

2011 - 2012 Seattle City Council Green Sheet

Approved

Tab	Action	Option	Version
17	2	A	1

Budget Action Title: Reduce City Light's appropriation for 2011 by approximately \$5.5 million and for 2012 by \$7.2 million; Amend C.B. 117010 - the City Light rate ordinance - to lower the 2012 rate increase from 4.2% to 3.2%, and pass as amended.

Councilmembers: Budget Committee

Staff Analyst: Tony Kilduff

Council Bill or Resolution: C.B. 117010, tab 42 in the gray notebook

Budget Committee Vote:

Date	Result	SB	BH	SC	TR	JG	NL	RC	TB	MO
11/12/2010	Pass 9-	Y	Y	Y	Y	Y	Y	Y	Y	Y

Summary of Dollar Effect

See the following pages for detailed technical information

	2011 Increase (Decrease)	2012 Increase (Decrease)
General Subfund		
<i>General Subfund Revenues</i>	\$0	(\$418,200)
<u><i>General Subfund Expenditures</i></u>	<u>\$0</u>	<u>(\$124,000)</u>
<i>Net Balance Effect</i>	\$0	(\$294,200)
Other Funds		
<i>City Light Fund</i>		
<i>Revenues</i>	(\$5,476,303)	(\$6,970,000)
<u><i>Expenditures</i></u>	<u>(\$5,476,303)</u>	<u>(\$7,194,503)</u>
<i>Net Balance Effect</i>	\$0	\$224,503
<i>Total Other Funds</i>	\$0	\$224,503
<i>Total Budget Balance Effect</i>	\$0	(\$69,697)

Budget Action description:

This green sheet would reduce City Light appropriations for 2011 by approximately \$5.5 million and use the savings to reduce budgeted wholesale revenue for 2011. It would reduce appropriations for 2012 by approximately \$7.2 million, using the savings in that case to reduce the proposed rate increase for 2012 from 4.2% to 3.2%. Finally, it would amend C.B. 117010, the City Light rate ordinance (markup attached) and pass it as amended.

2011 actions:

<i>Tab</i>	<i>Action</i>	<i>Option</i>	<i>Version</i>
17	2	A	1

1. Abrogate 14 vacant positions, saving approximately \$1.5 million in budgeted salaries and benefits. Most of these positions have been vacant since 2008;
2. Reduce appropriation for distribution right-of-way vegetation management by \$1 million;
3. Reduce power cost by \$1.7 million to reflect reduced I-937 compliance costs;
4. Reduce generation facility maintenance by \$1.3 million; and
5. Use the savings to reduce the budgeted wholesale revenue by approximately \$5.5 million.

The last item deserves some comment as the usual use of cost savings is to reduce rates in the year in which they occur. Based on City Light's current estimate, budgeted wholesale revenue in 2011 is about \$30 million higher than the utility expects to receive given the continued weakness in world energy prices. If wholesale revenue comes in below the budgeted amount, City Light will withdraw the shortfall from the Rate Stabilization Account (RSA). Those withdrawals, if they are large enough, will trigger a reinstatement of the surcharge at some level. Using the savings to lower the budgeted wholesale revenue reduces the likelihood of a surcharge in 2011.

The Council intends that the reduction in budgeted wholesale revenue in 2011 in this green sheet result in an equivalent reduction in the amount of net wholesale revenue for the purpose of calculating withdrawals from, or deposits to the Rate Stabilization Account.

2012 actions:

6. Recognize the continued savings from abrogating the 14 vacant positions in 2011 (\$1.5 million);
7. Reduce appropriation for distribution right-of-way vegetation management by \$1 million;
8. Reduce power costs by \$3.3 million to reflect reduced I-937 compliance costs;
9. Reduce the allowance for inflation by \$500,000 to reflect a lower projection of inflation;
10. Reduce City Light's overall budget by \$500,000 to encourage the utility to find workplace efficiencies. SLI 21-1-A requests that City Light propose a plan to accomplish these savings without reducing service levels;
11. Use the savings of approximately \$7.2 million to reduce the rate increase in 2012 from 4.2% to 3.2%; and
12. Reduce GSF utility tax revenue to reflect lower retail revenue, and reduce GSF expense for streetlights to reflect the lower electricity rates. The net impact of these two adjustments is to reduce the GSF by approximately \$296,000.

The action of this green sheet is to use the savings in 2012 to lower the 2012 rate increase rather than to reduce the 2012 budgeted wholesale revenue. The rationale is that we will have a better sense of the disparity between the budgeted number and the estimate for 2012 during next year's budget review, and the appropriate action to take, if any.

Tab	Action	Option	Version
17	2	A	1

Budget Action Transactions

Budget Action Title: Reduce City Light's appropriation for 2011 by approximately \$5.5 million and for 2012 by \$7.2 million; Amend C.B. 117010 - the City Light rate ordinance - to lower the 2012 rate increase from 4.2% to 3.2%, and pass as amended.

#	Transaction Description	Position Title	Number of Positions	FTE	Dept	BCL or Revenue Source	Summit Code	Fund	Year	Revenue Amount	Expenditure Amount
1	Cut vacant position and reduce appropriation accordingly	Carpenter CC - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$65,847)
2	Cut vacant position and reduce appropriation accordingly	Carpenter CC - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$65,847)
3	Cut vacant position and reduce appropriation accordingly	Elctn-Con - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$77,974)
4	Cut vacant position and reduce appropriation accordingly	Elctn-Con - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$77,974)
5	Cut vacant position and reduce appropriation accordingly	Prot&Cntrl Elctn II - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$92,006)
6	Cut vacant position and reduce appropriation accordingly	Prot&Cntrl Elctn II - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$92,006)
7	Cut vacant position and reduce appropriation accordingly	Truck Drvr,Heavy - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$54,943)
8	Cut vacant position and reduce appropriation accordingly	Truck Drvr,Heavy - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$54,943)
9	Cut vacant position and reduce appropriation accordingly	Store Clerk - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$30,037)

Tab	Action	Option	Version
17	2	A	1

#	Transaction Description	Position Title	Number of Positions	FTE	Dept	BCL or Revenue Source	Summit Code	Fund	Year	Revenue Amount	Expenditure Amount
10	Cut vacant position and reduce appropriation accordingly	Store Clerk - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$30,037)
11	Cut vacant position and reduce appropriation accordingly	Civil Engr,Assoc - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$77,413)
12	Cut vacant position and reduce appropriation accordingly	Civil Engr,Assoc - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$77,413)
13	Cut vacant position and reduce appropriation accordingly	Elecl Svc Engr - FT	-1	-1	SCL	Customer Services	SCL320	41000	2011		(\$85,732)
14	Cut vacant position and reduce appropriation accordingly	Elecl Svc Engr - FT	-1	-1	SCL	Customer Services	SCL320	41000	2012		(\$85,732)
15	Cut vacant position and reduce appropriation accordingly	Lnwkr - FT	-1	-1	SCL	Customer Services and Energy Delivery - CIP	SCL350	41000	2011		(\$77,974)
16	Cut vacant position and reduce appropriation accordingly	Lnwkr - FT	-1	-1	SCL	Customer Services and Energy Delivery - CIP	SCL350	41000	2012		(\$77,974)
17	Cut vacant position and reduce appropriation accordingly	Cblspl-Net Area - FT	-1	-1	SCL	Customer Services and Energy Delivery - CIP	SCL350	41000	2011		(\$77,974)
18	Cut vacant position and reduce appropriation accordingly	Cblspl-Net Area - FT	-1	-1	SCL	Customer Services and Energy Delivery - CIP	SCL350	41000	2012		(\$77,974)
19	Cut vacant position and reduce appropriation accordingly	Civil Engr,Sr - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2011		(\$96,035)

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17	2	A	1

#	Transaction Description	Position Title	Number of Positions	FTE	Dept	BCL or Revenue Source	Summit Code	Fund	Year	Revenue Amount	Expenditure Amount
20	Cut vacant position and reduce appropriation accordingly	Civil Engr,Sr - FT	-1	-1	SCL	Power Supply O&M	SCL210	41000	2012		(\$96,035)
21	Cut vacant position and reduce appropriation accordingly	Admin Spec II-BU - FT	-1	-1	SCL	Human Resources	SCL400	41000	2011		(\$46,123)
22	Cut vacant position and reduce appropriation accordingly	Admin Spec II-BU - FT	-1	-1	SCL	Human Resources	SCL400	41000	2012		(\$46,123)
23	Cut vacant position and reduce appropriation accordingly	Info Technol Prof A,Exempt - FT	-1	-1	SCL	Financial Services - O&M	SCL500	41000	2011		(\$115,358)
24	Cut vacant position and reduce appropriation accordingly	Info Technol Prof A,Exempt - FT	-1	-1	SCL	Financial Services - O&M	SCL500	41000	2012		(\$115,358)
25	Cut vacant position and reduce appropriation	Info Technol Prof B-BU - FT	-2	-2	SCL	Financial Services - O&M	SCL500	41000	2011		(\$201,770)
26	Cut vacant position and reduce appropriation	Info Technol Prof B-BU - FT	-2	-2	SCL	Financial Services - O&M	SCL500	41000	2012		(\$201,770)
27	Reduce appropriation for labor overhead related to cuts				SCL	General Expenses	SCL800	41000	2011		(\$377,117)

