

ORDINANCE No.

120385

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COUNCIL BILL No.

113670

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to increase rates for the use of electricity.

COMPTROLLER FILE No.

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LAW DEPARTMENT

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(Excused: Compton, Arcastro,
Sternbrueck)

DEPARTMENT

(D)

(E) Approved
Committee
Full Text Available

(I)
(D)

ORDINANCE 120385

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3 AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter
4 21.49 to increase rates for the use of electricity.

5 WHEREAS, Ordinance 120149, passed by the City Council on November 6, 2000, increased rates for the
6 sale of electricity by the Department for the period beginning January 1, 2001 to offset increased
7 purchased power expenses resulting from high prices in wholesale power markets; and

8 WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, provided for a further
9 increase in rates beginning March 1, 2001 to offset the effect of poor water conditions and the
10 resulting need to purchase additional energy in the wholesale market at continuing high prices; and

11 WHEREAS, streamflows in the Skagit and Pend Oreille rivers have continued to decline in the current
12 water year and are now expected to be at the lowest levels ever recorded; and

13 WHEREAS, as a result of deteriorating water conditions the Department will be required to buy
14 additional power in the wholesale market at high prices; and

15 WHEREAS, financial results in 2001 will be far below acceptable levels unless action is taken to increase
16 revenues; and

17 WHEREAS, in April 2001 the Department issued \$182,210,000 in Revenue Anticipation Notes to provide
18 the cash required to meet the Department's financial obligations during the current period of high
19 purchased power costs; and

20 WHEREAS, the Department needs to establish rates sufficient to ensure that the principal amount of the
21 Revenue Anticipation Notes will be paid at the March 28, 2003 maturity date; and

22 WHEREAS, in order to provide additional incentive for residential customers with high levels of
23 consumption to adopt conservation measures and otherwise curtail their consumption, it is desirable
24 to establish a third rate block for residential customers, with the rate for consumption in that block
set closer to the marginal cost of power and applied to high consumption levels; and

WHEREAS, as a result of the fact that they were exempted from the March 1, 2001 Power Cost
Adjustment, low-income customers constitute the only rate class for which rates are differentiated
by season, and

WHEREAS, it is desirable to eliminate the seasonal rate differential for low-income customers; and

WHEREAS, the Department recommends that a portion of excess power costs in 2001 be deferred on an
accounting basis and recognized as expenses in 2002 and 2003; and

1 WHEREAS, the Department has proposed that rates be increased by adding a power cost adjustment
2 equivalent to \$0.0049/kWh effective July 1, 2001; and

3 WHEREAS, revenue from the proposed power cost adjustment effective July 1, 2001, together with
4 revenue from the power cost adjustments which took effect on January 1, 2001 and March 1, 2001
5 and/or revenue from wholesale market sales, will be used to offset excess power costs incurred in
6 2001, including those costs deferred on an accounting basis and recognized as expenses in 2002 and
7 2003; and

8 WHEREAS, the City Council has expressed its commitment to taking whatever future rate actions are
9 necessary to preserve the financial integrity of the Department; NOW THEREFORE,

10 BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

11 Section 1. Section 21.49.030 A of the Seattle Municipal Code (as amended by Ordinance 120247)
12 is amended to read as follows:

13 **21.49.030 Residential rates (Schedules RSC and RSS).**

14 A. Schedules RSC and RSS are for all separately metered residential services, except those
15 subject to Schedules REC, RES, RLC and RLS.

16 **Schedule RSC (Residential: City)**

17 Schedule RSC is for residential city customers, except those subject to Schedules REC and RLC.

18 **RATES EFFECTIVE MARCH 1, 2001:**

19 **Energy Charges:**

20 Summer Billing Cycles (March - August)

21 First 10 kWh per day at 3.23¢ per kWh

22 All over 10 kWh per day at 7.56¢ per kWh

23 Winter Billing Cycles (September - February)

24 First 16 kWh per day at 3.23¢ per kWh

All over 16 kWh per day at 7.56¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JULY 1, 2001:

Energy Charges:

Summer Billing Cycles (April - September)

1 First 10 kWh per day at 3.72¢ per kWh
2 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 8.05¢ per kWh
3 All additional kWh per day at 16.00¢ per kWh

3 Winter Billing Cycles (October - March)

4 First 16 kWh per day at 3.72¢ per kWh
5 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 8.05¢ per kWh
6 All additional kWh per day at 16.00¢ per kWh

6 Base Service Charge:

7 9.73¢ per meter per day

8 RATES EFFECTIVE OCTOBER 1, 2001:

9 Energy Charges:

9 ~~Summer Billing Cycles ((March—August))~~ (April - September)

10 ~~First 10 kWh per day at ((3.28)) 3.77¢ per kWh~~
11 ~~((All over 10 kWh per day at 7.61¢ per kWh))~~
12 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 8.10¢ per kWh
13 All additional kWh per day at 16.05¢ per kWh

12 ~~Winter Billing Cycles ((September—February))~~ (October - March)

13 ~~First 16 kWh per day at ((3.28)) 3.77¢ per kWh~~
14 ~~((All over 16 kWh per day at 7.61¢ per kWh))~~
15 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 8.10¢ per kWh
16 All additional kWh per day at 16.05¢ per kWh

16 ~~Base Service Charge:~~

17 ~~9.73¢ per meter per day~~

17 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

18 ~~Energy Charges:~~

19 ~~Summer Billing Cycles (March—August)~~

20 ~~First 10 kWh per day at 3.39¢ per kWh~~
21 ~~All over 10 kWh per day at 7.86¢ per kWh~~

21 ~~Winter Billing Cycles (September—February)~~

22 ~~First 16 kWh per day at 3.39¢ per kWh~~
23 ~~All over 16 kWh per day at 7.86¢ per kWh~~

23 ~~Base Service Charge:~~

24 ~~9.73¢ per meter per day))~~

1 **Schedule RSS (Residential: Suburban)**

2 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and
3 RLS.

4 **RATES EFFECTIVE MARCH 1, 2001:**

5 **Energy Charges:**

6 **Summer Billing Cycles (March - August)**

7 First 10 kWh per day at 3.33¢ per kWh

8 All over 10 kWh per day at 7.66¢ per kWh

9 **Winter Billing Cycles (September - February)**

10 First 16 kWh per day at 3.33¢ per kWh

11 All over 16 kWh per day at 7.66¢ per kWh

12 **Base Service Charge:**

13 9.73¢ per meter per day

14 **RATES EFFECTIVE JULY 1, 2001:**

15 **Energy Charges:**

16 **Summer Billing Cycles (April - September)**

17 First 10 kWh per day at 3.82¢ per kWh

18 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 8.15¢ per kWh

19 All additional kWh per day at 16.10¢ per kWh

20 **Winter Billing Cycles (October - March)**

21 First 16 kWh per day at 3.82¢ per kWh

22 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 8.15¢ per kWh

23 All additional kWh per day at 16.10¢ per kWh

24 **Base Service Charge:**

9.73¢ per meter per day

RATES EFFECTIVE OCTOBER 1, 2001:

Energy Charges:

Summer Billing Cycles (~~((March - August))~~) (April - September)

First 10 kWh per day at ~~((3.38))~~ 3.87¢ per kWh

~~((All over 10 kWh per day at 7.71¢ per kWh))~~

All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 8.20¢ per kWh

All additional kWh per day at 16.15¢ per kWh

Winter Billing Cycles (~~((September - February))~~) (October - March)

1 First 16 kWh per day at ~~((3.38))~~ 3.87¢ per kWh
2 ~~((All over 16 kWh per day at 7.71¢ per kWh))~~
3 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 8.20¢ per kWh
4 All additional kWh per day at 16.15¢ per kWh

4 Base Service Charge:
5 9.73¢ per meter per day

6 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

6 Energy Charges:

7 Summer Billing Cycles (March—August)
8 First 10 kWh per day at 3.49¢ per kWh
9 All over 10 kWh per day at 7.96¢ per kWh

9 Winter Billing Cycles (September—February)
10 First 16 kWh per day at 3.49¢ per kWh
11 All over 16 kWh per day at 7.96¢ per kWh

11 ~~Base Service Charge:~~
12 ~~9.73¢ per meter per day))~~

12 Section 2. Section 21.49.040 A of the Seattle Municipal Code (as amended by Ordinance 120275)

13 is amended to read as follows:

14 **21.49.040 Residential rate assistance (Schedules REC, RES, RLC and RLS).**

15 A. Schedules REC, RES, RLC and RLS are available to qualified low-income residential
16 customers.

17 **Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)**

18 Schedules REC and RLC are available for separately metered residential service provided to city
19 customers who show satisfactory proof that they have a City Light residential account and reside in the
20 dwelling unit where the account is billed and that they:

- 21 1. For Schedule RLC, receive Supplemental Security Income pursuant to
22 42 USC § 1381 - 1383; or
23

1 2. For Schedule RLC, reside in a household in which the annual income of all household
2 members together does not exceed two hundred (200) percent of the poverty level for the number of
3 individuals in the household as computed annually by the U.S. Government or the City; or

4 3. For Schedule REC, reside in a household in which the annual income of all household
5 members together does not exceed seventy (70) percent of the Washington State median income for the
6 number of individuals in the household as computed annually by the state or the City and are:

- 7 a. Blind, or
- 8 b. Sixty-five (65) years of age or older, or
- 9 c. Disabled and receive funds from a disability program as a result of a disability
10 that prevents them from working consistent with the requirements of 42 USC SS 401 et seq., or
- 11 d. Require medical life support equipment which utilizes mechanical or artificial
12 means to sustain, restore, or supplant a vital function.

13 RATES EFFECTIVE JANUARY 1, 2001:

14 Energy Charges:

15 Summer Billing Cycles (March - August)
16 First 10 kWh per day at 1.28¢ per kWh
17 All over 10 kWh per day at 2.45¢ per kWh

18 Winter Billing Cycles (September - February)
19 First 16 kWh per day at 1.71¢ per kWh
20 All over 16 kWh per day at 3.35¢ per kWh

21 Base Service Charge:

22 4.87¢ per meter per day

23 RATES EFFECTIVE JULY 1, 2001:

24 Energy Charges:

Summer Billing Cycles (April - September)
 First 10 kWh per day at 1.28¢ per kWh
 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 2.45¢ per kWh
 All additional kWh per day at 8.00¢ per kWh

1 Winter Billing Cycles (October - March)

2 First 16 kWh per day at 1.71¢ per kWh

3 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.35¢ per kWh

4 All additional kWh per day at 8.00¢ per kWh

5 Base Service Charge:

6 4.87¢ per meter per day

7 RATES EFFECTIVE OCTOBER 1, 2001:

8 Energy Charges:

9 Summer Billing Cycles (~~((March - August))~~) (April - September)

10 First 10 kWh per day at ~~((4.30))~~ 1.55¢ per kWh

11 ~~((All over 10 kWh per day at 2.47¢ per kWh))~~

12 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 2.95¢ per kWh

13 All additional kWh per day at 8.02¢ per kWh

14 Winter Billing Cycles (~~((September - February))~~) (October - March)

15 First 16 kWh per day at ~~((4.73))~~ 1.55¢ per kWh

16 ~~((All over 16 kWh per day at 3.37¢ per kWh))~~

17 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 2.95¢ per kWh

18 All additional kWh per day at 8.02¢ per kWh

19 Base Service Charge:

20 4.87¢ per meter per day

21 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

22 Energy Charges:

23 Summer Billing Cycles (March - August)

24 First 10 kWh per day at 1.38¢ per kWh

All over 10 kWh per day at 2.87¢ per kWh

Winter Billing Cycles (September - February)

First 16 kWh per day at 1.66¢ per kWh

All over 16 kWh per day at 3.52¢ per kWh

Base Service Charge:

4.87¢ per meter per day))

25 **Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)**

1 Schedules RES and RLS are available for separately metered residential service provided to
2 suburban customers who show satisfactory proof that they have a City Light residential account and
3 reside in the dwelling unit where the account is billed and that they:

4 1. For Schedule RLS, receive Supplemental Security Income pursuant to
5 42 USC § 1381 - 1383; or

6 2. For Schedule RLS, reside in a household in which the annual income of all household
7 members together does not exceed two hundred (200) percent of the poverty level for the number of
8 individuals in the household as computed annually by the U.S. Government or the City; or

9 3. For Schedule RES, reside in a household in which the annual income of all household
10 members together does not exceed seventy (70) percent of the Washington State median income for the
11 number of individuals in the household as computed annually by the state or the City and are:

12 a. Blind, or

13 b. Sixty-five (65) years of age or older, or

14 c. Disabled and receive funds from a disability program as a result of a disability
15 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

16 d. Require medical life support equipment which utilizes mechanical or artificial
17 means to sustain, restore, or supplant a vital function.

