

CITY OF SEATTLE
ORDINANCE _____
COUNCIL BILL 118194

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established financial policies including the rate setting guideline of setting electric rates at levels sufficient to achieve a debt service coverage ratio of 1.8; and

WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general policies and objectives for setting electric rates; and

WHEREAS, Seattle City Light's 2015-2020 Strategic Plan calls for annual average rate increases of 4.2% and 4.9% for 2015 and 2016, respectively; and

WHEREAS, an automatic BPA cost adjustment was implemented for rates effective October 1, 2013; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they support the provision of efficient electric service at low cost;
NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB)((-))

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.76 cents per kWh~~

~~All additional kWh per day at 9.87 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.76 cents per kWh~~

~~All additional kWh per day at 9.87 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.66 cents per kWh~~

~~All additional kWh per day at 10.71 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.66 cents per kWh~~

~~All additional kWh per day at 10.71 cents per kWh~~

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 4.97 cents per kWh

All additional kWh per day at 11.40 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 4.97 cents per kWh

All additional kWh per day at 11.40 cents per kWh

Base Service Charge:

16.07 cents per meter per day))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.06 cents per kWh

All additional kWh per day at 11.49 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.06 cents per kWh

All additional kWh per day at 11.49 cents per kWh

Base Service Charge:

16.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 5.57 cents per kWh

4 All additional kWh per day at 11.89 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 5.57 cents per kWh

7 All additional kWh per day at 11.89 cents per kWh

8 Base Service Charge:

9 14.51 cents per meter per day

10 RATES EFFECTIVE JANUARY 1, 2016:

11 Energy Charges:

12 Summer Billing Cycles (April -- September)

13 First 10 kWh per day at 5.88 cents per kWh

14 All additional kWh per day at 12.49 cents per kWh

15 Winter Billing Cycles (October -- March)

16 First 16 kWh per day at 5.88 cents per kWh

17 All additional kWh per day at 12.49 cents per kWh

18 Base Service Charge:

19 14.83 cents per meter per day

20 **Schedule RST (Residential: Tukwila)**

21 Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and
22 RLT.
23

1 ((RATES EFFECTIVE JANUARY 1, 2012:

2 ~~Energy Charges:~~

3 Summer Billing Cycles (April — September)

4 First 10 kWh per day at 5.43 cents per kWh

5 All additional kWh per day at 10.84 cents per kWh

6 Winter Billing Cycles (October — March)

7 First 16 kWh per day at 5.43 cents per kWh

8 All additional kWh per day at 10.84 cents per kWh

9
10 ~~Base Service Charge:~~

11 11.92 cents per meter per day

12 RATES EFFECTIVE JANUARY 1, 2013:

13
14 ~~Energy Charges:~~

15 Summer Billing Cycles (April — September)

16 First 10 kWh per day at 5.03 cents per kWh

17 All additional kWh per day at 11.24 cents per kWh

18 Winter Billing Cycles (October — March)

19 First 16 kWh per day at 5.03 cents per kWh

20 All additional kWh per day at 11.24 cents per kWh

21
22 ~~Base Service Charge:~~

23 15.70 cents per meter per day

24 RATES EFFECTIVE JANUARY 1, 2014:

25
26 ~~Energy Charges:~~

1 Summer Billing Cycles (April — September)

2 First 10 kWh per day at 5.36 cents per kWh

3 All additional kWh per day at 11.95 cents per kWh

4 Winter Billing Cycles (October — March)

5 First 16 kWh per day at 5.36 cents per kWh

6 All additional kWh per day at 11.95 cents per kWh

7
8 Base Service Charge:

9 16.07 cents per meter per day))

10 RATES EFFECTIVE JANUARY 1, 2014:

11 Energy Charges:

12 Summer Billing Cycles (April -- September)

13 First 10 kWh per day at 5.45 cents per kWh

14 All additional kWh per day at 12.04 cents per kWh

15
16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 5.45 cents per kWh

18 All additional kWh per day at 12.04 cents per kWh

19
20 Base Service Charge:

21 16.07 cents per meter per day

22 RATES EFFECTIVE JANUARY 1, 2015:

23 Energy Charges:

24 Summer Billing Cycles (April -- September)

25 First 10 kWh per day at 5.47 cents per kWh

All additional kWh per day at 12.67 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.47 cents per kWh

All additional kWh per day at 12.67 cents per kWh

Base Service Charge:

14.51 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.77 cents per kWh

All additional kWh per day at 13.29 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.77 cents per kWh

All additional kWh per day at 13.29 cents per kWh

Base Service Charge:

14.83 cents per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and

RLS.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

1 First 10 kWh per day at 5.10 cents per kWh

2 All additional kWh per day at 10.25 cents per kWh

3 Winter Billing Cycles (October — March)

4 First 16 kWh per day at 5.10 cents per kWh

5 All additional kWh per day at 10.25 cents per kWh

6 Base Service Charge:

7 11.92 cents per meter per day

8 RATES EFFECTIVE JANUARY 1, 2013:

9 Energy Charges:

10 Summer Billing Cycles (April — September)

11 First 10 kWh per day at 4.77 cents per kWh

12 All additional kWh per day at 10.82 cents per kWh

13 Winter Billing Cycles (October — March)

14 First 16 kWh per day at 4.77 cents per kWh

15 All additional kWh per day at 10.82 cents per kWh

16 Base Service Charge:

17 15.70 cents per meter per day

18 RATES EFFECTIVE JANUARY 1, 2014:

19 Energy Charges:

20 Summer Billing Cycles (April — September)

21 First 10 kWh per day at 5.11 cents per kWh

22 All additional kWh per day at 11.51 cents per kWh

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.11 cents per kWh~~

~~All additional kWh per day at 11.51 cents per kWh~~

~~Base Service Charge:~~

~~16.07 cents per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

Base Service Charge:

16.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Base Service Charge:

14.51 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Base Service Charge:

14.83 cents per meter per day

Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or RLH.

((RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 5.31 cents per kWh

All additional kWh per day at 10.46 cents per kWh

Winter Billing Cycles (October — March)

1 First 16 kWh per day at 5.31 cents per kWh

2 All additional kWh per day at 10.46 cents per kWh

3 ~~Base Service Charge:~~

4 11.92 cents per meter per day

5 ~~North City Undergrounding Charge:~~

6 All kWh at 0.07 cent per kWh

7 ~~Aurora 1 Undergrounding Charge:~~

8 All kWh at 0.17 cent per kWh

9 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

10 ~~Energy Charges:~~

11 ~~Summer Billing Cycles (April — September)~~

12 First 10 kWh per day at 5.03 cents per kWh

13 All additional kWh per day at 11.24 cents per kWh

14 ~~Winter Billing Cycles (October — March)~~

15 First 16 kWh per day at 5.03 cents per kWh

16 All additional kWh per day at 11.24 cents per kWh

17 ~~Base Service Charge:~~

18 15.70 cents per meter per day

19 ~~North City Undergrounding Charge:~~

20 All kWh at 0.07 cent per kWh

21 ~~Aurora 1 Undergrounding Charge:~~

22 All kWh at 0.17 cent per kWh

1 ~~Aurora 2 Undergrounding Charge:~~

2 All kWh at 0.18 cent per kWh

3 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

4 ~~Energy Charges:~~

5 ~~Summer Billing Cycles (April — September)~~

6 ~~First 10 kWh per day at 5.36 cents per kWh~~

7 ~~All additional kWh per day at 11.95 cents per kWh~~

8 ~~Winter Billing Cycles (October — March)~~

9 ~~First 16 kWh per day at 5.36 cents per kWh~~

10 ~~All additional kWh per day at 11.95 cents per kWh~~

11 ~~Base Service Charge:~~

12 ~~16.07 cents per meter per day~~

13 ~~North City Undergrounding Charge:~~

14 ~~All kWh at 0.07 cent per kWh~~

15 ~~Aurora 1 Undergrounding Charge:~~

16 ~~All kWh at 0.17 cent per kWh~~

17 ~~Aurora 2 Undergrounding Charge:~~

18 ~~All kWh at 0.18 cent per kWh))~~

19 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

20 ~~Energy Charges:~~

21 ~~Summer Billing Cycles (April -- September)~~

22 ~~First 10 kWh per day at 5.45 cents per kWh~~

All additional kWh per day at 12.04 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.45 cents per kWh

All additional kWh per day at 12.04 cents per kWh

Base Service Charge:

16.07 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 6.22 cents per kWh

All additional kWh per day at 12.51 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 6.22 cents per kWh

All additional kWh per day at 12.51 cents per kWh

Base Service Charge:

14.51 cents per meter per day

1 North City Undergrounding Charge:

2 All kWh at 0.07 cents per kWh

3 Aurora 1 Undergrounding Charge:

4 All kWh at 0.17 cents per kWh

5 Aurora 2 Undergrounding Charge:

6 All kWh at 0.18 cents per kWh

7 RATES EFFECTIVE JANUARY 1, 2016:

8 Energy Charges:

9 Summer Billing Cycles (April -- September)

10 First 10 kWh per day at 6.56 cents per kWh

11 All additional kWh per day at 13.12 cents per kWh

12 Winter Billing Cycles (October -- March)

13 First 16 kWh per day at 6.56 cents per kWh

14 All additional kWh per day at 13.12 cents per kWh

15 Base Service Charge:

16 14.83 cents per meter per day

17 North City Undergrounding Charge:

18 All kWh at 0.07 cents per kWh

19 Aurora 1 Undergrounding Charge:

20 All kWh at 0.17 cents per kWh

21 Aurora 2 Undergrounding Charge:

22 All kWh at 0.18 cents per kWh

Schedule RSB (Residential: Burien)

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 5.10 cents per kWh~~

~~All additional kWh per day at 10.25 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.10 cents per kWh~~

~~All additional kWh per day at 10.25 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.77 cents per kWh~~

~~All additional kWh per day at 10.82 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.77 cents per kWh~~

All additional kWh per day at 10.82 cents per kWh

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 5.11 cents per kWh

All additional kWh per day at 11.51 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 5.11 cents per kWh

All additional kWh per day at 11.51 cents per kWh

~~Base Service Charge:~~

~~16.07 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh))~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

1 Summer Billing Cycles (April -- September)

2 First 10 kWh per day at 5.20 cents per kWh

3 All additional kWh per day at 11.60 cents per kWh

4 Winter Billing Cycles (October -- March)

5 First 16 kWh per day at 5.20 cents per kWh

6 All additional kWh per day at 11.60 cents per kWh

7
8 Base Service Charge:

9 16.07 cents per meter per day

10 First Avenue South 1 Undergrounding Charge:

11 All kWh at 0.37 cents per kWh

12 First Avenue South 2 Undergrounding Charge:

13 All kWh at 0.13 cents per kWh

14
15
16 RATES EFFECTIVE JANUARY 1, 2015:

17 Energy Charges:

18 Summer Billing Cycles (April -- September)

19 First 10 kWh per day at 5.84 cents per kWh

20 All additional kWh per day at 12.24 cents per kWh

21 Winter Billing Cycles (October -- March)

22 First 16 kWh per day at 5.84 cents per kWh

23 All additional kWh per day at 12.24 cents per kWh

24
25
26 Base Service Charge:

1 Section 2. Section 21.49.040 of the Seattle Municipal Code, last amended by Ordinance
2 124357, is amended to read as follows:

3 **21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT,**
4 **RLS, RLH, and RLB)((-))**

5 A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are
6 available to qualified low-income residential customers.
7

8
9 **Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income:**
10 **City)**

11 Schedules REC and RLC are available for separately metered residential service provided to City
12 customers who show satisfactory proof that they have a City Light residential account and reside
13 in the dwelling unit where the account is billed and that they:
14

15 1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381
16 -- 1383; or

17 2. For Schedules RLC and REC, reside in a household in which the annual income of all
18 household members together does not exceed 70 percent of the Washington State median income
19 for the number of individuals in the household as computed annually by the state or the City.
20

21 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

22 ~~Energy Charges:~~

23 ~~Summer Billing Cycles (April — September)~~

24 ~~First 10 kWh per day at 2.00 cents per kWh~~

25 ~~All additional kWh per day at 3.66 cents per kWh~~
26
27
28

1 Winter Billing Cycles (October — March)

2 First 16 kWh per day at 2.00 cents per kWh

3 All additional kWh per day at 3.66 cents per kWh

4 ~~Base Service Charge:~~

5 5.97 cents per meter per day

7
8 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

9 ~~Energy Charges:~~

10 Summer Billing Cycles (April — September)

11 First 10 kWh per day at 1.98 cents per kWh

12 All additional kWh per day at 3.87 cents per kWh

13
14 Winter Billing Cycles (October — March)

