

CITY OF SEATTLE
ORDINANCE _____
COUNCIL BILL 117549

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3
4 AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity
5 supplied by the City Light Department; and amending Seattle Municipal Code Chapter
6 21.49 in connection therewith.

7 WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established
8 financial policies including the rate setting guideline of setting electric rates at levels
9 sufficient to achieve a debt service coverage ratio of 1.8; and

10 WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general
11 policies and objectives for setting electric rates; and

12 WHEREAS, Ordinance 123479 that established rates effective January 1, 2012 assumed a BPA
13 pass-through that was ultimately not implemented, resulting in lower actual rates for
14 2012 than those listed in the Municipal Code; and

15 WHEREAS, City Council Resolution 31383 passed on July 2, 2012, adopts Seattle City Light's
16 2013-2018 Strategic Plan, which anticipates an average annual rate increase of 4.7% over
17 the six year period; and

18 WHEREAS, City Light seeks to provide a price signal to customers that reflects the cost of
19 maintaining system capacity by increasing peak demand charges to recover a greater
20 portion of marginal distribution costs; and

21 WHEREAS, under the terms of the Shoreline franchise granted by Ordinance 187 of the City of
22 Shoreline and accepted by the City of Seattle by Ordinance 119312, the City Light
23 Department may recover the capital cost of required undergrounding of its electrical
24 facilities through increased rates to Shoreline customers; and

25 WHEREAS, the City of Shoreline required the City Light Department to underground electrical
26 facilities in connection with Shoreline's Aurora 2 project, which was electrified in late
27 2011; and

28 WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this
Ordinance, has determined they are consistent with the financial policies supported by the
Council, and believes they support the provision of efficient electric service at low cost;
NOW THEREFORE,

1 **BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:**

2 Section 1. Subsection 21.49.020A of the Seattle Municipal Code, last amended by
3 Ordinance 122998, is amended as follows:

4 21.49.020 Definitions

5 * * *

6 A. The following terms or abbreviations, as used in this chapter, have the following
7 meanings:

8 * * *

9 24.(("~~Peak period~~" means)) "Peak" means the period Monday through Saturday, six (6:00) a.m.
10 to ten (10:00) p.m., excluding major holidays New Year's Day, Memorial Day, Independence
11 Day, Labor Day, Thanksgiving Day, and Christmas Day, as recognized by NERC.

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15 Section 2. Section 21.49.030 of the Seattle Municipal Code, last amended by Ordinance
16 123479, is amended as follows:

17 SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

18
19 A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services,
20 except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and
21 RLB.

22
23 **Schedule RSC (Residential: City)**

1 Schedule RSC is for residential City customers, except those subject to Schedules REC and
2 RLC.

3
4 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

5 ~~Energy Charges:~~

6 ~~Summer Billing Cycles (April — September)~~

7 ~~First 10 kWh per day at 4.39 cents per kWh~~

8 ~~All additional kWh per day at 9.14 cents per kWh~~

9 ~~Winter Billing Cycles (October — March)~~

10 ~~First 16 kWh per day at 4.39 cents per kWh~~

11 ~~All additional kWh per day at 9.14 cents per kWh~~

12 ~~Base Service Charge:~~

13 ~~11.07 cents per meter per day~~

14 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

15 ~~Energy Charges:~~

16 ~~Summer Billing Cycles (April — September)~~

17 ~~First 10 kWh per day at 4.61 cents per kWh~~

18 ~~All additional kWh per day at 9.56 cents per kWh~~

19 ~~Winter Billing Cycles (October — March)~~

20 ~~First 16 kWh per day at 4.61 cents per kWh~~

21 ~~All additional kWh per day at 9.56 cents per kWh~~

22 ~~Base Service Charge:~~

23 ~~11.55 cents per meter per day~~

24 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

25 ~~Energy Charges:~~

1 ~~Summer Billing Cycles (April — September)~~

2 ~~First 10 kWh per day at 4.88 cents per kWh~~

3 ~~All additional kWh per day at 9.99 cents per kWh~~

4 ~~Winter Billing Cycles (October — March)~~

5 ~~First 16 kWh per day at 4.88 cents per kWh~~

6 ~~All additional kWh per day at 9.99 cents per kWh~~

7 ~~Base Service Charge:~~

8 ~~11.92 cents per meter per day))~~

9
10 RATES EFFECTIVE JANUARY 1, 2012:

11 Energy Charges:

12 Summer Billing Cycles (April -- September)

13 First 10 kWh per day at 4.76 cents per kWh

14 All additional kWh per day at 9.87 cents per kWh

15 Winter Billing Cycles (October -- March)

16 First 16 kWh per day at 4.76 cents per kWh

17 All additional kWh per day at 9.87 cents per kWh

18 Base Service Charge:

19 11.92 cents per meter per day

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21 RATES EFFECTIVE JANUARY 1, 2013:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 4.66 cents per kWh

25 All additional kWh per day at 10.71 cents per kWh

1 Winter Billing Cycles (October -- March)

2 First 16 kWh per day at 4.66 cents per kWh

3 All additional kWh per day at 10.71 cents per kWh

4 Base Service Charge:

5 15.70 cents per meter per day

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7 RATES EFFECTIVE JANUARY 1, 2014:

8 Energy Charges:

9 Summer Billing Cycles (April -- September)

10 First 10 kWh per day at 4.97 cents per kWh

11 All additional kWh per day at 11.40 cents per kWh

12 Winter Billing Cycles (October -- March)

13 First 16 kWh per day at 4.97 cents per kWh

14 All additional kWh per day at 11.40 cents per kWh

15 Base Service Charge:

16 16.07 cents per meter per day

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18 **Schedule RST (Residential: Tukwila)**

19 Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and
20 RLT.

21 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

22 ~~Energy Charges:~~

23 ~~Summer Billing Cycles (April — September)~~

24 ~~First 10 kWh per day at 5.02 cents per kWh~~

25 ~~All additional kWh per day at 10.04 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.02 cents per kWh~~

~~All additional kWh per day at 10.04 cents per kWh~~

~~Base Service Charge:~~

~~11.07 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2011:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 5.27 cents per kWh~~

~~All additional kWh per day at 10.50 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.27 cents per kWh~~

~~All additional kWh per day at 10.50 cents per kWh~~

~~Base Service Charge:~~

~~11.55 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 5.56 cents per kWh~~

~~All additional kWh per day at 10.96 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.56 cents per kWh~~

~~All additional kWh per day at 10.96 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day))~~

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RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.43 cents per kWh

All additional kWh per day at 10.84 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.43 cents per kWh

All additional kWh per day at 10.84 cents per kWh

Base Service Charge:

11.92 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2013:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.03 cents per kWh

All additional kWh per day at 11.24 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.03 cents per kWh

All additional kWh per day at 11.24 cents per kWh

Base Service Charge:

15.70 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.36 cents per kWh

1 All additional kWh per day at 11.95 cents per kWh

2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 5.36 cents per kWh

4 All additional kWh per day at 11.95 cents per kWh

5 Base Service Charge:

6 16.07 cents per meter per day

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8 **Schedule RSS (Residential: Suburban)**

9 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and
10 RLS.

11 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

12 ~~Energy Charges:~~

13 ~~Summer Billing Cycles (April — September)~~

14 ~~First 10 kWh per day at 4.71 cents per kWh~~

15 ~~All additional kWh per day at 9.49 cents per kWh~~

16 ~~Winter Billing Cycles (October — March)~~

17 ~~First 16 kWh per day at 4.71 cents per kWh~~

18 ~~All additional kWh per day at 9.49 cents per kWh~~

19 ~~Base Service Charge:~~

20 ~~11.07 cents per meter per day~~

21 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

22 ~~Energy Charges:~~

23 ~~Summer Billing Cycles (April — September)~~

24 ~~First 10 kWh per day at 4.95 cents per kWh~~

25 ~~All additional kWh per day at 9.93 cents per kWh~~

1 ~~Winter Billing Cycles (October — March)~~

2 ~~First 16 kWh per day at 4.95 cents per kWh~~

3 ~~All additional kWh per day at 9.93 cents per kWh~~

4 ~~Base Service Charge:~~

5 ~~11.55 cents per meter per day~~

6 RATES EFFECTIVE JANUARY 1, 2012:

7 Energy Charges:

8 Summer Billing Cycles (April — September)

9 First 10 kWh per day at 5.23 cents per kWh

10 All additional kWh per day at 10.37 cents per kWh

11 ~~Winter Billing Cycles (October — March)~~

12 ~~First 16 kWh per day at 5.23 cents per kWh~~

13 ~~All additional kWh per day at 10.37 cents per kWh~~

14 ~~Base Service Charge:~~

15 ~~11.92 cents per meter per day))~~

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17 RATES EFFECTIVE JANUARY 1, 2012:

18 Energy Charges:

19 Summer Billing Cycles (April -- September)

20 First 10 kWh per day at 5.10 cents per kWh

21 All additional kWh per day at 10.25 cents per kWh

22 Winter Billing Cycles (October -- March)

23 First 16 kWh per day at 5.10 cents per kWh

24 All additional kWh per day at 10.25 cents per kWh

25 Base Service Charge:

1 11.92 cents per meter per day

2
3 RATES EFFECTIVE JANUARY 1, 2013:

4 Energy Charges:

5 Summer Billing Cycles (April -- September)

6 First 10 kWh per day at 4.77 cents per kWh

7 All additional kWh per day at 10.82 cents per kWh

8 Winter Billing Cycles (October -- March)

9 First 16 kWh per day at 4.77 cents per kWh

10 All additional kWh per day at 10.82 cents per kWh

11 Base Service Charge:

12 15.70 cents per meter per day

13
14 RATES EFFECTIVE JANUARY 1, 2014:

15 Energy Charges:

16 Summer Billing Cycles (April -- September)

17 First 10 kWh per day at 5.11 cents per kWh

18 All additional kWh per day at 11.51 cents per kWh

19 Winter Billing Cycles (October -- March)

20 First 16 kWh per day at 5.11 cents per kWh

21 All additional kWh per day at 11.51 cents per kWh

22 Base Service Charge:

23 16.07 cents per meter per day

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25 **Schedule RSH (Residential: Shoreline)**

1 Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or
2 RLH.

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4 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

5 ~~Energy Charges:~~

6 ~~Summer Billing Cycles (April — September)~~

7 ~~First 10 kWh per day at 4.90 cents per kWh~~

8 ~~All additional kWh per day at 9.68 cents per kWh~~

9 ~~Winter Billing Cycles (October — March)~~

10 ~~First 16 kWh per day at 4.90 cents per kWh~~

11 ~~All additional kWh per day at 9.68 cents per kWh~~

12 ~~Base Service Charge:~~

13 ~~11.07 cents per meter per day~~

14 ~~North City Undergrounding Charge:~~

15 ~~All kWh at 0.07 cents per kWh~~

16 ~~Aurora 1 Undergrounding Charge:~~

17 ~~All kWh at 0.17 cents per kWh~~

18 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

19 ~~Energy Charges:~~

20 ~~Summer Billing Cycles (April — September)~~

21 ~~First 10 kWh per day at 5.15 cents per kWh~~

22 ~~All additional kWh per day at 10.13 cents per kWh~~

23 ~~Winter Billing Cycles (October — March)~~

24 ~~First 16 kWh per day at 5.15 cents per kWh~~

25 ~~All additional kWh per day at 10.13 cents per kWh~~

1 ~~Base Service Charge:~~

2 ~~11.55 cents per meter per day~~

3 ~~North City Undergrounding Charge:~~

4 ~~All kWh at 0.07 cent per kWh~~

5 ~~Aurora 1 Undergrounding Charge:~~

6 ~~All kWh at 0.17 cent per kWh~~

7 RATES EFFECTIVE JANUARY 1, 2012:

8 Energy Charges:

9 Summer Billing Cycles (April — September)

10 First 10 kWh per day at 5.44 cents per kWh

11 All additional kWh per day at 10.58 cents per kWh

12 Winter Billing Cycles (October — March)

13 First 16 kWh per day at 5.44 cents per kWh

14 All additional kWh per day at 10.58 cents per kWh

15 ~~Base Service Charge:~~

16 ~~11.92 cents per meter per day~~

17 ~~North City Undergrounding Charge:~~

18 ~~All kWh at 0.07 cent per kWh~~

19 ~~Aurora 1 Undergrounding Charge:~~

20 ~~All kWh at 0.17 cent per kWh))~~

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22 RATES EFFECTIVE JANUARY 1, 2012:

23 Energy Charges:

24 Summer Billing Cycles (April -- September)

25 First 10 kWh per day at 5.31 cents per kWh

26

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1 All additional kWh per day at 10.46 cents per kWh

2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 5.31 cents per kWh

4 All additional kWh per day at 10.46 cents per kWh

5 Base Service Charge:

6 11.92 cents per meter per day

7 North City Undergrounding Charge:

8 All kWh at 0.07 cent per kWh

9 Aurora 1 Undergrounding Charge:

10 All kWh at 0.17 cent per kWh

11
12 RATES EFFECTIVE JANUARY 1, 2013:

13 Energy Charges:

14 Summer Billing Cycles (April -- September)

15 First 10 kWh per day at 5.03 cents per kWh

16 All additional kWh per day at 11.24 cents per kWh

17 Winter Billing Cycles (October -- March)

18 First 16 kWh per day at 5.03 cents per kWh

19 All additional kWh per day at 11.24 cents per kWh

20 Base Service Charge:

21 15.70 cents per meter per day

22 North City Undergrounding Charge:

23 All kWh at 0.07 cent per kWh

24 Aurora 1 Undergrounding Charge:

25 All kWh at 0.17 cent per kWh

1 Aurora 2 Undergrounding Charge:

2 All kWh at 0.18 cent per kWh

3
4 RATES EFFECTIVE JANUARY 1, 2014:

5 Energy Charges:

6 Summer Billing Cycles (April -- September)

7 First 10 kWh per day at 5.36 cents per kWh

8 All additional kWh per day at 11.95 cents per kWh

9 Winter Billing Cycles (October -- March)

10 First 16 kWh per day at 5.36 cents per kWh

11 All additional kWh per day at 11.95 cents per kWh

12 Base Service Charge:

13 16.07 cents per meter per day

14 North City Undergrounding Charge:

15 All kWh at 0.07 cent per kWh

16 Aurora 1 Undergrounding Charge:

17 All kWh at 0.17 cent per kWh

18 Aurora 2 Undergrounding Charge:

19 All kWh at 0.18 cent per kWh

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21 **Schedule RSB (Residential: Burien)**

22 Schedule RSB is for residential Burien customers, except those subject to Schedules REB and
23 RLB.

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25 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