18 RATES EFFECTIVE JANUARY 1, 2001:

19 Energy Charges:

20 Summer Billing Cycles (March - August)

21 First 10 kWh per day at 1.33¢ per kWh

22 All over 10 kWh per day at 2.50¢ per kWh

23 Winter Billing Cycles (September - February)

24 First 16 kWh per day at 1.76¢ per kWh

All over 16 kWh per day at 3.40¢ per kWh

Base Service Charge:

1 4.87¢ per meter per day

2 RATES EFFECTIVE JULY 1, 2001:

3 Energy Charges:

4 Summer Billing Cycles (April - September)

5 First 10 kWh per day at 1.33¢ per kWh

6 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 2.50¢ per kWh

7 All additional kWh per day at 8.05¢ per kWh

8 Winter Billing Cycles (October - March)

9 First 16 kWh per day at 1.76¢ per kWh

10 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.40¢ per kWh

11 All additional kWh per day at 8.05¢ per kWh

12 Base Service Charge:

13 4.87¢ per meter per day

14 RATES EFFECTIVE OCTOBER 1, 2001:

15 Energy Charges:

16 Summer Billing Cycles (~~((March - August))~~) (April - September)

17 First 10 kWh per day at ~~((1.30))~~ 1.60¢ per kWh

18 ~~((All over 10 kWh per day at 2.47 ¢ per kWh))~~

19 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 3.00¢ per kWh

20 All additional kWh per day at 8.07¢ per kWh

21 Winter Billing Cycles (~~((September - February))~~) (October - March)

22 First 16 kWh per day at ~~((1.73))~~ 1.60¢ per kWh

23 ~~((All over 16 kWh per day at 3.37¢ per kWh))~~

24 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.00¢ per kWh

All additional kWh per day at 8.07¢ per kWh

25 Base Service Charge:

26 4.87¢ per meter per day

27 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

28 Energy Charges:

29 Summer Billing Cycles (~~(March - August)~~)

30 First 10 kWh per day at 1.43¢ per kWh

31 All over 10 kWh per day at 2.92¢ per kWh

32 Winter Billing Cycles (~~(September - February)~~)

1 First 16 kWh per day at 1.71¢ per kWh
2 All over 16 kWh per day at 3.56¢ per kWh

3 ~~Base Service Charge:~~

4 ~~4.87¢ per meter per day))~~

5 Section 3. Section 21.49.052 A of the Seattle Municipal Code (as amended by Ordinance
6 120247) is amended to read as follows:

7 **21.49.052 Small general service (Schedules SMC and SMS).**

8 A. Small general service is general service provided to customers whose maximum demand is
9 less than fifty (50) kW.

10 **Schedule SMC (Small General Service: City)**

11 Schedule SMC is for small general service provided to city customers who are not demand
12 metered or, if demand metered, have in the previous calendar year more than half of their normal
13 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
14 on the Department's estimate of maximum demand in the current year.

15 **RATES EFFECTIVE MARCH 1, 2001:**

16 **Energy Charges:**

17 All energy at 5.03¢ per kWh

18 **Minimum Charge:**

19 20.00¢ per meter per day

20 **RATES EFFECTIVE JULY 1, 2001:**

21 **Energy Charges:**

22 All energy at 5.52¢ per kWh

23 **Minimum Charge:**

24 20.00¢ per meter per day

RATES EFFECTIVE OCTOBER 1, 2001:

Energy Charges:

All energy at ((5.08)) 5.57¢ per kWh

1 Minimum Charge:

2 20.00¢ per meter per day

3 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

4 ~~Energy Charges:~~

5 ~~All energy at 5.15¢ per kWh~~

6 ~~Minimum Charge:~~

7 ~~20.00¢ per meter per day))~~

8 Discounts:

9 Transformer losses in kWh -

10 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

11 Transformer investment -

12 \$0.17 per kW of monthly maximum demand

13 **Schedule SMS (Small General Service: Suburban)**

14 Schedule SMS is for small general service provided to suburban customers who are not demand
15 metered or, if demand metered, have in the previous calendar year more than half of their normal
16 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
17 on the Department's estimate of maximum demand in the current year.

18 RATES EFFECTIVE MARCH 1, 2001:

19 Energy Charges:

20 All energy at 5.14¢ per kWh

21 Minimum Charge:

22 20.00¢ per meter per day

23 RATES EFFECTIVE JULY 1, 2001:

24 Energy Charges:

All energy at 5.63¢ per kWh

Minimum Charge:

20.00¢ per meter per day

RATES EFFECTIVE OCTOBER 1, 2001:

1 Energy Charges:

2 All energy at ((5.19)) 5.68¢ per kWh

3 Minimum Charge:

4 20.00¢ per meter per day

5 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

6 Energy Charges:

7 All energy at 5.26¢ per kWh

8 Minimum Charge:

9 20.00¢ per meter per day))

10 Discounts:

11 Transformer losses in kWh -
12 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

13 Transformer investment -
14 \$0.17 per kW of monthly maximum demand

15 Section 4. Section 21.49.055 A and E of the Seattle Municipal Code (as amended by Ordinance
16 120247) is amended to read as follows:

17 **21.49.055 Medium general service (Schedules MDC, MDS and MDD).**

18 A. Medium general service is general service provided to customers who have in the previous
19 calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or
20 greater and have more than half of their normal billings at less than one thousand (1,000) kW of
21 maximum demand. Classification of new customers will be based on the Department's estimate of
22 maximum demand in the current year.

23 **Schedule MDC (Medium Standard General Service: City)**

24 Schedule MDC is for medium standard general service provided to city customers.

RATES EFFECTIVE MARCH 1, 2001:

Energy Charges:

All energy at 4.84¢ per kWh

1 Demand Charges:

2 Summer Billing Cycles (March - August)
All kW of maximum demand at \$0.92 per kW

3 Winter Billing Cycles (September - February)
4 All kW of maximum demand at \$1.15 per kW

5 ~~((Minimum Charge:))~~
~~((86.67¢ per meter per day))~~

6 RATES EFFECTIVE JULY 1, 2001:

7 Energy Charges:

8 All energy at 5.33¢ per kWh

9 Demand Charges:

All kW of maximum demand at \$1.03 per kW

10 RATES EFFECTIVE OCTOBER 1, 2001:

11 Energy Charges:

12 All energy at ~~((4.89))~~ 5.38¢ per kWh

13 Demand Charges:

14 ~~((Summer Billing Cycles (March - August)))~~
~~((All kW of maximum demand at \$0.92 per kW))~~

15 ~~((Winter Billing Cycles (September - February)))~~
All kW of maximum demand at ~~((1.15))~~ \$1.03 per kW

16 ~~((Minimum Charge:))~~
~~((86.67¢ per meter per day))~~

17 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

18 Energy Charges:

19 All energy at 5.02¢ per kWh

20 Demand Charges:

21 All kW of maximum demand at \$0.51 per kW

22 Minimum Charge:

23 90.00¢ per meter per day.)

24 Discounts:

1 Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW²+ .00527 x kWh

2 Transformer investment -
3 \$0.17 per kW of monthly maximum demand

4 **Schedule MDS (Medium Standard General Service: Suburban)**

5 Schedule MDS is for medium standard general service provided to suburban customers.

6 **RATES EFFECTIVE MARCH 1, 2001:**

7 Energy Charges:
All energy at 4.95¢ per kWh

8 Demand Charges:
9 Summer Billing Cycles (March - August)
All kW of maximum demand at \$0.92 per kW

10 Winter Billing Cycles (September - February)
11 All kW of maximum demand at \$1.15 per kW

12 ~~((Minimum Charge))~~
~~((86.67¢ per meter per day))~~

13 **RATES EFFECTIVE JULY 1, 2001:**

14 Energy Charges:
15 All energy at 5.44¢ per kWh

16 Demand Charges:
All kW of maximum demand at \$1.03 per kW

17 **RATES EFFECTIVE OCTOBER 1, 2001:**

18 Energy Charges:
19 All energy at ~~((5.00))~~ 5.49¢ per kWh

20 Demand Charges:
~~((Summer Billing Cycles (March - August)))~~
21 ~~((All kW of maximum demand at \$0.92 per kW))~~

22 ~~((Winter Billing Cycles (September - February)))~~
All kW of maximum demand at ~~((1.15))~~ \$1.03 per kW

23 ~~((Minimum Charge:))~~

1 ((86.67¢ per meter per day))

2 ((RATES EFFECTIVE MARCH 1, 2002:

3 ~~Energy Charges:~~

4 All energy at 5.14¢ per kWh

5 ~~Demand Charges:~~

6 All kW of maximum demand at \$0.51 per kW

7 ~~Minimum Charge:~~

8 90.00¢ per meter per day))

9 Discounts:

10 Transformer losses in kWh -

11 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

12 Transformer investment -

13 \$0.17 per kW of monthly maximum demand

14 **Schedule MDD (Medium Network General Service)**

15 Schedule MDD is for medium network general service.

16 RATES EFFECTIVE MARCH 1, 2001:

17 Energy Charges:

18 All energy at 5.11¢ per kWh

19 Demand Charges:

20 Summer Billing Cycles (March - August)

21 All kW of maximum demand at \$1.45 per kW

22 Winter Billing Cycles (September - February)

23 All kW of maximum demand at \$1.35 per kW

24 ((~~Minimum Charge:~~)

((86.67¢ per meter per day))

RATES EFFECTIVE JULY 1, 2001:

Energy Charges:

All energy at 5.60¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.40 per kW

1 RATES EFFECTIVE OCTOBER 1, 2001:

2 Energy Charges:

3 All energy at ~~((5-16))~~ 5.65¢ per kWh

4 Demand Charges:

5 ~~((Summer Billing Cycles (March - August)))~~

All kW of maximum demand at ~~((1.45))~~ \$1.40 per kW

6 ~~((Winter Billing Cycles (September - February)))~~

~~((All kW of maximum demand at \$1.35 per kW))~~

7 ~~((Minimum Charge:))~~

8 ~~((86.67¢ per meter per day))~~

9 RATES EFFECTIVE MARCH 1, 2002:

10 Energy Charges:

All energy at ~~((5-46))~~ 5.87¢ per kWh

11 Demand Charges:

12 ~~((Summer Billing Cycles (March - August)))~~

All kW of maximum demand at ~~((1.65))~~ \$1.59 per kW

13 ~~((Winter Billing Cycles (September - February)))~~

14 ~~((All kW of maximum demand at \$1.53 per kW))~~

15 ~~((Minimum Charge:))~~

16 ~~((90.00¢ per meter per day))~~

17 Discounts:

18 Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

19 Transformer investment -

\$0.17 per kW of monthly maximum demand

20 * * *

21 ~~((E. When the City's new customer information and billing system is implemented, minimum
22 charges shall no longer apply to customers served under Schedules MDC, MDS and MDD.))~~

1 Section 5. Section 21.49.057 A of the Seattle Municipal Code (as amended by Ordinance
2 120247) is amended to read as follows:

3 **21.49.057 Large general service (Schedules LGC, LGS and LGD).**

4 A. Large general service is network general service provided to customers who have in the
5 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
6 maximum demand or greater, and also standard general service provided to customers who have in the
7 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
8 maximum demand or greater and have more than half of their normal billings at less than ten thousand
9 (10,000) kW of maximum demand. Classification of new customers will be based on the Department's
10 estimate of maximum demand in the current year.

11 **Schedule LGC (Large Standard General Service: City)**

12 Schedule LGC is for large standard general service provided to city customers.

13 **RATES EFFECTIVE MARCH 1, 2001:**

14 **Energy Charges:**

15 **Peak:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.89¢ per kWh

16 **Off-peak:** Energy used at all times other than the peak period at 4.15¢ per kWh

17 **Demand Charges:**

18 **Peak:** All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

19 **Off-peak:** All kW of maximum demand in excess of peak maximum demand, at all times
20 other than the peak period, at \$0.17 per kW

21 **Minimum Charge:**

\$10.07 per meter per day

22 **RATES EFFECTIVE JULY 1, 2001:**

23 **Energy Charges:**

1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
2 Saturday, excluding major holidays,* at 5.38¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at 4.64¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
6 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
8 other than the peak period, at \$0.17 per kW

9 Minimum Charge:

10 \$10.07 per meter per day

11 RATES EFFECTIVE OCTOBER 1, 2001:

12 Energy Charges:

13 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
14 Saturday, excluding major holidays,* at ((4.94)) 5.43¢ per kWh

15 Off-peak: Energy used at all times other than the peak period at ((4.20)) 4.69¢ per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
18 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

19 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
20 other than the peak period, at \$0.17 per kW

21 Minimum Charge:

22 \$10.07 per meter per day

23 ((RATES EFFECTIVE MARCH 1, 2002:

24 Energy Charges:

Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
~~Saturday, excluding major holidays,* at 4.72¢ per kWh~~

Off-peak: ~~Energy used at all times other than the peak period at 3.98¢ per kWh~~

Demand Charges:

Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
~~Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

1 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
2 ~~other than the peak period, at \$0.17 per kW~~

3 ~~Minimum Charge:~~

4 ~~\$10.33 per meter per day.))~~

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
6 Day, Labor Day, Thanksgiving Day, and Christmas Day.