15 First 16 kWh per day at 1.98 cents per kWh

16 All additional kWh per day at 3.87 cents per kWh

17 ~~Base Service Charge:~~

18 6.28 cents per meter per day

19
20 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

21 ~~Energy Charges:~~

22 Summer Billing Cycles (April — September)

23 First 10 kWh per day at 2.12 cents per kWh

24 All additional kWh per day at 4.13 cents per kWh

25
26 Winter Billing Cycles (October — March)

1 First 16 kWh per day at 2.12 cents per kWh

2 All additional kWh per day at 4.13 cents per kWh

3 ~~Base Service Charge:~~

4 ~~6.43 cents per meter per day))~~

5 RATES EFFECTIVE JANUARY 1, 2014:

6 Energy Charges:

7 Summer Billing Cycles (April -- September)

8 First 10 kWh per day at 2.16 cents per kWh

9 All additional kWh per day at 4.17 cents per kWh

10 Winter Billing Cycles (October -- March)

11 First 16 kWh per day at 2.16 cents per kWh

12 All additional kWh per day at 4.17 cents per kWh

13 Base Service Charge:

14 6.43 cents per meter per day

15 RATES EFFECTIVE JANUARY 1, 2015:

16 Energy Charges:

17 Summer Billing Cycles (April -- September)

18 First 10 kWh per day at 2.23 cents per kWh

19 All additional kWh per day at 4.76 cents per kWh

20 Winter Billing Cycles (October -- March)

21 First 16 kWh per day at 2.23 cents per kWh

22 All additional kWh per day at 4.76 cents per kWh

1 Base Service Charge:

2 5.80 cents per meter per day

3
4 RATES EFFECTIVE JANUARY 1, 2016:

5 Energy Charges:

6 Summer Billing Cycles (April -- September)

7 First 10 kWh per day at 2.35 cents per kWh

8 All additional kWh per day at 5.00 cents per kWh

9
10 Winter Billing Cycles (October -- March)

11 First 16 kWh per day at 2.35 cents per kWh

12 All additional kWh per day at 5.00 cents per kWh

13
14 Base Service Charge:

15 5.93 cents per meter per day

16 **Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:**

17 **Tukwila)**

18 Schedules RET and RLT are available for separately metered residential service provided to

19 Tukwila customers who show satisfactory proof that they have a City Light residential account

20 and reside in the dwelling unit where the account is billed and that they:

21 1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC

22 Sections 1381 -- 1383; or

1 2. For Schedules RLT and RET, reside in a household in which the annual income of all
2 household members together does not exceed 70 percent of the Washington State median income
3 for the number of individuals in the household as computed annually by the state or the City.
4

5 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

6 ~~Energy Charges:~~

7 ~~Summer Billing Cycles (April — September)~~

8 ~~First 10 kWh per day at 2.32 cents per kWh~~

9 ~~All additional kWh per day at 4.07 cents per kWh~~

10 ~~Winter Billing Cycles (October — March)~~

11 ~~First 16 kWh per day at 2.32 cents per kWh~~

12 ~~All additional kWh per day at 4.07 cents per kWh~~

13 ~~Base Service Charge:~~

14 ~~5.97 cents per meter per day~~

15 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

16 ~~Energy Charges:~~

17 ~~Summer Billing Cycles (April — September)~~

18 ~~First 10 kWh per day at 2.19 cents per kWh~~

19 ~~All additional kWh per day at 4.16 cents per kWh~~

20 ~~Winter Billing Cycles (October — March)~~

21 ~~First 16 kWh per day at 2.19 cents per kWh~~

22 ~~All additional kWh per day at 4.16 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 2.28 cents per kWh~~

~~All additional kWh per day at 4.45 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 2.28 cents per kWh~~

~~All additional kWh per day at 4.45 cents per kWh~~

~~Base Service Charge:~~

~~6.43 cents per meter per day))~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 4.49 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 4.49 cents per kWh~~

~~Base Service Charge:~~

1 6.43 cents per meter per day

2
3 RATES EFFECTIVE JANUARY 1, 2015:

4 Energy Charges:

5 Summer Billing Cycles (April -- September)

6 First 10 kWh per day at 2.19 cents per kWh

7 All additional kWh per day at 5.07 cents per kWh

8
9 Winter Billing Cycles (October -- March)

10 First 16 kWh per day at 2.19 cents per kWh

11 All additional kWh per day at 5.07 cents per kWh

12 Base Service Charge:

13 5.80 cents per meter per day

14
15 RATES EFFECTIVE JANUARY 1, 2016:

16 Energy Charges:

17 Summer Billing Cycles (April -- September)

18 First 10 kWh per day at 2.31 cents per kWh

19 All additional kWh per day at 5.32 cents per kWh

20
21 Winter Billing Cycles (October -- March)

22 First 16 kWh per day at 2.31 cents per kWh

23 All additional kWh per day at 5.32 cents per kWh

24 Base Service Charge:

25 5.93 cents per meter per day

**Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income:
Suburban)**

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City:

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April --- September)~~

~~First 10 kWh per day at 2.32-cents per kWh~~

~~All additional kWh per day at 3.82-cents per kWh~~

~~Winter Billing Cycles (October --- March)~~

~~First 16 kWh per day at 2.32-cents per kWh~~

~~All additional kWh per day at 3.82-cents per kWh~~

~~Base Service Charge:~~

~~5.97-cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

1 Energy Charges:

2 Summer Billing Cycles (April — September)

3 First 10 kWh per day at 2.06 cents per kWh

4 All additional kWh per day at 4.01 cents per kWh

5 Winter Billing Cycles (October — March)

6 First 16 kWh per day at 2.06 cents per kWh

7 All additional kWh per day at 4.01 cents per kWh

8

9 Base Service Charge:

10 6.28 cents per meter per day

11 RATES EFFECTIVE JANUARY 1, 2014:

12 Energy Charges:

13 Summer Billing Cycles (April — September)

14 First 10 kWh per day at 2.19 cents per kWh

15 All additional kWh per day at 4.27 cents per kWh

16 Winter Billing Cycles (October — March)

17 First 16 kWh per day at 2.19 cents per kWh

18 All additional kWh per day at 4.27 cents per kWh

19

20

21 Base Service Charge:

22 6.43 cents per meter per day))

23 RATES EFFECTIVE JANUARY 1, 2014:

24 Energy Charges:

25 Summer Billing Cycles (April -- September)

1 First 10 kWh per day at 2.23 cents per kWh

2 All additional kWh per day at 4.31 cents per kWh

3 Winter Billing Cycles (October -- March)

4 First 16 kWh per day at 2.23 cents per kWh

5 All additional kWh per day at 4.31 cents per kWh

6 Base Service Charge:

7 6.43 cents per meter per day

8 RATES EFFECTIVE JANUARY 1, 2015:

9 Energy Charges:

10 Summer Billing Cycles (April -- September)

11 First 10 kWh per day at 2.34 cents per kWh

12 All additional kWh per day at 4.90 cents per kWh

13 Winter Billing Cycles (October -- March)

14 First 16 kWh per day at 2.34 cents per kWh

15 All additional kWh per day at 4.90 cents per kWh

16 Base Service Charge:

17 5.80 cents per meter per day

18 RATES EFFECTIVE JANUARY 1, 2016:

19 Energy Charges:

20 Summer Billing Cycles (April -- September)

21 First 10 kWh per day at 2.46 cents per kWh

22 All additional kWh per day at 5.14 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Base Service Charge:

5.93 cents per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 2.25 cents per kWh

All additional kWh per day at 3.92 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 2.25 cents per kWh

All additional kWh per day at 3.92 cents per kWh

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.03 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April --- September)~~

~~First 10 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.16 cents per kWh~~

~~Winter Billing Cycles (October --- March)~~

~~First 16 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.16 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.03 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

1 All kWh at 0.07 cent per kWh

2 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

3 ~~Energy Charges:~~

4 ~~Summer Billing Cycles (April — September)~~

5 ~~First 10 kWh per day at 2.28 cents per kWh~~

6 ~~All additional kWh per day at 4.45 cents per kWh~~

7 ~~Winter Billing Cycles (October — March)~~

8 ~~First 16 kWh per day at 2.28 cents per kWh~~

9 ~~All additional kWh per day at 4.45 cents per kWh~~

10 ~~Base Service Charge:~~

11 ~~6.43 cents per meter per day~~

12 ~~North City Undergrounding Charge:~~

13 ~~All kWh at 0.03 cent per kWh~~

14 ~~Aurora 1 Undergrounding Charge:~~

15 ~~All kWh at 0.07 cent per kWh~~

16 ~~Aurora 2 Undergrounding Charge:~~

17 ~~All kWh at 0.07 cent per kWh))~~

18 RATES EFFECTIVE JANUARY 1, 2014:

19 Energy Charges:

20 Summer Billing Cycles (April -- September)

21 First 10 kWh per day at 2.32 cents per kWh

22 All additional kWh per day at 4.49 cents per kWh

1 Winter Billing Cycles (October -- March)

2 First 16 kWh per day at 2.32 cents per kWh

3 All additional kWh per day at 4.49 cents per kWh

4 Base Service Charge:

5 6.43 cents per meter per day

6 North City Undergrounding Charge:

7 All kWh at 0.03 cents per kWh

8 Aurora 1 Undergrounding Charge:

9 All kWh at 0.07 cents per kWh

10 Aurora 2 Undergrounding Charge:

11 All kWh at 0.07 cents per kWh

12 RATES EFFECTIVE JANUARY 1, 2015:

13 Energy Charges:

14 Summer Billing Cycles (April -- September)

15 First 10 kWh per day at 2.49 cents per kWh

16 All additional kWh per day at 5.00 cents per kWh

17 Winter Billing Cycles (October -- March)

18 First 16 kWh per day at 2.49 cents per kWh

19 All additional kWh per day at 5.00 cents per kWh

20 Base Service Charge:

21 5.80 cents per meter per day

1 North City Undergrounding Charge:

2 All kWh at 0.03 cents per kWh

3 Aurora 1 Undergrounding Charge:

4 All kWh at 0.07 cents per kWh

5 Aurora 2 Undergrounding Charge:

6 All kWh at 0.07 cents per kWh

7 RATES EFFECTIVE JANUARY 1, 2016:

8 Energy Charges:

9 Summer Billing Cycles (April -- September)

10 First 10 kWh per day at 2.62 cents per kWh

11 All additional kWh per day at 5.25 cents per kWh

12 Winter Billing Cycles (October -- March)

13 First 16 kWh per day at 2.62 cents per kWh

14 All additional kWh per day at 5.25 cents per kWh

15 Base Service Charge:

16 5.93 cents per meter per day

17 North City Undergrounding Charge:

18 All kWh at 0.03 cents per kWh

19 Aurora 1 Undergrounding Charge:

20 All kWh at 0.07 cents per kWh

21 Aurora 2 Undergrounding Charge:

22 All kWh at 0.07 cents per kWh

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381

-- 1383; or

2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 3.82 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 3.82 cents per kWh~~

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.15 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

1 ~~Energy Charges:~~

2 ~~Summer Billing Cycles (April — September)~~

3 ~~First 10 kWh per day at 2.06 cents per kWh~~

4 ~~All additional kWh per day at 4.01 cents per kWh~~

5 ~~Winter Billing Cycles (October — March)~~

6 ~~First 16 kWh per day at 2.06 cents per kWh~~

7 ~~All additional kWh per day at 4.01 cents per kWh~~

8 ~~Base Service Charge:~~

9 ~~6.28 cents per meter per day~~

10 ~~First Avenue South 1 Undergrounding Charge:~~

11 ~~All kWh at 0.15 cent per kWh~~

12 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

13 ~~Energy Charges:~~

14 ~~Summer Billing Cycles (April — September)~~

15 ~~First 10 kWh per day at 2.19 cents per kWh~~

16 ~~All additional kWh per day at 4.27 cents per kWh~~

17 ~~Winter Billing Cycles (October — March)~~

18 ~~First 16 kWh per day at 2.19 cents per kWh~~

19 ~~All additional kWh per day at 4.27 cents per kWh~~

20 ~~Base Service Charge:~~

21 ~~6.43 cents per meter per day~~

1 First Avenue South 1 Undergrounding Charge:

2 All kWh at 0.15-cent per kWh

3 First Avenue South 2 Undergrounding Charge:

4 All kWh at 0.05-cents per kWh))

5 RATES EFFECTIVE JANUARY 1, 2014:

6 Energy Charges:

7 Summer Billing Cycles (April -- September)

8 First 10 kWh per day at 2.23 cents per kWh

9 All additional kWh per day at 4.31 cents per kWh

10 Winter Billing Cycles (October -- March)

11 First 16 kWh per day at 2.23 cents per kWh

12 All additional kWh per day at 4.31 cents per kWh

13 Base Service Charge:

14 6.43 cents per meter per day

15 First Avenue South 1 Undergrounding Charge:

16 All kWh at 0.15 cents per kWh

17 First Avenue South 2 Undergrounding Charge:

18 All kWh at 0.05 cents per kWh

19 RATES EFFECTIVE JANUARY 1, 2015:

20 Energy Charges:

21 Summer Billing Cycles (April -- September)

22 First 10 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Base Service Charge:

5.80 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Base Service Charge:

