

Exhibit D
ADDITIONAL PRODUCTS AND SPECIAL PROVISIONS

1. CF/CT AND NEW LARGE SINGLE LOADS(05/25/08 Version)

*Option 1: Include the following if customer has **no** CF/CT loads.*

1.1 CF/CT Loads

«Customer Name» has no loads that were contracted for, or committed to (CF/CT), as of September 1, 1979, as defined in section 3(13)(A) of the Northwest Power Act.

End Option 1

*Option 1: Include the following if customer **has no** POTENTIAL NLSLs.*

1.2 Potential NLSLs

«Customer Name» has no potential NLSLs.

End Option 1

*Option 2: Include the following if customer **has** POTENTIAL NLSL(s).*

Drafter's Note: If customer has more than one potential NLSL, number each separately as (1), (2), etc. and indent appropriately.

1.2 Potential NLSLs

«Customer Name» has the following potential NLSL(s):

End-use consumer name:

Facility location:

Potential load size:

Date load anticipated:

Description of potential NLSL:

End Option 2

1.3 Existing NLSLs

*Option 1: Include the following if customer **has no** existing NLSLs AND DELETE sections 1.3.1 and 1.3.2.*

«Customer Name» has no existing NLSLs.

End Option 1

*Option 2: Include the following if customer **has** an existing NLSL*

1.3.1 NLSLs

«Customer Name» has an NLSL and agrees to serve the NLSL with a firm resource that is not already dedicated to serve its other firm end-use consumer loads. The Parties shall list such Dedicated Resources in Exhibit A, Net Requirements and Resources. The Parties shall administer service to the following NLSL consistent with section 24.3 of this Agreement.

End-use consumer name:

Facility location:

Date load determined as an NLSL:

Approximate load:
Description of NLSL:
Manner of service:
End Option 2

*Option 1: Include the following if customer **has no onsite renewable or cogeneration facilities to apply to an NLSL:***

1.3.2 **Renewable Resource/Cogeneration Exception**

«Customer Name»'s end-use consumer is not currently applying an onsite renewable resource or cogeneration facility to an NLSL.

End Option 1

*Option 2: Include the following if customer **has an onsite renewable or cogeneration facility to apply to an NLSL.***

1.3.2 **Renewable Resource/Cogeneration Exception**

Drafter's Note: Use Revision 5 to Exhibit D under Flathead's Subscription Contract 00PB-12172 as a template and coordinate with the NLSL expert and general counsel to add specific renewable or cogeneration resource information.

Option: Choose whether customer is applying a renewable or cogeneration facility.

«Customer Name»'s end-use consumer is applying an onsite «renewable resource or cogeneration facility» to its NLSL listed in section 2.3.1 above.

End Option 2

2. RESOURCE SUPPORT SERVICES(06/16/08 Version)

BPA shall develop the RSS products to support applicable Specified Resources listed in section 2 of Exhibit A for the FY 2012-2014 Purchase Period and offer such as a revision to this exhibit by August 1, 2009. Prior to that date, BPA shall provide «Customer Name» a reasonable opportunity to provide input into the development of the products and the related contract provisions. If «Customer Name» requests that BPA provide such service, the Parties shall execute a revision to this exhibit by the November 1, 2009 Notice Deadline.

By each Notice Deadline thereafter, «Customer Name» may purchase RSS from BPA to support applicable Specified Resources listed in section 2 of Exhibit A for the corresponding Purchase Period. If «Customer Name» dedicates a new Specified Resource to its Total Retail Load to meet its obligations to serve Above-RHWM Load with Dedicated Resource amounts, consistent with section 2 of Exhibit C, «Customer Name» may purchase RSS from BPA to support such resource. Such purchase shall be for the remainder of the Purchase Period and for the following Purchase Period. «Customer Name» shall notify BPA of its decision to purchase RSS for a new Specified Resource prior to October 31 of a Rate Case Year and the elected RSS will be effective at the start of the next Rate Period.

Option: Include the following for customers who are eligible to receive irrigation rate mitigation; delete this section if not applicable.

3. IRRIGATION RATE MITIGATION (05/15/08 Version)

Subject to the terms specified in BPA's applicable Wholesale Power Rate Schedules and GRSPs:

3.1 for billing purposes, in the months listed below for each year during the term of this Agreement, BPA shall apply Irrigation Rate Mitigation to the lesser of the corresponding PF Tier 1 amount purchased in the month or the energy amount in the table below:

Irrigation Amounts (kWh)

	May	Jun	Jul	Aug	Sept
HLH Energy	000,000,000	000,000,000	000,000,000	000,000,000	000,000,000
LLH Energy	000,000,000	000,000,000	000,000,000	000,000,000	000,000,000

Total Irrigation Amount (kWh): _____

3.2 after the end of each irrigation season, the Parties shall administer a true-up process to ensure «Customer Name»'s irrigation load meets or exceeds the total eligible irrigation amount (kWh) listed above; and,

3.3 «Customer Name» shall be responsible for implementing cost-effective conservation measures on irrigation systems in their service territories. «Customer Name» shall verify and report all conservation measures and project savings consistent with section 19.1.2 of the body of this Agreement.

End IRM Option

#. «PLACEHOLDER FOR SPECIAL PROVISIONS» (06/17/08 Version)

Drafter's Note: Insert any special provisions unique to the customer here, before the revisions section, and number sections accordingly. Otherwise, delete this section if not applicable.

#. REVISIONS (09/04/07 Version)

This exhibit shall be revised by mutual agreement of the Parties to reflect additional products «Customer Name» purchases during the term of this Agreement.

(PS<X/LOC>- «File Name with Path».DOC) «mm/dd/yy» *(Drafter's Note: Insert date of finalized contract here)*