7 Discounts:

8 Transformer losses in kWh -
9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment -
11 \$0.17 per kW of monthly maximum demand

12 **Schedule LGS (Large Standard General Service: Suburban)**

13 Schedule LGS is for large standard general service provided to suburban customers.

14 **RATES EFFECTIVE MARCH 1, 2001:**

15 Energy Charges:

16 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
17 Saturday, excluding major holidays,* at 4.99¢ per kWh

18 Off-peak: Energy used at all times other than the peak period at 4.25¢ per kWh

19 Demand Charges:

20 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
21 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

22 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
23 other than the peak period, at \$0.17 per kW

24 Minimum Charge:

 \$10.07 per meter per day

RATES EFFECTIVE JULY 1, 2001:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
 Saturday, excluding major holidays,* at 5.48¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.74¢ per kWh

1 Demand Charges:

2 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
3 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
5 other than the peak period, at \$0.17 per kW

6 Minimum Charge:

7 \$10.07 per meter per day

8 RATES EFFECTIVE OCTOBER 1, 2001:

9 Energy Charges:

10 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
11 Saturday, excluding major holidays,* at ((5.04)) 5.53¢ per kWh

12 Off-peak: Energy used at all times other than the peak period at ((4.30)) 4.79¢ per kWh

13 Demand Charges:

14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
15 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

16 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
17 other than the peak period, at \$0.17 per kW

18 Minimum Charge:

19 \$10.07 per meter per day

20 ((RATES EFFECTIVE MARCH 1, 2002:

21 Energy Charges:

22 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
23 ~~Saturday, excluding major holidays,* at 4.81¢ per kWh~~

24 Off peak: ~~Energy used at all times other than the peak period at 4.08¢ per kWh~~

25 Demand Charges:

26 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
27 ~~Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

28 Off-peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times~~
29 ~~other than the peak period, at \$0.17 per kW~~

30 Minimum Charge:

31 ~~\$10.33 per meter per day))~~

1 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
2 Day, Labor Day, Thanksgiving Day, and Christmas Day.

3 Discounts:

4 Transformer losses in kWh -
5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment -
7 \$0.17 per kW of monthly maximum demand

8 **Schedule LGD (Large Network General Service)**

9 Schedule LGD is for large network general service.

10 **RATES EFFECTIVE MARCH 1, 2001:**

11 Energy Charges:

12 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
13 Saturday, excluding major holidays,* at 5.03¢ per kWh

14 Off-peak: Energy used at all times other than the peak period at 4.28¢ per kWh

15 Demand Charges:

16 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
17 Monday through Saturday, excluding major holidays,* at \$0.67 per kW

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
19 other than the peak period, at \$0.17 per kW

20 Minimum Charge:

21 \$10.07 per meter per day

22 **RATES EFFECTIVE JULY 1, 2001:**

23 Energy Charges:

24 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.52¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.77¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

1 Minimum Charge:

2 \$10.07 per meter per day

3 RATES EFFECTIVE OCTOBER 1, 2001:

4 Energy Charges:

5 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at (~~5.08~~) 5.57¢ per kWh

6 Off-peak: Energy used at all times other than the peak period at (~~4.33~~) 4.82¢ per kWh

7 Demand Charges:

8 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

9 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

10 Minimum Charge:

11 \$10.07 per meter per day

12 RATES EFFECTIVE MARCH 1, 2002:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at (~~5.04~~) 5.76¢ per kWh

15 Off-peak: Energy used at all times other than the peak period at (~~4.25~~) 5.00¢ per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.84 per kW

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

19 Minimum Charge:

20 \$10.33 per meter per day

21 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
Day, Labor Day, Thanksgiving Day, and Christmas Day.

22 Discounts:

23 Transformer losses in kWh -
24 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

1 Transformer investment -
2 \$0.17 per kW of monthly maximum demand

3 Section 6. Section 21.49.058 A of the Seattle Municipal Code (as amended by Ordinance
4 120247) is amended to read as follows:

5 **21.49.058 High demand general service (Schedules HDC and VRC).**

6 A. High demand general service is standard general service provided to customers who have in
7 the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of
8 maximum demand or greater. Classification of new customers will be based on the Department's
9 estimates of maximum demand in the current year.

10 **Schedule HDC (High Demand General Service)**

11 Schedule HDC is for high demand general service provided to customers who have not signed an
12 agreement to be served under Schedule VRC.

13 **RATES EFFECTIVE MARCH 1, 2001:**

14 **Energy Charges:**

15 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.70¢ per kWh

16 Off-peak: Energy used at all times other than the peak period at 3.94¢ per kWh

17 **Demand Charges:**

18 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

19 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
20 other than the peak period, at \$0.17 per kW

21 **Minimum Charge:**

\$122.00 per meter per day

22 **RATES EFFECTIVE JULY 1, 2001:**

23 **Energy Charges:**

1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
2 Saturday, excluding major holidays,* at 5.19¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at 4.43¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
6 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
8 other than the peak period, at \$0.17 per kW

9 Minimum Charge:

10 \$122.00 per meter per day

11 RATES EFFECTIVE OCTOBER 1, 2001:

12 Energy Charges:

13 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
14 Saturday, excluding major holidays,* at ((4.75)) 5.24¢ per kWh

15 Off-peak: Energy used at all times other than the peak period at ((3.99)) 4.48¢ per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
18 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

19 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
20 other than the peak period, at \$0.17 per kW

21 Minimum Charge:

22 \$122.00 per meter per day

23 ((RATES EFFECTIVE MARCH 1, 2002:

24 Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.59¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.84¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.29 per kW

1 ~~Off peak: All kW of maximum demand in excess of peak period maximum demand, at all~~
2 ~~times other than the peak period, at \$0.17 per kW~~

3 ~~Minimum Charge:~~

4 ~~(\$125.07 per meter per day))~~

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
6 Day, Labor Day, Thanksgiving Day, and Christmas Day.

7 Discounts:

8 Transformer losses in kWh -
9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment -
11 \$0.17 per kW of monthly maximum demand

12 **Schedule VRC (Variable Rate General Service)**

13 Schedule VRC is an optional rate schedule for high demand general service provided to
14 customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may
15 not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided
16 that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the
17 customer may request return to a standard rate schedule upon the effective date of the new ordinance.

18 At the time a customer elects to take service under Schedule VRC, the customer must choose
19 whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.
20 After choosing an energy charge option, a customer may not choose a different energy charge option for
21 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be
22 adopted during this time, the customer may request a change in energy charge option upon the effective
23 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
24 new ordinance.

25 **RATES EFFECTIVE MARCH 1, 2001:**

26 Energy Charge:

1 Option 1 – DJ-COB

2 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

3 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
4 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
5 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
6 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
7 In the case that a price is not available for a given day, the average of the preceding and
8 following days' prices will be used. Peak and off-peak prices will be calculated separately via
9 this method.

10 Option 2 - DJ Mid-Columbia

11 $\text{DJ Mid-Columbia Price in } \text{¢/kWh} \times 1.1562 + 0.15\text{¢/kWh}$

12 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
13 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
14 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
15 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
16 section. In the case that a price is not available for a given day, the average of the preceding and
17 following days' prices will be used. Peak and off-peak prices will be calculated separately via
18 this method.

19 Retail Services Charge:
20 1.41¢/kWh

21 Demand Charges:

22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

23 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
24 times other than the peak period, at \$0.17 per kW

1 Minimum Charge:
\$122.00 per meter per day

2 RATES EFFECTIVE OCTOBER 1, 2001:

3 Energy Charge:

4 Option 1 – DJ-COB

5 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

6 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
7 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
8 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
9 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
10 In the case that a price is not available for a given day, the average of the preceding and
11 following days' prices will be used. Peak and off-peak prices will be calculated separately via
12 this method.

13 Option 2 - DJ Mid-Columbia

14 $\text{DJ Mid-Columbia Price in } \text{¢/kWh} \times 1.1562 + 0.15\text{¢/kWh}$

15 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
16 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
17 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
18 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
19 section. In the case that a price is not available for a given day, the average of the preceding and
20 following days' prices will be used. Peak and off-peak prices will be calculated separately via
21 this method.

22 Retail Services Charge:
23 1.46¢/kWh

1 Demand Charges:

2 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

3 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
4 times other than the peak period, at \$0.17 per kW

5 Minimum Charge:

\$122.00 per meter per day

6 ((RATES EFFECTIVE MARCH 1, 2002:

7 Energy Charge:

8 Option 1 ~~DJ COB~~

9 ~~(DJ COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh~~

10 ~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off-peak~~

11 ~~DJ COB firm price converted to cents per kWh for the day and time period of the consumption.~~

12 ~~Peak and off-peak periods will be as defined by the DJ COB price rather than as defined in the~~

13 ~~Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.~~

14 ~~In the case that a price is not available for a given day, the average of the preceding and~~

15 ~~following days' prices will be used. Peak and off-peak prices will be calculated separately via~~

16 ~~this method.~~

17 Option 2 ~~DJ Mid Columbia~~

18 ~~DJ Mid Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

19 ~~The DJ Mid Columbia (Dow Jones Mid Columbia) price is the appropriate firm peak or off-peak~~

20 ~~DJ Mid Columbia price index converted to cents per kWh for the day and time period of the~~

21 ~~consumption. Peak and off-peak periods will be as defined by the DJ Mid Columbia price index~~

22 ~~rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this~~

23 ~~section. In the case that a price is not available for a given day, the average of the preceding and~~

1 following days' prices will be used. Peak and off peak prices will be calculated separately via
2 this method.

3 ~~Retail Services Charge:~~
4 1.43¢/kWh

5 Demand Charges:

6 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
7 Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

8 Off peak: ~~All kW of maximum demand in excess of peak period maximum demand, at all
9 times other than the peak period, at \$0.17 per kW~~

10 ~~Minimum Charge:~~

11 \$125.07 per meter per day))

12 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
13 Day, Labor Day, Thanksgiving Day, and Christmas Day.

14 Discounts:

15 Transformer losses in kWh -
16 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

17 Transformer investment -
18 \$0.17 per kW of monthly maximum demand

19 Section 7. Section 21.49.081 of the Seattle Municipal Code (as created by Section 6 of
20 Ordinance 120247) is amended to read as follows:

21 Automatic BPA Cost Adjustment

22 City Light will calculate the difference (in dollars) between what City Light would have paid for
23 its BPA purchases for a twelve month period beginning October 1, 2001 under the rates contained in the
24 BPA Final Proposal of May 2000 and what City Light will actually pay for the same period under the
BPA rates in effect October 1, 2001. The dollar difference will then be multiplied by 1.1095, which is
the effective tax rate, and the product divided by forecast load (in kWh) over the twelve month period
beginning October 1, 2001 to calculate a number (in dollars/kWh rounded to the nearest ten-thousandth
of a dollar) which will be called the "BPA increment".

1 For example, if the increase in BPA contract costs equaled \$18,422,543 per year (a 17%
2 increase), this cost increase would be multiplied by the 1.1095 effective tax rate to get required
3 additional customer revenue of \$20,439,811. This additional revenue required would then be divided by
4 the forecast 9,136,407,000 kWh load to calculate a BPA increment of \$.0022/kWh.

5 Energy charges in effect on October 1, 2001 under all rate schedules except Schedules T, F, and
6 VRC and energy charges scheduled to take effect on March 1, 2002 under all rate schedules except T, F,
7 and VRC will be increased by the BPA increment, provided that for customers served under Schedules
8 REC, RLC, RES, and RLS, energy charges shall be increased by one-half of the BPA increment. The
9 BPA increment will increase equally first block and second block charges in residential rates and peak
10 and off-peak rates for large and high demand general service customers as well as the single energy
11 charges for small and medium general service customers.

12 If at any time after October 1, 2001 BPA announces an adjustment in the rates to be charged for
13 sales of power to City Light, then City Light shall recompute the BPA increment for the purpose of
14 ensuring that only the increase in costs under City Light's contract with BPA will be passed through to City
15 Light's customers. City Light's rates shall be adjusted to give effect to the recomputed BPA increment, and
16 the adjusted rates shall take effect on the same date as the adjusted BPA rates.

17 Section 8. Starting in September of 2001 and continuing on a quarterly basis, City Light shall
18 submit to the Energy and Environmental Policy Committee a brief report summarizing its cumulative
19 power costs and the incremental revenues generated from the three power cost adjustments that have
20 been instituted to offset these costs. Formal briefings regarding the status of the Power Cost Adjustment
21 will be scheduled by the Chair of the Energy and Environmental Policy Committee. These quarterly
22 reports will supplant reporting requirements established in Section 10 of Ordinance 120149.