5.93 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

* * *

Section 3. Section 21.49.052 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, and SMD)((-))

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than 50 kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year. Customers who are assigned flat rate bills shall be charged according to Small general service rates.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.90 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~Discounts:~~

Transformer losses in kWh--

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.26 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.16 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh--~~

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~Transformer investment --~~

~~\$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.55 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~Discounts:~~

Transformer losses in kWh --

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.24 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.64 cents per kWh

Minimum Charge:

\$0.27 per meter per day

Discounts:

Transformer losses in kWh --

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 7.99 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Discounts:

Transformer losses in kWh --

1 .53285 x kW + .00002 x kW² + .00527 x kWh

2 Transformer investment --

3 \$0.22 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2016:

5 Energy Charges:

6 All energy at 8.40 cents per kWh

7 Minimum Charge:

8 \$0.26 per meter per day

9 Discounts:

10 Transformer losses in kWh --

11 .53285 x kW + .00002 x kW² + .00527 x kWh

12 Transformer investment --

13 \$0.22 per kW of monthly maximum demand

14 **Schedule SMT (Small General Service: Tukwila)**

15 Schedule SMT is for small standard general service provided to Tukwila customers.

16 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

17 ~~Energy Charges:~~

18 ~~All energy at 7.37 cents per kWh~~

19 ~~Minimum Charge:~~

20 ~~28.00 cents per meter per day~~

21 ~~Discounts:~~

22 ~~Transformer losses in kWh --~~

1 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

2 Transformer investment —

3 \$0.26 per kW of monthly maximum demand

4 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

5 ~~Energy Charges:~~

6 All energy at 7.45 cents per kWh

7 ~~Minimum Charge:~~

8 26.00 cents per meter per day

9 ~~Discounts:~~

10 Transformer losses in kWh —

11 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

12 Transformer investment —

13 \$0.23 per kW of monthly maximum demand

14 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

15 ~~Energy Charges:~~

16 All energy at 7.84 cents per kWh

17 ~~Minimum Charge:~~

18 27.00 cents per meter per day

19 ~~Discounts:~~

20 Transformer losses in kWh —

21 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

22 Transformer investment —

1 \$0.24 per kW of monthly maximum demand))
2

3 RATES EFFECTIVE JANUARY 1, 2014:

4 Energy Charges:

5 All energy at 7.93 cents per kWh
6

7 Minimum Charge:

8 \$0.27 per meter per day
9

9 Discounts:

10 Transformer losses in kWh --

11 .53285 x kW + .00002 x kW² + .00527 x kWh
12

13 Transformer investment --

14 \$0.24 per kW of monthly maximum demand

15 RATES EFFECTIVE JANUARY 1, 2015:

16 Energy Charges:

17 All energy at 8.32 cents per kWh
18

19 Minimum Charge:

20 \$0.26 per meter per day
21

21 Discounts:

22 Transformer losses in kWh --

23 .53285 x kW + .00002 x kW² + .00527 x kWh
24

25 Transformer investment --

26 \$0.22 per kW of monthly maximum demand
27
28

1
2 RATES EFFECTIVE JANUARY 1, 2016:

3 Energy Charges:

4 All energy at 8.74 cents per kWh

5 Minimum Charge:

6 \$0.26 per meter per day

7
8 Discounts:

9 Transformer losses in kWh --

10 .53285 x kW + .00002 x kW² + .00527 x kWh

11 Transformer investment --

12 \$0.22 per kW of monthly maximum demand

13
14 **Schedule SMS (Small General Service: Suburban)**

15 Schedule SMS is for small standard general service provided to suburban customers.

16 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

17 ~~Energy Charges:~~

18 ~~All energy at 7.22 cents per kWh~~

19 ~~Minimum Charge:~~

20 ~~28.00 cents per meter per day~~

21
22 ~~Discounts:~~

23 ~~Transformer losses in kWh--~~

24 ~~.53285 x *kW + .00002 x *kW² + .00527 x *kWh~~

25 ~~Transformer investment --~~

1 \$0.26 per kW of monthly maximum demand

2 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

3 ~~Energy Charges:~~

4 All energy at 7.28 cents per kWh

5 ~~Minimum Charge:~~

6 26.00 cents per meter per day

7 ~~Discounts:~~

8 Transformer losses in kWh—

9

10 $.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment—

12 \$0.23 per kW of monthly maximum demand

13 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

14 ~~Energy Charges:~~

15 All energy at 7.67 cents per kWh

16 ~~Minimum Charge:~~

17 27.00 cents per meter per day

18 ~~Discounts:~~

19 Transformer losses in kWh—

20

21 $.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment—

23 \$0.24 per kW of monthly maximum demand)

24 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

1 Energy Charges:

2 All energy at 7.76 cents per kWh

3 Minimum Charge:

4 \$0.27 per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 .53285 x kW + .00002 x kW² + .00527 x kWh

8 Transformer investment --

9 \$0.24 per kW of monthly maximum demand

10 RATES EFFECTIVE JANUARY 1, 2015:

11 Energy Charges:

12 All energy at 8.22 cents per kWh

13 Minimum Charge:

14 \$0.26 per meter per day

15 Discounts:

16 Transformer losses in kWh --

17 .53285 x kW + .00002 x kW² + .00527 x kWh

18 Transformer investment --

19 \$0.22 per kW of monthly maximum demand

20 RATES EFFECTIVE JANUARY 1, 2016:

21 Energy Charges:

All energy at 8.63 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.22 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 7.37 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x *kW + .00002 x *kW² + .00527 x *kWh~~

Transformer investment --

\$0.26 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.45 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment --~~

~~\$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.84 cents per kWh~~

~~Minimum Charge:~~

1 ~~27.00 cents per meter per day~~

2 North City Undergrounding Charge:

3 ~~All kWh at 0.07 cent per kWh~~

4 Aurora 1 Undergrounding Charge:

5 ~~All kWh at 0.17 cent per kWh~~

6 Aurora 2 Undergrounding Charge:

7 ~~All kWh at 0.18 cent per kWh~~

8 Discounts:

9 ~~Transformer losses in kWh—~~

10 ~~.53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

11 ~~Transformer investment—~~

12 ~~(\$0.24 per kW of monthly maximum demand))~~

13 RATES EFFECTIVE JANUARY 1, 2014:

14 Energy Charges:

15 All energy at 7.93 cents per kWh

16 Minimum Charge:

17 \$0.27 per meter per day

18 North City Undergrounding Charge:

19 All kWh at 0.07 cents per kWh

20 Aurora 1 Undergrounding Charge:

21 All kWh at 0.17 cents per kWh

22 Aurora 2 Undergrounding Charge:

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.79 cents per kWh

Minimum Charge:

\$0.26 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.22 per kW of monthly maximum demand

Schedule SMB (Small General Service: Burien)

Schedule SMB is for small standard general service provided to Burien customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 7.22 cents per kWh~~

~~Minimum Charge:~~

1 ~~28.00 cents per meter per day~~

2 ~~First Avenue South 1 Undergrounding Charge:~~

3 ~~All kWh at 0.37 cent per kWh~~

4
5 ~~Discounts:~~

6 ~~Transformer losses in kWh--~~

7 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

8 ~~Transformer investment --~~

9 ~~\$0.26 per kW of monthly maximum demand~~

10
11 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

12 ~~Energy Charges:~~

13 ~~All energy at 7.28 cents per kWh~~

14
15 ~~Minimum Charge:~~

16 ~~26.00 cents per meter per day~~

17 ~~First Avenue South 1 Undergrounding Charge:~~

18 ~~All kWh at 0.37 cent per kWh~~

19
20
21 ~~Discounts:~~

22 ~~Transformer losses in kWh--~~

23 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

24 ~~Transformer investment --~~

25 ~~\$0.23 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.67 cents per kWh

Minimum Charge:

27.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

~~Transformer losses in kWh --~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment --~~

~~(\$0.24 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.76 cents per kWh

Minimum Charge:

\$0.27 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

1 First Avenue South 2 Undergrounding Charge:

2 All kWh at 0.13 cents per kWh

3 Discounts:

4 Transformer losses in kWh --

5 .53285 x kW + .00002 x kW² + .00527 x kWh

6 Transformer investment --

7 \$0.24 per kW of monthly maximum demand

8 RATES EFFECTIVE JANUARY 1, 2015:

9 Energy Charges:

10 All energy at 8.22 cents per kWh

11 Minimum Charge:

12 \$0.26 per meter per day

13 First Avenue South 1 Undergrounding Charge:

14 All kWh at 0.37 cents per kWh

15 First Avenue South 2 Undergrounding Charge:

16 All kWh at 0.13 cents per kWh

17 Discounts:

18 Transformer losses in kWh --

19 .53285 x kW + .00002 x kW² + .00527 x kWh

20 Transformer investment --

21 \$0.22 per kW of monthly maximum demand

22 RATES EFFECTIVE JANUARY 1, 2016:

1 Energy Charges:

2 All energy at 8.63 cents per kWh

3 Minimum Charge:

4 \$0.26 per meter per day

5 First Avenue South 1 Undergrounding Charge:

6 All kWh at 0.37 cents per kWh

7 First Avenue South 2 Undergrounding Charge:

8 All kWh at 0.13 cents per kWh

9 Discounts:

10 Transformer losses in kWh --

11 .53285 x kW + .00002 x kW^2 + .00527 x kWh

12 Transformer investment --

13 \$0.22 per kW of monthly maximum demand

14 **Schedule SMD (Small General Service: Network)**

15 Schedule SMD is for small network general service.

16 ((RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 All energy at 6.90 cents per kWh

19 Minimum Charge:

20 28.00 cents per meter per day

21 Discounts:

22 Transformer losses in kWh --

1 $.53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

2 Transformer investment—

3 \$0.26 per kW of monthly maximum demand

4 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

5 ~~Energy Charges:~~

6 All energy at 7.16 cents per kWh

7 ~~Minimum Charge:~~

8 26.00 cents per meter per day

9 ~~Discounts:~~

10 Transformer losses in kWh—

11 $.53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

12 Transformer investment—

13 \$0.23 per kW of monthly maximum demand

14 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

15 ~~Energy Charges:~~

16 All energy at 7.55 cents per kWh

17 ~~Minimum Charge:~~

18 27.00 cents per meter per day

19 ~~Discounts:~~

20 Transformer losses in kWh—

21 $.53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

22 Transformer investment—

1 \$0.24 per kW of monthly maximum demand))

2 RATES EFFECTIVE JANUARY 1, 2014:

3 Energy Charges:

4 All energy at 7.64 cents per kWh

5 Minimum Charge:

6 \$0.27 per meter per day

7 Discounts:

8 Transformer losses in kWh --

9 .53285 x kW + .00002 x kW² + .00527 x kWh

10 Transformer investment --

11 \$0.24 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2015:

13 Energy Charges:

14 All energy at 7.99 cents per kWh

15 Minimum Charge:

16 \$0.26 per meter per day

17 Discounts:

18 Transformer losses in kWh --

19 .53285 x kW + .00002 x kW² + .00527 x kWh

20 Transformer investment --

21 \$0.22 per kW of monthly maximum demand

22 RATES EFFECTIVE JANUARY 1, 2016:

1 Energy Charges:

2 All energy at 8.40 cents per kWh

3 Minimum Charge:

4 \$0.26 per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 .53285 x kW + .00002 x kW^2 + .00527 x kWh

8 Transformer investment --

9 \$0.22 per kW of monthly maximum demand

10
11 * * *

12 Section 4. Section 21.49.055 of the Seattle Municipal Code, last amended by Ordinance
13 124357, is amended to read as follows:

14 21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, and
15 MDD)

16 A. Medium general service is general service provided to customers who have in the
17 previous calendar year half or more than half of their normal billings at 50 kW of maximum
18 demand or greater and have more than half of their normal billings at less than 1,000 kW of
19 maximum demand. Classification of new customers will be based on the Department's estimate
20 of maximum demand in the current year.

