



SEATTLE CITY COUNCIL

Legislative Summary

CB 118443

Record No.: CB 118443

Type: Ordinance (Ord)

Status: Passed

Version: 1

124818

In Control: City Clerk

File Created: 07/02/2015

Final Action: 07/29/2015

Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the city of SeaTac; and amending Sections 21.49.020, 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.081, and 21.49.100 of the Seattle Municipal Code to implement new rates for the city of SeaTac that reflect the terms of the 2015 franchise agreement.

Date

Notes:

Filed with City Clerk:

Mayor's Signature:

Sponsors: Sawant

Vetoed by Mayor:

Veto Overridden:

Veto Sustained:

Attachments:

Drafter: paula.laschober@seattle.gov

Filing Requirements/Dept Action:

History of Legislative File

Legal Notice Published:

☐ Yes

☐ No

Version:	Acting Body:	Date:	Action:	Sent To:	Due Date:	Return Date:	Result:
1	Mayor	07/14/2015	Mayor's leg transmitted to Council	City Clerk			
	Action Text: The Council Bill (CB) was Mayor's leg transmitted to Council. to the City Clerk Notes:						
1	City Clerk	07/14/2015	sent for review	Council President's Office			
	Action Text: The Council Bill (CB) was sent for review. to the Council President's Office Notes:						
1	Council President's Office	07/15/2015	sent for review	Energy Committee			
	Action Text: The Council Bill (CB) was sent for review. to the Energy Committee Notes:						
1	Full Council	07/20/2015	referred	Energy Committee			

Action Text: The Council Bill (CB) was referred. to the Energy Committee
Notes:

1 Energy Committee 07/22/2015 pass Pass

Action Text: The Committee recommends that Full Council pass the Council Bill (CB).
Notes:

In Favor: 3 Chair Sawant, Vice Chair Okamoto, Member O'Brien
Opposed: 0

1 Full Council 07/27/2015 passed Pass

Action Text: The Council Bill (CB) was passed by the following vote and the President signed the Bill:
Notes:

In Favor: 9 Councilmember Bagshaw, Council President Burgess, Councilmember
Godden, Councilmember Harrell, Councilmember Licata, Councilmember
O'Brien, Councilmember Okamoto, Councilmember Rasmussen,
Councilmember Sawant
Opposed: 0

1 City Clerk 07/28/2015 submitted for Mayor
Mayor's signature

Action Text: The Council Bill (CB) was submitted for Mayor's signature. to the Mayor
Notes:

1 Mayor 07/29/2015 Signed

Action Text: The Council Bill (CB) was Signed.
Notes:

1 Mayor 07/29/2015 returned City Clerk

Action Text: The Council Bill (CB) was returned. to the City Clerk
Notes:

1 City Clerk 07/29/2015 attested by City
Clerk

Action Text: The Ordinance (Ord) was attested by City Clerk.
Notes:

CITY OF SEATTLE
ORDINANCE 124818
COUNCIL BILL 118443

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the city of SeaTac; and amending Sections 21.49.020, 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.081, and 21.49.100 of the Seattle Municipal Code to implement new rates for the city of SeaTac that reflect the terms of the 2015 franchise agreement.

WHEREAS, the City Light Department ("the Department") provides electric service to customers in the city of SeaTac under terms specified by a franchise agreement; and

WHEREAS, a new franchise agreement, approved on June 23, 2015 by the city of SeaTac by SeaTac Ordinance 15-1007, specified terms of the franchise agreement under which the Department provides electric service to customers in SeaTac from June 1, 2015 until September 30, 2030; and

WHEREAS, the aforementioned new franchise agreement allows the Department to add a six percent rate differential to the base rates for SeaTac customers effective June 1, 2015 and an eight percent rate differential to the base rates for SeaTac customers effective January 1, 2016; and

WHEREAS, upon acceptance of the SeaTac franchise agreement by the Seattle City Council, the Department may implement rates reflecting terms set forth by that franchise agreement;
NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection 21.49.020.A of the Seattle Municipal Code, which section was last amended by Ordinance 124167, is amended as follows:

21.49.020 Definitions ((.))

A. The following terms or abbreviations, as used in this ~~((chapter))~~ Chapter 21.49, have the following meanings:

1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.

* * *

30. "Residence" means a single-family dwelling.

31. "SeaTac customer" means a customer receiving service at a location in the City of SeaTac.