1 Section 9. The provisions of this ordinance are declared to be separate and severable. If any one
2 or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction to be
3 contrary to law, then such provision or provisions shall be null and void and severed from the rest of this
4 ordinance, and all other provisions of this ordinance shall remain valid and enforceable.

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1 Section 10. This ordinance shall take effect and be in force thirty (30) days from and after its
2 approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
3 presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

4 Passed by the City Council the 29th day of May, 2001, and signed by me in open
5 session in authentication of its passage this 29th day of May, 2001.

6
7 Margaret Page
President _____ of the City Council

8 Approved by me this 30th day of May, 2001.

9
10 Margaret Page
Mayor Pro Tem

11
12 Filed by me this 31 day of May, 2001.

13
14 Janith E Puppini
City Clerk

15 (Seal)

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ORDINANCE _____

1
2
3 AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter
4 21.49 to increase rates for the use of electricity.

5 WHEREAS, Ordinance 120149, passed by the City Council on November 6, 2000, increased rates for the
6 sale of electricity by the Department for the period beginning January 1, 2001 to offset increased
7 purchased power expenses resulting from high prices in wholesale power markets; and

8 WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, provided for a further
9 increase in rates beginning March 1, 2001 to offset the effect of poor water conditions and the
10 resulting need to purchase additional energy in the wholesale market at continuing high prices; and

11 WHEREAS, streamflows in the Skagit and Pend Oreille rivers have continued to decline in the current
12 water year and are now expected to be at the lowest levels ever recorded; and

13 WHEREAS, as a result of deteriorating water conditions the Department will be required to buy
14 additional power in the wholesale market at high prices; and

15 WHEREAS, financial results in 2001 will be far below acceptable levels unless action is taken to increase
16 revenues; and

17 WHEREAS, in April 2001 the Department issued \$182,210,000 in Revenue Anticipation Notes to provide
18 the cash required to meet the Department's financial obligations during the current period of high
19 purchased power costs; and

20 WHEREAS, the Department needs to establish rates sufficient to ensure that the principal amount of the
21 Revenue Anticipation Notes will be paid at the March 28, 2003 maturity date; and

22 WHEREAS, the Department recommends that a portion of excess power costs in 2001 be deferred on an
23 accounting basis and recognized as expenses in 2002 and 2003; and

24 WHEREAS, the Department has proposed that rates be increased by adding a power cost adjustment
equivalent to \$0.0049/kWh effective July 1, 2001; and

WHEREAS, revenue from the proposed power cost adjustment effective July 1, 2001, together with
revenue from the power cost adjustments which took effect on January 1, 2001 and March 1, 2001
and/or revenue from wholesale market sales, will be used to offset excess power costs incurred in
2001, including those costs deferred on an accounting basis and recognized as expenses in 2002 and
2003; and

WHEREAS, the City Council has expressed its commitment to taking whatever future rate actions are
necessary to preserve the financial integrity of the Department; NOW THEREFORE,



1 BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

2 Section 1. Section 21.49.030 A of the Seattle Municipal Code (as amended by Ordinance 120247)
3 is amended to read as follows:

4 **21.49.030 Residential rates (Schedules RSC and RSS).**

5 A. Schedules RSC and RSS are for all separately metered residential services, except those
6 subject to Schedules REC, RES, RLC and RLS.

7 **Schedule RSC (Residential: City)**

8 Schedule RSC is for residential city customers, except those subject to Schedules REC and RLC.

9 **RATES EFFECTIVE MARCH 1, 2001:**

10 **Energy Charges:**

11 **Summer Billing Cycles (March - August)**

12 First 10 kWh per day at 3.23¢ per kWh

13 All over 10 kWh per day at 7.56¢ per kWh

14 **Winter Billing Cycles (September - February)**

15 First 16 kWh per day at 3.23¢ per kWh

16 All over 16 kWh per day at 7.56¢ per kWh

17 **Base Service Charge:**

18 9.73¢ per meter per day

19 **RATES EFFECTIVE JULY 1, 2001:**

20 **Energy Charges:**

21 **Summer Billing Cycles (March - August)**

22 First 10 kWh per day at 3.72¢ per kWh

23 All over 10 kWh per day at 8.05¢ per kWh

24 **Winter Billing Cycles (September - February)**

First 16 kWh per day at 3.72¢ per kWh

All over 16 kWh per day at 8.05¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE OCTOBER 1, 2001:



1 Energy Charges:

2 Summer Billing Cycles (March - August)

3 First 10 kWh per day at ~~((3.28))~~ 3.77¢ per kWh

4 All over 10 kWh per day at ~~((7.64))~~ 8.10¢ per kWh

5 Winter Billing Cycles (September - February)

6 First 16 kWh per day at ~~((3.28))~~ 3.77¢ per kWh

7 All over 16 kWh per day at ~~((7.64))~~ 8.10¢ per kWh

8 Base Service Charge:

9 9.73¢ per meter per day

10 RATES EFFECTIVE MARCH 1, 2002:

11 Energy Charges:

12 Summer Billing Cycles (March - August)

13 First 10 kWh per day at ~~((3.39))~~ 3.90¢ per kWh

14 All over 10 kWh per day at ~~((7.86))~~ 8.37¢ per kWh

15 Winter Billing Cycles (September - February)

16 First 16 kWh per day at ~~((3.39))~~ 3.90¢ per kWh

17 All over 16 kWh per day at ~~((7.86))~~ 8.37¢ per kWh

18 Base Service Charge:

19 9.73¢ per meter per day

20 **Schedule RSS (Residential: Suburban)**

21 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

22 RATES EFFECTIVE MARCH 1, 2001:

23 Energy Charges:

24 Summer Billing Cycles (March - August)

First 10 kWh per day at 3.33¢ per kWh

All over 10 kWh per day at 7.66¢ per kWh

Winter Billing Cycles (September - February)

First 16 kWh per day at 3.33¢ per kWh

All over 16 kWh per day at 7.66¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JULY 1, 2001:



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1 Energy Charges:

2 Summer Billing Cycles (March - August)

3 First 10 kWh per day at 3.82¢ per kWh

4 All over 10 kWh per day at 8.15¢ per kWh

5 Winter Billing Cycles (September - February)

6 First 16 kWh per day at 3.82¢ per kWh

7 All over 16 kWh per day at 8.15¢ per kWh

8 Base Service Charge:

9 9.73¢ per meter per day

10 RATES EFFECTIVE OCTOBER 1, 2001:

11 Energy Charges:

12 Summer Billing Cycles (March - August)

13 First 10 kWh per day at (~~3.38~~) 3.87¢ per kWh

14 All over 10 kWh per day at (~~7.71~~) 8.20¢ per kWh

15 Winter Billing Cycles (September - February)

16 First 16 kWh per day at (~~3.38~~) 3.87¢ per kWh

17 All over 16 kWh per day at (~~7.71~~) 8.20¢ per kWh

18 Base Service Charge:

19 9.73¢ per meter per day

20 RATES EFFECTIVE MARCH 1, 2002:

21 Energy Charges:

22 Summer Billing Cycles (March - August)

23 First 10 kWh per day at (~~3.49~~) 4.00¢ per kWh

24 All over 10 kWh per day at (~~7.96~~) 8.47¢ per kWh

Winter Billing Cycles (September - February)

First 16 kWh per day at (~~3.49~~) 4.00¢ per kWh

All over 16 kWh per day at (~~7.96~~) 8.47¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Section 2. Section 21.49.040 A of the Seattle Municipal Code (as amended by Ordinance 120275)
is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RES, RLC and RLS).



1 A. Schedules REC, RES, RLC and RLS are available to qualified low-income residential
2 customers.

3 **Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)**

4 Schedules REC and RLC are available for separately metered residential service provided to city
5 customers who show satisfactory proof that they have a City Light residential account and reside in the
6 dwelling unit where the account is billed and that they:

7 1. For Schedule RLC, receive Supplemental Security Income pursuant to
8 42 USC § 1381 - 1383; or

9 2. For Schedule RLC, reside in a household in which the annual income of all household
10 members together does not exceed two hundred (200) percent of the poverty level for the number of
11 individuals in the household as computed annually by the U.S. Government or the City; or

12 3. For Schedule REC, reside in a household in which the annual income of all household
13 members together does not exceed seventy (70) percent of the Washington State median income for the
14 number of individuals in the household as computed annually by the state or the City and are:

- 15 a. Blind, or
16 b. Sixty-five (65) years of age or older, or
17 c. Disabled and receive funds from a disability program as a result of a disability
18 that prevents them from working consistent with the requirements of 42 USC SS 401 et seq., or
19 d. Require medical life support equipment which utilizes mechanical or artificial
20 means to sustain, restore, or supplant a vital function.

21 **RATES EFFECTIVE JANUARY 1, 2001:**

22 **Energy Charges:**

- 23 Summer Billing Cycles (March - August)
First 10 kWh per day at 1.28¢ per kWh
All over 10 kWh per day at 2.45¢ per kWh
24



1 Winter Billing Cycles (September - February)

2 First 16 kWh per day at 1.71¢ per kWh

3 All over 16 kWh per day at 3.35¢ per kWh

4 Base Service Charge:

4.87¢ per meter per day

5 RATES EFFECTIVE OCTOBER 1, 2001:

6 Energy Charges:

7 Summer Billing Cycles (March - August)

7 First 10 kWh per day at 1.30¢ per kWh

8 All over 10 kWh per day at 2.47¢ per kWh

9 Winter Billing Cycles (September - February)

9 First 16 kWh per day at 1.73¢ per kWh

10 All over 16 kWh per day at 3.37¢ per kWh

11 Base Service Charge:

4.87¢ per meter per day

12 RATES EFFECTIVE MARCH 1, 2002:

13 Energy Charges:

14 Summer Billing Cycles (March - August)

14 First 10 kWh per day at ~~((1.38))~~ 1.52¢ per kWh

15 All over 10 kWh per day at ~~((2.87))~~ 3.23¢ per kWh

16 Winter Billing Cycles (September - February)

16 First 16 kWh per day at ~~((1.66))~~ 1.52¢ per kWh

17 All over 16 kWh per day at ~~((3.52))~~ 3.23¢ per kWh

18 Base Service Charge:

4.87¢ per meter per day

19 **Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)**

20 Schedules RES and RLS are available for separately metered residential service provided to
21 suburban customers who show satisfactory proof that they have a City Light residential account and
22 reside in the dwelling unit where the account is billed and that they:
23

- 24 1. For Schedule RLS, receive Supplemental Security Income pursuant to



1 42 USC § 1381 - 1383; or

2 2. For Schedule RLS, reside in a household in which the annual income of all household
3 members together does not exceed two hundred (200) percent of the poverty level for the number of
4 individuals in the household as computed annually by the U.S. Government or the City; or

5 3. For Schedule RES, reside in a household in which the annual income of all household
6 members together does not exceed seventy (70) percent of the Washington State median income for the
7 number of individuals in the household as computed annually by the state or the City and are:

8 a. Blind, or

9 b. Sixty-five (65) years of age or older, or

10 c. Disabled and receive funds from a disability program as a result of a disability
11 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

12 d. Require medical life support equipment which utilizes mechanical or artificial
13 means to sustain, restore, or supplant a vital function.

14 RATES EFFECTIVE JANUARY 1, 2001:

15 Energy Charges:

16 Summer Billing Cycles (March - August)

17 First 10 kWh per day at 1.33¢ per kWh

18 All over 10 kWh per day at 2.50¢ per kWh

19 Winter Billing Cycles (September - February)

20 First 16 kWh per day at 1.76¢ per kWh

21 All over 16 kWh per day at 3.40¢ per kWh

22 Base Service Charge:

23 4.87¢ per meter per day

24 RATES EFFECTIVE OCTOBER 1, 2001:

Energy Charges:

Summer Billing Cycles (March - August)

First 10 kWh per day at 1.35¢ per kWh

All over 10 kWh per day at 2.52¢ per kWh



1 Winter Billing Cycles (September - February)
2 First 16 kWh per day at 1.78¢ per kWh
3 All over 16 kWh per day at 3.42¢ per kWh

4 Base Service Charge:
5 4.87¢ per meter per day

6 RATES EFFECTIVE MARCH 1, 2002:

7 Energy Charges:

8 Summer Billing Cycles (March - August)
9 First 10 kWh per day at ~~((1.43))~~ 1.57¢ per kWh
10 All over 10 kWh per day at ~~((2.92))~~ 3.28¢ per kWh

11 Winter Billing Cycles (September - February)
12 First 16 kWh per day at ~~((1.71))~~ 1.57¢ per kWh
13 All over 16 kWh per day at ~~((3.56))~~ 3.28¢ per kWh

14 Base Service Charge:
15 4.87¢ per meter per day

16 Section 3. Section 21.49.052 A of the Seattle Municipal Code (as amended by Ordinance
17 120247) is amended to read as follows:

18 **21.49.052 Small general service (Schedules SMC and SMS).**

19 A. Small general service is general service provided to customers whose maximum demand is
20 less than fifty (50) kW.

21 **Schedule SMC (Small General Service: City)**

22 Schedule SMC is for small general service provided to city customers who are not demand
23 metered or, if demand metered, have in the previous calendar year more than half of their normal
24 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
on the Department's estimate of maximum demand in the current year.