1 ~~Energy Charges:~~

2 ~~Summer Billing Cycles (April — September)~~

3 ~~First 10 kWh per day at 4.71 cents per kWh~~

4 ~~All additional kWh per day at 9.49 cents per kWh~~

5 ~~Winter Billing Cycles (October — March)~~

6 ~~First 16 kWh per day at 4.71 cents per kWh~~

7 ~~All additional kWh per day at 9.49 cents per kWh~~

8 ~~Base Service Charge:~~

9 ~~11.07 cents per meter per day~~

10 ~~First Avenue South 1 Undergrounding Charge:~~

11 ~~All kWh at 0.37 cents per kWh~~

12 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

13 ~~Energy Charges:~~

14 ~~Summer Billing Cycles (April — September)~~

15 ~~First 10 kWh per day at 4.95 cents per kWh~~

16 ~~All additional kWh per day at 9.93 cents per kWh~~

17 ~~Winter Billing Cycles (October — March)~~

18 ~~First 16 kWh per day at 4.95 cents per kWh~~

19 ~~All additional kWh per day at 9.93 cents per kWh~~

20 ~~Base Service Charge:~~

21 ~~11.55 cents per meter per day~~

22 ~~First Avenue South 1 Undergrounding Charge:~~

23 ~~All kWh at 0.37 cent per kWh~~

24 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

25 ~~Energy Charges:~~

1 Summer Billing Cycles (April — September)

2 First 10 kWh per day at 5.23 cents per kWh

3 All additional kWh per day at 10.37 cents per kWh

4 ~~Winter Billing Cycles (October — March)~~

5 First 16 kWh per day at 5.23 cents per kWh

6 All additional kWh per day at 10.37 cents per kWh

7 ~~Base Service Charge:~~

8 ~~11.92 cents per meter per day~~

9 ~~First Avenue South 1 Undergrounding Charge:~~

10 ~~All kWh at 0.37 cent per kWh))~~

12 RATES EFFECTIVE JANUARY 1, 2012:

13 Energy Charges:

14 Summer Billing Cycles (April -- September)

15 First 10 kWh per day at 5.10 cents per kWh

16 All additional kWh per day at 10.25 cents per kWh

17 Winter Billing Cycles (October -- March)

18 First 16 kWh per day at 5.10 cents per kWh

19 All additional kWh per day at 10.25 cents per kWh

20 Base Service Charge:

21 11.92 cents per meter per day

22 First Avenue South 1 Undergrounding Charge:

23 All kWh at 0.37 cents per kWh

25 RATES EFFECTIVE JANUARY 1, 2013:

1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 4.77 cents per kWh

4 All additional kWh per day at 10.82 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 4.77 cents per kWh

7 All additional kWh per day at 10.82 cents per kWh

8 Base Service Charge:

9 15.70 cents per meter per day

10 First Avenue South 1 Undergrounding Charge:

11 All kWh at 0.37 cents per kWh

13 RATES EFFECTIVE JANUARY 1, 2014:

14 Energy Charges:

15 Summer Billing Cycles (April -- September)

16 First 10 kWh per day at 5.11 cents per kWh

17 All additional kWh per day at 11.51 cents per kWh

18 Winter Billing Cycles (October -- March)

19 First 16 kWh per day at 5.11 cents per kWh

20 All additional kWh per day at 11.51 cents per kWh

21 Base Service Charge:

22 16.07 cents per meter per day

23 First Avenue South 1 Undergrounding Charge:

24 All kWh at 0.37 cents per kWh

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3 ~~((E. If an electric water heater providing potable water is served under Schedules RSC, RST,~~
4 ~~RSS, RSH, and RSB, it shall be a storage type insulated tank heated by elements which are~~
5 ~~thermostatically controlled. The maximum element wattage shall not exceed 5,500 watts.))~~

6
7 ((F.)) E. All electrical service provided for domestic uses to a single residential account,
8 including electrically heated swimming pools, shall have all consumption of electricity added
9 together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

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11 * * *

12
13 Section 3. Section 21.49.040 of the Seattle Municipal Code, last amended by Ordinance
14 123479, is amended to read as follows:

15 SMC 21.49.040 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB)

16
17 A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to
18 qualified low-income residential customers.

19
20 **Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)**

21 Schedules REC and RLC are available for separately metered residential service provided to City
22 customers who show satisfactory proof that they have a City Light residential account and reside
23 in the dwelling unit where the account is billed and that they:

24 1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381
25 -- 1383; or

1 2. For Schedules RLC and REC, reside in a household in which the annual income of all
2 household members together does not exceed 70 percent of the Washington State median income
3 for the number of individuals in the household as computed annually by the state or the City.

4
5 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

6 ~~Energy Charges:~~

7 ~~Summer Billing Cycles (April — September)~~

8 ~~First 10 kWh per day at 1.84 cents per kWh~~

9 ~~All additional kWh per day at 3.39 cents per kWh~~

10 ~~Winter Billing Cycles (October — March)~~

11 ~~First 16 kWh per day at 1.84 cents per kWh~~

12 ~~All additional kWh per day at 3.39 cents per kWh~~

13 ~~Base Service Charge:~~

14 ~~5.54 cents per meter per day~~

15 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

16 ~~Energy Charges:~~

17 ~~Summer Billing Cycles (April — September)~~

18 ~~First 10 kWh per day at 1.94 cents per kWh~~

19 ~~All additional kWh per day at 3.55 cents per kWh~~

20 ~~Winter Billing Cycles (October — March)~~

21 ~~First 16 kWh per day at 1.94 cents per kWh~~

22 ~~All additional kWh per day at 3.55 cents per kWh~~

23 ~~Base Service Charge:~~

24 ~~5.78 cents per meter per day~~

25 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

1 Energy Charges:

2 Summer Billing Cycles (April — September)

3 First 10 kWh per day at 2.05 cents per kWh

4 All additional kWh per day at 3.71 cents per kWh

5 Winter Billing Cycles (October — March)

6 First 16 kWh per day at 2.05 cents per kWh

7 All additional kWh per day at 3.71 cents per kWh

8 Base Service Charge:

9 5.97 cents per meter per day))

10
11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 2.00 cents per kWh

15 All additional kWh per day at 3.66 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 2.00 cents per kWh

18 All additional kWh per day at 3.66 cents per kWh

19 Base Service Charge:

20 5.97 cents per meter per day

21
22 RATES EFFECTIVE JANUARY 1, 2013:

23 Energy Charges:

24 Summer Billing Cycles (April -- September)

25 First 10 kWh per day at 1.98 cents per kWh

1 All additional kWh per day at 3.87 cents per kWh

2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 1.98 cents per kWh

4 All additional kWh per day at 3.87 cents per kWh

5 Base Service Charge:

6 6.28 cents per meter per day

8 RATES EFFECTIVE JANUARY 1, 2014:

9 Energy Charges:

10 Summer Billing Cycles (April -- September)

11 First 10 kWh per day at 2.12 cents per kWh

12 All additional kWh per day at 4.13 cents per kWh

13 Winter Billing Cycles (October -- March)

14 First 16 kWh per day at 2.12 cents per kWh

15 All additional kWh per day at 4.13 cents per kWh

16 Base Service Charge:

17 6.43 cents per meter per day

19 **Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:**

20 **Tukwila)**

21 Schedules RET and RLT are available for separately metered residential service provided to
22 Tukwila customers who show satisfactory proof that they have a City Light residential account
23 and reside in the dwelling unit where the account is billed and that they:

24 1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC

25 Sections 1381 -- 1383; or

1 2. For Schedules RLT and RET, reside in a household in which the annual income of all
2 household members together does not exceed 70 percent of the Washington State median income
3 for the number of individuals in the household as computed annually by the state or the City.

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5 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

6 ~~Energy Charges:~~

7 ~~Summer Billing Cycles (April — September)~~

8 ~~First 10 kWh per day at 2.14 cents per kWh~~

9 ~~All additional kWh per day at 3.77 cents per kWh~~

10 ~~Winter Billing Cycles (October — March)~~

11 ~~First 16 kWh per day at 2.14 cents per kWh~~

12 ~~All additional kWh per day at 3.77 cents per kWh~~

13 ~~Base Service Charge:~~

14 ~~———— 5.54 cents per meter per day~~

15 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

16 ~~Energy Charges:~~

17 ~~———— Summer Billing Cycles (April — September)~~

18 ~~———— First 10 kWh per day at 2.24 cents per kWh~~

19 ~~———— All additional kWh per day at 3.94 cents per kWh~~

20 ~~———— Winter Billing Cycles (October — March)~~

21 ~~———— First 16 kWh per day at 2.24 cents per kWh~~

22 ~~———— All additional kWh per day at 3.94 cents per kWh~~

23 ~~Base Service Charge:~~

24 ~~———— 5.78 cents per meter per day~~

25 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 2.37 cents per kWh

4 All additional kWh per day at 4.12 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 2.37 cents per kWh

7 All additional kWh per day at 4.12 cents per kWh

8 Base Service Charge:

9 5.97 cents per meter per day))

10
11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 2.32 cents per kWh

15 All additional kWh per day at 4.07 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 2.32 cents per kWh

18 All additional kWh per day at 4.07 cents per kWh

19 Base Service Charge:

20 5.97 cents per meter per day

21
22 RATES EFFECTIVE JANUARY 1, 2013:

23 Energy Charges:

24 Summer Billing Cycles (April -- September)

25 First 10 kWh per day at 2.19 cents per kWh

1 All additional kWh per day at 4.16 cents per kWh

2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 2.19 cents per kWh

4 All additional kWh per day at 4.16 cents per kWh

5 Base Service Charge:

6 6.28 cents per meter per day

7
8 RATES EFFECTIVE JANUARY 1, 2014:

9 Energy Charges:

10 Summer Billing Cycles (April -- September)

11 First 10 kWh per day at 2.28 cents per kWh

12 All additional kWh per day at 4.45 cents per kWh

13 Winter Billing Cycles (October -- March)

14 First 16 kWh per day at 2.28 cents per kWh

15 All additional kWh per day at 4.45 cents per kWh

16 Base Service Charge:

17 6.43 cents per meter per day

18
19 **Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income:**
20 **Suburban)**

21 Schedules RES and RLS are available for separately metered residential service provided to
22 suburban customers who show satisfactory proof that they have a City Light residential account
23 and reside in the dwelling unit where the account is billed and that they:

24 1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC
25 Sections 1381 -- 1383; or

1 2. For Schedules RLS and RES, reside in a household in which the annual income of all
2 household members together does not exceed 70 percent of the Washington State median income
3 for the number of individuals in the household as computed annually by the state or the City:
4

5 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

6 ~~Energy Charges:~~

7 ~~———— Summer Billing Cycles (April — September)~~

8 ~~———— First 10 kWh per day at 1.99 cents per kWh~~

9 ~~———— All additional kWh per day at 3.54 cents per kWh~~

10 ~~———— Winter Billing Cycles (October — March)~~

11 ~~———— First 16 kWh per day at 1.99 cents per kWh~~

12 ~~———— All additional kWh per day at 3.54 cents per kWh~~

13 ~~Base Service Charge:~~

14 ~~———— 5.54 cents per meter per day~~

15 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

16 ~~Energy Charges:~~

17 ~~———— Summer Billing Cycles (April — September)~~

18 ~~———— First 10 kWh per day at 2.09 cents per kWh~~

19 ~~———— All additional kWh per day at 3.70 cents per kWh~~

20 ~~———— Winter Billing Cycles (October — March)~~

21 ~~———— First 16 kWh per day at 2.09 cents per kWh~~

22 ~~———— All additional kWh per day at 3.70 cents per kWh~~

23 ~~Base Service Charge:~~

24 ~~———— 5.78 cents per meter per day~~

25 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

26

28

1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 2.21 cents per kWh

4 All additional kWh per day at 3.87 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 2.21 cents per kWh

7 All additional kWh per day at 3.87 cents per kWh

8 Base Service Charge:

9 5.97 cents per meter per day))

10
11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 2.32 cents per kWh

15 All additional kWh per day at 3.82 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 2.32 cents per kWh

18 All additional kWh per day at 3.82 cents per kWh

19 Base Service Charge:

20 5.97 cents per meter per day

21
22 RATES EFFECTIVE JANUARY 1, 2013:

23 Energy Charges:

24 Summer Billing Cycles (April -- September)

25 First 10 kWh per day at 2.06 cents per kWh

1 All additional kWh per day at 4.01 cents per kWh

2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 2.06 cents per kWh

4 All additional kWh per day at 4.01 cents per kWh

5 Base Service Charge:

6 6.28 cents per meter per day

8 RATES EFFECTIVE JANUARY 1, 2014:

9 Energy Charges:

10 Summer Billing Cycles (April -- September)

11 First 10 kWh per day at 2.19 cents per kWh

12 All additional kWh per day at 4.27 cents per kWh

13 Winter Billing Cycles (October -- March)

14 First 16 kWh per day at 2.19 cents per kWh

15 All additional kWh per day at 4.27 cents per kWh

16 Base Service Charge:

17 6.43 cents per meter per day

19 **Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:
20 Shoreline)**

21 Schedules REH and RLH are available for separately metered residential service provided to
22 Shoreline customers who show satisfactory proof that they have a City Light residential account
23 and reside in the dwelling unit where the account is billed and that they:

25 1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC

- 1 Sections 1381 -- 1383; or
2 2. For Schedules RLH and REH, reside in a household in which the annual income of all
3 household members together does not exceed 70 percent of the Washington State median income
4 for the number of individuals in the household as computed annually by the state or the City.

5
6 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

7 ~~Energy Charges:~~

8 ~~———— Summer Billing Cycles (April — September)~~

9 ~~———— First 10 kWh per day at 2.08 cents per kWh~~

10 ~~———— All additional kWh per day at 3.63 cents per kWh~~

11 ~~———— Winter Billing Cycles (October — March)~~

12 ~~———— First 16 kWh per day at 2.08 cents per kWh~~

13 ~~———— All additional kWh per day at 3.63 cents per kWh~~

14 ~~Base Service Charge:~~

15 ~~———— 5.54 cents per meter per day~~

16 ~~North City Undergrounding Charge:~~

17 ~~———— All kWh at 0.03 cents per kWh~~

18 ~~Aurora 1 Undergrounding Charge:~~

19 ~~———— All kWh at 0.07 cents per kWh~~

20 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

21 ~~Energy Charges:~~

22 ~~———— Summer Billing Cycles (April — September)~~

23 ~~———— First 10 kWh per day at 2.18 cents per kWh~~

24 ~~———— All additional kWh per day at 3.80 cents per kWh~~

25 ~~———— Winter Billing Cycles (October — March)~~

26

1 ~~First 16 kWh per day at 2.18 cents per kWh~~

2 ~~All additional kWh per day at 3.80 cents per kWh~~

3 ~~Base Service Charge:~~

4 ~~5.78 cents per meter per day~~

5 ~~North City Undergrounding Charge:~~

6 ~~All kWh at 0.03 cent per kWh~~

7 ~~Aurora 1 Undergrounding Charge:~~

8 ~~All kWh at 0.07 cent per kWh~~

9 RATES EFFECTIVE JANUARY 1, 2012:

10 Energy Charges:

11 ~~Summer Billing Cycles (April — September)~~

12 ~~First 10 kWh per day at 2.30 cents per kWh~~

13 ~~All additional kWh per day at 3.97 cents per kWh~~

14 ~~Winter Billing Cycles (October — March)~~

15 ~~First 16 kWh per day at 2.30 cents per kWh~~

16 ~~All additional kWh per day at 3.97 cents per kWh~~

17 ~~Base Service Charge:~~

18 ~~5.97 cents per meter per day~~

19 ~~North City Undergrounding Charge:~~

20 ~~All kWh at 0.03 cent per kWh~~

21 ~~Aurora 1 Undergrounding Charge:~~

22 ~~All kWh at 0.07 cent per kWh))~~

23

24 RATES EFFECTIVE JANUARY 1, 2012:

25 Energy Charges:

26

28

1 Summer Billing Cycles (April -- September)

2 First 10 kWh per day at 2.25 cents per kWh

3 All additional kWh per day at 3.92 cents per kWh

4 Winter Billing Cycles (October -- March)

5 First 16 kWh per day at 2.25 cents per kWh

6 All additional kWh per day at 3.92 cents per kWh

7 Base Service Charge:

8 5.97 cents per meter per day

9 North City Undergrounding Charge:

10 All kWh at 0.03 cent per kWh

11 Aurora 1 Undergrounding Charge:

12 All kWh at 0.07 cent per kWh

14 RATES EFFECTIVE JANUARY 1, 2013:

15 Energy Charges:

16 Summer Billing Cycles (April -- September)

17 First 10 kWh per day at 2.19 cents per kWh

18 All additional kWh per day at 4.16 cents per kWh

19 Winter Billing Cycles (October -- March)

20 First 16 kWh per day at 2.19 cents per kWh

21 All additional kWh per day at 4.16 cents per kWh

22 Base Service Charge:

23 6.28 cents per meter per day

24 North City Undergrounding Charge:

25 All kWh at 0.03 cent per kWh

1 Aurora 1 Undergrounding Charge:

2 All kWh at 0.07 cent per kWh

3 Aurora 2 Undergrounding Charge:

4 All kWh at 0.07 cent per kWh

5 RATES EFFECTIVE JANUARY 1, 2014:

6 Energy Charges:

7 Summer Billing Cycles (April -- September)

8 First 10 kWh per day at 2.28 cents per kWh

9 All additional kWh per day at 4.45 cents per kWh

10 Winter Billing Cycles (October -- March)

11 First 16 kWh per day at 2.28 cents per kWh

12 All additional kWh per day at 4.45 cents per kWh

13 Base Service Charge:

14 6.43 cents per meter per day

15 North City Undergrounding Charge:

16 All kWh at 0.03 cent per kWh

17 Aurora 1 Undergrounding Charge:

18 All kWh at 0.07 cent per kWh

19 Aurora 2 Undergrounding Charge:

20 All kWh at 0.07 cent per kWh

21
22 **Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)**

23 Schedules REB and RLB are available for separately metered residential service provided to
24 Burien customers who show satisfactory proof that they have a City Light residential account
25 and reside in the dwelling unit where the account is billed and that they:
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1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLB and REB, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