((31)) 32. "Shoreline customer" means a customer receiving service at a location in the City of Shoreline.

((32)) 33. "Suburban customer" means any customer that is not a city customer
 ((or a Tukwila customer or a Shoreline customer or a Burien customer)) , Burien customer,
SeaTac customer, Shoreline customer, or Tukwila customer.

((33)) 34. "Transitional housing" means a unit or facility that serves as temporary living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master leaseholder, or through a written agreement with a landlord.

((34)) 35. "Tukwila customer" means a customer receiving service at a location in the City of Tukwila.

((35)) 36. "Underground distribution network" means an electrical distribution configuration in which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1) associated distribution feeder cable will not interrupt service to the customer.

21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and RSE)

* * *

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

Energy Charges:

First 10 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

First 16 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

16.07 cents per meter per day

3

1 All kWh at 0.37 cents per kWh

2 First Avenue South 2 Undergrounding Charge:

3 All kWh at 0.13 cents per kWh

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 Summer Billing Cycles (April — September)

7 First 10 kWh per day at 5.84 cents per kWh

8 All additional kWh per day at 12.24 cents per kWh

9 Winter Billing Cycles (October — March)

10 First 16 kWh per day at 5.84 cents per kWh

11 All additional kWh per day at 12.24 cents per kWh

12 Base Service Charge:

13 14.51 cents per meter per day

14 First Avenue South 1 Undergrounding Charge:

15 All kWh at 0.37 cents per kWh

16 First Avenue South 2 Undergrounding Charge:

17 All kWh at 0.13 cents per kWh

18 RATES EFFECTIVE JANUARY 1, 2016:

19 Energy Charges:

20 Summer Billing Cycles (April — September)

21 First 10 kWh per day at 6.15 cents per kWh

22 All additional kWh per day at 12.84 cents per kWh

23 Winter Billing Cycles (October — March)

First 16 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Base Service Charge:

14.83 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Schedule RSE (Residential: SeaTac)

Schedule RSE is for residential SeaTac customers, except those subject to Schedules REE and RLE.

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Base Service Charge:

14.51 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Base Service Charge:

14.83 cents per meter per day

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and RSE are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 ~~((;))~~ shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and RSE. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and RSE.

Section 3. Section 21.49.040 of the Seattle Municipal Code, last amended by Ordinance 124786, is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, REE, RLC, RLT, RLS, RLH, ~~((and))~~ RLB, and RLE)

A. Schedules REC, RET, RES, REH, REB, REE, RLC, RLT, RLS, RLH, ((and)) RLB, and RLE are available to qualified low-income residential customers.

* * *

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 — 1383; or
2. For Schedule RLB and REB, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Base Service Charge:

6.43 cents per meter per day

1 First Avenue South 1 Undergrounding Charge:

2 All kWh at 0.15 cents per kWh

3 First Avenue South 2 Undergrounding Charge:

4 All kWh at 0.05 cents per kWh

5 RATES EFFECTIVE JANUARY 1, 2015:

6 Energy Charges:

7 Summer Billing Cycles (April — September)

8 First 10 kWh per day at 2.34 cents per kWh

9 All additional kWh per day at 4.90 cents per kWh

10 Winter Billing Cycles (October — March)

11 First 16 kWh per day at 2.34 cents per kWh

12 All additional kWh per day at 4.90 cents per kWh

13 Base Service Charge:

14 5.80 cents per meter per day

15 First Avenue South 1 Undergrounding Charge:

16 All kWh at 0.15 cents per kWh

17 First Avenue South 2 Undergrounding Charge:

18 All kWh at 0.05 cents per kWh

19 RATES EFFECTIVE JANUARY 1, 2016:

20 Energy Charges:

21 Summer Billing Cycles (April — September)

22 First 10 kWh per day at 2.46 cents per kWh

23 All additional kWh per day at 5.14 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Base Service Charge:

5.93 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

Schedules REE (Residential Elderly: SeaTac) and RLE (Residential Low-Income: SeaTac)

Schedules REE and RLE are available for separately metered residential service provided to

SeaTac customers who show satisfactory proof that they have a City Light residential account

and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLE, receive Supplemental Security Income pursuant to 42 USC

Sections 1381 — 1383; or

2. For Schedules RLE and REE, reside in a household in which the annual income of all

household members together does not exceed 70 percent of the Washington State median income

for the number of individuals in the household as computed annually by the state or the City.

