing the lien of the bonds; creating certain accounts of the City relating to the bonds; and ratifying and confirming certain prior acts.

Ordinance 125714 Council Bill 119397

AN ORDINANCE relating to the municipal water system of The City of Seattle; authorizing the issuance and sale, from time to time in multiple series, of water system revenue bonds for the purpose of carrying out the current or advance refunding of all or a portion of the City's outstanding water system revenue bonds pursuant to an approved refunding plan, providing for the reserve requirement, and paying the administrative costs of carrying out such refundings and paying costs of issuance of those Refunding Parity Bonds; describing the lien of those Refunding Parity Bonds; providing parameters for the bond sale terms including conditions, covenants, and other sale terms; rescinding the authorization to issue any future Refunding Parity Bonds under Ordinance 121939 (as amended by Ordinance 122837, as amended and restated by Ordinance 124339, and as further amended by Ordinance 125183); authorizing the Director of Finance to enter into agreements providing for the disposition of the Refunding Parity Bond proceeds; and ratifying and confirming certain prior acts.

Ordinance 125715 Council Bill 119393

AN ORDINANCE relating to contracting indebtedness; authorizing and providing for the issuance and sale of limited tax general obligation bonds to pay all or part of the costs of various elements of the City's capital improvement program and for other City purposes approved by ordinance, and to pay the costs of issuance of the bonds; providing parameters for the bond sale terms including conditions, covenants, and other sale terms; creating the 2019 Multipurpose LTGO Bond Fund; amending Ordinance 125197; and ratifying and confirming certain prior acts.

Ordinance 125716 Council Bill 119380

AN ORDINANCE relating to the financing of the Seattle Streetcar operations; amending Ordinance 122424 to extend an interfund loan from the Move Seattle Levy Fund to the Seattle Streetcar Operations Fund.

Ordinance 125717 Council Bill 119379

AN ORDINANCE relating to the financing of Seattle Center's operations; authorizing the loan of funds in the amount of \$5,000,000

from the Unrestricted Cumulative Reserve Fund to the Seattle Center Fund to support the operations of Seattle Center during the temporary closure of KeyArena; and providing for the repayment thereof.

Ordinance 125718 Council Bill 119376

AN ORDINANCE relating to the taxation of sweetened beverages; amending Ordinance 125324 to amend the uses of the proceeds of the Sweetened Beverage Tax.

Ordinance 125719 Council Bill 119406

AN ORDINANCE relating to the School Safety Traffic and Pedestrian Improvement Fund; amending Sections 5.81.010 and 5.82.010 of the Seattle Municipal Code; and transferring money from the School Safety Traffic and Pedestrian Improvement Fund to the General Fund for one-time expenditures.

Ordinance 125720 Council Bill 119405

AN ORDINANCE relating to business license tax certificates and business licenses; amending Sections 5.30.030, 5.55.030, and 6.208.050 of the Seattle Municipal Code.

Ordinance 125721 Council Bill 119378

AN ORDINANCE relating to the Neighborhood Matching Fund Program; establishing new program guidelines and an automatic carry-forward policy.

Ordinance 125722 Council Bill 119375

AN ORDINANCE relating to the Department of Parks and Recreation; authorizing an amendment to the Interlocal Agreement between The City of Seattle and the Seattle Park District.

Ordinance 125723 Council Bill 119401

AN ORDINANCE conditioning the Seattle Department of Transportation's 2019 grant applications.

Ordinance 125724 Council Bill 119392

AN ORDINANCE adopting a budget, including a capital improvement program and position modifications, for The City of Seattle for 2019; and creating positions exempt from civil service; all by a 2/3 vote of the City Council.

Ordinance 125725 Council Bill 119370

AN ORDINANCE relating to the levy of property taxes; fixing the rates and/or amounts of taxes to be levied, and levying the same upon all taxable property, both real and personal, in The City of Seattle, to finance the departments and activities of City government and to provide for the general obligation bond interest and redemption requirements for the year beginning on the first day of January 2019; and ratifying and confirming certain prior acts.

Ordinance 125726 Council Bill 119371

AN ORDINANCE authorizing the levy of regular property taxes by The City of Seattle for collection in 2019, representing an increase above the regular property taxes levied for collection in 2018; and ratifying and confirming certain prior acts.

Ordinance 125727 Council Bill 119407

AN ORDINANCE related to monitoring and inspecting vacant buildings for compliance with the requirements of the Housing and Building Maintenance Code; amending Sections 22.206.200 and 22.208.090 of the Seattle Municipal Code.

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