21 **Schedule MDC (Medium Standard General Service: City)**

22 Schedule MDC is for medium standard general service provided to City customers.

23 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

1 Energy Charges:

2 All energy at 5.88 cents per kWh

3 Demand Charges:

4 All kW of maximum demand at \$1.26 per kW

5 Minimum Charge (to be charged when the Department's billing system is updated to include it):

6 73.00 cents per meter per day

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment --

11 \$0.26 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2013:

13 Energy Charges:

14 All energy at 5.66 cents per kWh

15 Demand Charges:

16 All kW of maximum demand at \$2.13 per kW

17 Minimum Charge (to be charged when the Department's billing system is updated to include it):

18 62.00 cents per meter per day

19 Discounts:

20 Transformer losses in kWh --

21 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment --

~~\$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 5.97 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.18 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment --~~

~~\$0.24 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.06 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

2 Transformer investment --

3 \$0.24 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 All energy at 6.34 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.24 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.63 per meter per day

11 Discounts:

12 Transformer losses in kWh --

13 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

14 Transformer investment --

15 \$0.22 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2016:

17 Energy Charges:

18 All energy at 6.67 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$2.32 per kW

21 Minimum Charge (to be charged when the Department's billing system is updated to include it):

22 \$0.65 per meter per day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.22 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.46 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~Transformer investment --~~

~~\$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.22 cents per kWh~~

1 Demand Charges:

2 All kW of maximum demand at \$2.13 per kW

3 ~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

4 ~~62.00 cents per meter per day~~

5 Discounts:

6 ~~Transformer losses in kWh—~~

7 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

8 ~~Transformer investment—~~

9 ~~\$0.23 per kW of monthly maximum demand~~

10 RATES EFFECTIVE JANUARY 1, 2014:

11 Energy Charges:

12 All energy at 6.56 cents per kWh

13 Demand Charges:

14 All kW of maximum demand at \$2.18 per kW

15 ~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

16 ~~63.00 cents per meter per day~~

17 Discounts:

18 ~~Transformer losses in kWh—~~

19 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

20 ~~Transformer investment—~~

21 ~~\$0.24 per kW of monthly maximum demand))~~

1 RATES EFFECTIVE JANUARY 1, 2014:

2 Energy Charges:

3 All energy at 6.65 cents per kWh

4 Demand Charges:

5 All kW of maximum demand at \$2.18 per kW

6 Minimum Charge (to be charged when the Department's billing system is updated to include it):

7 \$0.63 per meter per day

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment --

12 \$0.24 per kW of monthly maximum demand

13 RATES EFFECTIVE JANUARY 1, 2015:

14 Energy Charges:

15 All energy at 6.93 cents per kWh

16 Demand Charges:

17 All kW of maximum demand at \$2.24 per kW

18 Minimum Charge (to be charged when the Department's billing system is updated to include it):

19 \$0.63 per meter per day

20 Discounts:

21 Transformer losses in kWh --

22 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

1 Transformer investment --

2 \$0.22 per kW of monthly maximum demand

3 RATES EFFECTIVE JANUARY 1, 2016:

4 Energy Charges:

5 All energy at 7.29 cents per kWh

6 Demand Charges:

7 All kW of maximum demand at \$2.32 per kW

8 Minimum Charge (to be charged when the Department's billing system is updated to include it):

9 \$0.65 per meter per day

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.22 per kW of monthly maximum demand

15 **Schedule MDS (Medium Standard General Service: Suburban)**

16 Schedule MDS is for medium standard general service provided to suburban customers.

17 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

18 ~~Energy Charges:~~

19 ~~All energy at 6.33 cents per kWh~~

20 ~~Demand Charges:~~

21 ~~All kW of maximum demand at \$1.26 per kW~~

22 ~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

73.00 cents per meter per day

Discounts:

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.03 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

Discounts:

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 6.36 cents per kWh~~

1 Demand Charges:

2 All kW of maximum demand at \$2.18 per kW

3 ~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

4 ~~63.00 cents per meter per day~~

5 Discounts:

6 ~~Transformer losses in kWh--~~

7 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

8 ~~Transformer investment--~~

9 ~~(\$0.24 per kW of monthly maximum demand))~~

10 RATES EFFECTIVE JANUARY 1, 2014:

11 Energy Charges:

12 All energy at 6.45 cents per kWh

13 Demand Charges:

14 All kW of maximum demand at \$2.18 per kW

15 Minimum Charge (to be charged when the Department's billing system is updated to include it):

16 \$0.63 per meter per day

17 Discounts:

18 Transformer losses in kWh --

19 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

20 Transformer investment --

21 \$0.24 per kW of monthly maximum demand

22 RATES EFFECTIVE JANUARY 1, 2015:

1 Energy Charges:

2 All energy at 6.70 cents per kWh

3 Demand Charges:

4 All kW of maximum demand at \$2.24 per kW

5 Minimum Charge (to be charged when the Department's billing system is updated to include it):

6 \$0.63 per meter per day

7 Discounts:

8 Transformer losses in kWh --

9 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

10 Transformer investment --

11 \$0.22 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2016:

13 Energy Charges:

14 All energy at 7.06 cents per kWh

15 Demand Charges:

16 All kW of maximum demand at \$2.32 per kW

17 Minimum Charge (to be charged when the Department's billing system is updated to include it):

18 \$0.65 per meter per day

19 Discounts:

20 Transformer losses in kWh --

21 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

22 Transformer investment --

\$0.22 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.44 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.22 cents per kWh~~

1 Demand Charges:

2 All kW of maximum demand at \$2.13 per kW

3 Minimum Charge (to be charged when the Department's billing system is updated to include it):

4 62.00 cents per meter per day

5 North City Undergrounding Charge:

6 All kWh at 0.07 cent per kWh

7 Aurora 1 Undergrounding Charge:

8 All kWh at 0.17 cent per kWh

9 Aurora 2 Undergrounding Charge:

10 All kWh at 0.18 cent per kWh

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment --

15 \$0.23 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2014:

17 Energy Charges:

18 All energy at 6.56 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$2.18 per kW

21 Minimum Charge (to be charged when the Department's billing system is updated to include it):

22 63.00 cents per meter per day

1 North City Undergrounding Charge:

2 All kWh at 0.07 cent per kWh

3 Aurora 1 Undergrounding Charge:

4 All kWh at 0.17 cent per kWh

5 Aurora 2 Undergrounding Charge:

6 All kWh at 0.18 cent per kWh

7 Discounts:

8 Transformer losses in kWh—

9 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

10 Transformer investment—

11 \$0.24 per kW of monthly maximum demand))

12 RATES EFFECTIVE JANUARY 1, 2014:

13 Energy Charges:

14 All energy at 6.65 cents per kWh

15 Demand Charges:

16 All kW of maximum demand at \$2.18 per kW

17 Minimum Charge (to be charged when the Department's billing system is updated to include it):

18 \$0.63 per meter per day

19 North City Undergrounding Charge:

20 All kWh at 0.07 cents per kWh

21 Aurora 1 Undergrounding Charge:

22 All kWh at 0.17 cents per kWh

1 Aurora 2 Undergrounding Charge:

2 All kWh at 0.18 cents per kWh

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

6 Transformer investment --

7 \$0.24 per kW of monthly maximum demand

8

9 RATES EFFECTIVE JANUARY 1, 2015:

10 Energy Charges:

11 All energy at 6.94 cents per kWh

12 Demand Charges:

13 All kW of maximum demand at \$2.24 per kW

14

15 Minimum Charge (to be charged when the Department's billing system is updated to include it):

16 \$0.63 per meter per day

17 North City Undergrounding Charge:

18 All kWh at 0.07 cents per kWh

19

20 Aurora 1 Undergrounding Charge:

21 All kWh at 0.17 cents per kWh

22 Aurora 2 Undergrounding Charge:

23 All kWh at 0.18 cents per kWh

24 Discounts:

25 Transformer losses in kWh --

1 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

2 Transformer investment --

3 \$0.22 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2016:

5 Energy Charges:

6 All energy at 7.31 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.32 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.65 per meter per day

11 North City Undergrounding Charge:

12 All kWh at 0.07 cents per kWh

13 Aurora 1 Undergrounding Charge:

14 All kWh at 0.17 cents per kWh

15 Aurora 2 Undergrounding Charge:

16 All kWh at 0.18 cents per kWh

17 Discounts:

18 Transformer losses in kWh --

19 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

20 Transformer investment --

21 \$0.22 per kW of monthly maximum demand

22 **Schedule MDB (Medium Standard General Service: Burien)**

Schedule MDB is for medium standard general service provided to Burien customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.33 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.03 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

62.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh--

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment--

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.36 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

63.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh--

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.45 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.63 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.70 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.63 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.06 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.65 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

1 All energy at ~~7.22~~ cents per kWh

2 Demand Charges:

3 All kW of maximum demand at ~~\$4.29~~ per kW

4 Minimum Charge (to be charged when the Department's billing system is updated to include it):

5 62.00 cents per meter per day

6 Discounts:

7 Transformer losses in kWh--

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment --

10 \$0.23 per kW of monthly maximum demand

11 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

12 Energy Charges:

13 All energy at ~~7.63~~ cents per kWh

14 Demand Charges:

15 All kW of maximum demand at ~~\$4.39~~ per kW

16 Minimum Charge (to be charged when the Department's billing system is updated to include it):

17 63.00 cents per meter per day

18 Discounts:

19 Transformer losses in kWh--

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment --

22 \$0.24 per kW of monthly maximum demand))

1
2 RATES EFFECTIVE JANUARY 1, 2014:

3 Energy Charges:

4 All energy at 7.72 cents per kWh

5 Demand Charges:

6 All kW of maximum demand at \$4.39 per kW

7
8 Minimum Charge (to be charged when the Department's billing system is updated to include it):

9 \$0.63 per meter per day

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.24 per kW of monthly maximum demand

15
16 RATES EFFECTIVE JANUARY 1, 2015:

17 Energy Charges:

18 All energy at 7.93 cents per kWh

19
20 Demand Charges:

21 All kW of maximum demand at \$4.52 per kW

22 Minimum Charge (to be charged when the Department's billing system is updated to include it):

23 \$0.63 per meter per day

24 Discounts:

25 Transformer losses in kWh --

1 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

2 Transformer investment --

3 \$0.22 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2016:

5 Energy Charges:

6 All energy at 8.24 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$4.54 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.65 per meter per day

11 Discounts:

12 Transformer losses in kWh --

13 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

14 Transformer investment --

15 \$0.22 per kW of monthly maximum demand

16 * * *

17 Section 5. Section 21.49.057 of the Seattle Municipal Code, last amended by Ordinance
18 124357, is amended to read as follows:

19 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, LGD and LGB)

20 A. Large general service is network general service provided to customers who have in
21 the previous calendar year half or more than half of their normal billings at 1,000 kW of
22 maximum demand or greater, and also standard general service provided to customers who have

1 in the previous calendar year half or more than half of their normal billings at 1,000 kW of
2 maximum demand or greater and have more than half of their normal billings at less than 10,000
3 kW of maximum demand. Classification of new customers will be based on the Department's
4 estimate of maximum demand in the current year.

