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ORDINANCE _____

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AN ORDINANCE relating to the rates for the sale of electricity supplied by the City Light Department to large general service customers in the City of Burien; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Ordinance 123479, passed November 22, 2010, and codified in chapter 21.49 of the Seattle Municipal Code, set the rates currently in effect for electric service to customers in the City of Burien, but these rates did not include a large standard general service rate schedule because there were no large standard general service customers in the City of Burien; and

WHEREAS, during the annual review of customer consumption history in early 2011 and in accordance with Seattle Municipal Code Section 21.49.057.A, a medium general service customer in the City of Burien was reclassified to a large general service customer, which now requires a large standard general service rate to be established; NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, ~~((and))~~ LGD and LGB~~((;))~~)

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater and have more than half of their normal billings at less than 10,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:



1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.18 cents per kWh
2 Off-peak: Energy used at all times other than the peak period at 4.17 cents per kWh
Demand Charges:
3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
4 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
kW
5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.24 per kW

6 Minimum Charge:

\$31.78 per meter per day

7 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
8 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

9 Discounts:

Transformer losses in kWh --

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

11 \$0.24 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2011:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.48 cents per kWh
15 Off-peak: Energy used at all times other than the peak period at 4.38 cents per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
kW

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
19 times other than the peak period, at \$0.25 per kW

20 Minimum Charge:

\$33.15 per meter per day

21 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
22 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

23 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

24 \$0.25 per kW of monthly maximum demand

25 RATES EFFECTIVE JANUARY 1, 2012:



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
3 through Saturday, excluding major holidays,* at 6.81 cents per kWh
4 Off-peak: Energy used at all times other than the peak period at 4.64 cents per kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
7 p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per
8 kW
9 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
10 times other than the peak period, at \$0.26 per kW

11 Minimum Charge:

12 \$34.21 per meter per day

13 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
14 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

15 Discounts:

16 Transformer losses in kWh --
17 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
18 Transformer investment --
19 \$0.26 per kW of monthly maximum demand

20 **Schedule LGT (Large Standard General Service: Tukwila)**

21 Schedule LGT is for large standard general service provided to Tukwila customers.

22 RATES EFFECTIVE JANUARY 1, 2010:

23 Energy Charges:

24 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
25 through Saturday, excluding major holidays,* at 6.94 cents per kWh
26 Off-peak: Energy used at all times other than the peak period at 4.67 cents per kWh

27 Demand Charges:

28 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
29 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
30 kW
31 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
32 times other than the peak period, at \$0.24 per kW

33 Minimum Charge:

34 \$31.78 per meter per day

35 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
36 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

37 Discounts:



Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.27 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.90 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$33.15 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.63 cents per kWh
Off-peak: Energy used at all times other than the peak period at 5.18 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.26 per kW

Minimum Charge:

\$34.21 per meter per day



* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.26 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.73 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.53 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.05 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.76 cents per kWh

Demand Charges:



1 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
2 kW

3 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.25 per kW

4 Minimum Charge:

\$33.15 per meter per day

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

6 Discounts:

7 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
8 Transformer investment --
9 \$0.25 per kW of monthly maximum demand

10 RATES EFFECTIVE JANUARY 1, 2012:

11 Energy Charges:

12 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 7.40 cents per kWh

13 Off-peak: Energy used at all times other than the peak period at 5.03 cents per kWh

14 Demand Charges:

15 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per
kW

16 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.26 per kW

17 Minimum Charge:

\$34.21 per meter per day

18 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
19 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

20 Discounts:

21 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
22 Transformer investment --
\$0.26 per kW of monthly maximum demand

23 **Schedule LGH (Large Standard General Service: Shoreline)**

24 Schedule LGH is for large standard general service provided to Shoreline customers.

25 RATES EFFECTIVE JANUARY 1, 2010:



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.82 cents per kWh

3 Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
kW

6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.24 per kW

7 Minimum Charge:

8 \$31.78 per meter per day

9 North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

10 Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

11 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

12 Discounts:

13 Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment -

\$0.24 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2011:

17 Energy Charges:

18 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 7.14 cents per kWh

19 Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh

20 Demand Charges:

21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
kW

22 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.25 per kW

23 Minimum Charge:

24 \$33.15 per meter per day

25 North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

26 Aurora 1 Undergrounding Charge:



All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.49 cents per kWh
Off-peak: Energy used at all times other than the peak period at 5.13 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.26 per kW

Minimum Charge:

\$34.21 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.26 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:



1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.87 cents per kWh
2 Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh
3 Demand Charges:
4 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$1.91 per
5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.24 per kW

6 Minimum Charge:

\$31.78 per meter per day

7 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
8 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

9 Discounts:

10 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
11 Transformer investment --
\$0.24 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2011:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 7.20 cents per kWh
15 Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$1.99 per
18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
19 times other than the peak period, at \$0.25 per kW