RATES EFFECTIVE MARCH 1, 2001:

Energy Charges:
All energy at 5.03¢ per kWh



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1 Minimum Charge:
2 20.00¢ per meter per day

3 RATES EFFECTIVE JULY 1, 2001:

4 Energy Charges:
5 All energy at 5.52¢ per kWh

6 Minimum Charge:
7 20.00¢ per meter per day

8 RATES EFFECTIVE OCTOBER 1, 2001:

9 Energy Charges:
10 All energy at ((~~5.08~~)) 5.57¢ per kWh

11 Minimum Charge:
12 20.00¢ per meter per day

13 RATES EFFECTIVE MARCH 1, 2002:

14 Energy Charges:
15 All energy at ((~~5.15~~)) 5.65¢ per kWh

16 Minimum Charge:
17 20.00¢ per meter per day

18 Discounts:
19 Transformer losses in kWh -
20 $.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment -
22 \$0.17 per kW of monthly maximum demand

23 **Schedule SMS (Small General Service: Suburban)**

24 Schedule SMS is for small general service provided to suburban customers who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

RATES EFFECTIVE MARCH 1, 2001:



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1 Energy Charges:

2 All energy at 5.14¢ per kWh

3 Minimum Charge:

4 20.00¢ per meter per day

5 RATES EFFECTIVE JULY 1, 2001:

6 Energy Charges:

7 All energy at 5.63¢ per kWh

8 Minimum Charge:

9 20.00¢ per meter per day

10 RATES EFFECTIVE OCTOBER 1, 2001:

11 Energy Charges:

12 All energy at ((~~5.19~~)) 5.68¢ per kWh

13 Minimum Charge:

14 20.00¢ per meter per day

15 RATES EFFECTIVE MARCH 1, 2002:

16 Energy Charges:

17 All energy at ((~~5.26~~)) 5.76¢ per kWh

18 Minimum Charge:

19 20.00¢ per meter per day

20 Discounts:

21 Transformer losses in kWh -
22 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

23 Transformer investment -
24 \$0.17 per kW of monthly maximum demand

Section 4. Section 21.49.055 A and E of the Seattle Municipal Code (as amended by Ordinance 120247) is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDS and MDD).



1 A. Medium general service is general service provided to customers who have in the previous
2 calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or
3 greater and have more than half of their normal billings at less than one thousand (1,000) kW of
4 maximum demand. Classification of new customers will be based on the Department's estimate of
5 maximum demand in the current year.

6 **Schedule MDC (Medium Standard General Service: City)**

7 Schedule MDC is for medium standard general service provided to city customers.

8 **RATES EFFECTIVE MARCH 1, 2001:**

9 **Energy Charges:**

All energy at 4.84¢ per kWh

10 **Demand Charges:**

11 Summer Billing Cycles (March - August)

All kW of maximum demand at \$0.92 per kW

12 Winter Billing Cycles (September - February)

All kW of maximum demand at \$1.15 per kW

13 ~~((Minimum Charge:))~~

~~((86.67¢ per meter per day))~~

14 **RATES EFFECTIVE JULY 1, 2001:**

15 **Energy Charges:**

16 All energy at 5.33¢ per kWh

17 **Demand Charges:**

18 All kW of maximum demand at \$1.15 per kW

19 **RATES EFFECTIVE OCTOBER 1, 2001:**

20 **Energy Charges:**

21 All energy at ~~((4.89))~~ 5.38¢ per kWh

22 **Demand Charges:**

23 ~~((Summer Billing Cycles (March - August)))~~

~~((All kW of maximum demand at \$0.92 per kW))~~



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1 ((~~Winter Billing Cycles (September - February)~~))
All kW of maximum demand at \$1.15 per kW

2 ((~~Minimum Charge:~~))
3 ((~~86.67¢ per meter per day~~))

4 RATES EFFECTIVE MARCH 1, 2002:

5 Energy Charges:
All energy at ((~~5.02~~)) 5.52¢ per kWh

6 Demand Charges:
7 All kW of maximum demand at \$0.51 per kW

8 ((~~Minimum Charge:~~))
9 ((~~90.00¢ per meter per day~~))

10 Discounts:
Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
11
Transformer investment -
12 \$0.17 per kW of monthly maximum demand

13 **Schedule MDS (Medium Standard General Service: Suburban)**

14 Schedule MDS is for medium standard general service provided to suburban customers.

15 RATES EFFECTIVE MARCH 1, 2001:

16 Energy Charges:
All energy at 4.95¢ per kWh

17 Demand Charges:
18 Summer Billing Cycles (March - August)
All kW of maximum demand at \$0.92 per kW

19 Winter Billing Cycles (September - February)
20 All kW of maximum demand at \$1.15 per kW

21 ((~~Minimum Charge:~~))
22 ((~~86.67¢ per meter per day~~))

23 RATES EFFECTIVE JULY 1, 2001:

24 Energy Charges:



1 All energy at 5.44¢ per kWh

2 Demand Charges:

3 All kW of maximum demand at \$1.15 per kW

4 RATES EFFECTIVE OCTOBER 1, 2001:

5 Energy Charges:

6 All energy at ~~((5.00))~~ 5.49¢ per kWh

7 Demand Charges:

8 ~~((Summer Billing Cycles (March—August)))~~

9 ~~((All kW of maximum demand at \$0.92 per kW))~~

10 ~~((Winter Billing Cycles (September—February)))~~

11 All kW of maximum demand at \$1.15 per kW

12 ~~((Minimum Charge:))~~

13 ~~((86.67¢ per meter per day))~~

14 RATES EFFECTIVE MARCH 1, 2002:

15 Energy Charges:

16 All energy at ~~((5.14))~~ 5.64¢ per kWh

17 Demand Charges:

18 All kW of maximum demand at \$0.51 per kW

19 ~~((Minimum Charge:))~~

20 ~~((90.00¢ per meter per day))~~

21 Discounts:

22 Transformer losses in kWh -

23 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

24 Transformer investment -

25 \$0.17 per kW of monthly maximum demand

26 **Schedule MDD (Medium Network General Service)**

27 Schedule MDD is for medium network general service.

28 RATES EFFECTIVE MARCH 1, 2001:

29 Energy Charges:

30 All energy at 5.11¢ per kWh



1 Demand Charges:

2 Summer Billing Cycles (March - August)
All kW of maximum demand at \$1.45 per kW

3 Winter Billing Cycles (September - February)
4 All kW of maximum demand at \$1.35 per kW

5 ((Minimum Charge:))
6 ((86.67¢ per meter per day))

7 RATES EFFECTIVE JULY 1, 2001:

8 Energy Charges:

All energy at 5.60¢ per kWh

9 Demand Charges:

10 All kW of maximum demand at \$1.45 per kW

11 RATES EFFECTIVE OCTOBER 1, 2001:

12 Energy Charges:

All energy at ~~((5.16))~~ 5.65¢ per kWh

13 Demand Charges:

14 ~~((Summer Billing Cycles (March - August)))~~
All kW of maximum demand at \$1.45 per kW

15 ~~((Winter Billing Cycles (September - February)))~~
16 ~~((All kW of maximum demand at \$1.35 per kW))~~

17 ~~((Minimum Charge:))~~
~~((86.67¢ per meter per day))~~

18 RATES EFFECTIVE MARCH 1, 2002:

19 Energy Charges:

20 All energy at ~~((5.46))~~ 5.98¢ per kWh

21 Demand Charges:

22 ~~((Summer Billing Cycles (March - August)))~~
All kW of maximum demand at \$1.65 per kW

23 ~~((Winter Billing Cycles (September - February)))~~
24 ~~((All kW of maximum demand at \$1.53 per kW))~~



1 ~~((Minimum Charge:))~~
2 ~~((90.00¢ per meter per day))~~

3 Discounts:

4 Transformer losses in kWh -
5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment -
7 \$0.17 per kW of monthly maximum demand

8 * * *

9 ~~((E. When the City's new customer information and billing system is implemented, minimum
10 charges shall no longer apply to customers served under Schedules MDC, MDS and MDD.))~~

11 Section 5. Section 21.49.057 A of the Seattle Municipal Code (as amended by Ordinance
12 120247) is amended to read as follows:

13 **21.49.057 Large general service (Schedules LGC, LGS and LGD).**

14 A. Large general service is network general service provided to customers who have in the
15 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
16 maximum demand or greater, and also standard general service provided to customers who have in the
17 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
18 maximum demand or greater and have more than half of their normal billings at less than ten thousand
19 (10,000) kW of maximum demand. Classification of new customers will be based on the Department's
20 estimate of maximum demand in the current year.

21 **Schedule LGC (Large Standard General Service: City)**

22 Schedule LGC is for large standard general service provided to city customers.

23 RATES EFFECTIVE MARCH 1, 2001:

24 Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.89¢ per kWh



1 Off-peak: Energy used at all times other than the peak period at 4.15¢ per kWh

2 Demand Charges:

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
4 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
6 other than the peak period, at \$0.17 per kW

6 Minimum Charge:

7 \$10.07 per meter per day

8 RATES EFFECTIVE JULY 1, 2001:

9 Energy Charges:

10 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.38¢ per kWh

11 Off-peak: Energy used at all times other than the peak period at 4.64¢ per kWh

12 Demand Charges:

13 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

14 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

15 Minimum Charge:

16 \$10.07 per meter per day

17 RATES EFFECTIVE OCTOBER 1, 2001:

18 Energy Charges:

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at ((4.94)) 5.43¢ per kWh

20 Off-peak: Energy used at all times other than the peak period at ((4.20)) 4.69¢ per kWh

21 Demand Charges:

22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

23 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

24



1 Minimum Charge:
\$10.07 per meter per day

2 RATES EFFECTIVE MARCH 1, 2002:

3 Energy Charges:

4 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at ~~((4.72))~~ 5.19¢ per kWh

5 Off-peak: Energy used at all times other than the peak period at ~~((3.98))~~ 4.44¢ per kWh

6 Demand Charges:

7 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.29 per kW

8 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
9 other than the peak period, at \$0.17 per kW

10 Minimum Charge:

\$10.33 per meter per day.

11 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
12 Day, Labor Day, Thanksgiving Day, and Christmas Day.

13 Discounts:

14 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment -
16 \$0.17 per kW of monthly maximum demand

17 **Schedule LGS (Large Standard General Service: Suburban)**

18 Schedule LGS is for large standard general service provided to suburban customers.

19 RATES EFFECTIVE MARCH 1, 2001:

20 Energy Charges:

21 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.99¢ per kWh

22 Off-peak: Energy used at all times other than the peak period at 4.25¢ per kWh

23 Demand Charges:

24 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW



1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
2 other than the peak period, at \$0.17 per kW

3 Minimum Charge:
4 \$10.07 per meter per day

5 RATES EFFECTIVE JULY 1, 2001:

6 Energy Charges:

7 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
8 Saturday, excluding major holidays,* at 5.48¢ per kWh

9 Off-peak: Energy used at all times other than the peak period at 4.74¢ per kWh

10 Demand Charges:

11 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
12 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

13 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
14 other than the peak period, at \$0.17 per kW

15 Minimum Charge:

16 \$10.07 per meter per day

17 RATES EFFECTIVE OCTOBER 1, 2001:

18 Energy Charges:

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
20 Saturday, excluding major holidays,* at ((5.04)) 5.53¢ per kWh

21 Off-peak: Energy used at all times other than the peak period at ((4.30)) 4.79¢ per kWh

22 Demand Charges:

23 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
24 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

Minimum Charge:

\$10.07 per meter per day

RATES EFFECTIVE MARCH 1, 2002:

Energy Charges:



1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
2 Saturday, excluding major holidays,* at ((4.84)) 5.28¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at ((4.08)) 4.54¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
6 Monday through Saturday, excluding major holidays,* at \$0.29 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
8 other than the peak period, at \$0.17 per kW

9 Minimum Charge:

\$10.33 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

12 Transformer investment -
13 \$0.17 per kW of monthly maximum demand

14 **Schedule LGD (Large Network General Service)**

15 Schedule LGD is for large network general service.

16 RATES EFFECTIVE MARCH 1, 2001.

17 Energy Charges:

18 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
19 Saturday, excluding major holidays,* at 5.03¢ per kWh

20 Off-peak: Energy used at all times other than the peak period at 4.28¢ per kWh

21 Demand Charges:

22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
23 Monday through Saturday, excluding major holidays,* at \$0.67 per kW

24 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

Minimum Charge:

\$10.07 per meter per day



1 RATES EFFECTIVE JULY 1, 2001:

2 Energy Charges:

3 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
4 Saturday, excluding major holidays,* at 5.52¢ per kWh

5 Off-peak: Energy used at all times other than the peak period at 4.77¢ per kWh

6 Demand Charges:

7 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
8 Monday through Saturday, excluding major holidays,* at \$0.67 per kW

9 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
10 other than the peak period, at \$0.17 per kW

11 Minimum Charge:

12 \$10.07 per meter per day

13 RATES EFFECTIVE OCTOBER 1, 2001:

14 Energy Charges:

15 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
16 Saturday, excluding major holidays,* at ((5.08)) 5.57¢ per kWh

17 Off-peak: Energy used at all times other than the peak period at ((4.33)) 4.82¢ per kWh

18 Demand Charges:

19 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
20 Monday through Saturday, excluding major holidays,* at \$0.67 per kW

21 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
22 other than the peak period, at \$0.17 per kW

23 Minimum Charge:

24 \$10.07 per meter per day

RATES EFFECTIVE MARCH 1, 2002:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at ((5.01)) 5.49¢ per kWh

Off-peak: Energy used at all times other than the peak period at ((4.25)) 4.73¢ per kWh

Demand Charges:



1 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
2 Monday through Saturday, excluding major holidays,* at \$0.84 per kW

3 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
4 other than the peak period, at \$0.17 per kW

5 Minimum Charge:
6 \$10.33 per meter per day

7 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
8 Day, Labor Day, Thanksgiving Day, and Christmas Day.