5 **Schedule LGC (Large Standard General Service: City)**

6 Schedule LGC is for large standard general service provided to City customers.

7
8 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

9 ~~Energy Charges:~~

10 ~~Peak at 6.68 cents per kWh~~

11 ~~Off-peak at 4.52 cents per kWh~~

12 ~~Demand Charges:~~

13 ~~Peak at \$0.98 per kW~~

14 ~~Off-peak at \$0.26 per kW~~

15 ~~Minimum Charge:~~

16 ~~\$34.21 per meter per day~~

17 ~~Discounts:~~

18 ~~Transformer losses in kWh—~~

19 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

20 ~~Transformer investment—~~

21 ~~\$0.26 per kW of monthly maximum demand~~

22
23
24 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

25 ~~Energy Charges:~~

1 Peak at 6.57 cents per kWh

2 Off-peak at 4.38 cents per kWh

3 Demand Charges:

4 Peak at \$1.52 per kW

5 Off-peak at \$0.23 per kW

6 Minimum Charge:

7 \$16.39 per meter per day

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times \text{kWh} + .00002 \times \text{kWh}^2 + .00527 \times \text{kWh}$

11 Transformer investment --

12 \$0.23 per kW of monthly maximum demand

13 RATES EFFECTIVE JANUARY 1, 2014:

14 Energy Charges:

15 Peak at 6.81 cents per kWh

16 Off-peak at 4.54 cents per kWh

17 Demand Charges:

18 Peak at \$1.52 per kW

19 Off-peak at \$0.24 per kW

20 Minimum Charge:

21 \$16.77 per meter per day

22 Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.24 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 6.90 cents per kWh

Off-peak at 4.63 cents per kWh

Demand Charges:

Peak at \$1.52 per kW

Off-peak at \$0.24 per kW

Minimum Charge:

\$16.77 per meter per day

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.17 cents per kWh

Off-peak at 4.78 cents per kWh

1 Demand Charges:

2 Peak at \$2.02 per kW

3 Off-peak at \$0.22 per kW

4 Minimum Charge:

5 \$18.58 per meter per day

6 Discounts:

7 Transformer losses in kWh --

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment --

10 \$0.22 per kW of monthly maximum demand

11 RATES EFFECTIVE JANUARY 1, 2016:

12 Energy Charges:

13 Peak at 7.59 cents per kWh

14 Off-peak at 5.06 cents per kWh

15 Demand Charges:

16 Peak at \$2.08 per kW

17 Off-peak at \$0.22 per kW

18 Minimum Charge:

19 \$18.98 per meter per day

20 Discounts:

21 Transformer losses in kWh --

22 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

1 Transformer investment --

2 \$0.22 per kW of monthly maximum demand

3 **Schedule LGT (Large Standard Service: Tukwila)**

4 Schedule LGT is for large standard general service provided to Tukwila customers.

5 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

6 ~~Energy Charges:~~

7 ~~Peak at 7.50 cents per kWh~~

8 ~~Off-peak at 5.05 cents per kWh~~

9 ~~Demand Charges:~~

10 ~~Peak at \$0.98 per kW~~

11 ~~Off-peak at \$0.26 per kW~~

12 ~~Minimum Charge:~~

13 ~~\$34.21 per meter per day~~

14 ~~Discounts:~~

15 ~~Transformer losses in kWh --~~

16 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

17 ~~Transformer investment --~~

18 ~~\$0.26 per kW of monthly maximum demand~~

19 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

20 ~~Energy Charges:~~

21 ~~Peak at 7.30 cents per kWh~~

22 ~~Off-peak at 4.87 cents per kWh~~

1 Demand Charges:

2 Peak at \$1.52 per kW

3 Off-peak at \$0.23 per kW

4 Minimum Charge:

5 \$16.39 per meter per day

6 Discounts:

7 Transformer losses in kWh--

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment--

10 \$0.23 per kW of monthly maximum demand

11 RATES EFFECTIVE JANUARY 1, 2014:

12 Energy Charges:

13 Peak at 7.56 cents per kWh

14 Off-peak at 5.04 cents per kWh

15 Demand Charges:

16 Peak at \$1.52 per kW

17 Off-peak at \$0.24 per kW

18 Minimum Charge:

19 \$16.77 per meter per day

20 Discounts:

21 Transformer losses in kWh--

22 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 7.65 cents per kWh

Off-peak at 5.13 cents per kWh

Demand Charges:

Peak at \$1.52 per kW

Off-peak at \$0.24 per kW

Minimum Charge:

\$16.77 per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.97 cents per kWh

Off-peak at 5.31 cents per kWh

Demand Charges:

Peak at \$2.02 per kW

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.27 cents per kWh~~

~~Off-peak at 4.91 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$0.98 per kW~~

~~Off-peak at \$0.26 per kW~~

~~Minimum Charge:~~

~~\$34.21 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 7.20 cents per kWh~~

~~Off-peak at 4.80 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$1.52 per kW~~

1 Off-peak at \$0.23 per kW

2 ~~Minimum Charge:~~

3 \$16.39 per meter per day

4 ~~Discounts:~~

5 ~~Transformer losses in kWh--~~

6 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

7 ~~Transformer investment--~~

8 ~~\$0.23 per kW of monthly maximum demand~~

10
11 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

12 ~~Energy Charges:~~

13 ~~Peak at 7.47 cents per kWh~~

14 ~~Off-peak at 4.98 cents per kWh~~

15
16 ~~Demand Charges:~~

17 ~~Peak at \$1.52 per kW~~

18 ~~Off-peak at \$0.24 per kW~~

19
20 ~~Minimum Charge:~~

21 ~~\$16.77 per meter per day~~

22 ~~Discounts:~~

23 ~~Transformer losses in kWh--~~

24 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

25 ~~Transformer investment--~~

1 \$0.24 per kW of monthly maximum demand))

2 RATES EFFECTIVE JANUARY 1, 2014:

3 Energy Charges:

4 Peak at 7.56 cents per kWh

5 Off-peak at 5.07 cents per kWh

6 Demand Charges:

7 Peak at \$1.52 per kW

8 Off-peak at \$0.24 per kW

9 Minimum Charge:

10 \$16.77 per meter per day

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment --

15 \$0.24 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2015:

17 Energy Charges:

18 Peak at 7.91 cents per kWh

19 Off-peak at 5.27 cents per kWh

20 Demand Charges:

21 Peak at \$2.02 per kW

22 Off-peak at \$0.22 per kW

1 Minimum Charge:

2 \$18.58 per meter per day

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

6 Transformer investment --

7 \$0.22 per kW of monthly maximum demand

8
9
10 RATES EFFECTIVE JANUARY 1, 2016:

11 Energy Charges:

12 Peak at 8.37 cents per kWh

13 Off-peak at 5.58 cents per kWh

14
15 Demand Charges:

16 Peak at \$2.08 per kW

17 Off-peak at \$0.22 per kW

18 Minimum Charge:

19 \$18.98 per meter per day

20
21 Discounts:

22 Transformer losses in kWh --

23 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

24 Transformer investment --

25 \$0.22 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers.

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.37 cents per kWh~~

~~Off-peak at 5.01 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$0.98 per kW~~

~~Off-peak at \$0.26 per kW~~

~~Minimum Charge:~~

~~\$34.21 per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment --~~

~~\$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

1 Peak at 7.30 cents per kWh

2 Off-peak at 4.87 cents per kWh

3 Demand Charges:

4 Peak at \$1.52 per kW

5 Off-peak at \$0.23 per kW

6 Minimum Charge:

7 \$16.39 per meter per day

8 ~~North City Undergrounding Charge:~~

9 All kWh at 0.07 cent per kWh

10 ~~Aurora 1 Undergrounding Charge:~~

11 All kWh at 0.17 cent per kWh

12 ~~Aurora 2 Undergrounding Charge:~~

13 All kWh at 0.18 cent per kWh

14 Discounts:

15 Transformer losses in kWh—

16 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

17 Transformer investment—

18 \$0.23 per kW of monthly maximum demand

19 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

20 Energy Charges:

21 Peak at 7.56 cents per kWh

22 Off-peak at 5.04 cents per kWh

1 Demand Charges:

2 Peak at \$1.52 per kW

3 Off-peak at \$0.24 per kW

4 Minimum Charge:

5 \$16.77 per meter per day

6 ~~North City Undergrounding Charge:~~

7 ~~All kWh at 0.07 cent per kWh~~

8 ~~Aurora 1 Undergrounding Charge:~~

9 ~~All kWh at 0.17 cent per kWh~~

10 ~~Aurora 2 Undergrounding Charge:~~

11 ~~All kWh at 0.18 cent per kWh~~

12 Discounts:

13 Transformer losses in kWh--

14 ~~$1756 + .53285 \times \text{kWh} + .00002 \times \text{kWh}^2 + .00527 \times \text{kWh}$~~

15 Transformer investment--

16 ~~(\$0.24 per kW of monthly maximum demand))~~

17 RATES EFFECTIVE JANUARY 1, 2014:

18 Energy Charges:

19 Peak at 7.65 cents per kWh

20 Off-peak at 5.13 cents per kWh

21 Demand Charges:

22 Peak at \$1.52 per kW

1 Off-peak at \$0.24 per kW

2 Minimum Charge:

3 \$16.77 per meter per day

4 North City Undergrounding Charge:

5 All kWh at 0.07 cents per kWh

6 Aurora 1 Undergrounding Charge:

7 All kWh at 0.17 cents per kWh

8 Aurora 2 Undergrounding Charge:

9 All kWh at 0.18 cents per kWh

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

13 Transformer investment --

14 \$0.24 per kW of monthly maximum demand

15 RATES EFFECTIVE JANUARY 1, 2015:

16 Energy Charges:

17 Peak at 7.97 cents per kWh

18 Off-peak at 5.32 cents per kWh

19 Demand Charges:

20 Peak at \$2.02 per kW

21 Off-peak at \$0.22 per kW

22 Minimum Charge:

1 \$18.58 per meter per day

2 North City Undergrounding Charge:

3 All kWh at 0.07 cents per kWh

4 Aurora 1 Undergrounding Charge:

5 All kWh at 0.17 cents per kWh

6 Aurora 2 Undergrounding Charge:

7 All kWh at 0.18 cents per kWh

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

11 Transformer investment --

12 \$0.22 per kW of monthly maximum demand

13 RATES EFFECTIVE JANUARY 1, 2016:

14 Energy Charges:

15 Peak at 8.44 cents per kWh

16 Off-peak at 5.62 cents per kWh

17 Demand Charges:

18 Peak at \$2.08 per kW

19 Off-peak at \$0.22 per kW

20 Minimum Charge:

21 \$18.98 per meter per day

22 North City Undergrounding Charge:

1 All kWh at 0.07 cents per kWh

2 Aurora 1 Undergrounding Charge:

3 All kWh at 0.17 cents per kWh

4 Aurora 2 Undergrounding Charge:

5 All kWh at 0.18 cents per kWh

6 Discounts:

7 Transformer losses in kWh --

8 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

9 Transformer investment --

10 \$0.22 per kW of monthly maximum demand

11 **Schedule LGD (Large Network General Service)**

12 Schedule LGD is for large network general service.

13 ((RATES EFFECTIVE JANUARY 1, 2012:

14 Energy Charges:

15 Peak at 7.43 cents per kWh

16 Off peak at 5.01 cents per kWh

17 Demand Charges:

18 Peak at \$2.06 per kW

19 Off peak at \$0.26 per kW

20 Minimum Charge:

21 \$34.21 per meter per day

22 Discounts:

Transformer losses in kWh—

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment—

\$0.26 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2013:

Energy Charges:

Peak at 8.06 cents per kWh

Off-peak at 5.37 cents per kWh

Demand Charges:

Peak at \$3.57 per kW

Off-peak at \$0.23 per kW

Minimum Charge:

\$16.39 per meter per day

Discounts:

Transformer losses in kWh—

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment—

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 8.54 cents per kWh

Off-peak at 5.69 cents per kWh

1 Demand Charges:

2 Peak at \$3.65 per kW

3 Off-peak at \$0.24 per kW

4 Minimum Charge:

5 \$16.77 per meter per day

6 Discounts:

7 Transformer losses in kWh--

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment--

10 \$0.24 per kW of monthly maximum demand))

11 RATES EFFECTIVE JANUARY 1, 2014:

12 Energy Charges:

13 Peak at 8.63 cents per kWh

14 Off-peak at 5.78 cents per kWh

15 Demand Charges:

16 Peak at \$3.65 per kW

17 Off-peak at \$0.24 per kW

18 Minimum Charge:

19 \$16.77 per meter per day

20 Discounts:

21 Transformer losses in kWh --

22 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

1 Transformer investment --

2 \$0.24 per kW of monthly maximum demand

3 RATES EFFECTIVE JANUARY 1, 2015:

4 Energy Charges:

5 Peak at 8.69 cents per kWh

6 Off-peak at 5.79 cents per kWh

7 Demand Charges:

8 Peak at \$4.00 per kW

9 Off-peak at \$0.22 per kW

10 Minimum Charge:

11 \$18.58 per meter per day

12 Discounts:

13 Transformer losses in kWh --

14 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment --

16 \$0.22 per kW of monthly maximum demand

17 RATES EFFECTIVE JANUARY 1, 2016:

18 Energy Charges:

19 Peak at 9.06 cents per kWh

20 Off-peak at 6.04 cents per kWh

21 Demand Charges:

22 Peak at \$4.05 per kW

1 Off-peak at \$0.22 per kW

2 Minimum Charge:

3 \$18.98 per meter per day

4 Discounts:

5 Transformer losses in kWh --

6 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

7 Transformer investment --

8 \$0.22 per kW of monthly maximum demand

9
10 **Schedule LGB (Large Standard General Service: Burien)**

11 Schedule LGB is for large standard general service provided to Burien customers.

12 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

13
14 ~~Energy Charges:~~

15 ~~Peak at 7.27 cents per kWh~~

16 ~~Off-peak at 4.91 cents per kWh~~

17 ~~Demand Charges:~~

18 ~~Peak at \$0.98 per kW~~

19 ~~Off-peak at \$0.26 per kW~~

20
21 ~~Minimum Charge:~~

22 ~~\$34.21 per meter per day~~

23 ~~First Avenue South 1 Undergrounding Charge:~~

24 ~~All kWh at 0.37 cent per kWh~~

25
26 ~~Discounts:~~

Transformer losses in kWh--

$$1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$$

Transformer investment--

\$0.26 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 7.20 cents per kWh~~