20 Minimum Charge:

\$33.15 per meter per day

21 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
22 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

23 Discounts:

24 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
25 Transformer investment --
\$0.25 per kW of monthly maximum demand

26 RATES EFFECTIVE JANUARY 1, 2012:



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
3 through Saturday, excluding major holidays,* at 7.55 cents per kWh
4 Off-peak: Energy used at all times other than the peak period at 5.13 cents per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
6 p.m., Monday through Saturday, excluding major holidays,* at \$2.06 per
7 kW
8 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
9 times other than the peak period, at \$0.26 per kW

7 Minimum Charge:

8 \$34.21 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
10 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh --
12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
13 Transformer investment --
14 \$0.26 per kW of monthly maximum demand

13 **Schedule LGB (Large Standard General Service: Burien)**

14 Schedule LGB is for large standard general service provided to Burien customers.

15 RATES EFFECTIVE JULY 1, 2011:

16 Energy Charges:

17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
18 through Saturday, excluding major holidays,* at 7.05 cents per kWh
19 Off-peak: Energy used at all times other than the peak period at 4.76 cents per kWh

20 Demand Charges:

21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
22 p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
23 kW
24 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
25 times other than the peak period, at \$0.25 per kW

23 Minimum Charge:

24 \$33.15 per meter per day

24 First Avenue South 1 Undergrounding Charge:

25 All kWh at 0.37 cent per kWh



1 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
2 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

3 Discounts:

4 Transformer losses in kWh --
5 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
6 Transformer investment –
7 \$0.25 per kW of monthly maximum demand

8 RATES EFFECTIVE JANUARY 1, 2012:

9 Energy Charges:

10 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
11 through Saturday, excluding major holidays,* at 7.40 cents per kWh
12 Off-peak: Energy used at all times other than the peak period at 5.03 cents per kWh

13 Demand Charges:

14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
15 p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per
16 kWh
17 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
18 times other than the peak period, at \$0.26 per kW

19 Minimum Charge:

20 \$34.21 per meter per day

21 First Avenue South 1 Undergrounding Charge:

22 All kWh at 0.37 cent per kWh

23 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
24 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

25 Discounts:

26 Transformer losses in kWh --
27 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
28 Transformer investment –
\$0.26 per kW of monthly maximum demand

Section 2. Subsection X of Section 21.49.110 of the Seattle Municipal Code is amended to read as follows:

21.49.110 Electric service connection provisions((-))

X. Letter of Credit or Cash Deposit for New or Enlarged Services. Any applicant or customer that receives Department authorization for a new or enlarged service installation, the



1 consumption of which would be billed under any of the Department's Large General Service or
2 High Demand General Service rate schedules (Schedules LGC, LGS, LGH, LGT, LGD, LGB,
3 HDC and HDT), as determined by the Department, shall be required to obtain a letter of credit in
4 favor of the Department that is issued by a bank acceptable to the Department, or make a cash
5 deposit with the Department, in the amount of the material and labor costs of the transformers
6 and associated equipment (including network protectors) required for that installation before the
7 Department approves the service for connection. The standards to be applied to the letter of
8 credit will be set forth in a Departmental Policy and Procedure.
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12 If the Department determines that, within 36 calendar months of the date of the
13 Department's approval of the service for connection, the maximum kilowatt demand of the
14 installation over six or more months of normal billings in a calendar year reached eighty (80)
15 percent of the maximum kilowatt demand requested by the applicant or customer, the applicant
16 or customer shall have no obligation to pay the material and labor costs of the transformers and
17 associated equipment (including network protectors) for the installation. If an applicant or
18 customer has deposited cash, the Department shall, within 30 days of such determination, refund
19 the deposit with interest earned at the rate of interest on the City's cash pool for the period during
20 which the deposit was held, to the applicant or customer's last known address. It shall be the
21 applicant or customer's responsibility to notify the Department of the appropriate address. If an
22 applicant or customer has obtained a letter of credit and the Department determines that the
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1 required demand has been met, the Department shall so notify the applicant or customer and,
2 upon request, so notify the provider of the letter of credit.

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4 If the Department determines that, within 36 calendar months of the date of the
5 Department's approval of the service for connection, the required demand has not been met, the
6 applicant or customer shall reimburse the Department for the material and labor costs of the
7 transformers and associated equipment (including network protectors) required for that
8 installation. If an applicant or customer has deposited cash, the Department shall retain the
9 deposit for its uses and the applicant or customer shall have no further claim to such money. If
10 an applicant or customer has obtained a letter of credit, the Department shall, within 30 days after
11 such determination, bill the applicant or customer for the full amount of the letter of credit, at the
12 address most recently provided to the Department. If such amount is not paid within 30 days
13 after the date of the invoice, the Department may call on the letter of credit.
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1 Section 3. This ordinance shall take effect and be in force 30 days after its approval by
2 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
3 shall take effect as provided by Seattle Municipal Code Section 1.04.020.