9 Discounts:

10 Transformer losses in kWh -
11 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

12 Transformer investment -
13 \$0.17 per kW of monthly maximum demand

14 Section 6. Section 21.49.058 A of the Seattle Municipal Code (as amended by Ordinance
15 120247) is amended to read as follows:

16 **21.49.058 High demand general service (Schedules HDC and VRC).**

17 A. High demand general service is standard general service provided to customers who have in
18 the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of
19 maximum demand or greater. Classification of new customers will be based on the Department's
20 estimates of maximum demand in the current year.

21 **Schedule HDC (High Demand General Service)**

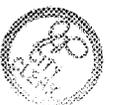
22 Schedule HDC is for high demand general service provided to customers who have not signed an
23 agreement to be served under Schedule VRC.

24 **RATES EFFECTIVE MARCH 1, 2001:**

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.70¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.94¢ per kWh



1 Demand Charges:

2 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
3 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
5 other than the peak period, at \$0.17 per kW

6 Minimum Charge:

\$122.00 per meter per day

7 RATES EFFECTIVE JULY 1, 2001:

8 Energy Charges:

9 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
10 Saturday, excluding major holidays.* at 5.19¢ per kWh

11 Off-peak: Energy used at all times other than the peak period at 4.43¢ per kWh

12 Demand Charges:

13 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
14 Monday through Saturday, excluding major holidays.* at \$0.40 per kW

15 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
16 other than the peak period, at \$0.17 per kW

17 Minimum Charge:

\$122.00 per meter per day

18 RATES EFFECTIVE OCTOBER 1, 2001:

19 Energy Charges:

20 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
21 Saturday, excluding major holidays,* at ((4.75)) 5.24¢ per kWh

22 Off-peak: Energy used at all times other than the peak period at ((3.99)) 4.48¢ per kWh

23 Demand Charges:

24 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

Minimum Charge:

\$122.00 per meter per day



1 RATES EFFECTIVE MARCH 1, 2002:

2 Energy Charges:

3 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
4 Saturday, excluding major holidays,* at ((4.59)) 5.06¢ per kWh

5 Off-peak: Energy used at all times other than the peak period at ((3.84)) 4.31¢ per kWh

6 Demand Charges:

7 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
8 Monday through Saturday, excluding major holidays,* at \$0.29 per kW

9 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
10 times other than the peak period, at \$0.17 per kW

11 Minimum Charge:

12 \$125.07 per meter per day

13 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
14 Day, Labor Day, Thanksgiving Day, and Christmas Day.

15 Discounts:

16 Transformer losses in kWh -
17 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

18 Transformer investment -
19 \$0.17 per kW of monthly maximum demand

20 **Schedule VRC (Variable Rate General Service)**

21 Schedule VRC is an optional rate schedule for high demand general service provided to
22 customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may
23 not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided
24 that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the
customer may request return to a standard rate schedule upon the effective date of the new ordinance.

At the time a customer elects to take service under Schedule VRC, the customer must choose
whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.

After choosing an energy charge option, a customer may not choose a different energy charge option for



1 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be
2 adopted during this time, the customer may request a change in energy charge option upon the effective
3 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
4 new ordinance.

5 RATES EFFECTIVE MARCH 1, 2001:

6 Energy Charge:

7 Option 1 – DJ-COB

8 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

9 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
10 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
11 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
12 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
13 In the case that a price is not available for a given day, the average of the preceding and
14 following days' prices will be used. Peak and off-peak prices will be calculated separately via
15 this method.

16 Option 2 - DJ Mid-Columbia

17 $\text{DJ Mid-Columbia Price in } \text{¢/kWh} \times 1.1562 + 0.15\text{¢/kWh}$

18 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
19 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
20 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
21 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
22 section. In the case that a price is not available for a given day, the average of the preceding and
23
24



1 following days' prices will be used. Peak and off-peak prices will be calculated separately via
2 this method.

3 Retail Services Charge:
4 1.41¢/kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
7 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

8 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
9 times other than the peak period, at \$0.17 per kW

10 Minimum Charge:
11 \$122.00 per meter per day

12 RATES EFFECTIVE OCTOBER 1, 2001:

13 Energy Charge:

14 Option 1 – DJ-COB

15 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

16 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
17 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
18 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
19 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.

20 In the case that a price is not available for a given day, the average of the preceding and
21 following days' prices will be used. Peak and off-peak prices will be calculated separately via
22 this method.

23 Option 2 - DJ Mid-Columbia

24 $\text{DJ Mid-Columbia Price in } \text{¢/kWh} \times 1.1562 + 0.15\text{¢/kWh}$

The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the



1 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
2 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
3 section. In the case that a price is not available for a given day, the average of the preceding and
4 following days' prices will be used. Peak and off-peak prices will be calculated separately via
5 this method.

6 Retail Services Charge:
1.46¢/kWh

7 Demand Charges:

8 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

9 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
10 times other than the peak period, at \$0.17 per kW

11 Minimum Charge:
\$122.00 per meter per day

12 RATES EFFECTIVE MARCH 1, 2002:

13 Energy Charge:

14 Option 1 – DJ-COB

15 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

16 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
17 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
18 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
19 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
20 In the case that a price is not available for a given day, the average of the preceding and
21 following days' prices will be used. Peak and off-peak prices will be calculated separately via
22 this method.

23 Option 2 - DJ Mid-Columbia
24



1 DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

2 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
3 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
4 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
5 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
6 section. In the case that a price is not available for a given day, the average of the preceding and
7 following days' prices will be used. Peak and off-peak prices will be calculated separately via
8 this method.

9 Retail Services Charge:

10 1.43¢/kWh

11 Demand Charges:

12 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.29 per kW

13 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
14 times other than the peak period, at \$0.17 per kW

15 Minimum Charge:

\$125.07 per meter per day

16 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
17 Day, Labor Day, Thanksgiving Day, and Christmas Day.

18 Discounts:

19 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

20 Transformer investment -
\$0.17 per kW of monthly maximum demand

21 Section 7. Section 21.49.081 of the Seattle Municipal Code (as created by Section 6 of

22 Ordinance 120247) is amended to read as follows:

23 Automatic BPA Cost Adjustment



1 City Light will calculate the difference (in dollars) between what City Light would have paid for
2 its BPA purchases for a twelve month period beginning October 1, 2001 under the rates contained in the
3 BPA Final Proposal of May 2000 and what City Light will actually pay for the same period under the
4 BPA rates in effect October 1, 2001. The dollar difference will then be multiplied by 1.1095, which is
5 the effective tax rate, and the product divided by forecast load (in kWh) over the twelve month period
6 beginning October 1, 2001 to calculate a number (in dollars/kWh rounded to the nearest ten-thousandth
7 of a dollar) which will be called the "BPA increment".

8 For example, if the increase in BPA contract costs equaled \$18,422,543 per year (a 17%
9 increase), this cost increase would be multiplied by the 1.1095 effective tax rate to get required
10 additional customer revenue of \$20,439,811. This additional revenue required would then be divided by
11 the forecast 9,136,407,000 kWh load to calculate a BPA increment of \$.0022/kWh.

12 Energy charges in effect on October 1, 2001 under all rate schedules except Schedules T, F, and
13 VRC and energy charges scheduled to take effect on March 1, 2002 under all rate schedules except T, F,
14 and VRC will be increased by the BPA increment, provided that for customers served under Schedules
15 REC, RLC, RES, and RLS, energy charges shall be increased by one-half of the BPA increment. The
16 BPA increment will increase equally first block and second block charges in residential rates and peak
17 and off-peak rates for large and high demand general service customers as well as the single energy
18 charges for small and medium general service customers.

19 Section 8. The provisions of this ordinance are declared to be separate and severable. If any one
20 or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction to be
21 contrary to law, then such provision or provisions shall be null and void and severed from the rest of this
22 ordinance, and all other provisions of this ordinance shall remain valid and enforceable.



1 Section 9. This ordinance shall take effect and be in force thirty (30) days from and after its
2 approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
3 presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

4 Passed by the City Council the ____ day of _____, 2001, and signed by me in open
5 session in authentication of its passage this ____ day of _____, 2001.

6
7 _____
8 President _____ of the City Council

9 Approved by me this ____ day of _____, 2001.

10 _____
11 Mayor

12 Filed by me this ____ day of _____, 2001.

13
14 _____
15 City Clerk

16 (Seal)



ORDINANCE _____

1
2
3 AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter
4 21.49 to increase rates for the use of electricity.

5 WHEREAS, Ordinance 120149, passed by the City Council on November 6, 2000, increased rates for the
6 sale of electricity by the Department for the period beginning January 1, 2001 to offset increased
7 purchased power expenses resulting from high prices in wholesale power markets; and

8 WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, provided for a further
9 increase in rates beginning March 1, 2001 to offset the effect of poor water conditions and the
10 resulting need to purchase additional energy in the wholesale market at continuing high prices; and

11 WHEREAS, streamflows in the Skagit and Pend Oreille rivers have continued to decline in the current
12 water year and are now expected to be at the lowest levels ever recorded; and

13 WHEREAS, as a result of deteriorating water conditions the Department will be required to buy
14 additional power in the wholesale market at high prices; and

15 WHEREAS, financial results in 2001 will be far below acceptable levels unless action is taken to increase
16 revenues; and

17 WHEREAS, in April 2001 the Department issued \$182,210,000 in Revenue Anticipation Notes to provide
18 the cash required to meet the Department's financial obligations during the current period of high
19 purchased power costs; and

20 WHEREAS, the Department needs to establish rates sufficient to ensure that the principal amount of the
21 Revenue Anticipation Notes will be paid at the March 28, 2003 maturity date; and

22 WHEREAS, in order to provide additional incentive for residential customers with high levels of
23 consumption to adopt conservation measures and otherwise curtail their consumption, it is desirable
24 to establish a third rate block for residential customers, with the rate for consumption in that block
set closer to the marginal cost of power and applied to high consumption levels; and

WHEREAS, as a result of the fact that they were exempted from the March 1, 2001 Power Cost
Adjustment, low-income customers constitute the only rate class for which rates are differentiated
by season, and

WHEREAS, it is desirable to eliminate the seasonal rate differential for low-income customers; and

WHEREAS, the Department recommends that a portion of excess power costs in 2001 be deferred on an
accounting basis and recognized as expenses in 2002 and 2003; and

1 WHEREAS, the Department has proposed that rates be increased by adding a power cost adjustment
2 equivalent to \$0.0049/kWh effective July 1, 2001; and

3 WHEREAS, revenue from the proposed power cost adjustment effective July 1, 2001, together with
4 revenue from the power cost adjustments which took effect on January 1, 2001 and March 1, 2001
5 and/or revenue from wholesale market sales, will be used to offset excess power costs incurred in
6 2001, including those costs deferred on an accounting basis and recognized as expenses in 2002 and
7 2003; and

8 WHEREAS, the City Council has expressed its commitment to taking whatever future rate actions are
9 necessary to preserve the financial integrity of the Department; NOW THEREFORE,

10 BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

11 Section 1. Section 21.49.030 A of the Seattle Municipal Code (as amended by Ordinance 120247)
12 is amended to read as follows:

13 **21.49.030 Residential rates (Schedules RSC and RSS).**

14 A. Schedules RSC and RSS are for all separately metered residential services, except those
15 subject to Schedules REC, RES, RLC and RLS.