~~Off-peak at 4.80 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$1.52 per kW~~

~~Off-peak at \$0.23 per kW~~

~~Minimum Charge:~~

~~\$16.39 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh--~~

$$1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$$

~~Transformer investment--~~

~~\$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

1 Peak at 7.47 cents per kWh

2 Off-peak at 4.98 cents per kWh

3 Demand Charges:

4 Peak at \$1.52 per kW

5 Off-peak at \$0.24 per kW

6 Minimum Charge:

7 \$16.77 per meter per day

8 First Avenue South 1 Undergrounding Charge:

9 All kWh at 0.37 cent per kWh

10 First Avenue South 2 Undergrounding Charge:

11 All kWh at 0.13 cents per kWh

12 Discounts:

13 Transformer losses in kWh—

14 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment—

16 \$0.24 per kW of monthly maximum demand))

17 RATES EFFECTIVE JANUARY 1, 2014:

18 Energy Charges:

19 Peak at 7.56 cents per kWh

20 Off-peak at 5.07 cents per kWh

21 Demand Charges:

22 Peak at \$1.52 per kW

Off-peak at \$0.24 per kW

Minimum Charge:

\$16.77 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.91 cents per kWh

Off-peak at 5.27 cents per kWh

Demand Charges:

Peak at \$2.02 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.58 per meter per day

First Avenue South 1 Undergrounding Charge:

1 All kWh at 0.37 cents per kWh

2 First Avenue South 2 Undergrounding Charge:

3 All kWh at 0.13 cents per kWh

4 Discounts:

5 Transformer losses in kWh --

6 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

7 Transformer investment --

8 \$0.22 per kW of monthly maximum demand

9 RATES EFFECTIVE JANUARY 1, 2016:

10 Energy Charges:

11 Peak at 8.37 cents per kWh

12 Off-peak at 5.58 cents per kWh

13 Demand Charges:

14 Peak at \$2.08 per kW

15 Off-peak at \$0.22 per kW

16 Minimum Charge:

17 \$18.98 per meter per day

18 First Avenue South 1 Undergrounding Charge:

19 All kWh at 0.37 cents per kWh

20 First Avenue South 2 Undergrounding Charge:

21 All kWh at 0.13 cents per kWh

22 Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.22 per kW of monthly maximum demand

* * *

Section 6. Section 21.49.058 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.058 High demand general service (Schedules HDC and HDT)((-))

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak at 6.38 cents per kWh

Off peak at 4.32 cents per kWh

Demand Charges:

Peak at \$0.98 per kW

Off peak at \$0.26 per kW

1 ~~Minimum Charge:~~

2 ~~\$145.54 per meter per day~~

3 ~~Discounts:~~

4 ~~Transformer losses in kWh--~~

5 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

6 ~~Transformer investment--~~

7 ~~\$0.26 per kW of monthly maximum demand~~

8 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

9 ~~Energy Charges:~~

10 ~~Peak at 6.01 cents per kWh~~

11 ~~Off peak at 4.01 cents per kWh~~

12 ~~Demand Charges:~~

13 ~~Peak at \$1.52 per kW~~

14 ~~Off peak at \$0.23 per kW~~

15 ~~Minimum Charge:~~

16 ~~\$30.27 per meter per day~~

17 ~~Discounts:~~

18 ~~Transformer losses in kWh--~~

19 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

20 ~~Transformer investment--~~

21 ~~\$0.23 per kW of monthly maximum demand~~

22 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

1 Energy Charges:

2 Peak at 6.40 cents per kWh

3 Off-peak at 4.27 cents per kWh

4 Demand Charges:

5 Peak at \$1.52 per kW

6 Off-peak at \$0.24 per kW

7 Minimum Charge:

8 \$30.97 per meter per day

9 Discounts:

10 Transformer losses in kWh—

11 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

12 Transformer investment —

13 \$0.24 per kW of monthly maximum demand))

14
15
16
17 RATES EFFECTIVE JANUARY 1, 2014:

18 Energy Charges:

19 Peak at 6.49 cents per kWh

20 Off-peak at 4.36 cents per kWh

21 Demand Charges:

22 Peak at \$1.52 per kW

23 Off-peak at \$0.24 per kW

24 Minimum Charge:

1 Peak at 7.24 cents per kWh

2 Off-peak at 4.83 cents per kWh

3 Demand Charges:

4 Peak at \$2.08 per kW

5 Off-peak at \$0.22 per kW

6 Minimum Charge:

7 \$58.15 per meter per day

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

11 Transformer investment --

12 \$0.22 per kW of monthly maximum demand

13 **Schedule HDT (High Demand General Service: Tukwila)**

14 Schedule HDT is for high demand standard general service provided to Tukwila customers.

15 ((RATES EFFECTIVE JANUARY 1, 2012:

16 Energy Charges:

17 Peak at 6.61 cents per kWh

18 Off-peak at 4.47 cents per kWh

19 Demand Charges:

20 Peak at \$0.98 per kW

21 Off-peak at \$0.26 per kW

22 Minimum Charge:

1 \$145.54 per meter per day

2 Discounts:

3 Transformer losses in kWh--

4 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

5 Transformer investment --

6 \$0.26 per kW of monthly maximum demand

7
8 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

9 Energy Charges:

10 Peak at 6.43 cents per kWh

11 Off-peak at 4.29 cents per kWh

12 Demand Charges:

13 Peak at \$1.52 per kW

14 Off-peak at \$0.23 per kW

15
16 Minimum Charge:

17 \$30.27 per meter per day

18 Discounts:

19 Transformer losses in kWh--

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment --

22 \$0.23 per kW of monthly maximum demand

23
24 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

25 Energy Charges:

1 Peak at 6.85 cents per kWh

2 Off-peak at 4.57 cents per kWh

3 Demand Charges:

4 Peak at \$1.52 per kW

5 Off-peak at \$0.24 per kW

6 Minimum Charge:

7 \$30.97 per meter per day

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment --

12 \$0.24 per kW of monthly maximum demand))

13 RATES EFFECTIVE JANUARY 1, 2014:

14 Energy Charges:

15 Peak at 6.94 cents per kWh

16 Off-peak at 4.66 cents per kWh

17 Demand Charges:

18 Peak at \$1.52 per kW

19 Off-peak at \$0.24 per kW

20 Minimum Charge:

21 \$30.97 per meter per day

22 Discounts:

1 Transformer losses in kWh --

2 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

3 Transformer investment --

4 \$0.24 per kW of monthly maximum demand

5 RATES EFFECTIVE JANUARY 1, 2015:

6 Energy Charges:

7 Peak at 7.03 cents per kWh

8 Off-peak at 4.68 cents per kWh

9 Demand Charges:

10 Peak at \$2.02 per kW

11 Off-peak at \$0.22 per kW

12 Minimum Charge:

13 \$56.92 per meter per day

14 Discounts:

15 Transformer losses in kWh --

16 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

17 Transformer investment --

18 \$0.22 per kW of monthly maximum demand

19 RATES EFFECTIVE JANUARY 1, 2016:

20 Energy Charges:

21 Peak at 7.48 cents per kWh

22 Off-peak at 4.99 cents per kWh

1 Demand Charges:

2 Peak at \$2.08 per kW

3 Off-peak at \$0.22 per kW

4 Minimum Charge:

5 \$58.15 per meter per day

6 Discounts:

7 Transformer losses in kWh --

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment --

10 \$0.22 per kW of monthly maximum demand

11 * * *

12
13 Section 7. Section 21.49.060 of the Seattle Municipal Code, last amended by Ordinance
14 123988, is amended to read as follows:

15
16 21.49.060 Contract street and area lighting rates (Schedules F, T, L, ~~((and))~~ P, R, A, D, M, and
17 E ~~((:))~~)

18 A. Schedule F is available to all customers, including but not limited to water and
19 sewer districts and King County, who contract with the Department for floodlights operating
20 from dusk to dawn. Schedules T and L are available to all customers, including but not limited to
21 water and sewer districts and King County, who contract with the Department for dusk-to-dawn
22 lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all
23 customers, including but not limited to water and sewer districts and King County, who contract
24 with the Department for pedestrian lighting. Schedule R is available to all customers, including
25
26

1 but not limited to water and sewer districts and King County, who contract with the Department
2 for dusk-to-dawn lighting of streets, alleys, and other public residential thoroughfares. Schedule
3 A is available to all customers, including but not limited to water and sewer districts and King
4 County, who contract with the Department for dusk-to-dawn lighting of arterial thoroughfares.
5 Schedule D is available to all customers, including but not limited to water and sewer districts
6 and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys,
7 and other public and pedestrian thoroughfares which utilize decorative, non-standard lighting.
8 Schedule M is available to all customers who own lighting fixtures that are maintained and
9 powered by the Department, including but not limited to water and sewer districts and King
10 County, who contract with the Department for dusk-to-dawn lighting. Schedule E is available to
11 all customers who own and maintain lighting fixtures that are powered by the Department,
12 including but not limited to water and sewer districts and King County, who contract with the
13 Department for dusk-to-dawn lighting. Schedules T, L, F, R, A, D, M, and E are for unmetered
14 lighting only.

17 **Schedule F -- Floodlights**

18 ((RATES EFFECTIVE JANUARY 1, 2012:

19 Option E:

20 200-Watt Sodium Vapor, 22,000 lumens \$6.14 per month

21 400-Watt Sodium Vapor, 50,000 lumens \$11.63 per month

22 Option M:

23 200-Watt Sodium Vapor, 22,000 lumens \$12.73 per month

24 400-Watt Sodium Vapor, 50,000 lumens \$17.65 per month))

1 ((RATES EFFECTIVE JANUARY 1, 2013:

2 Option E:

3 ~~200 Watt Sodium Vapor, 22,000 lumens \$4.93 per month~~

4 ~~400 Watt Sodium Vapor, 50,000 lumens \$9.34 per month~~

5 Option M:

6 ~~200 Watt Sodium Vapor, 22,000 lumens \$16.43 per month~~

7 ~~400 Watt Sodium Vapor, 50,000 lumens \$20.46 per month))~~

8 RATES EFFECTIVE JANUARY 1, 2014:

9 Option E:

10 200 Watt Sodium Vapor, 22,000 lumens (~~(\$4.64)~~)\$4.72 per month

11 400 Watt Sodium Vapor, 50,000 lumens (~~(\$8.79)~~)\$8.94 per month

12 Option M:

13 200 Watt Sodium Vapor, 22,000 lumens (~~(\$16.30)~~)\$16.38 per month

14 400 Watt Sodium Vapor, 50,000 lumens (~~(\$20.07)~~)\$20.22 per month

15 RATES EFFECTIVE JANUARY 1, 2015:

16 General Floodlight HPS \$17.82

17 Option E:

18 200 Watt Sodium Vapor, 22,000 lumens \$4.25 per month

19 400 Watt Sodium Vapor, 50,000 lumens \$4.25 per month

20 Option M:

21 200 Watt Sodium Vapor, 22,000 lumens \$17.82 per month

22 400 Watt Sodium Vapor, 50,000 lumens \$17.82 per month

RATES EFFECTIVE JANUARY 1, 2016:

General Floodlight HPS \$19.97

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$4.39 per month

400 Watt Sodium Vapor, 50,000 lumens \$4.39 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$19.97 per month

400 Watt Sodium Vapor, 50,000 lumens \$19.97 per month

Schedule T -- General Streetlights

~~((RATES EFFECTIVE JANUARY 1, 2012:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$7.20 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$8.73 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$9.81 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$11.61 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$15.33 per month~~

~~Option C:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$10.28 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$11.86 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$13.13 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$14.90 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$18.77 per month~~

1 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

2 Option M:

3 ~~100 Watt Sodium Vapor, 9,000 lumens \$9.79 per month~~

4 ~~150 Watt Sodium Vapor, 16,000 lumens \$11.04 per month~~

5 ~~200 Watt Sodium Vapor, 22,000 lumens \$11.89 per month~~

6 ~~250 Watt Sodium Vapor, 27,500 lumens \$13.31 per month~~

7 ~~400 Watt Sodium Vapor, 50,000 lumens \$16.30 per month~~

8
9 Option C:

10 ~~100 Watt Sodium Vapor, 9,000 lumens \$14.38 per month~~

11 ~~150 Watt Sodium Vapor, 16,000 lumens \$15.61 per month~~

12 ~~200 Watt Sodium Vapor, 22,000 lumens \$16.58 per month~~

13 ~~250 Watt Sodium Vapor, 27,500 lumens \$16.58 per month~~

14 ~~400 Watt Sodium Vapor, 50,000 lumens \$21.09 per month))~~

15
16 RATES EFFECTIVE JANUARY 1, 2014:

17 Option M:

18 100 Watt Sodium Vapor, 9,000 lumens ((~~\$9.40~~))\$9.45 per month

19 150 Watt Sodium Vapor, 16,000 lumens ((~~\$10.57~~))\$10.64 per month

20 200 Watt Sodium Vapor, 22,000 lumens ((~~\$11.37~~))\$11.45 per month

21 250 Watt Sodium Vapor, 27,500 lumens ((~~\$12.72~~))\$12.82 per month

22 400 Watt Sodium Vapor, 50,000 lumens ((~~\$15.53~~))\$15.67 per month

23
24 Option C:

25 100 Watt Sodium Vapor, 9,000 lumens ((~~\$14.36~~))\$14.41 per month

1 150 Watt Sodium Vapor, 16,000 lumens (~~(\$15.52)~~)\$15.59 per month

2 200 Watt Sodium Vapor, 22,000 lumens (~~(\$16.45)~~)\$16.52 per month

3 250 Watt Sodium Vapor, 27,500 lumens (~~(\$16.44)~~)\$16.52 per month

4 400 Watt Sodium Vapor, 50,000 lumens (~~(\$20.70)~~)\$20.84 per month

5 RATES EFFECTIVE JANUARY 1, 2015:

6 Option M:

7 100 Watt Sodium Vapor, 9,000 lumens \$12.85 per month

8 150 Watt Sodium Vapor, 16,000 lumens \$12.85 per month

9 200 Watt Sodium Vapor, 22,000 lumens \$12.85 per month

10 250 Watt Sodium Vapor, 27,500 lumens \$12.85 per month

11 400 Watt Sodium Vapor, 50,000 lumens \$12.85 per month

12 Option C:

13 100 Watt Sodium Vapor, 9,000 lumens \$22.22 per month

14 150 Watt Sodium Vapor, 16,000 lumens \$22.22 per month

15 200 Watt Sodium Vapor, 22,000 lumens \$20.20 per month

16 250 Watt Sodium Vapor, 27,500 lumens \$20.20 per month

17 400 Watt Sodium Vapor, 50,000 lumens \$20.20 per month

18 RATES EFFECTIVE JANUARY 1, 2016:

19 Option M:

20 100 Watt Sodium Vapor, 9,000 lumens \$15.86 per month

21 150 Watt Sodium Vapor, 16,000 lumens \$15.86 per month

22 200 Watt Sodium Vapor, 22,000 lumens \$15.86 per month

1 250 Watt Sodium Vapor, 27,500 lumens \$15.86 per month

2 400 Watt Sodium Vapor, 50,000 lumens \$15.86 per month

3 Option C:

4 100 Watt Sodium Vapor, 9,000 lumens \$27.20 per month

5 150 Watt Sodium Vapor, 16,000 lumens \$27.20 per month

6 200 Watt Sodium Vapor, 22,000 lumens \$23.24 per month

7 250 Watt Sodium Vapor, 27,500 lumens \$23.24 per month

8 400 Watt Sodium Vapor, 50,000 lumens \$23.24 per month

10 **Schedule L – LED (Light-Emitting Diode) Streetlights**

11 ((RATES EFFECTIVE JANUARY 1, 2013:

12 Option C:

13 ~~52 Watt LED \$6.68 per month~~

14 ~~60 Watt LED \$7.53 per month~~

15 ~~70 Watt LED \$7.56 per month~~

16 ~~72 Watt LED \$8.07 per month~~

17 ~~221 Watt LED \$16.18 per month))~~

19 RATES EFFECTIVE JANUARY 1, 2014:

20 Option C:

21 52 Watt LED ((~~\$6.80~~))\$6.82 per month

22 60 Watt LED ((~~\$7.64~~))\$7.66 per month

23 70 Watt LED ((~~\$7.65~~))\$7.68 per month

24 72 Watt LED ((~~\$8.16~~))\$8.18 per month

1 221 Watt LED (~~(\$16.09)~~)\$16.17 per month

2 RATES EFFECTIVE JANUARY 1, 2015:

3 Option C:

4 52 Watt LED \$8.45 per month

5 60 Watt LED \$8.45 per month

6 70 Watt LED \$8.45 per month

7 72 Watt LED \$8.45 per month

8 221 Watt LED \$11.59 per month

9 RATES EFFECTIVE JANUARY 1, 2016:

10 Option C:

11 52 Watt LED \$9.21 per month

12 60 Watt LED \$9.21 per month

13 70 Watt LED \$9.21 per month

14 72 Watt LED \$9.21 per month

15 221 Watt LED \$12.68 per month

16 **Schedule P -- Pedestrian Lights**

17 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

18 ~~Option M:~~

19 ~~ZED47A 70 Watts \$7.63 per month~~

20 ~~Option C:~~

21 ~~ZED47A 70 Watts \$14.29 per month~~

22 ~~Option P:~~

1 ~~ZED47A 70 Watts \$42.30 per month~~

2 ~~RATES EFFECTIVE JANUARY 1, 2013:~~

3 ~~Option M:~~

4 ~~ZED47A 70 Watts \$12.33 per month~~

5 ~~Option C:~~

6 ~~ZED47A 70 Watts \$19.19 per month~~

7 ~~Option P:~~

8 ~~ZED47A 70 Watts \$48.34 per month))~~

9 ~~RATES EFFECTIVE JANUARY 1, 2014:~~

10 ~~Option M:~~

11 ~~ZED47A 70 Watts ((\$12.39))\$12.42 per month~~

12 ~~Option C:~~

13 ~~ZED47A 70 Watts ((\$19.25))\$19.28 per month~~

14 ~~Option P:~~

15 ~~ZED47A 70 Watts ((\$48.40))\$48.43 per month~~

16 ~~RATES EFFECTIVE JANUARY 1, 2015:~~

17 ~~Option M:~~

18 ~~ZED47A 70 Watts \$12.85 per month~~

19 ~~Option C:~~

20 ~~ZED47A 70 Watts \$22.22 per month~~

21 ~~Option P:~~

22 ~~ZED47A 70 Watts \$22.22 per month~~

1 RATES EFFECTIVE JANUARY 1, 2016:

2 Option M:

3 ZED47A 70 Watts \$15.86 per month

4 Option C:

5 ZED47A 70 Watts \$27.20 per month

6 Option P:

7 ZED47A 70 Watts \$27.20 per month

8 **Schedule R -- Residential Lights**

9 RATES EFFECTIVE JANUARY 1, 2015:

10 Residential LED \$8.45 per month

11 RATES EFFECTIVE JANUARY 1, 2016:

12 Residential LED \$9.21 per month

13 **Schedule A -- Arterial Lights**

14 RATES EFFECTIVE JANUARY 1, 2015:

15 Arterial HPS/other \$20.20 per month

16 Arterial LED \$11.59 per month

17 RATES EFFECTIVE JANUARY 1, 2016:

18 Arterial HPS/other \$23.24 per month

19 Arterial LED \$12.68 per month

20 **Schedule D -- Decorative, Pedestrian, and Miscellaneous Lights**

21 RATES EFFECTIVE JANUARY 1, 2015:

1 Decorative HPS/other \$22.22 per month

2 Decorative LED \$21.85 per month

3 RATES EFFECTIVE JANUARY 1, 2016:

4 Decorative HPS/other \$27.20 per month

5 Decorative LED \$23.24 per month

6 **Schedule M -- Department Maintained, Customer Owned Lights**

7 RATES EFFECTIVE JANUARY 1, 2015:

8 HPS/other \$12.85 per month

9 LED \$4.10 per month

10 RATES EFFECTIVE JANUARY 1, 2016:

11 HPS/other \$15.86 per month

12 LED \$4.85 per month

13 **Schedule E -- Customer Owned and Maintained Lights**

14 RATES EFFECTIVE JANUARY 1, 2015:

15 Any Light \$4.25 per month

16 RATES EFFECTIVE JANUARY 1, 2016:

17 Any Light \$4.39 per month

18 * * *

19 Section 8. Section 21.49.065 of the Seattle Municipal Code, last amended by Ordinance
20 123988, is amended to read as follows:

21.49.065 Duct, vault and pole rental rates((:))

1
2 A. General Rental Provisions. Rental rates shall be charged on an annual basis based on
3 the installations and attachments existing as of January 1st of each year. The full annual rental
4 rate shall be charged for the year in which an installation or attachment is made, regardless of
5 what point in the year use of City Light facilities commences.

6 Each lessee shall submit annually to City Light an inventory listing the amount of duct
7 and vault space and the number of poles used, together with the location of all ducts, vaults and
8 poles used. This inventory shall be effective as of January 1st of each year and submitted to City
9 Light no later than February 1st of each year. Rental charges shall be due within 30 days of
10 invoice by City Light.
11

12 Any installations or attachments not identified in the lessee's inventory shall be charged
13 at five times the rental rates set forth below plus interest. Interest charged is to be at the statutory
14 nominal percentage rate, compounded monthly. In addition, in the event the lessee fails to submit
15 an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded
16 employee time, associated with performing an inventory of lessee's use of City Light facilities.
17
18

19
20 ~~((RATES EFFECTIVE JANUARY 1, 2012:~~

21 ~~Duct Rental:~~

22 ~~\$9.66 per duct foot per year~~

23 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

24 ~~\$9.66 per innerduct foot per year~~

25 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~
26
27
28

1 Vault Rental:

2 \$24.14 per square foot of wall space per year

3 \$9.66 per square foot of ceiling space per year

4 ~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical~~
5 ~~Construction, WAC 296-44.~~

6 Pole Attachment Rental:

7 \$26.33 per pole per year for poles owned solely by the Department

8 \$13.16 per pole per year for poles owned jointly by the Department and one (1) other party

9 \$8.78 per pole per year for poles owned jointly by the Department and two (2) other parties

10 RATES EFFECTIVE JANUARY 1, 2013:

11
12
13 Duct Rental:

14 \$9.88 per duct foot per year

15 When a customer installs an innerduct in a rented duct, the rental rate shall be:

16 \$9.88 per innerduct foot per year

17 Vacant innerducts shall be available to the Department for rental to other parties.

18
19 Vault Rental:

20 \$24.68 per square foot of wall space per year

21 \$9.88 per square foot of ceiling space per year

22 ~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical~~
23 ~~Construction, WAC 296-44.~~

24 Pole Attachment Rental:

1 ~~\$28.12 per pole per year for poles owned solely by the Department~~

2 ~~\$14.06 per pole per year for poles owned jointly by the Department and one (1) other party~~

3 ~~\$9.37 per pole per year for poles owned jointly by the Department and two (2) other parties))~~

4 RATES EFFECTIVE JANUARY 1, 2014:

5 Duct Rental:

6 \$10.11 per duct-foot per year

7
8 When a customer installs an innerduct in a rented duct, the rental rate shall be:

9 \$10.11 per innerduct-foot per year

10 Vacant innerducts shall be available to the Department for rental to other parties.

11 Vault Rental:

12 \$25.23 per square foot of wall space per year

13 \$10.11 per square foot of ceiling space per year

14
15 Wall space and ceiling space include clearance required by the Safety Standards for Electrical
16 Construction, WAC 296-44.

17 Pole Attachment Rental:

18 **For attachments within the communication space:**

19 \$28.79 per pole per year for poles owned solely by the Department

20 \$14.39 per pole per year for poles owned jointly by the Department and one (((1))) other party

21 \$9.60 per pole per year for poles owned jointly by the Department and two (((2))) other parties

22 RATES EFFECTIVE JANUARY 1, 2015:

23 Duct Rental:

24 \$10.22 per duct-foot per year

1 When a customer installs an innerduct in a rented duct, the rental rate shall be:

2 \$10.22 per innerduct-foot per year

3 Vacant innerducts shall be available to the Department for rental to other parties.

4 Vault Rental:

5 \$25.54 per square foot of wall space per year

6 \$10.22 per square foot of ceiling space per year

7 Wall space and ceiling space include clearance required by the Safety Standards for Electrical

8 Construction, WAC 296-44.

9 Pole Attachment Rental:

10 **For attachments within the communication space:**

11 \$29.26 per pole per year for poles owned solely by the Department

12 \$14.63 per pole per year for poles owned jointly by the Department and one other party

13 \$9.75 per pole per year for poles owned jointly by the Department and two other parties

14 **For attachments below the communication space (separately mounted meter equipment is**

15 **exempt):**

16 \$55.58 per pole per year for poles owned solely by the Department

17 \$27.79 per pole per year for poles owned jointly by the Department and one other party

18 \$18.53 per pole per year for poles owned jointly by the Department and two other parties

19 RATES EFFECTIVE JANUARY 1, 2016:

20 Duct Rental:

21 \$10.47 per duct-foot per year

22 When a customer installs an innerduct in a rented duct, the rental rate shall be:

1 \$10.47 per innerduct-foot per year

2 Vacant innerducts shall be available to the Department for rental to other parties.

3 Vault Rental:

4 \$26.16 per square foot of wall space per year

5 \$10.47 per square foot of ceiling space per year

6 Wall space and ceiling space include clearance required by the Safety Standards for Electrical

7 Construction, WAC 296-44.

8 Pole Attachment Rental:

9 **For attachments within the communication space:**

10 \$29.97 per pole per year for poles owned solely by the Department

11 \$14.99 per pole per year for poles owned jointly by the Department and one other party

12 \$9.99 per pole per year for poles owned jointly by the Department and two other parties

13 **For attachments below the communication space (separately mounted meter equipment is**

14 **exempt):**

15 \$56.94 per pole per year for poles owned solely by the Department

16 \$28.47 per pole per year for poles owned jointly by the Department and one other party

17 \$18.98 per pole per year for poles owned jointly by the Department and two other parties

18 * * *

19 Section 9. Section 21.49.080 of the Seattle Municipal Code, last amended by Ordinance
20 123988, is amended to read as follows:

21 21.49.080 Power factor rate (Schedule PF)((-))

1 A. When any inductive load causes unsatisfactory conditions on the Department's
2 system due to induction, the Department may, at its discretion, install reactive kVA-hour meters
3 and make a monthly charge in addition to demand and energy charges whenever electricity
4 delivered to the customer has an average monthly power factor of less than 0.97.