~~((RATES EFFECTIVE JANUARY 1, 2010:~~

~~Energy Charges:~~

- ~~———— Summer Billing Cycles (April — September)~~
 - ~~———— First 10 kWh per day at 1.99 cents per kWh~~
 - ~~———— All additional kWh per day at 3.54 cents per kWh~~
- ~~———— Winter Billing Cycles (October — March)~~
 - ~~———— First 16 kWh per day at 1.99 cents per kWh~~
 - ~~———— All additional kWh per day at 3.54 cents per kWh~~

~~Base Service Charge:~~

- ~~———— 5.54 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

- ~~———— All kWh at 0.15 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2011:~~

~~Energy Charges:~~

- ~~———— Summer Billing Cycles (April — September)~~
 - ~~———— First 10 kWh per day at 2.09 cents per kWh~~
 - ~~———— All additional kWh per day at 3.70 cents per kWh~~
- ~~———— Winter Billing Cycles (October — March)~~

1 ~~—————~~ First 16 kWh per day at 2.09 cents per kWh
2 ~~—————~~ All additional kWh per day at 3.70 cents per kWh

3 ~~Base Service Charge:~~

4 ~~—————~~ 5.78 cents per meter per day

5 ~~First Avenue South 1 Undergrounding Charge:~~

6 ~~—————~~ All kWh at 0.15 cent per kWh

7 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

8 ~~Energy Charges:~~

9 ~~—————~~ Summer Billing Cycles (April — September)

10 ~~—————~~ First 10 kWh per day at 2.21 cents per kWh

11 ~~—————~~ All additional kWh per day at 3.87 cents per kWh

12 ~~—————~~ Winter Billing Cycles (October — March)

13 ~~—————~~ First 16 kWh per day at 2.21 cents per kWh

14 ~~—————~~ All additional kWh per day at 3.87 cents per kWh

15 ~~Base Service Charge:~~

16 ~~—————~~ 5.97 cents per meter per day

17 ~~First Avenue South 1 Undergrounding Charge:~~

18 ~~—————~~ All kWh at 0.15 cent per kWh))

19

20 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

21 ~~Energy Charges:~~

22 ~~—————~~ Summer Billing Cycles (April -- September)

23 ~~—————~~ First 10 kWh per day at 2.32 cents per kWh

24 ~~—————~~ All additional kWh per day at 3.82 cents per kWh

25 ~~—————~~ Winter Billing Cycles (October -- March)

26

28

1 First 16 kWh per day at 2.32 cents per kWh

2 All additional kWh per day at 3.82 cents per kWh

3 Base Service Charge:

4 5.97 cents per meter per day

5 First Avenue South 1 Undergrounding Charge:

6 All kWh at 0.15 cent per kWh

8 RATES EFFECTIVE JANUARY 1, 2013:

9 Energy Charges:

10 Summer Billing Cycles (April -- September)

11 First 10 kWh per day at 2.06 cents per kWh

12 All additional kWh per day at 4.01 cents per kWh

13 Winter Billing Cycles (October -- March)

14 First 16 kWh per day at 2.06 cents per kWh

15 All additional kWh per day at 4.01 cents per kWh

16 Base Service Charge:

17 6.28 cents per meter per day

18 First Avenue South 1 Undergrounding Charge:

19 All kWh at 0.15 cent per kWh

21 RATES EFFECTIVE JANUARY 1, 2014:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 2.19 cents per kWh

25 All additional kWh per day at 4.27 cents per kWh

1 Winter Billing Cycles (October -- March)

2 First 16 kWh per day at 2.19 cents per kWh

3 All additional kWh per day at 4.27 cents per kWh

4 Base Service Charge:

5 6.43 cents per meter per day

6 First Avenue South 1 Undergrounding Charge:

7 All kWh at 0.15 cent per kWh

8 * * *

9
10 ~~((H. If an electric water heater providing potable water is served under Schedules REC, RLC,~~
11 ~~RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank~~
12 ~~heated by elements which are thermostatically controlled. The maximum element wattage shall~~
13 ~~not exceed 5,500 watts.))~~

14
15 ~~((I.))~~ H. All electric service provided for domestic uses to a single residential account, including
16 electrically heated swimming pools, shall have all consumption of electricity added together for
17 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB.

18
19 * * *

20
21 Section 4. Section 21.49.052 of the Seattle Municipal Code, last amended by Ordinance
22 123479, is amended to read as follows:

23 SMC 21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, and
24 SMD).

1 A. Small general service is general service provided to customers who are not demand metered
2 or, if demand metered, have had in the previous calendar year more than half of their normal
3 billings at less than 50 kW of maximum demand. Classification of new customers as small
4 general service customers will be based on the Department's estimate of maximum demand in
5 the current year. Customers who are assigned flat rate bills shall be charged according to Small
6 general service rates.

7
8 **Schedule SMC (Small General Service: City)**

9 Schedule SMC is for small standard general service provided to City customers.

10
11 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

12 ~~Energy Charges:~~

13 ~~All energy at 6.38 cents per kWh~~

14 ~~Minimum Charge:~~

15 ~~26.00 cents per meter per day~~

16 ~~Discounts:~~

17 ~~Transformer losses in kWh--~~

18 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

19 ~~Transformer investment--~~

20 ~~\$0.24 per kW of monthly maximum demand~~

21 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

22 ~~Energy Charges:~~

23 ~~All energy at 6.69 cents per kWh~~

24 ~~Minimum Charge:~~

25 ~~27.00 cents per meter per day~~

1 Discounts:

2 ~~Transformer losses in kWh --~~

3 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

4 ~~Transformer investment --~~

5 ~~\$0.25 per kW of monthly maximum demand~~

6 RATES EFFECTIVE JANUARY 1, 2012:

7 Energy Charges:

8 All energy at 7.03 cents per kWh

9 Minimum Charge:

10 28.00 cents per meter per day

11 Discounts:

12 ~~Transformer losses in kWh --~~

13 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

14 ~~Transformer investment --~~

15 ~~\$0.26 per kW of monthly maximum demand))~~

16

17 RATES EFFECTIVE JANUARY 1, 2012:

18 Energy Charges:

19 All energy at 6.90 cents per kWh

20 Minimum Charge:

21 28.00 cents per meter per day

22 Discounts:

23 Transformer losses in kWh --

24 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

25 Transformer investment --

26

28

1 Schedule SMT is for small standard general service provided to Tukwila customers.

2 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

3 ~~Energy Charges:~~

4 ~~All energy at 6.82 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~26.00 cents per meter per day~~

7 ~~Discounts:~~

8 ~~Transformer losses in kWh --~~

9 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

10 ~~Transformer investment --~~

11 ~~\$0.24 per kW of monthly maximum demand~~

12 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

13 ~~Energy Charges:~~

14 ~~All energy at 7.14 cents per kWh~~

15 ~~Minimum Charge:~~

16 ~~27.00 cents per meter per day~~

17 ~~Discounts:~~

18 ~~Transformer losses in kWh --~~

19 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

20 ~~Transformer investment --~~

21 ~~\$0.25 per kW of monthly maximum demand~~

22 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

23 ~~Energy Charges:~~

24 ~~All energy at 7.49 cents per kWh~~

25 ~~Minimum Charge:~~

26

27 Form Last Revised: April 24, 2012

28

1 ~~28.00 cents per meter per day~~

2 Discounts:

3 ~~Transformer losses in kWh --~~

4 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

5 ~~Transformer investment --~~

6 ~~(\$0.26 per kW of monthly maximum demand))~~

7

8 RATES EFFECTIVE JANUARY 1, 2012:

9 Energy Charges:

10 All energy at 7.37 cents per kWh

11 Minimum Charge:

12 28.00 cents per meter per day

13 Discounts:

14 Transformer losses in kWh --

15 .53285 x *kW + .00002 x *kW² + .00527 x *kWh

16 Transformer investment --

17 \$0.26 per kW of monthly maximum demand

18

19 RATES EFFECTIVE JANUARY 1, 2013:

20 Energy Charges:

21 All energy at 7.45 cents per kWh

22 Minimum Charge:

23 26.00 cents per meter per day

24 Discounts:

25 Transformer losses in kWh --

26

28

1 .53285 x*kW + .00002 x *kW^2 + .00527 x *kWh

2 Transformer investment --

3 \$0.23 per kW of monthly maximum demand

4
5 RATES EFFECTIVE JANUARY 1, 2014:

6 Energy Charges:

7 All energy at 7.84 cents per kWh

8 Minimum Charge:

9 27.00 cents per meter per day

10 Discounts:

11 Transformer losses in kWh --

12 .53285 x*kW + .00002 x *kW^2 + .00527 x *kWh

13 Transformer investment --

14 \$0.24 per kW of monthly maximum demand

15
16 **Schedule SMS (Small General Service: Suburban)**

17 Schedule SMS is for small standard general service provided to suburban customers.

18
19 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

20 ~~Energy Charges:~~

21 ~~All energy at 6.68 cents per kWh~~

22 ~~Minimum Charge:~~

23 ~~26.00 cents per meter per day~~

24 ~~Discounts:~~

25 ~~Transformer losses in kWh --~~

1 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

2 ~~Transformer investment~~

3 ~~\$0.24 per kW of monthly maximum demand~~

4 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

5 ~~Energy Charges:~~

6 ~~All energy at 7.00 cents per kWh~~

7 ~~Minimum Charge:~~

8 ~~27.00 cents per meter per day~~

9 ~~Discounts:~~

10 ~~Transformer losses in kWh~~

11 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

12 ~~Transformer investment~~

13 ~~\$0.25 per kW of monthly maximum demand~~

14 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

15 ~~Energy Charges:~~

16 ~~All energy at 7.35 cents per kWh~~

17 ~~Minimum Charge:~~

18 ~~28.00 cents per meter per day~~

19 ~~Discounts:~~

20 ~~Transformer losses in kWh~~

21 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

22 ~~Transformer investment~~

23 ~~\$0.26 per kW of monthly maximum demand))~~

24

25 RATES EFFECTIVE JANUARY 1, 2012:

26

28

1 Energy Charges:

2 All energy at 7.22 cents per kWh

3 Minimum Charge:

4 28.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

8 Transformer investment --

9 \$0.26 per kW of monthly maximum demand

10

11 RATES EFFECTIVE JANUARY 1, 2013:

12 Energy Charges:

13 All energy at 7.28 cents per kWh

14 Minimum Charge:

15 26.00 cents per meter per day

16 Discounts:

17 Transformer losses in kWh --

18 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

19 Transformer investment --

20 \$0.23 per kW of monthly maximum demand

21

22 RATES EFFECTIVE JANUARY 1, 2014:

23 Energy Charges:

24 All energy at 7.67 cents per kWh

25 Minimum Charge:

26

28

1 27.00 cents per meter per day

2 Discounts:

3 Transformer losses in kWh --

4 .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

5 Transformer investment --

6 \$0.24 per kW of monthly maximum demand

8 **Schedule SMH (Small General Service: Shoreline)**

9 Schedule SMH is for small standard general service provided to Shoreline customers.

10 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

11 ~~Energy Charges:~~

12 ~~All energy at 6.82 cents per kWh~~

13 ~~Minimum Charge:~~

14 ~~26.00 cents per meter per day~~

15 ~~North City Undergrounding Charge:~~

16 ~~All kWh at 0.07 cents per kWh~~

17 ~~Aurora 1 Undergrounding Charge:~~

18 ~~All kWh at 0.17 cents per kWh~~

19 ~~Discounts:~~

20 ~~Transformer losses in kWh --~~

21 ~~.53285 x kW + .00002 x kW2 + .00527 x kWh~~

22 ~~Transformer investment --~~

23 ~~\$0.24 per kW of monthly maximum demand~~

24 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

25 ~~Energy Charges:~~

26

28

1 All energy at 7.14 cents per kWh

2 ~~Minimum Charge:~~

3 ~~27.00 cents per meter per day~~

4 ~~North City Undergrounding Charge:~~

5 ~~All kWh at 0.07 cent per kWh~~

6 ~~Aurora 1 Undergrounding Charge:~~

7 ~~All kWh at 0.17 cent per kWh~~

8 ~~Discounts:~~

9 ~~Transformer losses in kWh--~~

10 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

11 ~~Transformer investment--~~

12 ~~\$0.25 per kW of monthly maximum demand~~

13 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

14 ~~Energy Charges:~~

15 ~~All energy at 7.49 cents per kWh~~

16 ~~Minimum Charge:~~

17 ~~28.00 cents per meter per day~~

18 ~~North City Undergrounding Charge:~~

19 ~~All kWh at 0.07 cent per kWh~~

20 ~~Aurora 1 Undergrounding Charge:~~

21 ~~All kWh at 0.17 cent per kWh~~

22 ~~Discounts:~~

23 ~~Transformer losses in kWh--~~

24 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

25 ~~Transformer investment--~~

26

28

1 ~~\$0.26 per kW of monthly maximum demand))~~

2

3 RATES EFFECTIVE JANUARY 1, 2012:

4 Energy Charges:

5 All energy at 7.37 cents per kWh

6 Minimum Charge:

7 28.00 cents per meter per day

8 North City Undergrounding Charge:

9 All kWh at 0.07 cent per kWh

10 Aurora 1 Undergrounding Charge:

11 All kWh at 0.17 cent per kWh

12 Discounts:

13 Transformer losses in kWh --

14 .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

15 Transformer investment --

16 \$0.26 per kW of monthly maximum demand

17

18 RATES EFFECTIVE JANUARY 1, 2013:

19 Energy Charges:

20 All energy at 7.45 cents per kWh

21 Minimum Charge:

22 26.00 cents per meter per day

23 North City Undergrounding Charge:

24 All kWh at 0.07 cent per kWh

25 Aurora 1 Undergrounding Charge:

26

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1 All kWh at 0.17 cent per kWh

2 Aurora 2 Undergrounding Charge:

3 All kWh at 0.18 cent per kWh

4 Discounts:

5 Transformer losses in kWh --

6 .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

7 Transformer investment --

8 \$0.23 per kW of monthly maximum demand

9

10 RATES EFFECTIVE JANUARY 1, 2014:

11 Energy Charges:

12 All energy at 7.84 cents per kWh

13 Minimum Charge:

14 27.00 cents per meter per day

15 North City Undergrounding Charge:

16 All kWh at 0.07 cent per kWh

17 Aurora 1 Undergrounding Charge:

18 All kWh at 0.17 cent per kWh

19 Aurora 2 Undergrounding Charge:

20 All kWh at 0.18 cent per kWh

21 Discounts:

22 Transformer losses in kWh --

23 .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

24 Transformer investment --

25 \$0.24 per kW of monthly maximum demand

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Schedule SMB (Small General Service: Burien)

Schedule SMB is for small standard general service provided to Burien customers.