16 **Schedule RSC (Residential: City)**

17 Schedule RSC is for residential city customers, except those subject to Schedules REC and RLC.

18 **RATES EFFECTIVE MARCH 1, 2001:**

19 **Energy Charges:**

20 Summer Billing Cycles (March - August)

21 First 10 kWh per day at 3.23¢ per kWh

22 All over 10 kWh per day at 7.56¢ per kWh

23 Winter Billing Cycles (September - February)

24 First 16 kWh per day at 3.23¢ per kWh

All over 16 kWh per day at 7.56¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JULY 1, 2001:

Energy Charges:

Summer Billing Cycles (April - September)



1 First 10 kWh per day at 3.72¢ per kWh
2 All kWh over 10 kWh per day but less than 60 kWh per day at 8.05¢ per kWh
3 All additional kWh per day at 16.00¢ per kWh

3 Winter Billing Cycles (October - March)

4 First 16 kWh per day at 3.72¢ per kWh
5 All kWh over 16 kWh per day but less than 125 kWh per day at 8.05¢ per kWh
6 All additional kWh per day at 16.00¢ per kWh

6 Base Service Charge:

7 9.73¢ per meter per day

7 RATES EFFECTIVE OCTOBER 1, 2001:

8 Energy Charges:

9 ~~Summer Billing Cycles ((March - August))~~ (April - September)

10 ~~First 10 kWh per day at ((3.28)) 3.77¢ per kWh~~
11 ~~((All over 10 kWh per day at 7.61¢ per kWh))~~
12 All kWh over 10 kWh per day but less than 60 kWh per day at 8.10¢ per kWh
13 All additional kWh per day at 16.05¢ per kWh

14 ~~Winter Billing Cycles ((September - February))~~ (October - March)

15 ~~First 16 kWh per day at ((3.28)) 3.77¢ per kWh~~
16 ~~((All over 16 kWh per day at 7.61¢ per kWh))~~
17 All kWh over 16 kWh per day but less than 125 kWh per day at 8.10¢ per kWh
18 All additional kWh per day at 16.05¢ per kWh

19 Base Service Charge:

20 9.73¢ per meter per day

21 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

22 Energy Charges:

23 ~~Summer Billing Cycles (March - August)~~

24 ~~First 10 kWh per day at 3.39¢ per kWh~~
25 ~~All over 10 kWh per day at 7.86¢ per kWh~~

26 ~~Winter Billing Cycles (September - February)~~

27 ~~First 16 kWh per day at 3.39¢ per kWh~~
28 ~~All over 16 kWh per day at 7.86¢ per kWh~~

29 ~~Base Service Charge:~~

30 ~~9.73¢ per meter per day))~~

31 **Schedule RSS (Residential: Suburban)**



1 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and
2 RLS.

3 **RATES EFFECTIVE MARCH 1, 2001:**

4 **Energy Charges:**

5 Summer Billing Cycles (March - August)
6 First 10 kWh per day at 3.33¢ per kWh
7 All over 10 kWh per day at 7.66¢ per kWh

8 Winter Billing Cycles (September - February)
9 First 16 kWh per day at 3.33¢ per kWh
10 All over 16 kWh per day at 7.66¢ per kWh

11 **Base Service Charge:**
12 9.73¢ per meter per day

13 **RATES EFFECTIVE JULY 1, 2001:**

14 **Energy Charges:**

15 Summer Billing Cycles (April - September)
16 First 10 kWh per day at 3.82¢ per kWh
17 All kWh over 10 kWh per day but less than 60 kWh per day at 8.15¢ per kWh
18 All additional kWh per day at 16.10¢ per kWh

19 Winter Billing Cycles (October - March)
20 First 16 kWh per day at 3.82¢ per kWh
21 All kWh over 16 kWh per day but less than 125 kWh per day at 8.15¢ per kWh
22 All additional kWh per day at 16.10¢ per kWh

23 **Base Service Charge:**
24 9.73¢ per meter per day

RATES EFFECTIVE OCTOBER 1, 2001:

Energy Charges:

Summer Billing Cycles (~~((March - August))~~) (April - September)
First 10 kWh per day at ~~((3.38))~~ 3.87¢ per kWh
~~((All over 10 kWh per day at 7.71¢ per kWh))~~
All kWh over 10 kWh per day but less than 60 kWh per day at 8.20¢ per kWh
All additional kWh per day at 16.15¢ per kWh

Winter Billing Cycles (~~((September - February))~~) (October - March)
First 16 kWh per day at ~~((3.38))~~ 3.87¢ per kWh
~~((All over 16 kWh per day at 7.71¢ per kWh))~~
All kWh over 16 kWh per day but less than 125 kWh per day at 8.20¢ per kWh



All additional kWh per day at 16.15¢ per kWh

Base Service Charge:
9.73¢ per meter per day

~~((RATES EFFECTIVE MARCH 1, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (March - August)
First 10 kWh per day at 3.49¢ per kWh
All over 10 kWh per day at 7.96¢ per kWh~~

~~Winter Billing Cycles (September - February)
First 16 kWh per day at 3.49¢ per kWh
All over 16 kWh per day at 7.96¢ per kWh~~

~~Base Service Charge:
9.73¢ per meter per day))~~

Section 2. Section 21.49.040 A of the Seattle Municipal Code (as amended by Ordinance 120275)

is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RES, RLC and RLS).

A. Schedules REC, RES, RLC and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to city customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC § 1381 - 1383; or
2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or



1 3. For Schedule REC, reside in a household in which the annual income of all household
2 members together does not exceed seventy (70) percent of the Washington State median income for the
3 number of individuals in the household as computed annually by the state or the City and are:

4 a. Blind, or

5 b. Sixty-five (65) years of age or older, or

6 c. Disabled and receive funds from a disability program as a result of a disability

7 that prevents them from working consistent with the requirements of 42 USC SS 401 et seq., or

8 d. Require medical life support equipment which utilizes mechanical or artificial
9 means to sustain, restore, or supplant a vital function.

10 RATES EFFECTIVE JANUARY 1, 2001:

11 Energy Charges:

12 Summer Billing Cycles (March - August)

13 First 10 kWh per day at 1.28¢ per kWh

14 All over 10 kWh per day at 2.45¢ per kWh

15 Winter Billing Cycles (September - February)

16 First 16 kWh per day at 1.71¢ per kWh

17 All over 16 kWh per day at 3.35¢ per kWh

18 Base Service Charge:

19 4.87¢ per meter per day

20 RATES EFFECTIVE JULY 1, 2001:

21 Energy Charges:

22 Summer Billing Cycles (April - September)

23 First 10 kWh per day at 1.28¢ per kWh

24 All kWh over 10 kWh per day but less than 60 kWh per day at 2.45¢ per kWh

All additional kWh per day at 8.00¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.71¢ per kWh

All kWh over 16 kWh per day but less than 125 kWh per day at 3.35¢ per kWh

All additional kWh per day at 8.00¢ per kWh

Base Service Charge:



1 4.87¢ per meter per day

2 RATES EFFECTIVE OCTOBER 1, 2001:

3 Energy Charges:

4 Summer Billing Cycles (~~((March - August))~~) (April - September)

5 First 10 kWh per day at ~~((1.30))~~ 1.55¢ per kWh

6 (~~All over 10 kWh per day at 2.47¢ per kWh~~)

7 All kWh over 10 kWh per day but less than 60 kWh per day at 2.95¢ per kWh

8 All additional kWh per day at 8.02¢ per kWh

9 Winter Billing Cycles (~~((September - February))~~) (October - March)

10 First 16 kWh per day at ~~((1.73))~~ 1.55¢ per kWh

11 (~~All over 16 kWh per day at 3.37¢ per kWh~~)

12 All kWh over 16 kWh per day but less than 25 kWh per day at 2.95¢ per kWh

13 All additional kWh per day at 8.02¢ per kWh

14 Base Service Charge:

15 4.87¢ per meter per day

16 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

17 Energy Charges:

18 ~~Summer Billing Cycles (March - August)~~

19 ~~First 10 kWh per day at 1.38¢ per kWh~~

20 ~~All over 10 kWh per day at 2.87¢ per kWh~~

21 ~~Winter Billing Cycles (September - February)~~

22 ~~First 16 kWh per day at 1.66¢ per kWh~~

23 ~~All over 16 kWh per day at 3.52¢ per kWh~~

24 ~~Base Service Charge:~~

25 ~~4.87¢ per meter per day))~~

26 **Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)**

27 Schedules RES and RLS are available for separately metered residential service provided to
28 suburban customers who show satisfactory proof that they have a City Light residential account and
29 reside in the dwelling unit where the account is billed and that they:

- 30 1. For Schedule RLS, receive Supplemental Security Income pursuant to

31 42 USC § 1381 - 1383; or



- 1 2. For Schedule RLS, reside in a household in which the annual income of all household
2 members together does not exceed two hundred (200) percent of the poverty level for the number of
3 individuals in the household as computed annually by the U.S. Government or the City; or
4 3. For Schedule RES, reside in a household in which the annual income of all household
5 members together does not exceed seventy (70) percent of the Washington State median income for the
6 number of individuals in the household as computed annually by the state or the City and are:
- 7 a. Blind, or
 - 8 b. Sixty-five (65) years of age or older, or
 - 9 c. Disabled and receive funds from a disability program as a result of a disability
10 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
 - 11 d. Require medical life support equipment which utilizes mechanical or artificial
12 means to sustain, restore, or supplant a vital function.

13 RATES EFFECTIVE JANUARY 1, 2001:

14 Energy Charges:

15 Summer Billing Cycles (March - August)
16 First 10 kWh per day at 1.33¢ per kWh
17 All over 10 kWh per day at 2.50¢ per kWh

18 Winter Billing Cycles (September - February)
19 First 16 kWh per day at 1.76¢ per kWh
20 All over 16 kWh per day at 3.40¢ per kWh

21 Base Service Charge:

22 4.87¢ per meter per day

23 RATES EFFECTIVE JULY 1, 2001:

24 Energy Charges:

Summer Billing Cycles (April - September)
 First 10 kWh per day at 1.33¢ per kWh
 All kWh over 10 kWh per day but less than 60 kWh per day at 2.50¢ per kWh
 All additional kWh per day at 8.05¢ per kWh



1 Winter Billing Cycles (October - March)

2 First 16 kWh per day at 1.76¢ per kWh

3 All kWh over 16 kWh per day but less than 125 kWh per day at 3.40¢ per kWh

4 All additional kWh per day at 8.05¢ per kWh

5 Base Service Charge:

6 4.87¢ per meter per day

7 RATES EFFECTIVE OCTOBER 1, 2001:

8 Energy Charges:

9 Summer Billing Cycles ((~~March - August~~)) (April - September)

10 First 10 kWh per day at ((~~1.30~~)) 1.60¢ per kWh

11 ((~~All over 10 kWh per day at 2.47¢ per kWh~~))

12 All kWh over 10 kWh per day but less than 60 kWh per day at 3.00¢ per kWh

13 All additional kWh per day at 8.07¢ per kWh

14 Winter Billing Cycles ((~~September - February~~)) (October - March)

15 First 16 kWh per day at ((~~1.73~~)) 1.60¢ per kWh

16 ((~~All over 16 kWh per day at 3.37¢ per kWh~~))

17 All kWh over 16 kWh per day but less than 125 kWh per day at 3.00¢ per kWh

18 All additional kWh per day at 8.07¢ per kWh

19 Base Service Charge:

20 4.87¢ per meter per day

21 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

22 ~~Energy Charges:~~

23 ~~Summer Billing Cycles (March - August)~~

24 ~~First 10 kWh per day at 1.43¢ per kWh~~

~~All over 10 kWh per day at 2.92¢ per kWh~~

~~Winter Billing Cycles (September - February)~~

~~First 16 kWh per day at 1.71¢ per kWh~~

~~All over 16 kWh per day at 3.56¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day))~~

Section 3. Section 21.49.052 A of the Seattle Municipal Code (as amended by Ordinance

120247) is amended to read as follows:

21.49.052 Small general service (Schedules SMC and SMS).



1 A. Small general service is general service provided to customers whose maximum demand is
2 less than fifty (50) kW.

3 **Schedule SMC (Small General Service: City)**

4 Schedule SMC is for small general service provided to city customers who are not demand
5 metered or, if demand metered, have in the previous calendar year more than half of their normal
6 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
7 on the Department's estimate of maximum demand in the current year.