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Base Service Charge:

5.80 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 2.62 cents per kWh

All additional kWh per day at 5.25 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 2.62 cents per kWh

All additional kWh per day at 5.25 cents per kWh

Base Service Charge:

5.93 cents per meter per day

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ((and)) RLB, REE, and RLE shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department as directed by City Light. Customer eligibility to enter the program may also be established from data provided by affordable housing providers receiving federal, state, or local funding and subject to annual compliance monitoring by the granting authority, if the providers have entered into agreements

1 with City Light regarding the provision and use of the information. Such agreements do not limit
2 the City's right to confirm the information provided with the customer.

3 C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ~~((and))~~ RLB, REE,
4 and RLE and any other form of residential rate assistance established by the Department are not
5 available to those otherwise eligible persons who own their dwelling unit and who use electric
6 heat as defined in ~~((Seattle Municipal Code))~~ Section 21.52.210 ~~((Ordinance 109675, Section~~
7 ~~2)))~~ but who have not completed or who are not in the process of completing the energy
8 conservation measures required for participation in the Comprehensive Residential
9 Weatherization Program described in ~~((Seattle Municipal Code))~~ Section 21.52.260 ~~((Ordinance~~
10 ~~109675, Section 8)))~~. Customers who own their own dwelling unit and who use electric heat
11 have one year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS,
12 REH, RLH, REB, ~~((and))~~ RLB, REE, and RLE to complete the energy conservation measures.
13 Eligibility for residential rate assistance may be continued by the Department, however, if the
14 Department determines that the customer's failure to complete the required energy conservation
15 measures is the fault of the City in failing to furnish or properly administer the Low-income
16 Electric Program set forth in ~~((Seattle Municipal Code))~~ Section 21.52.250 ~~((Ordinance 109675,~~
17 ~~Section 7)))~~.

18 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ~~((and))~~ RLB, REE,
19 and RLE shall not apply to any subsidized unit operated by the Seattle Housing Authority, the
20 Housing Authority of the County of King, or the federal government where utility allowances are
21 provided.

22 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,
23 RLH, REB, ~~((and))~~ RLB, REE, and RLE shall be limited to single-phase.

1 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB ((and)) RLB, REE,
2 and RLE are applied to transient occupancy in separately metered living units, billing shall be in
3 the name of the owner on a continuous basis.

4 G. Duplexes using a single meter prior to October 13, 1978 ((;)) shall be considered as a
5 single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH,
6 RLH, REB, ((and)) RLB, REE, and RLE. For a new duplex or a larger service to an existing
7 duplex, each residence shall be separately metered.

8 H. All electric service provided for domestic uses to a single residential account,
9 including electrically heated swimming pools, shall have all consumption of electricity added
10 together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ((and))
11 RLB, REE, and RLE.

12 Section 4. Subsection 21.49.052.A of the Seattle Municipal Code, which section was last
13 amended by Ordinance 124786, is amended to read as follows:

14 **21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, ((and)) SMD,**
15 **and SME)**

16 A. Small general service is general service provided to customers who are not demand
17 metered or, if demand metered, have had in the previous calendar year more than half of their
18 normal billings at less than 50 kW of maximum demand. Classification of new customers as
19 small general service customers will be based on the Department's estimate of maximum demand
20 in the current year. Customers who are assigned flat rate bills shall be charged according to
21 Small general service rates.

22 * * *

23 **Schedule SMB (Small General Service: Burien)**

Schedule SMB is for small standard general service provided to Burien customers.

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.76 cents per kWh

Minimum Charge:

\$0.27 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh —

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment —

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 8.22 cents per kWh

Minimum Charge:

\$0.26 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

1 All kWh at 0.13 cents per kWh

2 Discounts:

3 Transformer losses in kWh —

4 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

5 Transformer investment —

6 \$0.22 per kW of monthly maximum demand

7 RATES EFFECTIVE JANUARY 1, 2016:

8 Energy Charges:

9 All energy at 8.63 cents per kWh

10 Minimum Charge:

11 \$0.26 per meter per day

12 First Avenue South 1 Undergrounding Charge:

13 All kWh at 0.37 cents per kWh

14 First Avenue South 2 Undergrounding Charge:

15 All kWh at 0.13 cents per kWh

16 Discounts:

17 Transformer losses in kWh —

18 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

19 Transformer investment —

20 \$0.22 per kW of monthly maximum demand

21 **Schedule SME (Small General Service: SeaTac)**

22 Schedule SME is for small standard general service provided to SeaTac customers.

23 **RATES EFFECTIVE JANUARY 1, 2015:**

Energy Charges:

All energy at 8.22 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Discounts:

Transformer losses in kWh —

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment —

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.79 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Discounts:

Transformer losses in kWh —

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment —

\$0.22 per kW of monthly maximum demand

* * *

Section 5. Subsection 21.49.055.A of the Seattle Municipal Code, which section was last amended by Ordinance 124786, is amended to read as follows:

**21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, ((and))
MDD, and MDE) ((τ))**

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 50 kW of maximum demand or greater and have more than half of their normal billings at less than 1,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

* * *

Schedule MDB (Medium Standard General Service: Burien)

Schedule MDB is for medium standard general service provided to Burien customers.

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.45 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.63 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh —

1 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

2 Transformer investment —

3 \$0.24 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 All energy at 6.70 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.24 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.63 per meter per day

11 First Avenue South 1 Undergrounding Charge:

12 All kWh at 0.37 cents per kWh

13 First Avenue South 2 Undergrounding Charge:

14 All kWh at 0.13 cents per kWh

15 Discounts:

16 Transformer losses in kWh —

17 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

18 Transformer investment —

19 \$0.22 per kW of monthly maximum demand

20 RATES EFFECTIVE JANUARY 1, 2016:

21 Energy Charges:

22 All energy at 7.06 cents per kWh

23 Demand Charges:

1 All kW of maximum demand at \$2.32 per kW

2 Minimum Charge (to be charged when the Department's billing system is updated to include it):

3 \$0.65 per meter per day

4 First Avenue South 1 Undergrounding Charge:

5 All kWh at 0.37 cents per kWh

6 First Avenue South 2 Undergrounding Charge:

7 All kWh at 0.13 cents per kWh

8 Discounts:

9 Transformer losses in kWh —

10 $1756 + .53285 \times kW + .00002 \times W^2 + .00527 \times kWh$

11 Transformer investment —

12 \$0.22 per kW of monthly maximum demand

13 **Schedule MDD (Medium Network General Service)**

14 Schedule MDD is for medium network general service.

15 RATES EFFECTIVE JANUARY 1, 2014:

16 Energy Charges:

17 All energy at 7.72 cents per kWh

18 Demand Charges:

19 All kW of maximum demand at \$4.39 per kW

20 Minimum Charge (to be charged when the Department's billing system is updated to include it):

21 \$0.63 per meter per day

22 Discounts:

23 Transformer losses in kWh —

1 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

2 Transformer investment —

3 \$0.24 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 All energy at 7.93 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$4.52 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.63 per meter per day

11 Discounts:

12 Transformer losses in kWh —

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment —

15 \$0.22 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2016:

17 Energy Charges:

18 All energy at 8.24 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$4.54 per kW

21 Minimum Charge (to be charged when the Department's billing system is updated to include it):

22 \$0.65 per meter per day

23 Discounts:

Transformer losses in kWh —

$$1756 + .53285 \times kW + .00002 \times W^2 + .00527 \times kWh$$

Transformer investment —

\$0.22 per kW of monthly maximum demand

Schedule MDE (Medium Standard General Service: SeaTac)

Schedule MDE is for medium standard general service provided to SeaTac customers.

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.70 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.63 per meter per day

Discounts:

Transformer losses in kWh —

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment —

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.31 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.65 per meter per day

Discounts:

Transformer losses in kWh —

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment —

\$0.22 per kW of monthly maximum demand

* * *

Section 6. Subsection 21.49.057.A of the Seattle Municipal Code, which section was last amended by Ordinance 124786, is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, LGD, ((and)) LGB, and LGE)

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater and have more than half of their normal billings at less than 10,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

* * *

Schedule LGB (Large Standard General Service: Burien)

Schedule LGB is for large standard general service provided to Burien customers.