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#	Transaction Description	Position Title	Number of Positions	FTE	Dept	BCL or Revenue Source	Summit Code	Fund	Year	Revenue Amount	Expenditure Amount
28	Reduce appropriation for labor overhead related to cuts				SCL	General Expenses	SCL800	41000	2012		(\$377,117)
29	Reduce appropriation for veg. mgmt				SCL	Distribution Services	SCL310	41000	2011		(\$1,000,000)
30	Reduce appropriation for veg. mgmt				SCL	Distribution Services	SCL310	41000	2012		(\$1,000,000)
31	Reduce power costs for assumed savings in I-937 compliance				SCL	Power Supply O&M	SCL210	41000	2011		(\$1,700,000)
32	Reduce power costs for assumed savings in I-937 compliance				SCL	Power Supply O&M	SCL210	41000	2012		(\$3,300,000)
33	Reduce appropriation for Gen. maintenance				SCL	Power Supply O&M	SCL210	41000	2011		(\$1,300,000)
34	Reduce budgeted wholesale revenue				SCL	Surplus Energy Sales	443345	41000	2011	(\$5,476,303)	
35	Reduce appropriation for inflation				SCL	General Expenses	SCL800	41000	2012		(\$500,000)
36	Reduce labor cost appropriation to encourage efficiency				SCL	General Expenses	SCL800	41000	2012		(\$500,000)
37	Reduce retail revenue to balance reductions in appropriations				SCL	Energy Sales to Customers	443310	41000	2012	(\$6,970,000)	
38	Reduce tax payments to GSF				SCL	Taxes	SCL820	41000	2012		(\$418,200)
39	Increase fund balance for lower expenditures				SCL	Transfers from Construction Fund	379100	41000	2012	(\$224,503)	
40	Reduce GSF receipts from City Light				GSF	Utilities Business Tax - City Light (100%)	516410	00100	2012	(\$418,200)	

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17	2	A	1

#	Transaction Description	Position Title	Number of Positions	FTE	Dept	BCL or Revenue Source	Summit Code	Fund	Year	Revenue Amount	Expenditure Amount
41	Reduce GSF appropriation for streetlights - lower rates				FG	Reserves	2QD00	00100	2012		(\$124,000)

ORDINANCE _____

1
2 AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity
3 supplied by the City Light Department; and amending Seattle Municipal Code Chapter
4 21.49 in connection therewith.

5 WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established
6 financial policies including the rate setting guideline of setting electric rates at levels
7 sufficient to achieve a debt service coverage ratio of 1.8; and

8 WHEREAS, Ordinance 123260, adopted by the City Council on March 22, 2010, established the
9 Rate Stabilization Account to absorb fluctuations in City Light's annual revenue in any
10 given year due to deviations in net wholesale revenue from the amount assumed in the
11 adopted budget for that year; and

12 WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an
13 automatic BPA pass-through cost adjustment, which was reaffirmed and amended most
14 recently in Ordinance 122282, passed by the City Council on November 20, 2006; and

15 WHEREAS, in August 2009 BPA announced changes for two years effective October 1 in the
16 years 2010 and 2011, which produces a pass-through adjustment of 0.03 cents per kWh
17 for 2010 and 0.12 cents per kWh for 2011, which is automatically added to the kilowatt-
18 hour charges in all rate schedules that include energy charges per kilowatt-hour, except
19 that 40 percent of these increases are added to the energy charges of residential rate
20 assistance schedules in accordance with SMC 21.49.081; and

21 WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established
22 comprehensive rates, terms, and conditions for the use and sale of electricity supplied by
23 City Light; and

24 WHEREAS, the City Council has reviewed City Light's costs of providing electric service and
25 has determined that they have increased beyond the level that can be sustained by the
26 rates currently in effect; and

27 WHEREAS, the City Council has determined that the required rate increase should be
28 implemented on January 1, 2011, in the form of an across-the-board increase of 4.3
percent, and be followed by an additional rate increase on January 1, 2012, in the form of
another across-the-board increase of ~~4.23~~4.23,2% percent; and

WHEREAS, the across-the-board increases will apply beginning on January 1, 2011, to all rate
elements of rate schedules, except Duct, Vault and Pole Rental Rates, which are revised

1 based directly on cost of service and to certain undergrounding charges which are not
2 increased; and

3 WHEREAS, Ordinance 123256, passed by the City Council on March 22, 2010, established the
4 City Light Review Panel to review changes to City Light's rates not already authorized by
5 the Seattle Municipal Code and provide an opinion to the Mayor and the Council on the
6 adequacy and prudence of such rate changes in light of adopted planning assumptions and
7 financial policies; and

8 WHEREAS, community solar is a growing movement nationally and regionally which removes
9 some of the significant barriers to solar energy use such as high entry cost, home
10 ownership, and access to solar resources; and

11 WHEREAS, a growing number of City Light customers are expressing interest in participating in
12 community solar projects; and

13 WHEREAS, City Light received a grant award of \$300,000 in 2010 from the US Department of
14 Energy Solar Market Transformation Program for the development of a utility-owned and
15 managed Community Solar Program; and

16 WHEREAS, RCW 82.16.110 – 82.16.140 establishes a Renewable Energy System Cost
17 Recovery program for Washington State that includes utility-owned community solar
18 projects, defined as: A utility-owned solar energy system located in Washington state that
19 is capable of generating up to seventy-five kilowatts of electricity and that is voluntarily
20 funded by the utility's ratepayers where, in exchange for their financial support, the utility
21 gives contributors a payment or credit on their utility bill for their share of the value of
22 the electricity generated by the solar energy system; and

23 WHEREAS, City Light has determined that in order to credit Community Solar Program
24 participants for the electricity produced, a single rate shall be used; and

25 WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this
26 Ordinance, has determined they are consistent with the financial policies supported by the
27 Council, and believes they will continue to provide the users of electric service supplied
28 by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

1 A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services,
2 except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and
3 RLB.

4
5 **Schedule RSC (Residential: City)**

6 Schedule RSC is for residential City customers, except those subject to Schedules REC
7 and RLC.

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9
10 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

11 ~~Energy Charges:~~

12 ~~Summer Billing Cycles (April -- September)~~

13 ~~First 10 kWh per day at 3.86 cents per kWh~~

14 ~~All additional kWh per day at 8.03 cents per kWh~~

15 ~~Winter Billing Cycles (October -- March)~~

16 ~~First 16 kWh per day at 3.86 cents per kWh~~

17 ~~All additional kWh per day at 8.03 cents per kWh~~

18 ~~Base Service Charge:~~

19 ~~9.73 cents per meter per day))~~

20 RATES EFFECTIVE JANUARY 1, 2010:

21 Energy Charges:

22 Summer Billing Cycles (April -- September)

23 First 10 kWh per day at 4.39 cents per kWh

24 All additional kWh per day at 9.14 cents per kWh

25 Winter Billing Cycles (October -- March)

26 First 16 kWh per day at 4.39 cents per kWh

27 All additional kWh per day at 9.14 cents per kWh

28 Base Service Charge:

11.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.61 cents per kWh

All additional kWh per day at 9.56 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.61 cents per kWh

All additional kWh per day at 9.56 cents per kWh

Base Service Charge:

11.55 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.8893 cents per kWh

All additional kWh per day at 9.9909 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.8893 cents per kWh

All additional kWh per day at 9.9909 cents per kWh

Base Service Charge:

11.92203 cents per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules

RET and RLT.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.41 cents per kWh~~

~~All additional kWh per day at 8.82 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.41 cents per kWh~~

~~All additional kWh per day at 8.82 cents per kWh~~

~~Base Service Charge:~~

~~9.73 cents per meter per day~~)

RATES EFFECTIVE JANUARY 1, 2010:

1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 5.02 cents per kWh

4 All additional kWh per day at 10.04 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 5.02 cents per kWh

7 All additional kWh per day at 10.04 cents per kWh

8 Base Service Charge:

9 11.07 cents per meter per day

10 RATES EFFECTIVE JANUARY 1, 2011:

11 Energy Charges:

12 Summer Billing Cycles (April -- September)

13 First 10 kWh per day at 5.27 cents per kWh

14 All additional kWh per day at 10.50 cents per kWh

15 Winter Billing Cycles (October -- March)

16 First 16 kWh per day at 5.27 cents per kWh

17 All additional kWh per day at 10.50 cents per kWh

18 Base Service Charge:

19 11.55 cents per meter per day

20 RATES EFFECTIVE JANUARY 1, 2012:

21 Energy Charges:

22 Summer Billing Cycles (April -- September)

23 First 10 kWh per day at 5.5664 cents per kWh

24 All additional kWh per day at 10.96407 cents per kWh

25 Winter Billing Cycles (October -- March)

26 First 16 kWh per day at 5.5664 cents per kWh

27 All additional kWh per day at 10.96407 cents per kWh

28 Base Service Charge:

11.92205 cents per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules

RES and RLS.