5 **Schedule PF (Power Factor)**

6 ~~((RATE EFFECTIVE JANUARY 1, 2012:~~

7 ~~The monthly charge for average monthly power factors below 0.97 shall be as follows:~~

8 ~~0.15 cent per kVarh~~

9 ~~RATE EFFECTIVE JANUARY 1, 2013:~~

10 ~~The monthly charge for average monthly power factors below 0.97 shall be as follows:~~

11 ~~0.15 cent per kVarh))~~

12
13
14
15 RATE EFFECTIVE JANUARY 1, 2014:

16 The monthly charge for average monthly power factors below 0.97 shall be as follows:

17 0.15 cent per kVarh

18 RATE EFFECTIVE JANUARY 1, 2015:

19 The monthly charge for average monthly power factors below 0.97 shall be as follows:

20 0.15 cent per kVarh

21 RATE EFFECTIVE JANUARY 1, 2016:

22 The monthly charge for average monthly power factors below 0.97 shall be as follows:

23 0.15 cent per kVarh

24
25 * * *

1 Section 10. Section 21.49.082 of the Seattle Municipal Code, last amended by Ordinance
2 122745, is amended to read as follows:

3 21.49.082 Net metering program((~~7~~))

4 A. The Department shall offer a net metering program in accordance with Revised Code
5 of Washington Chapter 80.60 and ((~~Seattle Municipal Code~~)) Chapter 21.49. The Department
6 shall develop and enter into interconnection agreements, consistent with such laws, with
7 customers desiring to participate in the net metering program. Customers are required to enter
8 into interconnection agreements and to comply with their terms as a condition of participation in
9 the net metering program. The Department is authorized to establish policies, procedures, and
10 interconnection standards for implementing the net metering program.
11

12 B. The net metering program shall be available to customers that have net metering
13 systems on a first come, first served basis until such time as the cumulative capacity of such
14 systems equals 10 megawatts (0.5 percent of the Department's peak demand during 1996);
15 provided that not less than one-half of this capacity shall be reserved for the cumulative
16 generating capacity attributed to net metering systems that generate renewable energy; and
17 provided further that the net metering program shall not be available to customers served by an
18 underground distribution network, unless safety concerns can be adequately addressed. On
19 January 1, 2014, the cumulative generating capacity available to net metering systems will equal
20 20 megawatts (1.0 percent of the Department's peak demand during 1996).
21

22 C. The Department may adopt additional safety, power quality, and interconnection
23 requirements for customer-generators, including limitations on the number of customer
24 generators and total capacity of net metering systems that may be interconnected to any
25
26
27
28

1 distribution feeder line, circuit, or network, that the Department determines are necessary to
2 protect public safety and system reliability.

3 D. Net metering program customers shall be metered, billed and credited as follows:

4 1. In accordance with its normal metering practices, the Department shall
5 measure the net electricity produced or consumed by each net metering program customer during
6 the billing period applicable to that net metering program customer's rate schedule for electric
7 service.
8

9 2. If the electricity supplied to a net metering program customer by the
10 Department exceeds the electricity generated by that customer and fed back to the Department
11 during the billing period, that customer shall be billed in accordance with its then-current rate
12 schedule for the net electricity supplied by the Department. If electricity generated by a net
13 metering program customer and fed back to the Department exceeds the electricity supplied by
14 the Department during a billing period, that net metering program customer shall be billed for all
15 charges (including any minimum charges or base service charges) applicable to that customer's
16 rate schedule, and shall be credited for the excess kilowatt-hours generated and fed back to the
17 Department. A kilowatt-hour credit shall appear on the bill for the following billing period, shall
18 be applied only to reduce the metered amount of kilowatt-hours billed by the Department to that
19 customer, and any unused credit shall be carried forward to the next bill. On April 30 of each
20 calendar year, any unused kilowatt-hour credit accumulated during the previous year shall be
21 granted to the Department, without any compensation to the net metering program customer.
22
23

24 ***
25
26
27
28

1 Section 11. Section 21.49.085 of the Seattle Municipal Code, last amended by Ordinance
2 123988, is amended to read as follows:

3 21.49.085 Reserved distribution capacity charge (Schedule RDC)((-))

4 A. Non-residential customers located in areas of the Department's service territory
5 where there is adequate distribution capacity may request that the Department reserve capacity
6 sufficient to meet their loads on a circuit which is different from their normal service circuit.

7 Such customers shall pay a reserved distribution capacity charge.

8 ~~((Schedule RDC (Reserved Distribution Capacity), effective January 1, 2012~~

9 ~~\$0.25 per kW of monthly maximum demand~~

10 ~~Schedule RDC (Reserved Distribution Capacity), effective January 1, 2013~~

11 ~~\$0.34 per kW of monthly maximum demand))~~

12 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2014**

13 **\$0.35 per kW of monthly maximum demand**

14 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2015**

15 **\$0.36 per kW of monthly maximum demand**

16 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2016**

17 **\$0.37 per kW of monthly maximum demand**

18 B. The acceptance and continued implementation of a customer's request for reserved
19 distribution capacity shall always be contingent on the Department's sole determination that
20 adequate distribution capacity is available.
21
22
23
24
25
26
27
28

1 Section 12. This ordinance shall take effect and be in force 30 days after its approval by
2 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
3 shall take effect as provided by Seattle Municipal Code Section 1.04.020.

4 Passed by the City Council the ____ day of _____, 2014, and
5 signed by me in open session in authentication of its passage this
6 ____ day of _____, 2014.

7
8
9 _____
10 President _____ of the City Council

11 Approved by me this ____ day of _____, 2014.

12
13 _____
14 Edward B. Murray, Mayor

15
16 Filed by me this ____ day of _____, 2014.

17
18
19 _____
20 Monica Martinez Simmons, City Clerk

21 (Seal)

FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	CBO Analyst/Phone:
Seattle City Light	Paula Laschober 684-3168	Gregory Shiring 386-4085

Legislation Title:

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

Summary of the Legislation:

This ordinance proposes new 2015 and 2016 rates for all City Light rate schedules, including residential and non-residential rates, streetlight rates, duct, vault and pole rental charges, power factor charges, and reserved distribution capacity charges.

Background:

The rates in this Ordinance reflect the results of the 2015-2016 rate review, a comprehensive three-step study of City Light's revenue requirements, cost of service and rate design.

The revenue requirement, which is the revenue target that rates are designed to collect, is consistent with the 2014 City Light Strategic Plan Update. Adopted by City Council on June 30, 2014, the Strategic Plan Update establishes rate increases for 2015 and 2016 of 4.2% and 4.9%, respectively.

The cost of service analysis allocates the revenue requirement to customer classes based on marginal cost of service. The cost of service review found that costs associated with generating and purchasing energy are rising faster than distribution system costs. Therefore, higher-consumption commercial and industrial customer classes have larger rate impacts than smaller commercial and residential customers, whose bills have a smaller energy cost component. In addition, while average network rates remain significantly higher than non-network rates due to the magnitude of the infrastructure investment in the network, the rate *increases* for network customers are lower than the system average. Finally, suburban and franchise city rate impacts vary from City of Seattle averages due to new terms for renewed franchise agreements and differences in customer consumption patterns.

Rate design sets the specific fees and charges for each customer class, which are set to collect the revenue requirement established by the cost of service study. Rate structures and rate design methodology are consistent with the principles and methods used to set 2013-2014 rates.

Please check one of the following:

This legislation does not have any financial implications.

This legislation has financial implications.

Appropriations: N/A

Fund Name and Number	Department	Budget Control Level*	2014 Appropriation	2015 Anticipated Appropriation
TOTAL				

*See budget book to obtain the appropriate Budget Control Level for your department.

Appropriations Notes:

Anticipated Revenue/Reimbursement Resulting (indirectly) from this Legislation:

Fund Name and Number	Department	Revenue Source	2015 Revenue	2016 Revenue
Light Fund (41000)	City Light	City Light Retail Rates	\$31,400,000	\$70,600,000
TOTAL			\$31,400,000	\$70,600,000

Revenue/Reimbursement Notes:

This is the increase in retail revenues resulting from the proposed rate increases.

Total Regular Positions Created, Modified, or Abrogated through this Legislation, Including FTE Impact: N/A

Position Title and Department	Position # for Existing Positions	Fund Name & #	PT/FT	2014 Positions	2014 FTE	2015 Positions*	2015 FTE*
TOTAL							

* 2015 positions and FTE are total 2015 position changes resulting from this legislation, not incremental changes. Therefore, under 2015, please be sure to include any continuing positions from 2014.

Position Notes:

Do positions sunset in the future? N/A

Spending/Cash Flow: N/A

Fund Name & #	Department	Budget Control Level*	2014 Expenditures	2015 Anticipated Expenditures
TOTAL				

* See budget book to obtain the appropriate Budget Control Level for your department.

Spending/Cash Flow Notes:

Other Implications:

- a) **Does the legislation have indirect financial implications, or long-term implications?**
No.
- b) **What is the financial cost of not implementing the legislation?**
Not adjusting City Light rates would mean not generating enough revenue to support the proposed budget.
- c) **Does this legislation affect any departments besides the originating department?**
Since revenues are affected, this would increase General Fund revenue via the City Utility tax by approximately \$1,900,000 in 2015 and \$4,200,000 in 2016 and all years after.
- d) **What are the possible alternatives to the legislation that could achieve the same or similar objectives?** No.
- e) **Is a public hearing required for this legislation?** Yes.
- f) **Is publication of notice with *The Daily Journal of Commerce* and/or *The Seattle Times* required for this legislation?** No.
- g) **Does this legislation affect a piece of property?** No.
- h) **Other Issues:** None.

List attachments to the fiscal note below: *N/A*



City of Seattle
Edward B. Murray
Mayor

July 29, 2014

Honorable Tim Burgess
President
Seattle City Council
City Hall, 2nd Floor

Dear Council President Burgess:

I am transmitting the attached proposed Council Bill, amending Seattle Municipal Code Chapter 21.49 to modify Seattle City Light's rate schedules for all customers. Averaged across customer classes, rate changes represent a 4.2 percent increase effective January 1, 2015, and a 4.9 percent increase effective January 1, 2016. These increases are consistent with those indicated by City Light's recently adopted 2014 Strategic Plan Update.

The proposed rates reflect the results of a comprehensive study of City Light's revenue requirements, cost allocation, and rate design. The study found that in 2015 and 2016, costs associated with generating and purchasing energy are rising at a faster rate than distribution system costs. As a result, high energy use non-residential customer classes will see comparatively larger rate increases than network, residential, and smaller commercial customers.

The proposed rates reflect a rate design consistent with the 2013-2014 principles and methods. Changes in marginal costs have resulted in minor shifts in the relationship between customer, demand, and energy charges. As a result, individual customer bill impacts will depend on their consumption patterns.

The rate increases authorized by this Bill will provide City Light with sufficient revenue to maintain financial strength while ensuring our customers continue to have quality electrical service at some of the lowest rates in the nation. Should you have any questions about the proposed charges, please contact City Light Finance Director Paula Laschober at 206-684-3168.

Sincerely,

A handwritten signature in black ink, appearing to read "Edward B. Murray", with a long horizontal flourish extending to the right.

Edward B. Murray
Mayor of Seattle

cc: Honorable Members of the Seattle City Council