RATES EFFECTIVE JANUARY 1, 2014:

1 Energy Charges:

2 Peak at 7.56 cents per kWh

3 Off-peak at 5.07 cents per kWh

4 Demand Charges:

5 Peak at \$1.52 per kW

6 Off-peak at \$0.24 per kW

7 Minimum Charge:

8 \$16.77 per meter per day

9 First Avenue South 1 Undergrounding Charge:

10 All kWh at 0.37 cents per kWh

11 First Avenue South 2 Undergrounding Charge:

12 All kWh at 0.13 cents per kWh

13 Discounts:

14 Transformer losses in kWh -

15 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

16 Transformer investment -

17 \$0.24 per kW of monthly maximum demand

18 RATES EFFECTIVE JANUARY 1, 2015:

19 Energy Charges:

20 Peak at 7.91 cents per kWh

21 Off-peak at 5.27 cents per kWh

22 Demand Charges:

23 Peak at \$2.02 per kW

1 Off-peak at \$0.22 per kW

2 Minimum Charge:

3 \$18.58 per meter per day

4 First Avenue South 1 Undergrounding Charge:

5 All kWh at 0.37 cents per kWh

6 First Avenue South 2 Undergrounding Charge:

7 All kWh at 0.13 cents per kWh

8 Discounts:

9 Transformer losses in kWh —

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment —

12 \$0.22 per kW of monthly maximum demand

13 RATES EFFECTIVE JANUARY 1, 2016:

14 Energy Charges:

15 Peak at 8.37 cents per kWh

16 Off-peak at 5.58 cents per kWh

17 Demand Charges:

18 Peak at \$2.08 per kW

19 Off-peak at \$0.22 per kW

20 Minimum Charge:

21 \$18.98 per meter per day

22 First Avenue South 1 Undergrounding Charge:

23 All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh —

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment —

\$0.22 per kW of monthly maximum demand

Schedule LGE (Large Standard General Service: SeaTac)

Schedule LGE is for large standard general service provided to SeaTac customers.

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.91 cents per kWh

Off-peak at 5.27 cents per kWh

Demand Charges:

Peak at \$2.02 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.58 per meter per day

Discounts:

Transformer losses in kWh —

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment —

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.44 cents per kWh

Off-peak at 5.62 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

Discounts:

Transformer losses in kWh —

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment —

\$0.22 per kW of monthly maximum demand

Section 7. Section 21.49.081 of the Seattle Municipal Code, last amended by Ordinance 124182, is amended to read as follows:

21.49.081 Automatic BPA cost adjustment ((:))

Each time that BPA adjusts its rates that are applied to City Light through its then current power sales agreements (PSAs) and transmission service agreements (TSAs) with BPA, City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the previous BPA rates for a 12 month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the

1 effective tax rate, and the product divided by forecast load (in kWh) over the 12 month period to
2 calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will
3 be called the "BPA increment."

4 For example, if an increase in BPA rates results in increased costs to the Department of
5 \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get
6 required additional customer revenue of \$20,439,811. The additional revenue required would
7 then be divided by the forecast kWh load to calculate the BPA increment.

8 As soon as practical after a BPA adjustment in rates, energy charges in effect under all
9 rate schedules will be increased or decreased by the BPA increment, provided that for customers
10 served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ((and)) RLB,
11 REE, and RLE, energy charges shall be increased or decreased by 40 percent of the BPA
12 increment. The BPA increment will increase or decrease equally first block and second block
13 charges in residential rates and peak and off-peak rates for large and high demand general
14 service customers as well as the single energy charges for small and medium general service
15 customers and the energy charge portion of Schedules T, L, P, R, A, and F.

16 If at any time after December 31, 2006, BPA announces an adjustment in the rates to be
17 charged to City Light, then City Light shall compute the BPA increment for the purpose of
18 ensuring that only the increase or decrease in costs from BPA will be passed through to City
19 Light's customers. The increment will be based on the projected load for a 12 month period. City
20 Light's rates shall be adjusted to give effect to the BPA increment, and the adjusted rates shall
21 take effect after the effective date of the adjusted BPA rates as soon as the billing process can be
22 implemented.

Section 8. Subsection 21.49.100.K of the Seattle Municipal Code, which section was last amended by Ordinance 123178, is amended to read as follows:

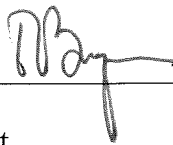
21.49.100 Application and contract provisions.

K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process. The account service charge shall not apply in the following cases:

1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
2. For temporary service used for the purpose of new construction;
3. For meters or other charges added to an existing account;
4. For customers billed on Schedules REC, RES, RET, REH, REB, RLT, RLC, RLS, RLH, ~~((and))~~ RLB, REE, and RLE;
5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
6. For billing of vacancy current to property owners or authorized agent;
7. For a change in status between vacant and occupied.