1 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

2 ~~Energy Charges:~~

3 ~~Summer Billing Cycles (April — September)~~

4 ~~First 10 kWh per day at 4.14 cents per kWh~~

5 ~~All additional kWh per day at 8.34 cents per kWh~~

6 ~~Winter Billing Cycles (October — March)~~

7 ~~First 16 kWh per day at 4.14 cents per kWh~~

8 ~~All additional kWh per day at 8.34 cents per kWh~~

9 ~~Base Service Charge:~~

10 ~~9.73 cents per meter per day))~~

11 RATES EFFECTIVE JANUARY 1, 2010:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 4.71 cents per kWh

15 All additional kWh per day at 9.49 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 4.71 cents per kWh

18 All additional kWh per day at 9.49 cents per kWh

19 Base Service Charge:

20 11.07 cents per meter per day

21 RATES EFFECTIVE JANUARY 1, 2011:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 4.95 cents per kWh

25 All additional kWh per day at 9.93 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 4.95 cents per kWh

28 All additional kWh per day at 9.93 cents per kWh

Base Service Charge:

11.55 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.238 cents per kWh

1 All additional kWh per day at 10.347 cents per kWh
2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 5.238 cents per kWh

4 All additional kWh per day at 10.347 cents per kWh

5 Base Service Charge:

6 11.922-03 cents per meter per day

7 **Schedule RSH (Residential: Shoreline)**

8 Schedule RSH is for residential Shoreline customers, except those subject to Schedules
9 REH and RLH.

10 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

11 ~~Energy Charges:~~

12 ~~Summer Billing Cycles (April -- September)~~

13 ~~First 10 kWh per day at 4.31 cents per kWh~~

14 ~~All additional kWh per day at 8.51 cents per kWh~~

15 ~~Winter Billing Cycles (October -- March)~~

16 ~~First 16 kWh per day at 4.31 cents per kWh~~

17 ~~All additional kWh per day at 8.51 cents per kWh~~

18 ~~Base Service Charge:~~

19 ~~9.73 cents per meter per day~~

20 ~~North City Undergrounding Charge:~~

21 ~~All kWh at 0.07 cent per kWh~~

22 ~~Aurora 1 Undergrounding Charge:~~

23 ~~All kWh at 0.17cent per kWh))~~

24 RATES EFFECTIVE JANUARY 1, 2010:

25 Energy Charges:

26 Summer Billing Cycles (April -- September)

27 First 10 kWh per day at 4.90 cents per kWh

28 All additional kWh per day at 9.68 cents per kWh

29 Winter Billing Cycles (October -- March)

30 First 16 kWh per day at 4.90 cents per kWh

31 All additional kWh per day at 9.68 cents per kWh

32 Base Service Charge:

33 11.07 cents per meter per day

1 North City Undergrounding Charge:
All kWh at 0.07 cent per kWh
2 Aurora 1 Undergrounding Charge:
All kWh at 0.17 cent per kWh
3

4 RATES EFFECTIVE JANUARY 1, 2011:

5 Energy Charges:

6 Summer Billing Cycles (April -- September)

7 First 10 kWh per day at 5.15 cents per kWh
All additional kWh per day at 10.13 cents per kWh

8 Winter Billing Cycles (October -- March)

9 First 16 kWh per day at 5.15 cents per kWh
All additional kWh per day at 10.13 cents per kWh

10 Base Service Charge:

11 11.55 cents per meter per day

12 North City Undergrounding Charge:

13 All kWh at 0.07 cent per kWh

14 Aurora 1 Undergrounding Charge:

15 All kWh at 0.17 cent per kWh

16 RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 Summer Billing Cycles (April -- September)

19 First 10 kWh per day at 5.449 cents per kWh
All additional kWh per day at 10.568 cents per kWh

20 Winter Billing Cycles (October -- March)

21 First 16 kWh per day at 5.449 cents per kWh
All additional kWh per day at 10.568 cents per kWh

22 Base Service Charge:

23 11.922-03 cents per meter per day

24 North City Undergrounding Charge:

25 All kWh at 0.07 cent per kWh

26 Aurora 1 Undergrounding Charge:

27 All kWh at 0.17 cent per kWh

28 **Schedule RSB (Residential: Burien)**

Schedule RSB is for residential Burien customers, except those subject to Schedules REB
and RLB.

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~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 4.14 cents per kWh

All additional kWh per day at 8.34 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 4.14 cents per kWh

All additional kWh per day at 8.34 cents per kWh

Base Service Charge:

9.73 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh))

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.71 cents per kWh

All additional kWh per day at 9.49 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.71 cents per kWh

All additional kWh per day at 9.49 cents per kWh

Base Service Charge:

11.07 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.95 cents per kWh

All additional kWh per day at 9.93 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.95 cents per kWh

All additional kWh per day at 9.93 cents per kWh

Base Service Charge:

11.55 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.238 cents per kWh

All additional kWh per day at 10.347 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.238 cents per kWh

All additional kWh per day at 10.347 cents per kWh

Base Service Charge:

11.922-03 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978, shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed (~~five thousand five hundred~~)5,500(3) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

Section 2. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

1 Schedules REC and RLC are available for separately metered residential service provided
2 to City customers who show satisfactory proof that they have a City Light residential account and
reside in the dwelling unit where the account is billed and that they:

3 1. For Schedule RLC, receive Supplemental Security Income pursuant to
4 42 USC Sections 1381 -- 1383; or

5 2. For Schedules RLC and REC, reside in a household in which the annual income of all
6 household members together does not exceed ~~((seventy (70) percent of the Washington~~
7 State median income for the number of individuals in the household as computed annually by the
8 state or the City.
9

10
11 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

12 ~~Energy Charges:~~

13 ~~Summer Billing Cycles (April -- September)~~

14 ~~First 10 kWh per day at 1.62 cents per kWh~~

15 ~~All additional kWh per day at 2.98 cents per kWh~~

16 ~~Winter Billing Cycles (October -- March)~~

17 ~~First 16 kWh per day at 1.62 cents per kWh~~

18 ~~All additional kWh per day at 2.98 cents per kWh~~

19 ~~Base Service Charge:~~

20 ~~4.87 cents per meter per day))~~

21 RATES EFFECTIVE JANUARY 1, 2010:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 1.84 cents per kWh

25 All additional kWh per day at 3.39 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 1.84 cents per kWh

28 All additional kWh per day at 3.39 cents per kWh

Base Service Charge:

5.54 cents per meter per day

1 RATES EFFECTIVE JANUARY 1, 2011:

2 Energy Charges:

3 Summer Billing Cycles (April -- September)

4 First 10 kWh per day at 1.94 cents per kWh

5 All additional kWh per day at 3.55 cents per kWh

6 Winter Billing Cycles (October -- March)

7 First 16 kWh per day at 1.94 cents per kWh

8 All additional kWh per day at 3.55 cents per kWh

9 Base Service Charge:

10 5.78 cents per meter per day

11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 2.057 cents per kWh

15 All additional kWh per day at 3.715 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 2.057 cents per kWh

18 All additional kWh per day at 3.715 cents per kWh

19 Base Service Charge:

20 5.976-02 cents per meter per day

21 **Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:**

22 **Tukwila)**

23 Schedules RET and RLT are available for separately metered residential service provided
24 to Tukwila customers who show satisfactory proof that they have a City Light residential account
25 and reside in the dwelling unit where the account is billed and that they:

26 For Schedule RLT, receive Supplemental Security Income pursuant to

27 42 USC Sections 1381 -- 1383; or

1 2. For Schedules RLT and RET, reside in a household in which the annual
2 income of all household members together does not exceed (~~seventy (70)~~) percent of the
3 Washington State median income for the number of individuals in the household as computed
4 annually by the state or the City.
5

6
7 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

8 ~~Energy Charges:~~

9 ~~Summer Billing Cycles (April — September)~~

10 ~~First 10 kWh per day at 1.88 cents per kWh~~

11 ~~All additional kWh per day at 3.31 cents per kWh~~

12 ~~Winter Billing Cycles (October — March)~~

13 ~~First 16 kWh per day at 1.88 cents per kWh~~

14 ~~All additional kWh per day at 3.31 cents per kWh~~

15 ~~Base Service Charge:~~

16 ~~4.87 cents per meter per day))~~

17 RATES EFFECTIVE JANUARY 1, 2010:

18 Energy Charges:

19 Summer Billing Cycles (April -- September)

20 First 10 kWh per day at 2.14 cents per kWh

21 All additional kWh per day at 3.77 cents per kWh

22 Winter Billing Cycles (October -- March)

23 First 16 kWh per day at 2.14 cents per kWh

24 All additional kWh per day at 3.77 cents per kWh

25 Base Service Charge:

26 5.54 cents per meter per day

27 RATES EFFECTIVE JANUARY 1, 2011:

28 Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.24 cents per kWh

All additional kWh per day at 3.94 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.24 cents per kWh

