

ATTACHMENT A

Form Of Service Agreement For Firm Point-To-Point Transmission Service

- 1.0 This Service Agreement, dated as of _____, is entered into, by and between Idaho Power Company (the Transmission Provider), and Seattle City Light (“Transmission Customer”).
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Firm Point-To-Point Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Section 17.3 of the Tariff.
- 4.0 Service under this agreement shall commence on the later of (1) the requested service commencement date, or (2) the date on which construction of any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) such other date as it is permitted to become effective by the Commission. Service under this agreement shall terminate on such date as mutually agreed upon by the parties.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Firm Point-To-Point Transmission Service in accordance with the provisions of Part II of the Tariff and this Service Agreement. The Transmission Customer acknowledges that they will be asked to match duration on any competing requests submitted to Idaho Power up to 60 days before the start of this service and if Transmission Customer does not agree to match the duration of a competing request, this Service Agreement will be considered retracted and void.

Issued By: Tess Park, Manager, Grid Operations
Issued On: July 13, 2007

Effective Date: July 13, 2007

Specifications For Long-Term Firm Point-To-Point
Transmission Service

1.0 Term of Transaction: 5 years

Start Date: January 1, 2009

Termination Date: December 31, 2013

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.

The capacity and energy to be transmitted will originate from the Lucky Peak Generating Facility in Idaho Power's Control Area and will be delivered to the Transmission Provider as specified herein. The specific points of origin and receipt shall be set forth pursuant to WECC electronic tagging procedures.

3.0 Point(s) of Receipt: Lucky Peak (LYPK)

Delivering Party: Seattle City Light

4.0 Point(s) of Delivery: LaGrande

Receiving Party: Bonneville Power Administration

5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity):
101 MW

6.0 Designation of party(ies) subject to reciprocal service obligation: NONE

7.0 Name(s) of any Intervening Systems providing transmission service: NONE

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: The effective tariff rate for annual firm point-to-point transmission per month over the term of this Agreement (as set forth in Section 1.0 above).

8.2 System Impact and/or Facilities Study Charge(s): NONE

8.3 Direct Assignment Facilities Charge: NONE

8.4 Ancillary Services Charges: NONE

Issued By: Tess Park, Manager, Grid Operations
Issued On: July 13, 2007

Effective Date: July 13, 2007

Filed to comply with order of the Federal Energy Regulatory Commission, Docket Nos. RM05-17-000 and RM05-25-000, issued February 16, 2007, 118 FERC ¶ 61,119 (2007) (Order No. 890)