Section 9. This ordinance shall take effect and be in force 30 days after its approval by the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it shall take effect as provided by Seattle Municipal Code Section 1.04.020.

1 Passed by the City Council the 27th day of July, 2015, and
2 signed by me in open session in authentication of its passage this
3 27th day of July, 2015.

4
5 
6 President _____ of the City Council

7
8 Approved by me this 28th day of July, 2015.

9
10 
11 Edward B. Murray, Mayor

12
13 Filed by me this 29th day of July, 2015.

14
15 
16 Monica Martinez Simmons, City Clerk

17
18
19 (Seal)
20

SUMMARY and FISCAL NOTE

Department:	Contact Person/Phone:	Executive Contact/Phone:
Seattle City Light	Paula Laschober 684-3168	Greg Shiring 386-4085

1. BILL SUMMARY

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the city of SeaTac; and amending Sections 21.49.020, 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.081, and 21.49.100 of the Seattle Municipal Code to implement new rates for the city of SeaTac that reflect the terms of the 2015 franchise agreement.

Summary and background of the Legislation: This ordinance implements revised 2016 rates for customers in the City of SeaTac.

The City of SeaTac passed Ordinance 15-1007 on June 23, 2015, adopting a new franchise agreement under which Seattle City Light would serve the City of SeaTac effective June 1, 2015 through September 30, 2030. This agreement is expected to be accepted by the City of Seattle by ordinance either in advance or in tandem with this ordinance.

Like the old agreement, the new franchise agreement includes a consideration payment to the City of SeaTac. This payment can be either 4% or 6% of the revenue derived from SeaTac customers. Depending on which payment level SeaTac selects, City Light is allowed to add a rate differential for SeaTac customers of either 6% or 8% over regular City rates.

SeaTac currently has the 4% payment in effect, but the franchise agreement specifies a move to the 6% payment effective January 1, 2016, at which point SeaTac rates should reflect the higher 8% differential. The current 2016 rates legislated as part of the biennial rate process were set at the lower 6% differential, so the purpose of this ordinance is to legislate new rates for SeaTac that reflect the higher 8% differential.

One other suburban jurisdiction already has rates set to this higher 8% differential: the City of Shoreline. The new 2016 SeaTac base rates will be identical to Shoreline rates. However, SeaTac customers cannot simply be assigned existing Shoreline rate codes, because Shoreline rates include undergrounding surcharges unique to this city. Therefore, new rate codes need to be created for all SeaTac customer classes, as shown in the table below. (The “E” might seem like an odd choice, but “S”, “T” and “C” are already in use.) Currently, SeaTac customers are assigned “Suburban” rates, which are common to Lake Forest Park, as well as Unincorporated King County, Renton and Normandy Park.

Rate Code	Rate Class
RSE	SeaTac Residential Standard
REE/RLE	SeaTac Residential UDP
SME	SeaTac Small General Service
MDE	SeaTac Medium General Service
LGE	SeaTac Large General Service

This rate change is equivalent to a 2.75% average increase to SeaTac rates.

2. CAPITAL IMPROVEMENT PROGRAM

 This legislation creates, funds, or amends a CIP Project.

3. SUMMARY OF FINANCIAL IMPLICATIONS

 x This legislation has direct financial implications.

Budget program(s) affected:				
Estimated \$ Appropriation change:	General Fund \$		Other \$	
	2015	2016	2015	2016
Estimated \$ Revenue change:	Revenue to General Fund		Revenue to Other Funds	
	2015	2016	2015	2016
	\$0	\$7,000	\$0	\$112,000
Positions affected:	No. of Positions		Total FTE Change	
	2015	2016	2015	2016
Other departments affected:				

3.b. Revenues/Reimbursements

 x This legislation adds, changes, or deletes revenues or reimbursements.

Anticipated Revenue/Reimbursement Resulting from this Legislation:

Fund Name and Number	Dept	Revenue Source	2015 Revenue	2016 Estimated Revenue
Light Fund	City Light	Incremental revenue (gross of City Tax) from SeaTac customers resulting from higher rates	\$0	\$112,000
General Fund	City Light	Incremental Utility Tax Revenue (6%)	\$0	\$7,000
TOTAL			\$0	na

R

evenue/Reimbursement Notes:

Note, revenue listed is gross of consideration payment to the city of SeaTac. Net, the revenue impact for City Light is approximately neutral.

4. OTHER IMPLICATIONS

- a) Does the legislation have indirect or long-term financial impacts to the City of Seattle that are not reflected in the above?**

No.