All additional kWh per day at 3.94 cents per kWh

Base Service Charge:

5.78 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.379 cents per kWh

All additional kWh per day at 4.126 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.379 cents per kWh

All additional kWh per day at 4.126 cents per kWh

Base Service Charge:

5.976.02 cents per meter per day

Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income:

Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed ~~((seventy-))70((0))~~ percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

1 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

2 ~~Energy Charges:~~

3 ~~Summer Billing Cycles (April — September)~~

4 ~~First 10 kWh per day at 1.75 cents per kWh~~

5 ~~All additional kWh per day at 3.11 cents per kWh~~

6 ~~Winter Billing Cycles (October — March)~~

7 ~~First 16 kWh per day at 1.75 cents per kWh~~

8 ~~All additional kWh per day at 3.11 cents per kWh~~

9 ~~Base Service Charge:~~

10 ~~4.87 cents per meter per day))~~

11 RATES EFFECTIVE JANUARY 1, 2010:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 1.99 cents per kWh

15 All additional kWh per day at 3.54 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 1.99 cents per kWh

18 All additional kWh per day at 3.54 cents per kWh

19 Base Service Charge:

20 5.54 cents per meter per day

21 RATES EFFECTIVE JANUARY 1, 2011:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 2.09 cents per kWh

25 All additional kWh per day at 3.70 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 2.09 cents per kWh

28 All additional kWh per day at 3.70 cents per kWh

Base Service Charge:

5.78 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.213 cents per kWh

1 All additional kWh per day at 3.8794 cents per kWh
2 Winter Billing Cycles (October -- March)
3 First 16 kWh per day at 2.213 cents per kWh
4 All additional kWh per day at 3.8794 cents per kWh

5 Base Service Charge:
6 5.97602 cents per meter per day

7 **Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:**
8 **Shoreline)**

9 Schedules REH and RLH are available for separately metered residential service provided
10 to Shoreline customers who show satisfactory proof that they have a City Light residential
11 account and reside in the dwelling unit where the account is billed and that they:

- 12 1. For Schedule RLH, receive Supplemental Security Income pursuant to
- 13 42 USC Sections 1381 -- 1383; or
- 14 2. For Schedules RLH and REH, reside in a household in which the annual
- 15 income of all household members together does not exceed ~~((seventy (70))~~(70) percent of the
- 16 Washington State median income for the number of individuals in the household as computed
- 17 annually by the state or the City.

18
19
20
21
22 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

23 ~~Energy Charges:~~
24 ~~Summer Billing Cycles (April -- September)~~
25 ~~First 10 kWh per day at 1.83 cents per kWh~~
26 ~~All additional kWh per day at 3.19 cents per kWh~~
27 ~~Winter Billing Cycles (October -- March)~~

1 First 16 kWh per day at 1.83 cents per kWh
2 All additional kWh per day at 3.19 cents per kWh

3 **Base Service Charge:**

4 -4.87 cents per meter per day

5 **North City Undergrounding Charge:**

6 All kWh at 0.03 cent per kWh

7 **Aurora 1 Undergrounding Charge:**

8 All kWh at 0.07 cent per kWh))

9 **RATES EFFECTIVE JANUARY 1, 2010:**

10 **Energy Charges:**

11 **Summer Billing Cycles (April -- September)**

12 First 10 kWh per day at 2.08 cents per kWh

13 All additional kWh per day at 3.63 cents per kWh

14 **Winter Billing Cycles (October -- March)**

15 First 16 kWh per day at 2.08 cents per kWh

16 All additional kWh per day at 3.63 cents per kWh

17 **Base Service Charge:**

18 5.54 cents per meter per day

19 **North City Undergrounding Charge:**

20 All kWh at 0.03 cent per kWh

21 **Aurora 1 Undergrounding Charge:**

22 All kWh at 0.07 cent per kWh

23 **RATES EFFECTIVE JANUARY 1, 2011:**

24 **Energy Charges:**

25 **Summer Billing Cycles (April -- September)**

26 First 10 kWh per day at 2.18 cents per kWh

27 All additional kWh per day at 3.80 cents per kWh

28 **Winter Billing Cycles (October -- March)**

First 16 kWh per day at 2.18 cents per kWh

All additional kWh per day at 3.80 cents per kWh

29 **Base Service Charge:**

30 5.78 cents per meter per day

31 **North City Undergrounding Charge:**

32 All kWh at 0.03 cent per kWh

33 **Aurora 1 Undergrounding Charge:**

34 All kWh at 0.07 cent per kWh

35 **RATES EFFECTIVE JANUARY 1, 2012:**

1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 2.303 cents per kWh

4 All additional kWh per day at 3.974.0+ cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 2.303 cents per kWh

7 All additional kWh per day at 3.974.0+ cents per kWh

8 Base Service Charge:

9 5.976.02 cents per meter per day

10 North City Undergrounding Charge:

11 All kWh at 0.03 cent per kWh

12 Aurora 1 Undergrounding Charge:

13 All kWh at 0.07 cent per kWh

14 **Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)**

15 Schedules REB and RLB are available for separately metered residential service provided
16 to Burien customers who show satisfactory proof that they have a City Light residential account
17 and reside in the dwelling unit where the account is billed and that they:

18 1. For Schedule RLB, receive Supplemental Security Income pursuant to

19 42 USC Sections 1381 -- 1383; or

20 2. For Schedules RLB and REB, reside in a household in which the annual

21 income of all household members together does not exceed ~~((seventy-))70((%))~~ percent of the
22 Washington State median income for the number of individuals in the household as computed
23 annually by the state or the City.

24 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

25 Energy Charges:

26 Summer Billing Cycles (April -- September)

27 First 10 kWh per day at 1.75 cents per kWh

1 All additional kWh per day at 3.11 cents per kWh
2 Winter Billing Cycles (October -- March)
3 First 16 kWh per day at 1.75 cents per kWh
4 All additional kWh per day at 3.11 cents per kWh

5 ~~Base Service Charge:
6 4.87 cents per meter per day
7 First Avenue South 1 Undergrounding Charge:
8 All kWh at 0.15 cent per kWh))~~

6 RATES EFFECTIVE JANUARY 1, 2010:

7 Energy Charges:
8 Summer Billing Cycles (April -- September)
9 First 10 kWh per day at 1.99 cents per kWh
10 All additional kWh per day at 3.54 cents per kWh
11 Winter Billing Cycles (October -- March)
12 First 16 kWh per day at 1.99 cents per kWh
13 All additional kWh per day at 3.54 cents per kWh

14 ~~Base Service Charge:
15 5.54 cents per meter per day
16 First Avenue South 1 Undergrounding Charge:
17 All kWh at 0.15 cent per kWh~~

15 RATES EFFECTIVE JANUARY 1, 2011:

16 Energy Charges:
17 Summer Billing Cycles (April -- September)
18 First 10 kWh per day at 2.09 cents per kWh
19 All additional kWh per day at 3.70 cents per kWh
20 Winter Billing Cycles (October -- March)
21 First 16 kWh per day at 2.09 cents per kWh
22 All additional kWh per day at 3.70 cents per kWh

23 Base Service Charge:
24 5.78 cents per meter per day
25 First Avenue South 1 Undergrounding Charge:
26 All kWh at 0.15 cent per kWh

24 RATES EFFECTIVE JANUARY 1, 2012:

26 Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.213 cents per kWh

All additional kWh per day at 3.8794 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.213 cents per kWh

All additional kWh per day at 3.8794 cents per kWh

Base Service Charge:

5.97602 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cent per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one ((4)) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure

1 to complete the required energy conservation measures is the fault of the City in failing to furnish
2 or properly administer the Low-income Electric Program set forth in Seattle Municipal Code
3 Section 21.52.250 (Ordinance 109675, Section 7).

4 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB shall not
5 apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of
6 the County of King, or the federal government where utility allowances are provided.
7

8 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,
9 RLH, REB₂ and RLB shall be limited to single-phase.

10 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied
11 to transient occupancy in separately metered living units, billing shall be in the name of the
12 owner on a continuous basis.
13

14 G. Duplexes using a single meter prior to October 13, 1978₂ shall be considered as a
15 single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH,
16 RLH, REB₂ and RLB. For a new duplex or a larger service to an existing duplex, each residence
17 shall be separately metered.
18

19 H. If an electric water heater providing potable water is served under Schedules REC,
20 RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB, it shall be a storage-type insulated tank
21 heated by elements which are thermostatically controlled. The maximum element wattage shall
22 not exceed ~~((five thousand five hundred (5,500))~~5,500~~((9))~~ watts.
23

1 I. All electric service provided for domestic uses to a single residential account, including
2 electrically heated swimming pools, shall have all consumption of electricity added together for
3 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₁ and RLB.