~~((RATES EFFECTIVE JANUARY 1, 2010:~~

~~Energy Charges:~~

~~All energy at 6.68 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

~~Transformer investment —~~

~~\$0.24 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2011:~~

~~Energy Charges:~~

~~All energy at 7.00 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37¢ cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

1 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

2 ~~Transformer investment~~

3 ~~\$0.25 per kW of monthly maximum demand~~

4 RATES EFFECTIVE JANUARY 1, 2012:

5 Energy Charges:

6 All energy at 7.35 cents per kWh

7 Minimum Charge:

8 28.00 cents per meter per day

9 First Avenue South 1 Undergrounding Charge:

10 All kWh at 0.37 cent per kWh

11 Discounts:

12 Transformer losses in kWh

13 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

14 ~~Transformer investment~~

15 ~~(\$0.26 per kW of monthly maximum demand))~~

16

17 RATES EFFECTIVE JANUARY 1, 2012:

18 Energy Charges:

19 All energy at 7.22 cents per kWh

20 Minimum Charge:

21 28.00 cents per meter per day

22 First Avenue South 1 Undergrounding Charge:

23 All kWh at 0.37 cent per kWh

24 Discounts:

25 Transformer losses in kWh

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1 .53285 x*kW + .00002 x *kW^2 + .00527 x *kWh

2 Transformer investment --

3 \$0.26 per kW of monthly maximum demand

4
5 RATES EFFECTIVE JANUARY 1, 2013:

6 Energy Charges:

7 All energy at 7.28 cents per kWh

8 Minimum Charge:

9 26.00 cents per meter per day

10 First Avenue South 1 Undergrounding Charge:

11 All kWh at 0.37 cent per kWh

12 Discounts:

13 Transformer losses in kWh --

14 .53285 x*kW + .00002 x *kW^2 + .00527 x *kWh

15 Transformer investment --

16 \$0.23 per kW of monthly maximum demand

17
18 RATES EFFECTIVE JANUARY 1, 2014:

19 Energy Charges:

20 All energy at 7.67 cents per kWh

21 Minimum Charge:

22 27.00 cents per meter per day

23 First Avenue South 1 Undergrounding Charge:

24 All kWh at 0.37 cent per kWh

25 Discounts:

1 Transformer losses in kWh --

2 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

3 Transformer investment --

4 \$0.24 per kW of monthly maximum demand

5
6 **Schedule SMD (Small General Service: Network)**

7 Schedule SMD is for small network general service.

8 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

9 ~~Energy Charges:~~

10 ~~All energy at 6.38 cents per kWh~~

11 ~~Minimum Charge:~~

12 ~~26.00 cents per meter per day~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh--~~

15 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

16 ~~Transformer investment --~~

17 ~~\$0.24 per kW of monthly maximum demand~~

18 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

19 ~~Energy Charges:~~

20 ~~All energy at 6.69 cents per kWh~~

21 ~~Minimum Charge:~~

22 ~~27.00 cents per meter per day~~

23 ~~Discounts:~~

24 ~~Transformer losses in kWh--~~

25 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

1 Transformer investment --
2 \$0.25 per kW of monthly maximum demand
3 RATES EFFECTIVE JANUARY 1, 2012:
4 Energy Charges:
5 All energy at 7.03 cents per kWh
6 Minimum Charge:
7 28.00 cents per meter per day
8 Discounts:
9 Transformer losses in kWh --
10 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
11 Transformer investment --
12 \$0.26 per kW of monthly maximum demand))

13
14 RATES EFFECTIVE JANUARY 1, 2012:
15 Energy Charges:
16 All energy at 6.90 cents per kWh
17 Minimum Charge:
18 28.00 cents per meter per day
19 Discounts:
20 Transformer losses in kWh --
21 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
22 Transformer investment --
23 \$0.26 per kW of monthly maximum demand

24
25 RATES EFFECTIVE JANUARY 1, 2013:

1 Energy Charges:

2 All energy at 7.16 cents per kWh

3 Minimum Charge:

4 26.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

8 Transformer investment --

9 \$0.23 per kW of monthly maximum demand

10

11 RATES EFFECTIVE JANUARY 1, 2014:

12 Energy Charges:

13 All energy at 7.55 cents per kWh

14 Minimum Charge:

15 27.00 cents per meter per day

16 Discounts:

17 Transformer losses in kWh --

18 .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

19 Transformer investment --

20 \$0.24 per kW of monthly maximum demand

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1 Section 5. Subsection 21.49.055.A of the Seattle Municipal Code, last amended by
2 Ordinance 123479, is amended to read as follows:

3 SMC 21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB,
4 and MDD)

5
6 A. Medium general service is general service provided to customers who have in the previous
7 calendar year half or more than half of their normal billings at 50 kW of maximum demand or
8 greater and have more than half of their normal billings at less than 1,000 kW of maximum
9 demand. Classification of new customers will be based on the Department's estimate of
10 maximum demand in the current year.

11
12 **Schedule MDC (Medium Standard General Service: City)**

13 Schedule MDC is for medium standard general service provided to City customers.

14 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

15 ~~Energy Charges:~~

16 ~~All energy at 5.43 cents per kWh~~

17 ~~Demand Charges:~~

18 ~~All kW of maximum demand at \$1.17 per kW~~

19 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

20 ~~Department's billing system can be programmed to include it):~~

21 ~~68.00 cents per meter per day~~

22 ~~Discounts:~~

23 ~~Transformer losses in kWh—~~

24 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

25 ~~Transformer investment—~~

1 \$0.24 per kW of monthly maximum demand

2 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

3 ~~Energy Charges:~~

4 ~~All energy at 5.69 cents per kWh~~

5 ~~Demand Charges:~~

6 ~~All kW of maximum demand at \$1.22 per kW~~

7 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

8 ~~Department's billing system can be programmed to include it):~~

9 ~~71.00 cents per meter per day~~

10 ~~Discounts:~~

11 ~~Transformer losses in kWh --~~

12 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

13 ~~Transformer investment --~~

14 ~~\$0.25 per kW of monthly maximum demand~~

15 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

16 ~~Energy Charges:~~

17 ~~All energy at 6.00 cents per kWh~~

18 ~~Demand Charges:~~

19 ~~All kW of maximum demand at \$1.26 per kW~~

20 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

21 ~~Department's billing system can be programmed to include it):~~

22 ~~73.00 cents per meter per day~~

23 ~~Discounts:~~

24 ~~Transformer losses in kWh --~~

25 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

26

27 Form Last Revised: April 24, 2012

28

1 ~~Transformer investment --~~
2 ~~(\$0.26 per kW of monthly maximum demand))~~

3
4 RATES EFFECTIVE JANUARY 1, 2012:

5 Energy Charges:

6 All energy at 5.88 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$1.26 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 73.00 cents per meter per day

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment --

15 \$0.26 per kW of monthly maximum demand

16
17 RATES EFFECTIVE JANUARY 1, 2013:

18 Energy Charges:

19 All energy at 5.66 cents per kWh

20 Demand Charges:

21 All kW of maximum demand at \$2.13 per kW

22 Minimum Charge (to be charged when the Department's billing system is updated to include it):

23 62.00 cents per meter per day

24 Discounts:

25 Transformer losses in kWh --

1 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

2 Transformer investment --

3 \$0.23 per kW of monthly maximum demand

4
5 RATES EFFECTIVE JANUARY 1, 2014:

6 Energy Charges:

7 All energy at 5.97 cents per kWh

8 Demand Charges:

9 All kW of maximum demand at \$2.18 per kW

10 Minimum Charge (to be charged when the Department's billing system is updated to include it):

11 63.00 cents per meter per day

12 Discounts:

13 Transformer losses in kWh --

14 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment --

16 \$0.24 per kW of monthly maximum demand

17
18 **Schedule MDT (Medium Standard General Service: Tukwila)**

19 Schedule MDT is for medium standard general service provided to Tukwila customers.

20 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

21 ~~Energy Charges:~~

22 ~~All energy at 5.97 cents per kWh~~

23 ~~Demand Charges:~~

24 ~~All kW of maximum demand at \$1.17 per kW~~

25 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

1 ~~Department's billing system can be programmed to include it):~~

2 ~~68.00 cents per meter per day~~

3 ~~Discounts:~~

4 ~~Transformer losses in kWh --~~

5 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

6 ~~Transformer investment --~~

7 ~~\$0.24 per kW of monthly maximum demand~~

8 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

9 ~~Energy Charges:~~

10 ~~All energy at 6.26 cents per kWh~~

11 ~~Demand Charges:~~

12 ~~All kW of maximum demand at \$1.22 per kW~~

13 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
14 system can be programmed to include it):~~

15 ~~71.00 cents per meter per day~~

16 ~~Discounts:~~

17 ~~Transformer losses in kWh --~~

18 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

19 ~~Transformer investment --~~

20 ~~\$0.25 per kW of monthly maximum demand~~

21 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

22 ~~Energy Charges:~~

23 ~~All energy at 6.59 cents per kWh~~

24 ~~Demand Charges:~~

25 ~~All kW of maximum demand at \$1.26 per kW~~

26

28

1 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
2 ~~system can be programmed to include it):~~

3 ~~73.00 cents per meter per day~~

4 ~~Discounts:~~

5 ~~Transformer losses in kWh --~~

6 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

7 ~~Transformer investment --~~

8 ~~(\$0.26 per kW of monthly maximum demand))~~

10 RATES EFFECTIVE JANUARY 1, 2012:

11 Energy Charges:

12 All energy at 6.46 cents per kWh

13 Demand Charges:

14 All kW of maximum demand at \$1.26 per kW

15 Minimum Charge (to be charged when the Department's billing system is updated to include it):

16 73.00 cents per meter per day

17 Discounts:

18 Transformer losses in kWh --

19 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

20 Transformer investment --

21 \$0.26 per kW of monthly maximum demand

23 RATES EFFECTIVE JANUARY 1, 2013:

24 Energy Charges:

25 All energy at 6.22 cents per kWh

1 Demand Charges:

2 All kW of maximum demand at \$2.13 per kW

3 Minimum Charge (to be charged when the Department's billing system is updated to include it):

4 62.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

8 Transformer investment --

9 \$0.23 per kW of monthly maximum demand

10
11 RATES EFFECTIVE JANUARY 1, 2014:

12 Energy Charges:

13 All energy at 6.56 cents per kWh

14 Demand Charges:

15 All kW of maximum demand at \$2.18 per kW

16 Minimum Charge (to be charged when the Department's billing system is updated to include it):

17 63.00 cents per meter per day

18 Discounts:

19 Transformer losses in kWh --

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment --

22 \$0.24 per kW of monthly maximum demand

23
24 **Schedule MDS (Medium Standard General Service: Suburban)**

25 Schedule MDS is for medium standard general service provided to suburban customers.

1 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

2 ~~Energy Charges:~~

3 ~~All energy at 5.85 cents per kWh~~

4 ~~Demand Charges:~~

5 ~~All kW of maximum demand at \$1.17 per kW~~

6 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

7 ~~Department's billing system can be programmed to include it):~~

8 ~~68.00 cents per meter per day~~

9 ~~Discounts:~~

10 ~~Transformer losses in kWh --~~

11 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

12 ~~Transformer investment --~~

13 ~~\$0.24 per kW of monthly maximum demand~~

14 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

15 ~~Energy Charges:~~

16 ~~All energy at 6.13 cents per kWh~~

17 ~~Demand Charges:~~

18 ~~All kW of maximum demand at \$1.22 per kW~~

19 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

20 ~~Department's billing system can be programmed to include it):~~

21 ~~71.00 cents per meter per day~~

22 ~~Discounts:~~

23 ~~Transformer losses in kWh --~~

24 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

25 ~~Transformer investment --~~

1 \$0.25 per kW of monthly maximum demand

2 RATES EFFECTIVE JANUARY 1, 2012:

3 Energy Charges:

4 All energy at 6.45 cents per kWh

5 Demand Charges:

6 All kW of maximum demand at \$1.26 per kW

7 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
8 system can be programmed to include it):

9 73.00 cents per meter per day

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.26 per kW of monthly maximum demand))

15

16 RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 All energy at 6.33 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$1.26 per kW

21 Minimum Charge (to be charged when the Department's billing system is updated to include it):

22 73.00 cents per meter per day

23 Discounts:

24 Transformer losses in kWh --

25 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

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1 Transformer investment --

2 \$0.26 per kW of monthly maximum demand

3
4 RATES EFFECTIVE JANUARY 1, 2013:

5 Energy Charges:

6 All energy at 6.03 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.13 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 62.00 cents per meter per day

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment --

15 \$0.23 per kW of monthly maximum demand

16
17 RATES EFFECTIVE JANUARY 1, 2014:

18 Energy Charges:

19 All energy at 6.36 cents per kWh

20 Demand Charges:

21 All kW of maximum demand at \$2.18 per kW

22 Minimum Charge (to be charged when the Department's billing system is updated to include it):

23 63.00 cents per meter per day

24 Discounts:

25 Transformer losses in kWh --

1 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

2 Transformer investment --

3 \$0.24 per kW of monthly maximum demand

4
5 **Schedule MDH (Medium Standard General Service: Shoreline)**

6 Schedule MDH is for medium standard general service provided to Shoreline customers.

7 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

8 ~~Energy Charges:~~

9 ~~All energy at 5.95 cents per kWh~~

10 ~~Demand Charges:~~

11 ~~All kW of maximum demand at \$1.17 per kW~~

12 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the~~

13 ~~Department's billing system can be programmed to include it):~~

14 ~~68.00 cents per meter per day~~

15 ~~North City Undergrounding Charge:~~

16 ~~All kWh at 0.07 cents per kWh~~

17 ~~Aurora 1 Undergrounding Charge:~~

18 ~~All kWh at 0.17 cents per kWh~~

19 ~~Discounts:~~

20 ~~Transformer losses in kWh --~~

21 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

22 ~~Transformer investment --~~

23 ~~\$0.24 per kW of monthly maximum demand~~

24 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

25 ~~Energy Charges:~~

1 All energy at 6.24 cents per kWh

2 Demand Charges:

3 All kW of maximum demand at \$1.22 per kW

4 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
5 system can be programmed to include it):

6 71.00 cents per meter per day

7 North City Undergrounding Charge:

8 All kWh at 0.07 cent per kWh

9 Aurora 1 Undergrounding Charge:

10 All kWh at 0.17 cent per kWh

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

14 Transformer investment --

15 \$0.25 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 All energy at 6.56 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$1.26 per kW

21 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
22 system can be programmed to include it):

23 73.00 cents per meter per day

24 North City Undergrounding Charge:

25 All kWh at 0.07 cent per kWh

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1 Aurora 1 Undergrounding Charge:

2 All kWh at 0.17 cent per kWh

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

6 Transformer investment --

7 \$0.26 per kW of monthly maximum demand))

8

9 RATES EFFECTIVE JANUARY 1, 2012:

10 Energy Charges:

11 All energy at 6.44 cents per kWh

12 Demand Charges:

13 All kW of maximum demand at \$1.26 per kW

14 Minimum Charge (to be charged when the Department's billing system is updated to include it):

15 73.00 cents per meter per day

16 North City Undergrounding Charge:

17 All kWh at 0.07 cent per kWh

18 Aurora 1 Undergrounding Charge:

19 All kWh at 0.17 cent per kWh

20 Discounts:

21 Transformer losses in kWh --

22 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

23 Transformer investment --

24 \$0.26 per kW of monthly maximum demand

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1 RATES EFFECTIVE JANUARY 1, 2013:

2 Energy Charges:

3 All energy at 6.22 cents per kWh

4 Demand Charges:

5 All kW of maximum demand at \$2.13 per kW

6 Minimum Charge (to be charged when the Department's billing system is updated to include it):

7 62.00 cents per meter per day

8 North City Undergrounding Charge:

9 All kWh at 0.07 cent per kWh

10 Aurora 1 Undergrounding Charge:

11 All kWh at 0.17 cent per kWh

12 Aurora 2 Undergrounding Charge:

13 All kWh at 0.18 cent per kWh

14 Discounts:

15 Transformer losses in kWh --

16 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

17 Transformer investment --

18 \$0.23 per kW of monthly maximum demand

19
20 RATES EFFECTIVE JANUARY 1, 2014:

21 Energy Charges:

22 All energy at 6.56 cents per kWh

23 Demand Charges:

24 All kW of maximum demand at \$2.18 per kW

25 Minimum Charge (to be charged when the Department's billing system is updated to include it):

1 63.00 cents per meter per day

2 North City Undergrounding Charge:

3 All kWh at 0.07 cent per kWh

4 Aurora 1 Undergrounding Charge:

5 All kWh at 0.17 cent per kWh

6 Aurora 2 Undergrounding Charge:

7 All kWh at 0.18 cent per kWh

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

11 Transformer investment --

12 \$0.24 per kW of monthly maximum demand

13
14 **Schedule MDB (Medium Standard General Service: Burien)**

15 Schedule MDB is for medium standard general service provided to Burien customers.

16 ((RATES EFFECTIVE JANUARY 1, 2010:

17 Energy Charges:

18 All energy at 5.85 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$1.17 per kW

21 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
22 system can be programmed to include it):

23 68.00 cents per meter per day

24 First Avenue South 1 Undergrounding Charge:

25 All kWh at 0.37 cents per kWh

1 ~~Discounts:~~

2 ~~Transformer losses in kWh—~~

3 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

4 ~~Transformer investment—~~

5 ~~\$0.24 per kW of monthly maximum demand~~

6 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

7 ~~Energy Charges:~~

8 ~~All energy at 6.13 cents per kWh~~

9 ~~Demand Charges:~~

10 ~~All kW of maximum demand at \$1.22 per kW~~

11 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
12 system can be programmed to include it):~~

13 ~~71.00 cents per meter per day~~

14 ~~First Avenue South 1 Undergrounding Charge:~~

15 ~~All kWh at 0.37 cent per kWh~~

16 ~~Discounts:~~

17 ~~Transformer losses in kWh—~~

18 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

19 ~~Transformer investment—~~

20 ~~\$0.25 per kW of monthly maximum demand~~

21 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

22 ~~Energy Charges:~~

23 ~~All energy at 6.45 cents per kWh~~

24 ~~Demand Charges:~~

25 ~~All kW of maximum demand at \$1.26 per kW~~

26

28

1 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
2 ~~system can be programmed to include it):~~

3 ~~73.00 cents per meter per day~~

4 ~~First Avenue South 1 Undergrounding Charge:~~

5 ~~All kWh at 0.37¢ per kWh~~

6 ~~Discounts:~~

7 ~~Transformer losses in kWh --~~

8 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

9 ~~Transformer investment --~~

10 ~~\$.26 per kW of monthly maximum demand))~~

11
12 RATES EFFECTIVE JANUARY 1, 2012:

13 Energy Charges:

14 All energy at 6.33 cents per kWh

15 Demand Charges:

16 All kW of maximum demand at \$1.26 per kW

17 Minimum Charge (to be charged when the Department's billing system is updated to include it):

18 73.00 cents per meter per day

19 First Avenue South 1 Undergrounding Charge:

20 All kWh at 0.37 cents per kWh

21 Discounts:

22 Transformer losses in kWh --

23 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

24 Transformer investment --

25 \$.26 per kW of monthly maximum demand

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RATES EFFECTIVE JANUARY 1, 2013:

Energy Charges:

All energy at 6.03 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.13 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

62.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.36 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

63.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

1 Discounts:

2 Transformer losses in kWh --

3 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

4 Transformer investment --

5 \$0.24 per kW of monthly maximum demand

6
7 **Schedule MDD (Medium Network General Service)**

8 Schedule MDD is for medium network general service.

9 ((RATES EFFECTIVE JANUARY 1, 2010:

10 ~~Energy Charges:~~

11 ~~All energy at 6.38 cents per kWh~~

12 ~~Demand Charges:~~

13 ~~All kW of maximum demand at \$1.81 per kW~~

14 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
15 system can be programmed to include it):~~

16 ~~68.00 cents per meter per day~~

17 ~~Discounts:~~

18 ~~Transformer losses in kWh --~~

19 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

20 ~~Transformer investment --~~

21 ~~\$0.24 per kW of monthly maximum demand~~

22 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

23 ~~Energy Charges:~~

24 ~~All energy at 6.69 cents per kWh~~

25 ~~Demand Charges:~~

1 All kW of maximum demand at \$1.89 per kW

2 Minimum Charge (to be charged as soon after January 1, 2007, as the

3 Department's billing system can be programmed to include it):

4 ~~71.00 cents per meter per day~~

5 Discounts:

6 ~~Transformer losses in kWh --~~

7 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

8 ~~Transformer investment --~~

9 ~~\$0.25 per kW of monthly maximum demand~~

10 RATES EFFECTIVE JANUARY 1, 2012:

11 Energy Charges:

12 ~~All energy at 7.03 cents per kWh~~

13 Demand Charges:

14 All kW of maximum demand at \$1.95 per kW

15 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
16 system can be programmed to include it):

17 ~~73.00 cents per meter per day~~

18 Discounts:

19 ~~Transformer losses in kWh --~~

20 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

21 ~~Transformer investment --~~

22 ~~\$0.26 per kW of monthly maximum demand))~~

23

24 RATES EFFECTIVE JANUARY 1, 2012:

25 Energy Charges:

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1 All energy at 6.90 cents per kWh

2 Demand Charges:

3 All kW of maximum demand at \$1.95 per kW

4 Minimum Charge (to be charged when the Department's billing system is updated to include it):

5 73.00 cents per meter per day

6 Discounts:

7 Transformer losses in kWh --

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment --

10 \$0.26 per kW of monthly maximum demand

11
12 RATES EFFECTIVE JANUARY 1, 2013:

13 Energy Charges:

14 All energy at 7.22 cents per kWh

15 Demand Charges:

16 All kW of maximum demand at \$4.29 per kW

17 Minimum Charge (to be charged when the Department's billing system is updated to include it):

18 62.00 cents per meter per day

19 Discounts:

20 Transformer losses in kWh --

21 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment --

23 \$0.23 per kW of monthly maximum demand

24
25 RATES EFFECTIVE JANUARY 1, 2014:

1 Energy Charges:

2 All energy at 7.63 cents per kWh

3 Demand Charges:

4 All kW of maximum demand at \$4.39 per kW

5 Minimum Charge (to be charged when the Department's billing system is updated to include it):

6 63.00 cents per meter per day

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment --

11 \$0.24 per kW of monthly maximum demand

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14
15 Section 6. Subsection 21.49.057.A of the Seattle Municipal Code, last amended by
16 Ordinance 123604, is amended to read as follows:

17 SMC 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, LGD and
18 LGB)

19
20 A. Large general service is network general service provided to customers who have in the
21 previous calendar year half or more than half of their normal billings at 1,000 kW of maximum
22 demand or greater, and also standard general service provided to customers who have in the
23 previous calendar year half or more than half of their normal billings at 1,000 kW of maximum
24 demand or greater and have more than half of their normal billings at less than 10,000 kW of

1 maximum demand. Classification of new customers will be based on the Department's estimate
2 of maximum demand in the current year.

3
4 **Schedule LGC (Large Standard General Service: City)**

5 Schedule LGC is for large standard general service provided to City customers.

6
7 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

8 ~~Energy Charges:~~

9 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
10 ~~excluding major holidays,* at 6.18 cents per kWh~~

11 ~~Off peak: Energy used at all times other than the peak period at 4.17 cents per kWh~~

12 ~~Demand Charges:~~

13 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday~~
14 ~~through Saturday, excluding major holidays,* at \$0.91 per kW~~

15 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
16 ~~than the peak period, at \$0.24 per kW~~

17 ~~Minimum Charge:~~

18 ~~\$31.78 per meter per day~~

19 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~

20 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

21 ~~Discounts:~~

22 ~~Transformer losses in kWh —~~

23 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

24 ~~Transformer investment —~~

25 ~~\$0.24 per kW of monthly maximum demand~~

1 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

2 ~~Energy Charges:~~

3 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
4 ~~excluding major holidays,* at 6.48 cents per kWh~~

5 ~~Off-peak: Energy used at all times other than the peak period at 4.38 cents per kWh~~

6 ~~Demand Charges:~~

7 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
8 ~~Monday through Saturday, excluding major holidays,* at \$0.95 per kW~~

9 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
10 ~~than the peak period, at \$0.25 per kW~~

11 ~~Minimum Charge:~~

12 ~~\$33.15 per meter per day~~

13 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
14 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

15 ~~Discounts:~~

16 ~~Transformer losses in kWh—~~

17 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

18 ~~Transformer investment—~~

19 ~~\$0.25 per kW of monthly maximum demand~~

20 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

21 ~~Energy Charges:~~

22 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
23 ~~excluding major holidays,* at 6.81 cents per kWh~~

24 ~~Off-peak: Energy used at all times other than the peak period at 4.64 cents per kWh~~

25 ~~Demand Charges:~~

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1 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~

2 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

3 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
4 ~~than the peak period, at \$0.26 per kW~~

5 ~~Minimum Charge:~~

6 ~~\$34.21 per meter per day~~

7 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
8 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

9 ~~Discounts:~~

10 ~~Transformer losses in kWh --~~

11 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

12 ~~Transformer investment --~~

13 ~~(\$0.26 per kW of monthly maximum demand))~~

14
15 RATES EFFECTIVE JANUARY 1, 2012:

16 Energy Charges:

17 Peak at 6.68 cents per kWh

18 Off-peak at 4.52 cents per kWh

19 Demand Charges:

20 Peak at \$0.98 per kW

21 Off-peak at \$0.26 per kW

22 Minimum Charge:

23 \$34.21 per meter per day

24 Discounts:

25 Transformer losses in kWh --

1 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

2 Transformer investment --

3 \$0.26 per kW of monthly maximum demand

4
5 RATES EFFECTIVE JANUARY 1, 2013:

6 Energy Charges:

7 Peak at 6.67 cents per kWh

8 Off-peak at 4.44 cents per kWh

9 Demand Charges:

10 Peak at \$1.18 per kW

11 Off-peak at \$0.23 per kW

12 Minimum Charge:

13 \$16.39 per meter per day

14 Discounts:

15 Transformer losses in kWh --

16 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

17 Transformer investment --

18 \$0.23 per kW of monthly maximum demand

19
20 RATES EFFECTIVE JANUARY 1, 2014:

21 Energy Charges:

22 Peak at 6.89 cents per kWh

23 Off-peak at 4.60 cents per kWh

24 Demand Charges:

25 Peak at \$1.22 per kW

1 Off-peak at \$0.24 per kW

2 Minimum Charge:

3 \$16.77 per meter per day

4 Discounts:

5 Transformer losses in kWh --

6 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

7 Transformer investment --

8 \$0.24 per kW of monthly maximum demand

9
10 **Schedule LGT (Large Standard Service: Tukwila)**

11 Schedule LGT is for large standard general service provided to Tukwila customers.

12 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

13 ~~Energy Charges:~~

14 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
15 ~~excluding major holidays,* at 6.94 cents per kWh~~

16 ~~Off peak: Energy used at all times other than the peak period at 4.67 cents per kWh~~

17 ~~Demand Charges:~~

18 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday~~
19 ~~through Saturday, excluding major holidays,* at \$0.91 per kW~~

20 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
21 ~~than the peak period, at \$0.24 per kW~~

22 ~~Minimum Charge:~~

23 ~~\$31.78 per meter per day~~

24 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
25 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

1 ~~Discounts:~~

2 ~~Transformer losses in kWh—~~

3 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

4 ~~Transformer investment — \$0.24 per kW of monthly maximum demand~~

5 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

6 ~~Energy Charges:~~

7 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
8 ~~excluding major holidays,* at 7.27 cents per kWh~~

9 ~~Off-peak: Energy used at all times other than the peak period at 4.90 cents per kWh~~

10 ~~Demand Charges:~~

11 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday~~
12 ~~through Saturday, excluding major holidays,* at \$0.95 per kW~~

13 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
14 ~~than the peak period, at \$0.25 per kW~~

15 ~~Minimum Charge:~~

16 ~~\$33.15 per meter per day~~

17 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
18 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

19 ~~Discounts:~~

20 ~~Transformer losses in kWh—~~

21 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

22 ~~Transformer investment —~~

23 ~~\$0.25 per kW of monthly maximum demand~~

24 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

25 ~~Energy Charges:~~

1 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
2 ~~excluding major holidays,* at 7.63 cents per kWh~~

3 ~~Off-peak: Energy used at all times other than the peak period at 5.18 cents per kWh~~

4 ~~Demand Charges:~~

5 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
6 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

7 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
8 ~~than the peak period, at \$0.26 per kW~~

9 ~~Minimum Charge:~~

10 ~~\$34.21 per meter per day~~

11 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
12 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh—~~

15 ~~$1756 + .53285 \times \text{kWh} + .00002 \times \text{kWh}^2 + .00527 \times \text{kWh}$~~

16 ~~Transformer investment —~~

17 ~~(\$0.26 per kW of monthly maximum demand))~~

18
19 RATES EFFECTIVE JANUARY 1, 2012:

20 Energy Charges:

21 Peak at 7.50 cents per kWh

22 Off-peak at 5.05 cents per kWh

23 Demand Charges:

24 Peak at \$0.98 per kW

25 Off-peak at \$0.26 per kW

1 Minimum Charge:

2 \$34.21 per meter per day

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment --

7 \$0.26 per kW of monthly maximum demand

8
9 RATES EFFECTIVE JANUARY 1, 2013:

10 Energy Charges:

11 Peak at 7.38 cents per kWh

12 Off-peak at 4.92 cents per kWh

13 Demand Charges:

14 Peak at \$1.18 per kW

15 Off-peak at \$0.23 per kW

16 Minimum Charge:

17 \$16.39 per meter per day

18 Discounts:

19 Transformer losses in kWh --

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment --

22 \$0.23 per kW of monthly maximum demand

23
24 RATES EFFECTIVE JANUARY 1, 2014:

25 Energy Charges:

1 Peak at 7.63 cents per kWh

2 Off-peak at 5.09 cents per kWh

3 Demand Charges:

4 Peak at \$1.22 per kW

5 Off-peak at \$0.24 per kW

6 Minimum Charge:

7 \$16.77 per meter per day

8 Discounts:

9 Transformer losses in kWh --

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment --

12 \$0.24 per kW of monthly maximum demand

13
14 **Schedule LGS (Large Standard General Service: Suburban)**

15 Schedule LGS is for large standard general service provided to suburban customers.

16 ((RATES EFFECTIVE JANUARY 1, 2010:

17 Energy Charges:

18 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,
19 excluding major holidays,* at 6.73 cents per kWh

20 Off-peak: Energy used at all times other than the peak period at 4.53 cents per kWh

21 Demand Charges:

22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday
23 through Saturday, excluding major holidays,* at \$0.91 per kW

24 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other
25 than the peak period, at \$0.24 per kW

1 ~~Minimum Charge:~~

2 ~~\$31.78 per meter per day~~

3 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
4 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

5 ~~Discounts:~~

6 ~~Transformer losses in kWh — $1756 + .53285 \times kW + .00002 \times kW^2$~~
7 ~~+ $.00527 \times kWh$~~

8 ~~Transformer investment — \$0.24 per kW of monthly maximum demand~~

9 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

10 ~~Energy Charges:~~

11 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
12 ~~excluding major holidays,* at 7.05 cents per kWh~~

13 ~~Off-peak: Energy used at all times other than the peak period at 4.76 cents per kWh~~

14 ~~Demand Charges:~~

15 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
16 ~~Monday through Saturday, excluding major holidays,* at \$0.95 per kW~~

17 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all~~
18 ~~times other than the peak period, at \$0.25 per kW~~

19 ~~Minimum Charge:~~

20 ~~\$33.15 per meter per day~~

21 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
22 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

23 ~~Discounts:~~

24 ~~Transformer losses in kWh —~~
25 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

1 ~~Transformer investment—~~

2 ~~\$0.25 per kW of monthly maximum demand~~

3 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

4 ~~Energy Charges:~~

5 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
6 ~~excluding major holidays,* at 7.40 cents per kWh~~

7 ~~Off-peak: Energy used at all times other than the peak period at 5.03 cents per kWh~~

8 ~~Demand Charges:~~

9 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
10 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

11 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
12 ~~than the peak period, at \$0.26 per kW~~

13 ~~Minimum Charge:~~

14 ~~\$34.21 per meter per day~~

15 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
16 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