- b) Is there financial cost or other impacts of not implementing the legislation?**

If this legislation were not implemented, Seattle City Light would still be obligated to pay the City of SeaTac a consideration payment of 6% of their gross revenue. Currently the rates are designed to only collect approximately 4%. The difference would be covered by the entire rate base.

- c) Does this legislation affect any departments besides the originating department?**

No.

- d) Is a public hearing required for this legislation?**

No.

- e) Is publication of notice with *The Daily Journal of Commerce* and/or *The Seattle Times* required for this legislation?**

No.

- f) Does this legislation affect a piece of property?**

No.

- g) Please describe any perceived implication for the principles of the Race and Social Justice Initiative. Does this legislation impact vulnerable or historically disadvantaged communities?**

None.

- h) If this legislation includes a new initiative or a major programmatic expansion: What are the long-term and measurable goals of the program? Please describe how this legislation would help achieve the program's desired goals.**

N/A

- i) Other Issues:**

List attachments below:

STATE OF WASHINGTON -- KING COUNTY

--SS.

327278

No.

CITY OF SEATTLE, CLERKS OFFICE

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

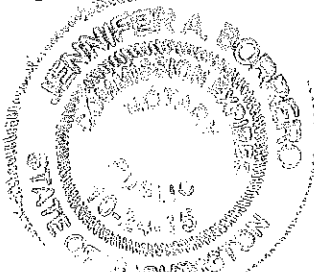
The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:124815-821 TITLE ONLY

was published on

08/10/15

The amount of the fee charged for the foregoing publication is the sum of \$124.00 which amount has been paid in full.



Affidavit of Publication

Subscribed and sworn to before me on
08/10/2015

Notary public for the State of Washington,
residing in Seattle

State of Washington, King County

City of Seattle

The full text of the following legislation, passed by the City Council on July 27, 2016, and published below by title only, will be mailed upon request, or can be accessed at <http://clerk.seattle.gov>. For information on upcoming meetings of the Seattle City Council, please visit <http://www.seattle.gov/council/calendar>. Contact: Office of the City Clerk at (206) 684-8344

Ordinance 124814

AN ORDINANCE appropriating money to pay certain audited claims and ordering the payment thereof.

Ordinance 124815

AN ORDINANCE relating to the City Light Department; declaring certain real property rights surplus to utility needs; authorizing the General Manager and Chief Executive Officer to execute an agreement for the City to grant an easement for parking and access purposes over a portion of the City's fee-owned Bothell-Canal Transmission Corridor at 17524 Aurora Avenue North in the City of Shoreline, Washington; accepting payment for the true and full value of the easement from GCW Shoreline, LLC, and WG @ Shoreline, LLC; and ratifying and confirming certain prior acts.

Ordinance 124816

AN ORDINANCE relating to the City Light Department; declaring certain real property rights and improvements surplus to the City of Seattle's utility needs; and authorizing the release of an access easement and a permit for a groundwater observation well, and the conveyance of ownership of said groundwater well to James and Valerie Van Dyke in Pend Oreille County, Washington.

Ordinance 124817

AN ORDINANCE relating to the City Light Department; authorizing the execution of the Maintenance Obligations and Ownership Agreement for Boundary Substation with the Bonneville Power Administration; and ratifying and confirming certain prior acts.

Ordinance 124818

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the city of SeaTac; and amending Sections 21.49.020, 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.081, and 21.49.100 of the Seattle Municipal Code to implement new rates for the city of SeaTac that reflect the terms of the 2015 franchise agreement.

Ordinance 124819

AN ORDINANCE related to the City Light Department; authorizing the General Manager and Chief Executive Officer of City Light to execute a Reliability Coordinator Funding Agreement with Peak Reliability, Inc.

Ordinance 124820

AN ORDINANCE relating to the City Light Department, approving a 15-year franchise to construct, operate, maintain, replace, and repair an electrical light and power system in, across, over, along, under, through, and below certain designated public rights-of-way in the City of SeaTac.

Ordinance 124821

AN ORDINANCE relating to the Department of Parks and Recreation; authorizing the Superintendent of Parks and Recreation to sign a lease with Sprint Communications Company L.P. for continuing use of subsurface fiber-optic cable installed in the Burke Gilman Trail.

Date of publication in the Seattle Daily Journal of Commerce, August 10, 2016.

R/10(32727A)