4
5 Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended
6 to read as follows:

7
8 **21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB₁ and SMD).**

9
10 A. Small general service is general service provided to customers who are not demand
11 metered or, if demand metered, have had in the previous calendar year more than half of their
12 normal billings at less than ~~((fifty-))~~50((+)) kW of maximum demand. Classification of new
13 customers as small general service customers will be based on the Department's estimate of
14 maximum demand in the current year.

15
16 **Schedule SMC (Small General Service: City)**

17 Schedule SMC is for small standard general service provided to City customers.

18
19 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

20
21 ~~Energy Charges:~~

22 ~~All energy at 5.61 cents per kWh~~

23 ~~Minimum Charge:~~

24 ~~23.00 cents per meter per day~~

25 ~~Discounts:~~

26 ~~Transformer losses in kWh—~~

27 ~~$-.3285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

28 ~~Transformer investment—~~

~~$\$0.21$ per kW of monthly maximum demand))~~

1 RATES EFFECTIVE JANUARY 1, 2010:

2 Energy Charges:

3 All energy at 6.38 cents per kWh

4 Minimum Charge:

26.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

7 Transformer investment --

\$0.24 per kW of monthly maximum demand

8 RATES EFFECTIVE JANUARY 1, 2011:

9 Energy Charges:

10 All energy at 6.69 cents per kWh

11 Minimum Charge:

12 27.00 cents per meter per day

13 Discounts:

14 Transformer losses in kWh --

15 $.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

16 Transformer investment --

17 \$0.25 per kW of monthly maximum demand

18 RATES EFFECTIVE JANUARY 1, 2012:

19 Energy Charges:

20 All energy at 7.0349 cents per kWh

21 Minimum Charge:

22 28.00 cents per meter per day

23 Discounts:

24 Transformer losses in kWh --

25 $.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

26 Transformer investment --

27 \$0.26 per kW of monthly maximum demand

28 **Schedule SMT (Small General Service: Tukwila)**

Schedule SMT is for small standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.99 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.82 cents per kWh

Minimum Charge:

26.00 cents per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 7.14 cents per kWh

Minimum Charge:

27.00 cents per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.4957 cents per kWh

Minimum Charge:

28.00 cents per meter per day

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.26 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.87 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~
 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~
~~Transformer investment --~~
~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.68 cents per kWh

Minimum Charge:

26.00 cents per meter per day

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 7.00 cents per kWh

Minimum Charge:

27.00 cents per meter per day

Discounts:

1 Transformer losses in kWh --
2 .53285 x kW + .00002 x kW² + .00527 x kWh
3 Transformer investment --
4 \$0.25 per kW of monthly maximum demand

5 RATES EFFECTIVE JANUARY 1, 2012:

6 Energy Charges:

7 All energy at 7.3542 cents per kWh

8 Minimum Charge:

9 28.00 cents per meter per day

10 Discounts:

11 Transformer losses in kWh --
12 .53285 x kW + .00002 x kW² + .00527 x kWh
13 Transformer investment --
14 \$0.26 per kW of monthly maximum demand

15 **Schedule SMH (Small General Service: Shoreline)**

16 Schedule SMH is for small standard general service provided to Shoreline customers.

17 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

18 ~~Energy Charges:~~

19 All energy at 5.99 cents per kWh

20 ~~Minimum Charge:~~

21 23.00 cents per meter per day

22 ~~North City Undergrounding Charge:~~

23 All kWh at 0.07 cent per kWh

24 ~~Aurora 1 Undergrounding Charge:~~

25 All kWh at 0.17 cent per kWh

26 ~~Discounts:~~

27 ~~Transformer losses in kWh --~~
28 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~
29 ~~Transformer investment --~~
30 ~~\$0.21 per kW of monthly maximum demand))~~

31 RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.82 cents per kWh

Minimum Charge:

26.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 7.14 cents per kWh

Minimum Charge:

27.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.4957 cents per kWh

Minimum Charge:

28.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

1 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

2 Transformer investment --

3 \$0.26 per kW of monthly maximum demand

4 **Schedule SMB (Small General Service: Burien)**

5 Schedule SMB is for small standard general service provided to Burien customers.

6 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

7 ~~Energy Charges:~~

8 ~~All energy at 5.87 cents per kWh~~

9 ~~Minimum Charge:~~

10 ~~23.00 cents per meter per day~~

11 ~~First Avenue South 1 Undergrounding Charge:~~

12 ~~All kWh at 0.37 cent per kWh~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh --~~

15 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

16 ~~Transformer investment --~~

17 ~~\$0.21 per kW of monthly maximum demand))~~

18 RATES EFFECTIVE JANUARY 1, 2010:

19 Energy Charges:

20 All energy at 6.68 cents per kWh

21 Minimum Charge:

22 26.00 cents per meter per day

23 First Avenue South 1 Undergrounding Charge:

24 All kWh at 0.37 cent per kWh

25 Discounts:

26 Transformer losses in kWh --

27 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

28 Transformer investment --

\$0.24 per kW of monthly maximum demand

29 RATES EFFECTIVE JANUARY 1, 2011:

30 Energy Charges:

31 All energy at 7.00 cents per kWh

32 Minimum Charge:

27.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ cent per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.3542 cents per kWh

Minimum Charge:

28.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.26 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.61 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.38 cents per kWh

Minimum Charge:

26.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 6.69 cents per kWh

Minimum Charge:

27.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.0349 cents per kWh

Minimum Charge:

28.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.26 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended

to read as follows:

21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB, and MDD).

1 A. Medium general service is general service provided to customers who have in the
2 previous calendar year half or more than half of their normal billings at ~~((fifty-))50((3))~~ kW of
3 maximum demand or greater and have more than half of their normal billings at less than ~~((one~~
4 ~~thousand-))1,000((3))~~ kW of maximum demand. Classification of new customers will be based
5 on the Department's estimate of maximum demand in the current year.
6

7 **Schedule MDC (Medium Standard General Service: City)**

8 Schedule MDC is for medium standard general service provided to City customers.
9

10 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

11 ~~Energy Charges:~~

12 ~~All energy at 4.77 cents per kWh~~

13 ~~Demand Charges:~~

14 ~~All kW of maximum demand at \$1.03 per kW~~

15 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
16 ~~system can be programmed to include it):~~

17 ~~60.00 cents per meter per day~~

18 ~~Discounts:~~

19 ~~Transformer losses in kWh --~~

20 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

21 ~~Transformer investment --~~

22 ~~\$(0.21 per kW of monthly maximum demand))~~

23 RATES EFFECTIVE JANUARY 1, 2010:

24 Energy Charges:

25 All energy at 5.43 cents per kWh

26 Demand Charges:

27 All kW of maximum demand at \$1.17 per kW

28 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

68.00 cents per meter per day

Discounts:

Transformer losses in kWh --

1 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

2 \$0.24 per kW of monthly maximum demand

3 RATES EFFECTIVE JANUARY 1, 2011:

4 Energy Charges:

5 All energy at 5.69 cents per kWh

6 Demand Charges:

All kW of maximum demand at \$1.22 per kW

7 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

8 71.00 cents per meter per day

9 Discounts:

Transformer losses in kWh --

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

11 \$0.25 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2012:

13 Energy Charges:

14 All energy at 6.006 cents per kWh

15 Demand Charges:

All kW of maximum demand at \$1.267 per kW

16 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

17 734.00 cents per meter per day

18 Discounts:

Transformer losses in kWh --

19 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

20 \$0.26 per kW of monthly maximum demand

21 **Schedule MDT (Medium Standard General Service: Tukwila)**

22 Schedule MDT is for medium standard general service provided to Tukwila customers.

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24 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

25 ~~Energy Charges:~~

1 ~~All energy at 5.25 cents per kWh~~
2 ~~Demand Charges:~~
3 ~~All kW of maximum demand at \$1.03 per kW~~
4 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
5 ~~system can be programmed to include it):~~
6 ~~60.00 cents per meter per day~~
7 ~~Discounts:~~
8 ~~Transformer losses in kWh -~~
9 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~
10 ~~Transformer investment -~~
11 ~~(\$0.21 per kW of monthly maximum demand))~~

8 RATES EFFECTIVE JANUARY 1, 2010:

9 Energy Charges:
10 All energy at 5.97 cents per kWh
11 Demand Charges:
12 All kW of maximum demand at \$1.17 per kW
13 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
14 system can be programmed to include it):
15 68.00 cents per meter per day
16 Discounts:
17 Transformer losses in kWh -
18 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
19 Transformer investment -
20 \$0.24 per kW of monthly maximum demand

17 RATES EFFECTIVE JANUARY 1, 2011:

18 Energy Charges:
19 All energy at 6.26 cents per kWh
20 Demand Charges:
21 All kW of maximum demand at \$1.22 per kW
22 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
23 system can be programmed to include it):
24 71.00 cents per meter per day
25 Discounts:
26 Transformer losses in kWh -
27 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
28 Transformer investment -
\$0.25 per kW of monthly maximum demand