17 ~~Discounts:~~

18 ~~Transformer losses in kWh—~~

19 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

20 ~~Transformer investment—~~

21 ~~(\$0.26 per kW of monthly maximum demand))~~

22

23 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

24 ~~Energy Charges:~~

25 ~~Peak at 7.27 cents per kWh~~

26

27 Form Last Revised: April 24, 2012

28

1 Off-peak at 4.91 cents per kWh

2 Demand Charges:

3 Peak at \$0.98 per kW

4 Off-peak at \$0.26 per kW

5 Minimum Charge:

6 \$34.21 per meter per day

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment --

11 \$0.26 per kW of monthly maximum demand

12
13 RATES EFFECTIVE JANUARY 1, 2013:

14 Energy Charges:

15 Peak at 7.27 cents per kWh

16 Off-peak at 4.85 cents per kWh

17 Demand Charges:

18 Peak at \$1.18 per kW

19 Off-peak at \$0.23 per kW

20 Minimum Charge:

21 \$16.39 per meter per day

22 Discounts:

23 Transformer losses in kWh --

24 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

25 Transformer investment --

1 \$0.23 per kW of monthly maximum demand

2
3 RATES EFFECTIVE JANUARY 1, 2014:

4 Energy Charges:

5 Peak at 7.53 cents per kWh

6 Off-peak at 5.02 cents per kWh

7 Demand Charges:

8 Peak at \$1.22 per kW

9 Off-peak at \$0.24 per kW

10 Minimum Charge:

11 \$16.77 per meter per day

12 Discounts:

13 Transformer losses in kWh --

14 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment --

16 \$0.24 per kW of monthly maximum demand

17
18 **Schedule LGH (Large Standard General Service: Shoreline)**

19 Schedule LGH is for large standard general service provided to Shoreline customers.

20 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

21 ~~Energy Charges:~~

22 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
23 ~~excluding major holidays,* at 6.82 cents per kWh~~

24 ~~Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh~~

25 ~~Demand Charges:~~

1 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~

2 ~~Monday through Saturday, excluding major holidays,* at \$0.91 per kW~~

3 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~

4 ~~than the peak period, at \$0.24 per kW~~

5 ~~Minimum Charge:~~

6 ~~\$31.78 per meter per day~~

7 ~~North City Undergrounding Charge:~~

8 ~~All kWh at 0.07 cents per kWh~~

9 ~~Aurora 1 Undergrounding Charge:~~

10 ~~All kWh at 0.17 cents per kWh~~

11 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~

12 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh — $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2$~~

15 ~~+ $.00527 \times \text{kWh}$~~

16 ~~Transformer investment — \$0.24 per kW of monthly maximum demand~~

17 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

18 ~~Energy Charges:~~

19 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~

20 ~~excluding major holidays,* at 7.14 cents per kWh~~

21 ~~Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh~~

22 ~~Demand Charges:~~

23 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~

24 ~~Monday through Saturday, excluding major holidays,* at \$0.95 per kW~~

1 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
2 ~~than the peak period, at \$0.25 per kW~~

3 ~~Minimum Charge:~~

4 ~~\$33.15 per meter per day~~

5 ~~North City Undergrounding Charge:~~

6 ~~All kWh at 0.07 cent per kWh~~

7 ~~Aurora 1 Undergrounding Charge:~~

8 ~~All kWh at 0.17 cent per kWh~~

9 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
10 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

11 ~~Discounts:~~

12 ~~Transformer losses in kWh —~~

13 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

14 ~~Transformer investment —~~

15 ~~\$0.25 per kW of monthly maximum demand~~

16 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

17 ~~Energy Charges:~~

18 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
19 ~~excluding major holidays,* at 7.49 cents per kWh~~

20 ~~Off peak: Energy used at all times other than the peak period at 5.13 cents per kWh~~

21 ~~Demand Charges:~~

22 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
23 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

24 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
25 ~~than the peak period, at \$0.26 per kW~~

1 ~~Minimum Charge:~~

2 ~~\$34.21 per meter per day~~

3 ~~North City Undergrounding Charge:~~

4 ~~All kWh at 0.07 cent per kWh~~

5 ~~Aurora 1 Undergrounding Charge:~~

6 ~~All kWh at 0.17 cent per kWh~~

7 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~

8 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

9 ~~Discounts:~~

10 ~~Transformer losses in kWh—~~

11 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

12 ~~Transformer investment—~~

13 ~~(\$0.26 per kW of monthly maximum demand))~~

14

15 RATES EFFECTIVE JANUARY 1, 2012:

16 Energy Charges:

17 Peak at 7.37 cents per kWh

18 Off-peak at 5.01 cents per kWh

19 Demand Charges:

20 Peak at \$0.98 per kW

21 Off-peak at \$0.26 per kW

22 Minimum Charge:

23 \$34.21 per meter per day

24 North City Undergrounding Charge:

25 All kWh at 0.07 cent per kWh

26

27 Form Last Revised: April 24, 2012

28

1 Aurora 1 Undergrounding Charge:

2 All kWh at 0.17 cent per kWh

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

6 Transformer investment --

7 \$0.26 per kW of monthly maximum demand

8
9 RATES EFFECTIVE JANUARY 1, 2013:

10 Energy Charges:

11 Peak at 7.38 cents per kWh

12 Off-peak at 4.92 cents per kWh

13 Demand Charges:

14 Peak at \$1.18 per kW

15 Off-peak at \$0.23 per kW

16 Minimum Charge:

17 \$16.39 per meter per day

18 North City Undergrounding Charge:

19 All kWh at 0.07 cent per kWh

20 Aurora 1 Undergrounding Charge:

21 All kWh at 0.17 cent per kWh

22 Aurora 2 Undergrounding Charge:

23 All kWh at 0.18 cent per kWh

24 Discounts:

25 Transformer losses in kWh --

1 1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

2 Transformer investment --

3 \$0.23 per kW of monthly maximum demand

4
5 RATES EFFECTIVE JANUARY 1, 2014:

6 Energy Charges:

7 Peak at 7.63 cents per kWh

8 Off-peak at 5.09 cents per kWh

9 Demand Charges:

10 Peak at \$1.22 per kW

11 Off-peak at \$0.24 per kW

12 Minimum Charge:

13 \$16.77 per meter per day

14 North City Undergrounding Charge:

15 All kWh at 0.07 cent per kWh

16 Aurora 1 Undergrounding Charge:

17 All kWh at 0.17 cent per kWh

18 Aurora 2 Undergrounding Charge:

19 All kWh at 0.18 cent per kWh

20 Discounts:

21 Transformer losses in kWh --

22 1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh

23 Transformer investment --

24 \$0.24 per kW of monthly maximum demand

25

26

27

28

1 **Schedule LGD (Large Network General Service)**

2 Schedule LGD is for large network general service.

3 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

4 ~~Energy Charges:~~

5 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
6 ~~excluding major holidays,* at 6.87 cents per kWh~~

7 ~~Off peak: Energy used at all times other than the peak period at 4.62 cents per kWh~~

8 ~~Demand Charges:~~

9 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
10 ~~Monday through Saturday, excluding major holidays,* at \$1.91 per kW~~

11 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
12 ~~than the peak period, at \$0.24 per kW~~

13 ~~Minimum Charge:~~

14 ~~\$31.78 per meter per day~~

15 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
16 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

17 ~~Discounts:~~

18 ~~Transformer losses in kWh—~~

19 ~~$1756 + .53285 \times \text{kWh} + .00002 \times \text{kWh}^2 + .00527 \times \text{kWh}$~~

20 ~~Transformer investment—~~

21 ~~\$0.24 per kW of monthly maximum demand~~

22 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

23 ~~Energy Charges:~~

24 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
25 ~~excluding major holidays,* at 7.20 cents per kWh~~

1 ~~Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh~~

2 ~~Demand Charges:~~

3 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~

4 ~~Monday through Saturday, excluding major holidays,* at \$1.99 per kW~~

5 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
6 ~~than the peak period, at \$0.25 per kW~~

7 ~~Minimum Charge:~~

8 ~~\$33.15 per meter per day~~

9 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
10 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

11 ~~Discounts:~~

12 ~~Transformer losses in kWh—~~

13 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

14 ~~Transformer investment—~~

15 ~~\$0.25 per kW of monthly maximum demand~~

16 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

17 ~~Energy Charges:~~

18 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
19 ~~excluding major holidays,* at 7.55 cents per kWh~~

20 ~~Off-peak: Energy used at all times other than the peak period at 5.13 cents per kWh~~

21 ~~Demand Charges:~~

22 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~

23 ~~Monday through Saturday, excluding major holidays,* at \$2.06 per kW~~

24 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
25 ~~than the peak period, at \$0.26 per kW~~

1 Minimum Charge:

2 \$34.21 per meter per day

3 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
4 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

5 Discounts:

6 ~~Transformer losses in kWh --~~

7 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

8 ~~Transformer investment --~~

9 ~~\$0.26 per kW of monthly maximum demand))~~

10
11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 Peak at 7.43 cents per kWh

14 Off-peak at 5.01 cents per kWh

15 Demand Charges:

16 Peak at \$2.06 per kW

17 Off-peak at \$0.26 per kW

18 Minimum Charge:

19 \$34.21 per meter per day

20 Discounts:

21 Transformer losses in kWh --

22 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

23 Transformer investment --

24 \$0.26 per kW of monthly maximum demand

1 RATES EFFECTIVE JANUARY 1, 2013:

2 Energy Charges:

3 Peak at 8.06 cents per kWh

4 Off-peak at 5.37 cents per kWh

5 Demand Charges:

6 Peak at \$3.57 per kW

7 Off-peak at \$0.23 per kW

8 Minimum Charge:

9 \$16.39 per meter per day

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.23 per kW of monthly maximum demand

15
16 RATES EFFECTIVE JANUARY 1, 2014:

17 Energy Charges:

18 Peak at 8.53 cents per kWh

19 Off-peak at 5.69 cents per kWh

20 Demand Charges:

21 Peak at \$3.67 per kW

22 Off-peak at \$0.24 per kW

23 Minimum Charge:

24 \$16.77 per meter per day

25 Discounts:

1 Transformer losses in kWh –

2 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

3 Transformer investment –

4 \$0.24 per kW of monthly maximum demand

5
6 **Schedule LGB (Large Standard General Service: Burien)**

7 Schedule LGB is for large standard general service provided to Burien customers.

8 ~~((RATES EFFECTIVE JULY 1, 2011:~~

9 ~~Energy Charges:~~

10 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
11 ~~excluding major holidays,* at 7.05 cents per kWh~~

12 ~~Off-peak: Energy used at all times other than the peak period at 4.76 cents per kWh~~

13 ~~Demand Charges:~~

14 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
15 ~~Monday through Saturday, excluding major holidays,* at \$0.95 per kW~~

16 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
17 ~~than the peak period, at \$0.25 per kW~~

18 ~~Minimum Charge:~~

19 ~~\$33.15 per meter per day~~

20 ~~First Avenue South-1 Undergrounding Charge:~~

21 ~~All kWh at 0.37 cent per kWh~~

22 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~
23 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

24 ~~Discounts:~~

25 ~~Transformer losses in kWh --~~

1 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

2 ~~Transformer investment --~~

3 ~~\$0.25 per kW of monthly maximum demand~~

4 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

5 ~~Energy Charges:~~

6 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
7 ~~excluding major holidays,* at 7.40 cents per kWh~~

8 ~~Off peak: Energy used at all times other than the peak period at 5.03 cents per kWh~~

9 ~~Demand Charges:~~

10 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~

11 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

12 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
13 ~~than the peak period, at \$0.26 per kW~~

14 ~~Minimum Charge:~~

15 ~~\$34.21 per meter per day~~

16 ~~First Avenue South 1 Undergrounding Charge:~~

17 ~~All kWh at 0.37 cent per kWh~~

18 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~
19 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

20 ~~Discounts:~~

21 ~~Transformer losses in kWh --~~

22 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

23 ~~Transformer investment --~~

24 ~~(\$0.26 per kW of monthly maximum demand))~~

1 RATES EFFECTIVE JANUARY 1, 2012:

2 Energy Charges:

3 Peak at 7.27 cents per kWh

4 Off-peak at 4.91 cents per kWh

5 Demand Charges:

6 Peak at \$0.98 per kW

7 Off-peak at \$0.26 per kW

8 Minimum Charge:

9 \$34.21 per meter per day

10 First Avenue South 1 Undergrounding Charge:

11 All kWh at 0.37 cent per kWh

12 Discounts:

13 Transformer losses in kWh --

14 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment --

16 \$0.26 per kW of monthly maximum demand

17
18 RATES EFFECTIVE JANUARY 1, 2013:

19 Energy Charges:

20 Peak at 7.27 cents per kWh

21 Off-peak at 4.85 cents per kWh

22 Demand Charges:

23 Peak at \$1.18 per kW

24 Off-peak at \$0.23 per kW

25 Minimum Charge:

1 \$16.39 per meter per day

2 First Avenue South 1 Undergrounding Charge:

3 All kWh at 0.37 cent per kWh

4 Discounts:

5 Transformer losses in kWh --

6 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

7 Transformer investment --

8 \$0.23 per kW of monthly maximum demand

10 RATES EFFECTIVE JANUARY 1, 2014:

11 Energy Charges:

12 Peak at 7.53 cents per kWh

13 Off-peak at 5.02 cents per kWh

14 Demand Charges:

15 Peak at \$1.22 per kW

16 Off-peak at \$0.24 per kW

17 Minimum Charge:

18 \$16.77 per meter per day

19 First Avenue South 1 Undergrounding Charge:

20 All kWh at 0.37 cent per kWh

21 Discounts:

22 Transformer losses in kWh --

23 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$

24 Transformer investment --

25 \$0.24 per kW of monthly maximum demand

* * *

Section 7. Subsection 21.49.058.A of the Seattle Municipal Code, last amended by Ordinance 123479, is amended to read as follows:

SMC 21.49.058 High demand general service (Schedules HDC and HDT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

~~((RATES EFFECTIVE JANUARY 1, 2010:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89 cents per kWh~~

~~Off peak: Energy used at all times other than the peak period at 3.98 cents per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW~~

1 ~~Minimum Charge:~~

2 ~~\$135.22 per meter per day~~

3 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~
4 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

5 ~~Discounts:~~

6 ~~Transformer losses in kWh — $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

7 ~~Transformer investment — \$0.24 per kW of monthly maximum demand~~

8 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

9 ~~Energy Charges:~~

10 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
11 ~~excluding major holidays,* at 6.18 cents per kWh~~

12 ~~Off peak: Energy used at all times other than the peak period at 4.19 cents per kWh~~

13 ~~Demand Charges:~~

14 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
15 ~~Monday through Saturday, excluding major holidays,* at \$0.95 per kW~~

16 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
17 ~~than the peak period, at \$0.25 per kW~~

18 ~~Minimum Charge:~~

19 ~~\$141.03 per meter per day~~

20 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
21 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

22 ~~Discounts:~~

23 ~~Transformer losses in kWh — $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

24 ~~Transformer investment — \$0.25 per kW of monthly maximum demand~~

25 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

1 Energy Charges:

2 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday,~~
3 ~~excluding major holidays,* at 6.50 cents per kWh~~

4 ~~Off peak: Energy used at all times other than the peak period at 4.44 cents per kWh~~

5 Demand Charges:

6 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
7 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

8 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other~~
9 ~~than the peak period, at \$0.26 per kW~~

10 Minimum Charge:

11 \$145.54 per meter per day

12 ~~*Major holidays excluded from the peak period are New Year's Day, Memorial~~
13 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

14 Discounts:

15 ~~Transformer losses in kWh --~~

16 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

17 ~~Transformer investment --~~

18 ~~(\$0.26 per kW of monthly maximum demand))~~

19
20 RATES EFFECTIVE JANUARY 1, 2012:

21 Energy Charges:

22 Peak at 6.38 cents per kWh

23 Off-peak at 4.32 cents per kWh

24 Demand Charges:

25 Peak at \$0.98 per kW

1 Off-peak at \$0.26 per kW

2 Minimum Charge:

3 \$145.54 per meter per day

4 Discounts:

5 Transformer losses in kWh --

6 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

7 Transformer investment --

8 \$0.26 per kW of monthly maximum demand

9
10 RATES EFFECTIVE JANUARY 1, 2013:

11 Energy Charges:

12 Peak at 6.09 cents per kWh

13 Off-peak at 4.06 cents per kWh

14 Demand Charges:

15 Peak at \$1.18 per kW

16 Off-peak at \$0.23 per kW

17 Minimum Charge:

18 \$30.27 per meter per day

19 Discounts:

20 Transformer losses in kWh --

21 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment --

23 \$0.23 per kW of monthly maximum demand

24
25 RATES EFFECTIVE JANUARY 1, 2014:

1 Energy Charges:

2 Peak at 6.48 cents per kWh

3 Off-peak at 4.32 cents per kWh

4 Demand Charges:

5 Peak at \$1.22 per kW

6 Off-peak at \$0.24 per kW

7 Minimum Charge:

8 \$30.98 per meter per day

9 Discounts:

10 Transformer losses in kWh --

11 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

12 Transformer investment --

13 \$0.24 per kW of monthly maximum demand

14
15 **Schedule HDT (High Demand General Service: Tukwila)**

16 Schedule HDT is for high demand standard general service provided to Tukwila customers.

17 ((RATES EFFECTIVE JANUARY 1, 2010:

18 Energy Charges:

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday

20 through Saturday, excluding major holidays,* at 6.11 cents per kWh

21 Off-peak: Energy used at all times other than the peak period at 4.12 cents per kWh

22 Demand Charges:

23 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,

24 Monday through Saturday, excluding major holidays,* at \$0.91 per kW

25 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all

1 ~~times other than the peak period, at \$0.24 per kW~~

2 ~~Minimum Charge:~~

3 ~~\$135.22 per meter per day~~

4 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~
5 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

6 ~~Discounts:~~

7 ~~Transformer losses in kWh — $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

8 ~~Transformer investment — \$0.24 per kW of monthly maximum demand~~

9 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

10 ~~Energy Charges:~~

11 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday~~
12 ~~through Saturday, excluding major holidays,* at 6.41 cents per kWh~~

13 ~~Off-peak: Energy used at all times other than the peak period at 4.33 cents per kWh~~

14 ~~Demand Charges:~~

15 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
16 ~~Monday through Saturday, excluding major holidays,* at \$0.95 per kW~~

17 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all~~
18 ~~times other than the peak period, at \$0.25 per kW~~

19 ~~Minimum Charge:~~

20 ~~\$141.03 per meter per day~~

21 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~
22 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

23 ~~Discounts:~~

24 ~~Transformer losses in kWh — $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

25 ~~Transformer investment — \$0.25 per kW of monthly maximum demand~~

1 RATES EFFECTIVE JANUARY 1, 2012:

2 Energy Charges:

3 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday~~
4 ~~through Saturday, excluding major holidays,* at 6.73 cents per kWh~~

5 ~~Off-peak: Energy used at all times other than the peak period at 4.59 cents per kWh~~

6 Demand Charges:

7 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
8 ~~Monday through Saturday, excluding major holidays,* at \$0.98 per kW~~

9 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all~~
10 ~~times other than the peak period, at \$0.26 per kW~~

11 Minimum Charge:

12 ~~\$145.54 per meter per day~~

13 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial~~
14 ~~Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

15 Discounts:

16 ~~Transformer losses in kWh — $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~
17 ~~Transformer investment — \$0.26 per kW of monthly maximum demand))~~

18
19 RATES EFFECTIVE JANUARY 1, 2012:

20 Energy Charges:

21 Peak at 6.61 cents per kWh

22 Off-peak at 4.47 cents per kWh

23 Demand Charges:

24 Peak at \$0.98 per kW

25 Off-peak at \$0.26 per kW

1 Minimum Charge:

2 \$145.54 per meter per day

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment --

7 \$0.26 per kW of monthly maximum demand

8
9 RATES EFFECTIVE JANUARY 1, 2013:

10 Energy Charges:

11 Peak at 6.54 cents per kWh

12 Off-peak at 4.36 cents per kWh

13 Demand Charges:

14 Peak at \$1.18 per kW

15 Off-peak at \$0.23 per kW

16 Minimum Charge:

17 \$30.27 per meter per day

18 Discounts:

19 Transformer losses in kWh --

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment --

22 \$0.23 per kW of monthly maximum demand

23
24 RATES EFFECTIVE JANUARY 1, 2014:

25 Energy Charges:

1 customers, including but not limited to water and sewer districts and King County, who contract
2 with the Department for pedestrian lighting.

3
4 **Schedule F -- Floodlights**

5 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

6 Option E:

7 200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month

8 400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month

9 Option M:

10 200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month

11 400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month

12 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

13 Option E:

14 200 Watt Sodium Vapor, 22,000 lumens \$5.95 per month

15 400 Watt Sodium Vapor, 50,000 lumens \$11.27 per month

16 Option M:

17 200 Watt Sodium Vapor, 22,000 lumens \$12.34 per month

18 400 Watt Sodium Vapor, 50,000 lumens \$17.10 per month))

19 ~~RATES EFFECTIVE JANUARY 1, 2012:~~

20 Option E:

21 200 Watt Sodium Vapor, 22,000 lumens (~~\$6.25~~) \$6.14 per month

22 400 Watt Sodium Vapor, 50,000 lumens (~~\$11.83~~) \$11.63 per month

23 Option M:

24 200 Watt Sodium Vapor, 22,000 lumens (~~\$12.84~~) \$12.73 per month

25 400 Watt Sodium Vapor, 50,000 lumens (~~\$17.84~~) \$17.65 per month

1 RATES EFFECTIVE JANUARY 1, 2013:

2 Option E:

3 200 Watt Sodium Vapor, 22,000 lumens \$4.93 per month

4 400 Watt Sodium Vapor, 50,000 lumens \$9.34 per month

5 Option M:

6 200 Watt Sodium Vapor, 22,000 lumens \$16.43 per month

7 400 Watt Sodium Vapor, 50,000 lumens \$20.46 per month

8 RATES EFFECTIVE JANUARY 1, 2014:

9 Option E:

10 200 Watt Sodium Vapor, 22,000 lumens \$4.64 per month

11 400 Watt Sodium Vapor, 50,000 lumens \$8.79 per month

12 Option M:

13 200 Watt Sodium Vapor, 22,000 lumens \$16.30 per month

14 400 Watt Sodium Vapor, 50,000 lumens \$20.07 per month

15
16 **Schedule T -- General Streetlights**

17 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

18 ~~Option M:~~

19 ~~100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month~~

20 ~~150 Watt Sodium Vapor, 16,000 lumens \$8.09 per month~~

21 ~~200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month~~

22 ~~250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month~~

23 ~~400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month~~

24 ~~Option C:~~

25 ~~100 Watt Sodium Vapor, 9,000 lumens \$9.54 per month~~

1 150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month

2 200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month

3 250 Watt Sodium Vapor, 27,500 lumens \$13.82 per month

4 400 Watt Sodium Vapor, 50,000 lumens \$17.39 per month

5 RATES EFFECTIVE JANUARY 1, 2011:

6 Option M:

7 100 Watt Sodium Vapor, 9,000 lumens \$6.98 per month

8 150 Watt Sodium Vapor, 16,000 lumens \$8.46 per month

9 200 Watt Sodium Vapor, 22,000 lumens \$9.51 per month

10 250 Watt Sodium Vapor, 27,500 lumens \$11.25 per month

11 400 Watt Sodium Vapor, 50,000 lumens \$14.85 per month

12 Option C:

13 100 Watt Sodium Vapor, 9,000 lumens \$9.96 per month

14 150 Watt Sodium Vapor, 16,000 lumens \$11.49 per month

15 200 Watt Sodium Vapor, 22,000 lumens \$12.72 per month

16 250 Watt Sodium Vapor, 27,500 lumens \$14.44 per month

17 400 Watt Sodium Vapor, 50,000 lumens \$18.19 per month))

18 RATES EFFECTIVE JANUARY 1, 2012:

19 Option M:

20 100 Watt Sodium Vapor, 9,000 lumens (~~(\$7.27)~~) \$7.20 per month

21 150 Watt Sodium Vapor, 16,000 lumens (~~(\$8.82)~~) \$8.73 per month

22 200 Watt Sodium Vapor, 22,000 lumens (~~(\$9.92)~~) \$9.81 per month

23 250 Watt Sodium Vapor, 27,500 lumens (~~(\$11.75)~~) \$11.61 per month

24 400 Watt Sodium Vapor, 50,000 lumens (~~(\$15.53)~~) \$15.33 per month

25 Option C:

26

27

28

1 100 Watt Sodium Vapor, 9,000 lumens (~~(\$10.34)~~) \$10.28 per month
2 150 Watt Sodium Vapor, 16,000 lumens (~~(\$11.94)~~) \$11.86 per month
3 200 Watt Sodium Vapor, 22,000 lumens (~~(\$13.23)~~) \$13.13 per month
4 250 Watt Sodium Vapor, 27,500 lumens (~~(\$15.04)~~) \$14.90 per month
5 400 Watt Sodium Vapor, 50,000 lumens (~~(\$18.97)~~) \$18.77 per month

6 RATES EFFECTIVE JANUARY 1, 2013:

7 Option M:

8 100 Watt Sodium Vapor, 9,000 lumens \$9.79 per month
9 150 Watt Sodium Vapor, 16,000 lumens \$11.04 per month
10 200 Watt Sodium Vapor, 22,000 lumens \$11.89 per month
11 250 Watt Sodium Vapor, 27,500 lumens \$13.31 per month
12 400 Watt Sodium Vapor, 50,000 lumens \$16.30 per month

13 Option C:

14 100 Watt Sodium Vapor, 9,000 lumens \$14.38 per month
15 150 Watt Sodium Vapor, 16,000 lumens \$15.61 per month
16 200 Watt Sodium Vapor, 22,000 lumens \$16.58 per month
17 250 Watt Sodium Vapor, 27,500 lumens \$16.58 per month
18 400 Watt Sodium Vapor, 50,000 lumens \$21.09 per month

19 RATES EFFECTIVE JANUARY 1, 2014:

20 Option M:

21 100 Watt Sodium Vapor, 9,000 lumens \$9.40 per month
22 150 Watt Sodium Vapor, 16,000 lumens \$10.57 per month
23 200 Watt Sodium Vapor, 22,000 lumens \$11.37 per month
24 250 Watt Sodium Vapor, 27,500 lumens \$12.72 per month
25 400 Watt Sodium Vapor, 50,000 lumens \$15.53 per month

1 Option C:

2 100 Watt Sodium Vapor, 9,000 lumens \$14.36 per month

3 150 Watt Sodium Vapor, 16,000 lumens \$15.52 per month

4 200 Watt Sodium Vapor, 22,000 lumens \$16.45 per month

5 250 Watt Sodium Vapor, 27,500 lumens \$16.44 per month

6 400 Watt Sodium Vapor, 50,000 lumens \$20.70 per month

7
8 **Schedule L – LED (Light-Emitting Diode) Streetlights**

9 RATES EFFECTIVE JANUARY 1, 2013:

10 Option C:

11 52 Watt LED \$6.68 per month

12 60 Watt LED \$7.53 per month

13 70 Watt LED \$7.56 per month

14 72 Watt LED \$8.07 per month

15 221 Watt LED \$16.18 per month

16 RATES EFFECTIVE JANUARY 1, 2014:

17 Option C:

18 52 Watt LED \$6.80 per month

19 60 Watt LED \$7.64 per month

20 70 Watt LED \$7.65 per month

21 72 Watt LED \$8.16 per month

22 221 Watt LED \$16.09 per month

23
24 **Schedule P -- Pedestrian Lights**

25 ~~((RATES EFFECTIVE JANUARY 1, 2010:~~

- 1 Option M:
- 2 ~~ZED47A 70 Watts \$7.08 per month~~
- 3 Option C:
- 4 ~~ZED47A 70 Watts \$13.27 per month~~
- 5 Option P:
- 6 ~~ZED47A 70 Watts \$39.30 per month~~
- 7 RATES EFFECTIVE JANUARY 1, 2011:
- 8 Option M:
- 9 ~~ZED47A 70 Watts \$7.39 per month~~
- 10 Option C:
- 11 ~~ZED47A 70 Watts \$13.85 per month~~
- 12 Option P:
- 13 ~~ZED47A 70 Watts \$40.99 per month))~~
- 14 RATES EFFECTIVE JANUARY 1, 2012:
- 15 Option M:
- 16 ZED47A 70 Watts ((~~\$7.66~~) \$7.63 per month
- 17 Option C:
- 18 ZED47A 70 Watts ((~~\$14.33~~) \$14.29 per month
- 19 Option P:
- 20 ZED47A 70 Watts ((~~\$42.34~~) \$42.30 per month
- 21 RATES EFFECTIVE JANUARY 1, 2013:
- 22 Option M:
- 23 ZED47A 70 Watts \$12.33 per month
- 24 Option C:
- 25 ZED47A 70 Watts \$19.19 per month

26
27
28

1 Option P:

2 ZED47A 70 Watts \$48.34 per month

3 RATES EFFECTIVE JANUARY 1, 2014:

4 Option M:

5 ZED47A 70 Watts \$12.39 per month

6 Option C:

7 ZED47A 70 Watts \$19.25 per month

8 Option P:

9 ZED47A 70 Watts \$48.40 per month

10
11 * * *

12
13 I. All installations of customer-owned streetlights for billing on Schedules T and L shall be
14 subject to the approval of the Department. An estimate of installed cost will be furnished upon
15 request.

16
17 J. The Department shall have the authority to determine and establish charges for other types and
18 sizes of streetlights, floodlights and pedestrian lights by the same method used in the
19 determination of the charges established in Schedules F, T, L and P.

20
21 K. The Department shall have the authority to determine and establish, by departmental policy,
22 the minimum distances required to be maintained between all streetlights located in residential,
23 commercial or industrial areas. Any customer requesting streetlighting at a location which is less
24 than the minimum distance between lights or requesting streetlighting for private purposes shall

1 be charged, by the Department, at the rate set out in Schedules T or L, whichever is applicable,
2 and shall pay such additional installation cost as determined by Department policy.

3
4 * * *

5
6 Section 9. Subsection 21.49.065.A of the Seattle Municipal Code, last amended by
7 Ordinance 123479, is amended to read as follows:

8 SMC 21.49.065 Duct, vault and pole rental rates.

9
10 A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the
11 installations and attachments existing as of January 1st of each year. The full annual rental rate
12 shall be charged for the year in which an installation or attachment is made, regardless of what
13 point in the year use of City Light facilities commences.

14
15 Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault
16 space and the number of poles used, together with the location of all ducts, vaults and poles used.
17 This inventory shall be effective as of January 1st of each year and submitted to City Light no
18 later than February 1st of each year. Rental charges shall be due within 30 days of invoice by
19 City Light.

20
21 Any installations or attachments not identified in the lessee's inventory shall be charged at five
22 times the rental rates set forth below plus interest. Interest charged is to be at the statutory
23 nominal percentage rate, compounded monthly. In addition, in the event the lessee fails to
24
25
26

1 submit an annual inventory, the lessee shall also reimburse City Light for all costs, including
2 loaded employee time, associated with performing an inventory of lessee's use of City Light
3 facilities.