4 Passed by the City Council the ____ day of _____, 2011, and
5 signed by me in open session in authentication of its passage this
6 ____ day of _____, 2011.

7 _____
8 _____
9 President _____ of the City Council

10
11 Approved by me this ____ day of _____, 2011.

12 _____
13 _____
14 Michael McGinn, Mayor

15
16 Filed by me this ____ day of _____, 2011.

17 _____
18 _____
19 City Clerk

20 (Seal)



FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	CBO Analyst/Phone:
Seattle City Light	Paula Laschober 684-3168	Calvin Chow 684-4652

Legislation Title: AN ORDINANCE relating to the rates for the sale of electricity supplied by the City Light Department to large general service customers in the City of Burien; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

Summary of the Legislation: This ordinance creates a Large Standard General Service rate schedule to serve customers in the City of Burien.

Background: After doing the annual review of customers' consumption history for 2010 and in accordance with Seattle Municipal Code Section 21.49.057.A, a medium general service customer in the City of Burien was re-classified to a large general service customer.

Please check one of the following:

This legislation does not have any financial implications.
 (Stop here and delete the remainder of this document prior to saving and printing.)

This legislation has financial implications. (Please complete all relevant sections that follow.)

Appropriations:

This table should reflect appropriations that are a direct result of this legislation. In the event that the project/programs associated with this ordinance had, or will have, appropriations in other legislation, please provide details in the Notes section below.

Fund Name and Number	Department	Budget Control Level*	2011 Appropriation	2012 Anticipated Appropriation
TOTAL				

*See budget book to obtain the appropriate Budget Control Level for your department.

Appropriations Notes:

Anticipated Revenue/Reimbursement Resulting from this Legislation:

This table should reflect revenues/reimbursements that are a direct result of this legislation. In the event that the issues/projects associated with this ordinance/resolution have revenues or reimbursements that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below the table.



Fund Name and Number	Department	Revenue Source	2011 Revenue	2012 Revenue
Light Fund-41000	Seattle City Light	City Light Retail Rates	\$10,500*	\$10,900*
TOTAL			\$10,500	\$10,900

Revenue/Reimbursement Notes: *The impact to revenue will be extremely small (< \$20,000), but the precise amount is uncertain since it is dependent on usage patterns for this customer, which are unknown because Medium General Service customers are not metered on time-of-use. The positive impact to revenue shown above is based on the assumption that this particular customer (a hospital) would have primarily on-peak demand. However, depending on the customer's actual usage, the impact could be negative or positive.

Total Regular Positions Created, Modified, or Abrogated through this Legislation, Including FTE Impact:

This table should only reflect the actual number of positions affected by this legislation. In the event that positions have been, or will be, created as a result of other legislation, please provide details in the Notes section below the table.

Position Title and Department	Position # for Existing Positions	Fund Name & #	PT/FT	2011 Positions	2011 FTE	2012 Positions*	2012 FTE*
TOTAL							

* 2012 positions and FTE are total 2012 position changes resulting from this legislation, not incremental changes. Therefore, under 2012, please be sure to include any continuing positions from 2011.

Position Notes:

Do positions sunset in the future?

(If yes, identify sunset date)

Spending/Cash Flow:

This table should be completed only in those cases where part or all of the funds authorized by this legislation will be spent in a different year than when they were appropriated (e.g., as in the case of certain grants and capital projects). Details surrounding spending that will occur in future years should be provided in the Notes section below the table.

Fund Name & #	Department	Budget Control Level*	2011 Expenditures	2012 Anticipated Expenditures
TOTAL				

* See budget book to obtain the appropriate Budget Control Level for your department.

Spending/Cash Flow Notes:



What is the financial cost of not implementing the legislation?

As explained above, the exact financial impact is unknown. Based on our approximation, without this rate, City Light would not collect about \$22,000 from this customer.

Does this legislation affect any departments besides the originating department? None

What are the possible alternatives to the legislation that could achieve the same or similar objectives? None

Is the legislation subject to public hearing requirements? No

Other Issues: None

List attachments to the fiscal note below:





City of Seattle
Office of the Mayor

April 12, 2011

Honorable Richard Conlin
President
Seattle City Council
City Hall, 2nd Floor

Dear Council President Conlin:

I am transmitting the attached proposed Council Bill amending City Light's rate schedules to establish a new large general service rate for the City of Burien. During the review of City Light customers' 2010 annual consumption history, a medium customer in the City of Burien was reclassified to a large general service customer. Previously, there were no customers that fit the criteria for large general service in Burien, and so no rate was specified for this type of customer.

Should you have questions about the proposed charges, please contact Paula Laschober, Finance Director, Seattle City Light, at (206) 684-3168.

Sincerely,

A handwritten signature in black ink, appearing to read "McGinn".

Michael McGinn
Mayor of Seattle

cc: Honorable Members of the Seattle City Council