1 RATES EFFECTIVE JANUARY 1, 2012:

2 Energy Charges:

All energy at 6.5965 cents per kWh

3 Demand Charges:

All kW of maximum demand at \$1.267 per kW

4 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
5 system can be programmed to include it):

734.00 cents per meter per day

6 Discounts:

7 Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

8 Transformer investment -

\$0.26 per kW of monthly maximum demand

10 **Schedule MDS (Medium Standard General Service: Suburban)**

11 Schedule MDS is for medium standard general service provided to suburban customers.

13 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

14 ~~Energy Charges:~~

15 ~~All energy at 5.14 cents per kWh~~

16 ~~Demand Charges:~~

17 ~~All kW of maximum demand at \$1.03 per kW~~

18 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
19 ~~system can be programmed to include it):~~

60.00 cents per meter per day

19 ~~Discounts:~~

20 ~~Transformer losses in kWh -~~

21 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

22 ~~Transformer investment -~~

23 ~~$\$0.21$ per kW of monthly maximum demand))~~

23 RATES EFFECTIVE JANUARY 1, 2010:

24 Energy Charges:

All energy at 5.85 cents per kWh

25 Demand Charges:

All kW of maximum demand at \$1.17 per kW

1 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

2 68.00 cents per meter per day

3 Discounts:

Transformer losses in kWh --

4 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

5 \$0.24 per kW of monthly maximum demand

6 RATES EFFECTIVE JANUARY 1, 2011:

7 Energy Charges:

8 All energy at 6.13 cents per kWh

9 Demand Charges:

All kW of maximum demand at \$1.22 per kW

10 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

11 71.00 cents per meter per day

12 Discounts:

Transformer losses in kWh --

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

14 \$0.25 per kW of monthly maximum demand

15 RATES EFFECTIVE JANUARY 1, 2012:

16 Energy Charges:

17 All energy at 6.4554 cents per kWh

18 Demand Charges:

All kW of maximum demand at \$1.267 per kW

19 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

20 734.00 cents per meter per day

21 Discounts:

Transformer losses in kWh --

22 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

23 \$0.26 per kW of monthly maximum demand

24 **Schedule MDH (Medium Standard General Service: Shoreline)**

25 Schedule MDH is for medium standard general service provided to Shoreline customers.

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~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.23 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.95 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Formatted: English (U.S.)

1 Energy Charges:

2 All energy at 6.24 cents per kWh

3 Demand Charges:

4 All kW of maximum demand at \$1.22 per kW

5 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

6 71.00 cents per meter per day

7 North City Undergrounding Charge:

8 All kWh at 0.07 cent per kWh

9 Aurora 1 Undergrounding Charge:

10 All kWh at 0.17 cent per kWh

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment --

15 \$0.25 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 All energy at 6.5663 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$1.267 per kW

21 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

22 734.00 cents per meter per day

23 North City Undergrounding Charge:

24 All kWh at 0.07 cent per kWh

25 Aurora 1 Undergrounding Charge:

26 All kWh at 0.17 cent per kWh

27 Discounts:

28 Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.26 per kW of monthly maximum demand

29 **Schedule MDB (Medium Standard General Service: Burien)**

30 Schedule MDB is for medium standard general service provided to Burien customers.

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~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:
All energy at 5.14 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00 cents per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37 cent per kWh
Discounts:
Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 5.85 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.17 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
68.00 cents per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37 cent per kWh
Discounts:
Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:
All energy at 6.13 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.22 per kW

Formatted: English (U.S.)

1 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
2 system can be programmed to include it):

3 71.00 cents per meter per day

4 First Avenue South 1 Undergrounding Charge:

5 All kWh at 0.37 cent per kWh

6 Discounts:

7 Transformer losses in kWh --

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment --

10 \$0.25 per kW of monthly maximum demand

11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 All energy at 6.4554 cents per kWh

14 Demand Charges:

15 All kW of maximum demand at \$1.267 per kW

16 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
17 system can be programmed to include it):

18 734.00 cents per meter per day

19 First Avenue South 1 Undergrounding Charge:

20 All kWh at 0.37¢ per kWh

21 Discounts:

22 Transformer losses in kWh --

23 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

24 Transformer investment --

25 \$0.26 per kW of monthly maximum demand

26 **Schedule MDD (Medium Network General Service)**

27 Schedule MDD is for medium network general service.

28 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.61 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
~~system can be programmed to include it):~~

~~60.00 cents per meter per day~~

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.38 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.81 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00 cents per meter per day

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

Formatted: German (Germany)

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 6.69 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.89 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

71.00 cents per meter per day

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.0349 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.957 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

734.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.26 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ~~((one thousand~~ $\epsilon)$ 1,000~~(\epsilon))~~ kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ~~((one thousand \epsilon))~~1,000~~(\epsilon))~~ kW of maximum demand or greater and have more than half of their normal billings at less than ~~((ten thousand \epsilon))~~10,000~~(\epsilon))~~ kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.43 cents per kWh

Off-peak: Energy used at all times other than the peak period at 3.66 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $-1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.18 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.17 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --
\$0.24 per kW of monthly maximum demand

1 RATES EFFECTIVE JANUARY 1, 2011:

2 Energy Charges:

3 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.48 cents per kWh

4 Off-peak: Energy used at all times other than the peak period at 4.38 cents per kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.25 per kW

8 Minimum Charge:

\$33.15 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
10 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

11 Discounts:

12 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --
\$0.25 per kW of monthly maximum demand

14 RATES EFFECTIVE JANUARY 1, 2012:

15 Energy Charges:

16 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.817 cents per kWh

17 Off-peak: Energy used at all times other than the peak period at 4.648 cents per kWh

18 Demand Charges:

19 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.989 per
kW

20 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.26 per kW

21 Minimum Charge:

22 \$34.21-54 per meter per day

23 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

24 Discounts:

25 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

26 Transformer investment --

\$0.26 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.10 cents per kWh~~

~~Off peak: Energy used at all times other than the peak period at 4.10 cents per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$27.93 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh—
 $-1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—
\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.94 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.67 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment --
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.27 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.90 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$33.15 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.6379 cents per kWh
Off-peak: Energy used at all times other than the peak period at 5.1823 cents per kWh

kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.989 per kW

1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
2 times other than the peak period, at \$0.26 per kW

3 Minimum Charge:

4 \$34.2154 per meter per day

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
6 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment --

11 \$0.26 per kW of monthly maximum demand

12 **Schedule LGS (Large Standard General Service: Suburban)**

13 Schedule LGS is for large standard general service provided to suburban customers.

14 ((RATES EFFECTIVE OCTOBER 1, 2009:

15 Energy Charges:

16 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
17 through Saturday, excluding major holidays,* at 5.91 cents per kWh

18 Off peak: Energy used at all times other than the peak period at 3.98 cents per kWh

19 Demand Charges:

20 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
21 p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
22 kWh

23 Off peak: All kW of maximum demand in excess of peak maximum demand, at all
24 times other than the peak period, at \$0.21 per kW

25 Minimum Charge:

26 \$27.93 per meter per day

27 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
28 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.73 cents per kWh

2 Off-peak: Energy used at all times other than the peak period at 4.53 cents per kWh

3 Demand Charges:

4 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
kW

5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times-other than the peak period, at \$0.24 per kW

6 Minimum Charge:

7 \$31.78 per meter per day

8 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

9 Discounts:

10 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment –

\$0.24 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2011:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 7.05 cents per kWh

15 Off-peak: Energy used at all times other than the peak period at 4.76 cents per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
kWh

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times-other than the peak period, at \$0.25 per kW

19 Minimum Charge:

20 \$33.15 per meter per day

21 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

22 Discounts:

23 Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

24 Transformer investment –

\$0.25 per kW of monthly maximum demand

26 RATES EFFECTIVE JANUARY 1, 2012:

1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
3 Off-peak: Energy used at all times other than the peak period at 5.038 cents per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
7 times-other than the peak period, at \$0.26 per kW

8 Minimum Charge:

\$34.2154 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

9 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh --
12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
13 Transformer investment –
14 \$0.26 per kW of monthly maximum demand

15 **Schedule LGH (Large Standard General Service: Shoreline)**

Schedule LGH is for large standard general service provided to Shoreline customers.