4
5 ~~((RATES EFFECTIVE JANUARY 1, 2007:~~

6 ~~Duct Rental:~~

7 ~~\$4.98 per duct foot per year~~

8 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

9 ~~\$4.98 per innerduct foot per year~~

10 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

11
12 ~~Vault Rental:~~

13 ~~\$18.91 per square foot of wall space per year~~

14 ~~\$4.98 per square foot of ceiling space per year~~

15 ~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical
16 Construction, WAC 296-44.~~

17
18 ~~Pole Attachment Rental:~~

19 ~~\$18.55 per pole per year for poles owned solely by the Department~~

20 ~~\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party~~

21 ~~\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties~~

22
23 ~~RATES EFFECTIVE JANUARY 1, 2011:~~

24 ~~Duct Rental:~~

25 ~~\$8.55 per duct foot per year~~

1 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

2 ~~\$8.55 per innerduct foot per year~~

3 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

4 ~~Vault Rental:~~

5 ~~\$21.36 per square foot of wall space per year~~

6 ~~\$8.55 per square foot of ceiling space per year~~

7 ~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical~~

8 ~~Construction, WAC 296-44.~~

9 ~~Pole Attachment Rental:~~

10 ~~\$23.29 per pole per year for poles owned solely by the Department~~

11 ~~\$11.64 per pole per year for poles owned jointly by the Department and one (1) other party~~

12 ~~\$7.76 per pole per year for poles owned jointly by the Department and two (2) other parties))~~

14 RATES EFFECTIVE JANUARY 1, 2012:

16 Duct Rental:

17 \$9.66 per duct-foot per year

18 When a customer installs an innerduct in a rented duct, the rental rate shall be:

19 \$9.66 per innerduct-foot per year

20 Vacant innerducts shall be available to the Department for rental to other parties.

22 Vault Rental:

23 \$24.14 per square foot of wall space per year

24 \$9.66 per square foot of ceiling space per year

1 Wall space and ceiling space include clearance required by the Safety Standards for Electrical
2 Construction, WAC 296-44.

3
4 Pole Attachment Rental:

5 \$26.33 per pole per year for poles owned solely by the Department

6 \$13.16 per pole per year for poles owned jointly by the Department and one (1) other party

7 \$8.78 per pole per year for poles owned jointly by the Department and two (2) other parties

8
9 RATES EFFECTIVE JANUARY 1, 2013:

10
11 Duct Rental:

12 \$9.88 per duct-foot per year

13 When a customer installs an innerduct in a rented duct, the rental rate shall be:

14 \$9.88 per innerduct-foot per year

15 Vacant innerducts shall be available to the Department for rental to other parties.

16
17 Vault Rental:

18 \$24.68 per square foot of wall space per year

19 \$9.88 per square foot of ceiling space per year

20 Wall space and ceiling space include clearance required by the Safety Standards for Electrical
21 Construction, WAC 296-44.

22
23 Pole Attachment Rental:

24 \$28.12 per pole per year for poles owned solely by the Department

25 \$14.06 per pole per year for poles owned jointly by the Department and one (1) other party

1 \$9.37 per pole per year for poles owned jointly by the Department and two (2) other parties

2
3 RATES EFFECTIVE JANUARY 1, 2014:

4
5 Duct Rental:

6 \$10.11 per duct-foot per year

7 When a customer installs an innerduct in a rented duct, the rental rate shall be:

8 \$10.11 per innerduct-foot per year

9 Vacant innerducts shall be available to the Department for rental to other parties.

10
11 Vault Rental:

12 \$25.23 per square foot of wall space per year

13 \$10.11 per square foot of ceiling space per year

14 Wall space and ceiling space include clearance required by the Safety Standards for Electrical

15 Construction, WAC 296-44.

16
17 Pole Attachment Rental:

18 \$28.79 per pole per year for poles owned solely by the Department

19 \$14.39 per pole per year for poles owned jointly by the Department and one (1) other party

20 \$9.60 per pole per year for poles owned jointly by the Department and two (2) other parties

21
22 * * *

23
24 Section 10. Section 21.49.080 of the Seattle Municipal Code, last amended by Ordinance
25 123479, is amended to read as follows:

1 SMC 21.49.080 Power factor rate (Schedule PF).

2
3 A. When any inductive load causes unsatisfactory conditions on the Department's system due to
4 induction, the Department may, at its discretion, install reactive kVA-hour meters and make a
5 monthly charge in addition to demand and energy charges whenever electricity delivered to the
6 customer has an average monthly power factor of less than 0.97.

7
8 **Schedule PF (Power Factor)**

9 ~~((RATE EFFECTIVE JANUARY 1, 2010~~

10 ~~Schedule PF (Power Factor)~~

11 ~~The monthly charge for average monthly power factors below 0.97 shall be as follows:~~

12 ~~0.14¢ per kVarh~~

13 ~~RATE EFFECTIVE JANUARY 1, 2011~~

14 ~~Schedule PF (Power Factor)~~

15 ~~The monthly charge for average monthly power factors below 0.97 shall be as follows:~~

16 ~~0.15 cent per kVarh))~~

17
18 RATE EFFECTIVE JANUARY 1, 2012:

19 The monthly charge for average monthly power factors below 0.97 shall be as follows:

20 0.15 cent per kVarh

21
22 RATE EFFECTIVE JANUARY 1, 2013:

23 The monthly charge for average monthly power factors below 0.97 shall be as follows:

24 0.15 cent per kVarh

1 RATE EFFECTIVE JANUARY 1, 2014:

2 The monthly charge for average monthly power factors below 0.97 shall be as follows:

3 0.15 cent per kVarh

4
5 * * *

6
7 Section 11. Section 21.49.081 of the Seattle Municipal Code, last amended by Ordinance
8 123479, is amended to read as follows:

9 SMC 21.49.081 Automatic BPA cost adjustment.

10
11 * * *

12 As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under all rate
13 schedules will be increased or decreased by the BPA increment, provided that for customers
14 served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB, energy
15 charges shall be increased or decreased by 40 percent of the BPA increment. The BPA increment
16 will increase or decrease equally first block and second block charges in residential rates and
17 peak and off-peak rates for large and high demand general service customers as well as the single
18 energy charges for small and medium general service customers and the energy charge portion of
19 Schedules T, L, P and F.

20 * * *

21
22 Section 12. Section 21.49.085 of the Seattle Municipal Code, last amended by Ordinance
23 123479, is amended to read as follows:

24 SMC 21.49.085 Reserved distribution capacity charge (Schedule RDC).

1 A. Non-residential customers located in areas of the Department's service territory where there is
2 adequate distribution capacity may request that the Department reserve capacity sufficient to
3 meet their loads on a circuit which is different from their normal service circuit. Such customers
4 shall pay a reserved distribution capacity charge.

5
6 ~~((Schedule RDC (Reserved Distribution Capacity), effective January 1, 2007~~

7 ~~\$0.23 per kW of monthly maximum demand~~

8 ~~Schedule RDC (Reserved Distribution Capacity), effective January 1, 2011~~

9 ~~\$0.24 per kW of monthly maximum demand))~~

10 Schedule RDC (Reserved Distribution Capacity), effective January 1, 2012

11 \$0.25 per kW of monthly maximum demand

12 Schedule RDC (Reserved Distribution Capacity), effective January 1, 2013

13 \$0.34 per kW of monthly maximum demand

14 Schedule RDC (Reserved Distribution Capacity), effective January 1, 2014

15 \$0.35 per kW of monthly maximum demand

16
17 * * *

18
19 Section 13. Subsection 21.49.090.B of the Seattle Municipal Code, last amended by
20 Ordinance 119747, is amended to read as follows:

21 SMC 21.49.090 Rate, meter reading, and billing provisions.

22
23 * * *

1 B. Single Meter, Single Service. All rates in this chapter apply to electricity supplied through a
2 single meter to individual customers at each building or premises not separated by intervening
3 property, streets, or alleys commonly used as public thoroughfares. At the option of the
4 Department, however, two (2) or more physically and mechanically connected buildings used for
5 a single business function under one (1) ownership may be supplied through one (1) point of
6 delivery and one (1) meter even though they are separated by intervening property or a street or
7 alley. Two (2) buildings merely joined by a walkway or mall across the street, alley, or public
8 thoroughfare will not be allowed a single service and meter for both. In the event two (2) or more
9 premises under one (1) ownership that are physically and mechanically connected, used for a
10 single business function, and supplied through one (1) point of delivery and one (1) meter,
11 undergo a change in ownership, so that each premises is separately owned, each premises will
12 require a single service pursuant to this chapter. Each building owner(s) will be responsible for
13 the conversion to a single meter at its sole expense. Such conversion will be subject to the
14 installation charges set out in Section 21.49.110 T. Exceptions to the requirement for single
15 meter, single service may be provided through the Department's authority granted in Section
16 21.49.130. No exception shall be granted for services with demand greater than that defined
17 under Section 21.49.052.

18
19 * * *

20
21 Section 14. This ordinance shall take effect and be in force 30 days after its approval by
22 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
23 shall take effect as provided by Seattle Municipal Code Section 1.04.020.

1 Passed by the City Council the ____ day of _____, 2012, and
2 signed by me in open session in authentication of its passage this
3 ____ day of _____, 2012.

4 _____
5 _____
6 President _____ of the City Council

7
8 Approved by me this ____ day of _____, 2012.

9 _____
10 _____
11 Michael McGinn, Mayor

12
13 Filed by me this ____ day of _____, 2012.

14 _____
15 _____
16 Monica Martinez Simmons, City Clerk

17 (Seal)

2013 BUDGET LEGISLATION FISCAL NOTE

Department:	Contact Person/Phone:	CBO Analyst/Phone:
Seattle City Light	Paula Laschober 684-3168	Calvin Chow 684-4652

Legislation Title:

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

Summary of the Legislation:

This ordinance proposes new 2013 and 2014 rate schedules for residential, low income, small, medium, large and high demand general service customers. Streetlights, Duct, Vault and Pole Rental rates, as well as Reserve Distribution Capacity charges are also updated. The legislation also contains several minor provision changes, and some editing to the SMC for clarity.

Background:

The City Light Strategic Plan adopted by Resolution 31383 yields a rate path for the years 2013 to 2018. Consistent with the revenue requirement indicated by the Strategic Plan, City Light is proposing rate changes averaging 4.4% and 5.6% that would take effect on January 1, 2013, and January 1, 2014, respectively. Actual changes in various customer class fees and charges are the result of a full cost of service and rate design analysis, and therefore will not equal the average system rate change for each year. In a full rate review, cost of service analysis allocates the revenue requirement across customer classes, and then rate design sets the fees and charges for each customer class to collect their portion of the revenue requirement. The last full rate review was in 2006 for the 2007-8 rates; subsequent rate adjustments have been implemented as across-the-board increases.

The 2012 rate review analysis identified a number of changes in cost of service, which will result in disparate rate impacts to various customer classes. The cost of service methodology is unchanged from the last full rate review, but the cost of providing distribution has grown, while energy costs have declined. As a result, residential and network customers are seeing larger rate increases than large industrial and commercial customers whose bills are more energy cost driven.

Rate design principles are also consistent with the previous rate review. Peak demand charges have been increased so that they recover a greater portion of marginal distribution costs than in 2007-2008. This reflects the Department's intent to continue to move towards sending an appropriate price signal to customers for the cost of maintaining system capacity to meet peaking demand.

In addition to the new 2013 and 2014 rates, three minor changes to the provisions were also changed:

1. A water heater provision specifying type of heater and wattage was removed from residential rate provisions because it is no longer applicable.
2. Some language was added to the single meter-single service provision (SMC 21.49.090, B) to clarify how communications companies which attach equipment to another property owner's facilities are billed and the limit on the maximum demand of such equipment (50 kW). In other words, the provision would allow more than one service on a premise, at City Light's discretion, and the billing of the communications equipment would be at Small General Service rates.
3. Schedule L, for LED streetlights, was added to the provision which allows automatic pass-through of BPA rate changes (SMC 21.49.081). City Light did not have Schedule L lights when this provision was last revised.

Finally, City Light completed the second stage of the Aurora undergrounding project, as requested by the City of Shoreline, several months ago. Using the same methodology for establishing rates to be charged to suburban customers for undergrounding projects requested by suburban jurisdictions as has been used and approved for similar projects in the past, the rate was set at \$.0018/kWh for standard customers and \$.0007/kWh for low-income residential customers. The total cost for this project was \$9,781,243. This amount will be collected from Shoreline customers, per the terms of the franchise agreement, over 25 years.

This legislation does not have any financial implications.

This legislation has financial implications.

Summary of Changes to Revenue Generated Specifically from this Legislation:

	Revenue Source	2013 Proposed	2014 Endorsed
Total Fees and Charges Resulting From Passage of This Ordinance	City Light Retail Rates	\$29,966,959	\$69,606,139

Revenue Change Notes: Incremental revenue attributable to rate increases in 2013 and 2014 as compared with revenue forecast for 2013 and 2014 at unchanged rates from 2012. It does not include miscellaneous retail revenue or any revenue resulting from potential Rate Stabilization Account surcharges authorized by Ordinance 123260.

Anticipated Total Revenue from Entire Program, Including Changes Resulting from this Legislation:

Fund Name and Number	Revenue Source	Total 2013 Revenue	Total 2014 Revenue
Light Fund (41000)	City Light Retail Rates	\$711,034,200	\$755,921,841
TOTAL		\$711,034,200	\$755,921,841

Total Revenue Notes: Total retail rate revenue before rate discounts. Figures shown here do not include miscellaneous retail revenue or any revenue resulting from potential Rate Stabilization Account surcharges authorized by Ordinance 123260.

Other Implications:

- a) Does the legislation have indirect financial implications, or long-term implications?
 Yes. Increased City Light rates generate additional General Fund revenue (\$2,286,062 additional for 2013, and \$4,785,276 additional for 2014 over 2012 amounts) via the City Utility Tax.
- b) What is the financial cost of not implementing this legislation? If this legislation were not passed, rates would continue at 2012 levels, yielding less retail revenue than required by the budget. Lower revenue would adversely affect the Department's ability to meet debt service coverage targets and other obligations.
- c) Does this legislation affect any departments besides the originating department? Yes, see response to a)
- d) What are the possible alternatives to the legislation that could achieve the same or similar objectives? None.
- e) Is the legislation subject to public hearing requirements? No.
- f) Other Issues: None.

Please list attachments to the fiscal note below:

None.



City of Seattle
Office of the Mayor

August 7, 2012

Honorable Sally J. Clark
President
Seattle City Council
City Hall, 2nd Floor

Dear Council President Clark:

I am transmitting the attached proposed Council Bill, amending Seattle Municipal Code Chapter 21.49 to modify Seattle City Light's rate schedules for all customers.

This legislation specifies new rates for 2013 and 2014 for all City Light customer classes. When averaged across classes, these rate changes represent a 4.4 percent increase effective January 1, 2013, and a 5.6 percent increase effective January 1, 2014. These rate increases are consistent with the rate trajectory anticipated in City Light's recently adopted Strategic Plan.

The rate proposal is the result of a full rate review, which includes revenue requirements, cost of service and rate design analysis. City Light's last full rate review was conducted six years ago as part of the 2007-2008 budget cycle. The 2012 rate review analysis identified a number of changes in cost of service, which will result in disparate rate impacts to various customer classes. The cost of service methodology is unchanged from the last full rate review, but the cost of providing distribution has grown, while energy costs have declined. As a result, residential and network customers are seeing larger rate increases than large industrial and commercial customers whose bills are more energy cost driven.

Rate design principles also mirror those from the previous rate review. City Light seeks to send a price signal to customers that appropriately reflects the cost of maintaining system capacity. To continue to move towards this objective, peak demand charges have been increased to recover a greater portion of marginal distribution costs than in 2007-2008. Other minor technical corrections are proposed.

In addition, City Light recently completed the second stage of the Aurora undergrounding project, as requested by the City of Shoreline. Using the same methodology for establishing rates to be charged to suburban customers for undergrounding projects requested by suburban jurisdictions as has been used and approved for similar projects in the past, the rate was set at \$.0018/kWh for standard customers and \$.0007/kWh for low-income residential customers. The total cost for this project was \$9,781,243. This amount will be collected from Shoreline customers, per the terms of the franchise agreement, over 25 years.

Michael McGinn, Mayor
Office of the Mayor
600 Fourth Avenue, 7th Floor
PO Box 94749
Seattle, WA 98124-4749

Tel (206) 684-4000
Fax (206) 684-5360
TDD (206) 615-0476
mike.mcgin@seattle.gov

Sally J. Clark
Page 2

The rate increases authorized by this Bill will provide City Light with sufficient revenue to maintain financial strength while ensuring our customers continue to have quality electrical service at some of the lowest rates in the nation. Should you have any questions about the proposed charges, please contact Paula Laschober at 206-684-3168.

Sincerely,

Paul Smith Deputy Mayor

Michael McGinn
Mayor of Seattle

for Mike McLean
Mayor of Seattle

cc: Honorable Members of the Seattle City Council