16 ((RATES EFFECTIVE OCTOBER 1, 2009:

17 Energy Charges:

18 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
19 Off peak: Energy used at all times other than the peak period at 4.06 cents per kWh

20 Demand Charges:

21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
22 Off peak: All kW of maximum demand in excess of peak maximum demand, at all
23 times other than the peak period, at \$0.21 per kW

24 Minimum Charge:

\$27.93 per meter per day

25 North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment --~~

~~(\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.82 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.14 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at \$0.25 per kW

Minimum Charge:

\$33.15 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment –
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.4957 cents per kWh

Off-peak: Energy used at all times other than the peak period at 5.138 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.989 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at \$0.26 per kW

Minimum Charge:

\$34.2154 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

2 Transformer investment –

3 \$0.26 per kW of monthly maximum demand

4 **Schedule LGD (Large Network General Service)**

5 Schedule LGD is for large network general service.

6 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

7 ~~Energy Charges:~~

8 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.04 cents per kWh~~

9 ~~Off peak: Energy used at all times other than the peak period at 4.06 cents per kWh~~

10 ~~Demand Charges:~~

11 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW~~

12 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

13 ~~Minimum Charge:~~

14 ~~\$27.93 per meter per day~~

15 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

16 ~~Discounts:~~

17 ~~Transformer losses in kWh –~~

18 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

19 ~~Transformer investment –~~

20 ~~\$0.21 per kW of monthly maximum demand))~~

21 RATES EFFECTIVE JANUARY 1, 2010:

22 Energy Charges:

23 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.87 cents per kWh

24 Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh

25 Demand Charges:

26 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.91 per kW

27 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.20 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.99 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$33.15 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.5563 cents per kWh

Off-peak: Energy used at all times other than the peak period at 5.138 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$2.068 per kW

1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
2 times other than the peak period, at \$0.26 per kW

3 Minimum Charge:

4 \$34.2154 per meter per day

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
6 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

7 Discounts:

8 Transformer losses in kWh --
9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
10 Transformer investment --
11 \$0.26 per kW of monthly maximum demand

12 Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended
13 to read as follows:

14 **21.49.058 High demand general service (Schedules HDC and HDT).**

15 A. High demand general service is standard general service provided to customers who
16 have in the previous calendar year half or more than half of their normal billings at ~~(ten~~
17 ~~thousand (~~)10,000(~~+~~) kW of maximum demand or greater. Classification of new customers
18 will be based on the Department's estimates of maximum demand in the current year.

19 **Schedule HDC (High Demand General Service: City)**

20 Schedule HDC is for high demand standard general service provided to City customers.

21 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

22 Energy Charges:

23 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday~~
24 ~~through Saturday, excluding major holidays,* at 5.18 cents per kWh~~

25 ~~Off peak: Energy used at all times other than the peak period at 3.50 cents per kWh~~

26 Demand Charges:

1 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)~~
2 ~~p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per~~
3 ~~kW~~

4 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all~~
5 ~~times other than the peak period, at \$0.21 per kW~~

6 ~~Minimum Charge:~~

7 ~~\$118.82 per meter per day~~

8 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
9 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

10 ~~Discounts:~~

11 ~~Transformer losses in kWh --~~

12 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

13 ~~Transformer investment --~~

14 ~~\$0.21 per kW of monthly maximum demand)~~

15 RATES EFFECTIVE JANUARY 1, 2010:

16 Energy Charges:

17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
18 through Saturday, excluding major holidays,* at 5.89 cents per kWh

19 Off-peak: Energy used at all times other than the peak period at 3.98 cents per kWh

20 Demand Charges:

21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
22 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
23 kW

24 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
25 times other than the peak period, at \$0.24 per kW

26 Minimum Charge:

27 \$135.22 per meter per day

28 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
29 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

30 Discounts:

31 Transformer losses in kWh --

32 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

33 Transformer investment --

34 \$0.24 per kW of monthly maximum demand

35 RATES EFFECTIVE JANUARY 1, 2011:

36 Energy Charges:

37 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
38 through Saturday, excluding major holidays,* at 6.18 cents per kWh

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Off-peak: Energy used at all times other than the peak period at 4.19 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$141.03 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.506 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.449 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.989 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.26 per kW

Minimum Charge:

\$145.546-95 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --
\$0.26 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

Schedule HDT is for high demand standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.37 cents per kWh~~

~~Off peak: Energy used at all times other than the peak period at 3.62 cents per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$118.82 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh
1756 + .53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment
\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.11 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.12 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment -
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.41 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.33 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$141.03 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment -
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at ~~6.7380~~ 6.7380 cents per kWh
Off-peak: Energy used at all times other than the peak period at ~~4.5963~~ 4.5963 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at ~~\$0.989~~ \$0.989 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.26 per kW

Minimum Charge:

\$145.546-95 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.26 per kW of monthly maximum demand

Section 7. Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F, T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

RATES EFFECTIVE JANUARY 1, 2010:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month

400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month

400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month

RATES EFFECTIVE JANUARY 1, 2011:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.95 per month

400 Watt Sodium Vapor, 50,000 lumens \$11.27 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$12.34 per month

400 Watt Sodium Vapor, 50,000 lumens \$17.10 per month

RATES EFFECTIVE JANUARY 1, 2012:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$6.2534 per month

400 Watt Sodium Vapor, 50,000 lumens \$11.8394 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$12.8496 per month

400 Watt Sodium Vapor, 50,000 lumens \$17.84802 per month

Schedule T-Streetlights

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month

150 Watt Sodium Vapor, 16,000 lumens \$8.09 per month

200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$9.54 per month

150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month

200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month

250 Watt Sodium Vapor, 27,500 lumens \$13.82 per month

400 Watt Sodium Vapor, 50,000 lumens \$17.39 per month

RATES EFFECTIVE JANUARY 1, 2011:

Option M:

Paula Laschober/rb
SCL Rate 2011-12 ORD
September 22, 2010
Version #64

1 100 Watt Sodium Vapor, 9,000 lumens \$6.98 per month
2 150 Watt Sodium Vapor, 16,000 lumens \$8.46 per month
3 200 Watt Sodium Vapor, 22,000 lumens \$9.51 per month
4 250 Watt Sodium Vapor, 27,500 lumens \$11.25 per month
5 400 Watt Sodium Vapor, 50,000 lumens \$14.85 per month

6 Option C:

7 100 Watt Sodium Vapor, 9,000 lumens \$9.96 per month
8 150 Watt Sodium Vapor, 16,000 lumens \$11.49 per month
9 200 Watt Sodium Vapor, 22,000 lumens \$12.72 per month
10 250 Watt Sodium Vapor, 27,500 lumens \$14.44 per month
11 400 Watt Sodium Vapor, 50,000 lumens \$18.19 per month

12 RATES EFFECTIVE JANUARY 1, 2012:

13 Option M:

14 100 Watt Sodium Vapor, 9,000 lumens \$7.2734 per month
15 150 Watt Sodium Vapor, 16,000 lumens \$8.8294 per month
16 200 Watt Sodium Vapor, 22,000 lumens \$9.9240-02 per month
17 250 Watt Sodium Vapor, 27,500 lumens \$11.7586 per month
18 400 Watt Sodium Vapor, 50,000 lumens \$15.5368 per month

19 Option C:

20 100 Watt Sodium Vapor, 9,000 lumens \$10.3444 per month
21 150 Watt Sodium Vapor, 16,000 lumens \$11.942-06 per month
22 200 Watt Sodium Vapor, 22,000 lumens \$13.2336 per month
23 250 Watt Sodium Vapor, 27,500 lumens \$15.0419 per month
24 400 Watt Sodium Vapor, 50,000 lumens \$18.979-16 per month

25 **Schedule P-Pedestrian Lights**

26 RATES EFFECTIVE JANUARY 1, 2010:

27 Option M:

28 ZED47A 70 Watts \$7.08 per month

Option C:

ZED47A 70 Watts \$13.27 per month

Option P:

ZED47A 70 Watts \$39.30 per month

29 RATES EFFECTIVE JANUARY 1, 2011:

30 Option M:

ZED47A 70 Watts \$7.39 per month

Option C:

ZED47A 70 Watts \$13.85 per month

Option P:

ZED47A 70 Watts \$40.99 per month

RATES EFFECTIVE JANUARY 1, 2012:

Option M:

ZED47A 70 Watts \$7.6674 per month

Option C:

ZED47A 70 Watts \$14.3347 per month

Option P:

ZED47A 70 Watts \$42.3475 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

21.49.065 Duct, Vault, and Pole Rental Rates

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within ~~((thirty (30)))~~30((3)) days of invoice by City Light.

1 Any installations or attachments not identified in the lessee's inventory shall be charged at
2 five (~~(5)~~) times the rental rates set forth below plus interest. Interest charged is to be at the
3 statutory nominal percentage rate, compounded monthly. In addition, in the event the lessee fails
4 to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including
5 loaded employee time, associated with performing an inventory of lessee's use of City Light
6 facilities.
7

8 **RATES EFFECTIVE JANUARY 1, 2007:**
9

10 **Duct Rental:**

\$4.98 per duct-foot per year

11 When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

12 Vacant innerducts shall be available to the Department for rental to other parties.

13 **Vault Rental:**

14 \$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

15 Wall space and ceiling space include clearance required by the Safety Standards for Electrical
16 Construction, WAC 296-44.

17 **Pole Attachment Rental:**

18 \$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

19 \$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

20 **RATES EFFECTIVE JANUARY 1, 2011:**

21 **Duct Rental:**

22 \$8.55 per duct-foot per year

23 When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$8.55 per innerduct-foot per year

24 Vacant innerducts shall be available to the Department for rental to other parties.

25 **Vault Rental:**

26 \$21.36 per square foot of wall space per year

1 \$8.55 per square foot of ceiling space per year

2 Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

3 Pole Attachment Rental:

4 \$23.29 per pole per year for poles owned solely by the Department

5 \$11.64 per pole per year for poles owned jointly by the Department and one (1) other party

6 \$7.76 per pole per year for poles owned jointly by the Department and two (2) other parties

7 RATES EFFECTIVE JANUARY 1, 2012:

8 Duct Rental:

9 \$9.66 per duct-foot per year

10 When a customer installs an innerduct in a rented duct, the rental rate shall be:

11 \$9.66 per innerduct-foot per year

12 Vacant innerducts shall be available to the Department for rental to other parties.

13 Vault Rental:

14 \$24.14 per square foot of wall space per year

15 \$9.66 per square foot of ceiling space per year

16 Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

17 Pole Attachment Rental:

18 \$26.33 per pole per year for poles owned solely by the Department

19 \$13.16 per pole per year for poles owned jointly by the Department and one (1) other party

20 \$8.78 per pole per year for poles owned jointly by the Department and two (2) other parties

21 Section 9. Section 21.49.080 of the Seattle Municipal Code is amended to read as follows:

22 **21.49.080 Power factor rate (Schedule PF)**

23 A. When any inductive load causes unsatisfactory conditions on the Department's system
24 due to induction, the Department may, at its discretion, install reactive kVA-hour meters and
25 make a monthly charge in addition to demand and energy charges whenever electricity delivered
26 to the customer has an average monthly power factor of less than 0.97.

27 RATE EFFECTIVE JANUARY 1, 2010

1 Schedule PF (Power Factor)

2 The monthly charge for average monthly power factors below 0.97 shall be as follows:

3 0.14 cent per kVarh
4

5 RATE EFFECTIVE JANUARY 1, 2011

6 Schedule PF (Power Factor)

7 The monthly charge for average monthly power factors below 0.97 shall be as follows:

8 0.15 cent per kVarh
9

10 RATE EFFECTIVE JANUARY 1, 2012:

11 The monthly charge for average monthly power factors below 0.97 shall be as follows:

12 0.15 cent per kVarh
13

14 B. Unless specifically otherwise agreed, the Department shall not be obligated to deliver
15 electricity to the customer at any time at a power factor below 0.85.
16

17 C. The average power factor is determined as follows:

18
19
$$\text{Average Power Factor} = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

20
21

22 For application of the Power Factor Rate, the Average Power Factor calculated with this
23 formula will not be rounded.
24
25
26

1 D. The meter for measurement of reactive kVA hours shall be ratcheted to prevent
2 reverse registration.

3
4 E. All installations of power factor corrective equipment shall be subject to the approval
5 of the Department. The customer's corrective equipment shall be switched with the load so that
6 at no time will it supply leading reactive kVAs to the Department's distribution system unless
7 written Department approval is obtained to do so.
8

9 F. This monthly charge may be waived in whole or in part to the extent that the
10 Department determines that a power factor of less than 0.97 would be advantageous to the
11 Department or if the addition of corrective equipment would be detrimental to the operation of
12 the Department's distribution systems.
13

14 G. Customers who install new or enlarged arc furnaces shall install static VAR
15 generators for flicker control and power factor correction for the entire arc furnace load. The
16 generators shall have ~~((one half (1/2)))~~ cycle response time and independent phase control,
17 supply sufficient reactive power to prevent objectionable flicker at the common connection point
18 of the arc furnace with other utility customers, maintain a minimum power factor of 0.97, and be
19 filtered to limit the total harmonic current to no more than the percentage of fundamental current
20 given in "IEEE Recommended Practices and Requirements for Harmonic Control in Electric
21 Power Systems, IEEE-519," latest revision.
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1 Section 10. Section 21.49.081 of the Seattle Municipal Code is amended to read as
2 follows:

3 **21.49.081 Automatic BPA Cost Adjustment**

4
5 Each time that BPA adjusts its rates (~~((from those in))~~)that are applied to City Light
6 through its ((block and slice))then current power sales agreements (PSAs) with ((City
7 Light))BPA((effective as of January 1, 2007)), City Light will calculate the difference (in
8 dollars) between what City Light would have paid for its BPA purchases under the PSAs for a
9 ~~((twelve-))~~12((+)) month period beginning on the effective date of the BPA adjustment and what
10 City Light will actually pay for the same period under the adjusted BPA rates. The dollar
11 difference will then be multiplied by 1.1095, which is the effective tax rate, and the product
12 divided by forecast load (in kWh) over the ~~((twelve-))~~12((+)) month period to calculate a number
13 (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the “BPA
14 increment.”

15
16
17 For example, if an increase in BPA PSA rates results in increased costs to the Department
18 of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get
19 required additional customer revenue of \$20,439,811. The additional revenue required would
20 then be divided by the forecast kWh load to calculate the BPA increment.

21
22 As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under
23 all rate schedules will be increased or decreased by the BPA increment, provided that for
24 customers served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and
25

1 RLB, energy charges shall be increased or decreased by ~~((forty))~~ 40 percent ~~((40%))~~ of the BPA
2 increment. The BPA increment will increase or decrease equally first block and second block
3 charges in residential rates and peak and off-peak rates for large and high demand general service
4 customers as well as the single energy charges for small and medium general service customers
5 and the energy charge portion of Schedules T, P and F.

6
7 If at any time after December 31, 2006, BPA announces an adjustment in the rates to be
8 charged under the PSAs to City Light, then City Light shall compute the BPA increment for the
9 purpose of ensuring that only the increase or decrease in costs under the PSA will be passed
10 through to City Light's customers. The increment will be based on the projected load for a
11 ~~((twelve (12)))~~ month period. City Light's rates shall be adjusted to give effect to the BPA
12 increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA
13 rates as soon as the billing process can be implemented.

14
15 Section 11. Section 21.49.085 of the Seattle Municipal Code is amended to read as follows:

16 **21.49.085 Reserved distribution capacity charge (Schedule RDC).**

17
18 A. Non-residential customers located in areas of the Department's service territory where
19 there is adequate distribution capacity may request that the Department reserve capacity
20 sufficient to meet their loads on a circuit which is different from their normal service circuit.
21 Such customers shall pay a reserved distribution capacity charge.

22
23 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2007**

24
25 \$0.23 per kW of monthly maximum demand

1 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2011**

2 \$0.24 per kW of monthly maximum demand

3 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2012**

4 \$0.25 per kW of monthly maximum demand

- 5
- 6
- 7 B. The acceptance and continued implementation of a customer's request for reserved
8 distribution capacity shall always be contingent on the Department's sole
9 determination that adequate distribution capacity is available.

10 Section 12. Chapter 21.49 of the Seattle Municipal Code is amended to add a new
11 section, 21.49.087, to read as follows:

12 **21.49.087 Community Solar Program**

- 13
- 14 A. The Community Solar Program allows customers to receive credits based on energy
15 production from a solar photovoltaic (PV) array owned and managed by Seattle City
16 Light.
- 17 B. The Community Solar Program shall be voluntary and available to all customers on a
18 first-come, first-served basis beginning in 2011. Interested customers will initiate their
19 participation with a voluntary one-time upfront payment and signed participant
20 contract.
- 21 C. Each participating customer will receive an energy credit for each kWh produced by
22 their portion of their assigned solar PV array, to be distributed annually as specified in
23 a standard participant contract developed by the Department.
- 24 D. The credit for kWh produced by community solar PV arrays shall be equal to Seattle
25 City Light's small general service energy charge for the City of Seattle (Schedule
26 SMC) for all community solar participants, regardless of the rate schedule they fall
27 under themselves.
- 28

1 E. Each participating customer will also receive annual renewable energy production
2 incentive payments in accordance with RCW 82.16.110, as available through June,
3 2020.

4 F. The first community solar array owned by Seattle City Light will initially be funded by
5 a Department of Energy grant of \$300,000. The voluntary Community Solar Program
6 payments (enrollment fees) will replace some or all of the grant funding, and will be
7 used to finance additional arrays in the same manner.

8 G. Seattle City Light has the right to terminate enrollment of new customers into the
9 program at any time, but will meet obligations to participating customers through the
10 term of their contracts.

11 H. Terms and conditions of the program will be developed by City Light and made
12 available to program participants prior to their enrollment.

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Section 13. This ordinance shall take effect and be in force 30 days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it shall take effect as provided by Seattle Municipal Code Section 1.04.020.

Passed by the City Council the ____ day of _____, 2010, and signed by me in open session in authentication of its passage this ____ day of _____, 2010.

President _____ of the City Council

Approved by me this ____ day of _____, 2010.

Michael McGinn, Mayor

Filed by me this ____ day of _____, 2010.

City Clerk

(Seal)