8 **RATES EFFECTIVE MARCH 1, 2001:**

9 **Energy Charges:**

All energy at 5.03¢ per kWh

10 **Minimum Charge:**

20.00¢ per meter per day

11 **RATES EFFECTIVE JULY 1, 2001:**

12 **Energy Charges:**

All energy at 5.52¢ per kWh

13 **Minimum Charge:**

20.00¢ per meter per day

14 **RATES EFFECTIVE OCTOBER 1, 2001:**

15 **Energy Charges:**

All energy at ((5.08)) 5.57¢ per kWh

16 **Minimum Charge:**

20.00¢ per meter per day

17 ~~**RATES EFFECTIVE MARCH 1, 2002:**~~

18 ~~**Energy Charges:**~~

All energy at 5.15¢ per kWh

19 ~~**Minimum Charge:**~~

20.00¢ per meter per day))



1 Discounts:

2 Transformer losses in kWh -
3 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

4 Transformer investment -
5 \$0.17 per kW of monthly maximum demand

6 **Schedule SMS (Small General Service: Suburban)**

7 Schedule SMS is for small general service provided to suburban customers who are not demand
8 metered or, if demand metered, have in the previous calendar year more than half of their normal
9 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
10 on the Department's estimate of maximum demand in the current year.

11 RATES EFFECTIVE MARCH 1, 2001:

12 Energy Charges:

13 All energy at 5.14¢ per kWh

14 Minimum Charge:

15 20.00¢ per meter per day

16 RATES EFFECTIVE JULY 1, 2001:

17 Energy Charges:

18 All energy at 5.63¢ per kWh

19 Minimum Charge:

20 20.00¢ per meter per day

21 RATES EFFECTIVE OCTOBER 1, 2001:

22 Energy Charges:

23 All energy at ((5-19)) 5.68¢ per kWh

24 Minimum Charge:

20.00¢ per meter per day

~~((RATES EFFECTIVE MARCH 1, 2002:~~

~~Energy Charges:~~

~~All energy at 5.26¢ per kWh~~



1 ~~Minimum Charge:
20.00¢ per meter per day))~~

2 Discounts:
3 Transformer losses in kWh -
4 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
5 Transformer investment -
6 \$0.17 per kW of monthly maximum demand

7 Section 4. Section 21.49.055 A and E of the Seattle Municipal Code (as amended by Ordinance
8 120247) is amended to read as follows:

9 **21.49.055 Medium general service (Schedules MDC, MDS and MDD).**

10 A. Medium general service is general service provided to customers who have in the previous
11 calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or
12 greater and have more than half of their normal billings at less than one thousand (1,000) kW of
13 maximum demand. Classification of new customers will be based on the Department's estimate of
14 maximum demand in the current year.

15 **Schedule MDC (Medium Standard General Service: City)**

16 Schedule MDC is for medium standard general service provided to city customers.

17 **RATES EFFECTIVE MARCH 1, 2001:**

18 Energy Charges:
19 All energy at 4.84¢ per kWh

20 Demand Charges:
21 Summer Billing Cycles (March - August)
22 All kW of maximum demand at \$0.92 per kW

23 Winter Billing Cycles (September - February)
24 All kW of maximum demand at \$1.15 per kW

~~((Minimum Charge:))
((86.67¢ per meter per day))~~

RATES EFFECTIVE JULY 1, 2001:



1 Energy Charges:

2 All energy at 5.33¢ per kWh

3 Demand Charges:

4 All kW of maximum demand at \$1.03 per kW

5 RATES EFFECTIVE OCTOBER 1, 2001:

6 Energy Charges:

7 All energy at ((4.89)) 5.38¢ per kWh

8 Demand Charges:

9 ((Summer Billing Cycles (March - August)))

10 ((All kW of maximum demand at \$0.92 per kW))

11 ((Winter Billing Cycles (September - February)))

12 All kW of maximum demand at ((\$1.15)) \$1.03 per kW

13 ((Minimum Charge:))

14 ((86.67¢ per meter per day))

15 ((RATES EFFECTIVE MARCH 1, 2002:

16 Energy Charges:

17 All energy at 5.02¢ per kWh

18 Demand Charges:

19 All kW of maximum demand at \$0.51 per kW

20 Minimum Charge:

21 90.00¢ per meter per day.)

22 Discounts:

23 Transformer losses in kWh -

24 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.17 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

RATES EFFECTIVE MARCH 1, 2001:

Energy Charges:



1 All energy at 4.95¢ per kWh
2 Demand Charges:
3 Summer Billing Cycles (March - August)
4 All kW of maximum demand at \$0.92 per kW
5 Winter Billing Cycles (September - February)
6 All kW of maximum demand at \$1.15 per kW
7 ((Minimum Charge))
8 ((86.67¢ per meter per day))

7 RATES EFFECTIVE JULY 1, 2001:

8 Energy Charges:
9 All energy at 5.44¢ per kWh
10 Demand Charges:
11 All kW of maximum demand at \$1.03 per kW

11 RATES EFFECTIVE OCTOBER 1, 2001:

12 Energy Charges:
13 All energy at ~~((5.00))~~ 5.49¢ per kWh
14 Demand Charges:
15 ~~((Summer Billing Cycles (March - August)))~~
16 ~~((All kW of maximum demand at \$0.92 per kW))~~
17 ~~((Winter Billing Cycles (September - February)))~~
18 All kW of maximum demand at ~~((1.15))~~ \$1.03 per kW
19 ~~((Minimum Charge:))~~
20 ~~((86.67¢ per meter per day))~~

19 RATES EFFECTIVE MARCH 1, 2002:

20 Energy Charges:
21 All energy at 5.14¢ per kWh
22 Demand Charges:
23 All kW of maximum demand at \$0.51 per kW
24 Minimum Charge:
25 90.00¢ per meter per day))



1 Discounts:

2 Transformer losses in kWh -
3 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

4 Transformer investment -
5 \$0.17 per kW of monthly maximum demand

6 **Schedule MDD (Medium Network General Service)**

7 Schedule MDD is for medium network general service.

8 **RATES EFFECTIVE MARCH 1, 2001:**

9 Energy Charges:

10 All energy at 5.11¢ per kWh

11 Demand Charges:

12 Summer Billing Cycles (March - August)
13 All kW of maximum demand at \$1.45 per kW

14 Winter Billing Cycles (September - February)
15 All kW of maximum demand at \$1.35 per kW

16 ((Minimum Charge:))

17 ((86.67¢ per meter per day))

18 RATES EFFECTIVE JULY 1, 2001:

19 Energy Charges:

20 All energy at 5.60¢ per kWh

21 Demand Charges:

22 All kW of maximum demand at \$1.40 per kW

23 **RATES EFFECTIVE OCTOBER 1, 2001:**

24 Energy Charges:

All energy at ~~((5.16))~~ 5.65¢ per kWh

Demand Charges:

~~((Summer Billing Cycles (March - August)))~~
All kW of maximum demand at ~~(((\$1.45))~~ \$1.40 per kW

~~((Winter Billing Cycles (September - February)))~~
~~((All kW of maximum demand at \$1.35 per kW))~~



1 ((Minimum Charge:))
2 ((86.67¢ per meter per day))

3 RATES EFFECTIVE MARCH 1, 2002:

4 Energy Charges:
5 All energy at ((5.46)) 5.87¢ per kWh

6 Demand Charges:
7 ((Summer Billing Cycles (March - August)))
8 All kW of maximum demand at ((1.65)) \$1.59 per kW
9 ((Winter Billing Cycles (September - February)))
10 ((All kW of maximum demand at \$1.53 per kW))

11 ((Minimum Charge:))
12 ((90.00¢ per meter per day))

13 Discounts:
14 Transformer losses in kWh -
15 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
16 Transformer investment -
17 \$0.17 per kW of monthly maximum demand

18 * * *

19 ((E. When the City's new customer information and billing system is implemented, minimum
20 charges shall no longer apply to customers served under Schedules MDC, MDS and MDD.))

21 Section 5. Section 21.49.057 A of the Seattle Municipal Code (as amended by Ordinance
22 120247) is amended to read as follows:

23 **21.49.057 Large general service (Schedules LGC, LGS and LGD).**

24 A. Large general service is network general service provided to customers who have in the
previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
maximum demand or greater, and also standard general service provided to customers who have in the
previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of



1 maximum demand or greater and have more than half of their normal billings at less than ten thousand
2 (10,000) kW of maximum demand. Classification of new customers will be based on the Department's
3 estimate of maximum demand in the current year.

4 **Schedule LGC (Large Standard General Service: City)**

5 Schedule LGC is for large standard general service provided to city customers.

6 **RATES EFFECTIVE MARCH 1, 2001:**

7 **Energy Charges:**

8 **Peak:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.89¢ per kWh

9 **Off-peak:** Energy used at all times other than the peak period at 4.15¢ per kWh

10 **Demand Charges:**

11 **Peak:** All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

12 **Off-peak:** All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

13 **Minimum Charge:**

14 \$10.07 per meter per day

15 **RATES EFFECTIVE JULY 1, 2001:**

16 **Energy Charges:**

17 **Peak:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.38¢ per kWh

18 **Off-peak:** Energy used at all times other than the peak period at 4.64¢ per kWh

19 **Demand Charges:**

20 **Peak:** All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

21 **Off-peak:** All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

22 **Minimum Charge:**

23 \$10.07 per meter per day



1 RATES EFFECTIVE OCTOBER 1, 2001:

2 Energy Charges:

3 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at ~~((4.94))~~ 5.43¢ per kWh

4 Off-peak: Energy used at all times other than the peak period at ~~((4.20))~~ 4.69¢ per kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

8 Minimum Charge:

9 \$10.07 per meter per day

10 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

11 ~~Energy Charges:~~

12 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
~~Saturday, excluding major holidays,* at 4.72¢ per kWh~~

13 ~~Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh~~

14 ~~Demand Charges:~~

15 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
~~Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

16 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
~~other than the peak period, at \$0.17 per kW~~

17 ~~Minimum Charge:~~

18 ~~\$10.33 per meter per day.))~~

19 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
20 Day, Labor Day, Thanksgiving Day, and Christmas Day.

21 Discounts:

22 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

23 Transformer investment -
24 \$0.17 per kW of monthly maximum demand



1 **Schedule LGS (Large Standard General Service: Suburban)**

2 Schedule LGS is for large standard general service provided to suburban customers.

3 **RATES EFFECTIVE MARCH 1, 2001:**

4 **Energy Charges:**

5 **Peak:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 4.99¢ per kWh

6 **Off-peak:** Energy used at all times other than the peak period at 4.25¢ per kWh

7 **Demand Charges:**

8 **Peak:** All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

9 **Off-peak:** All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

10 **Minimum Charge:**

11 \$10.07 per meter per day

12 **RATES EFFECTIVE JULY 1, 2001:**

13 **Energy Charges:**

14 **Peak:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.48¢ per kWh

15 **Off-peak:** Energy used at all times other than the peak period at 4.74¢ per kWh

16 **Demand Charges:**

17 **Peak:** All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

18 **Off-peak:** All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

19 **Minimum Charge:**

20 \$10.07 per meter per day

21 **RATES EFFECTIVE OCTOBER 1, 2001:**

22 **Energy Charges:**

23 **Peak:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at ((5.04)) 5.53¢ per kWh



1 Off-peak: Energy used at all times other than the peak period at ((4.30)) 4.79¢ per kWh

2 Demand Charges:

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

5 Minimum Charge:

6 \$10.07 per meter per day

7 ((RATES EFFECTIVE MARCH 1, 2002:

8 Energy Charges:

9 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.81¢ per kWh~~

10 Off peak: ~~Energy used at all times other than the peak period at 4.08¢ per kWh~~

11 Demand Charges:

12 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

13 Off peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

14 Minimum Charge:

15 ~~\$10.33 per meter per day))~~

16 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
Day, Labor Day, Thanksgiving Day, and Christmas Day.

17 Discounts:

18 Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW²+ .00527 x kWh

19 Transformer investment -
20 \$0.17 per kW of monthly maximum demand

21 **Schedule LGD (Large Network General Service)**

22 Schedule LGD is for large network general service.

23 RATES EFFECTIVE MARCH 1, 2001:

24



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.03¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at 4.28¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

7 Minimum Charge:

8 \$10.07 per meter per day

9 RATES EFFECTIVE JULY 1, 2001:

10 Energy Charges:

11 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.52¢ per kWh

12 Off-peak: Energy used at all times other than the peak period at 4.77¢ per kWh

13 Demand Charges:

14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

15 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

16 Minimum Charge:

17 \$10.07 per meter per day

18 RATES EFFECTIVE OCTOBER 1, 2001:

19 Energy Charges:

20 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at ((5.08)) 5.57¢ per kWh

21 Off-peak: Energy used at all times other than the peak period at ((4.33)) 4.82¢ per kWh

22 Demand Charges:

23 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW



1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
2 other than the peak period, at \$0.17 per kW

3 Minimum Charge:
4 \$10.07 per meter per day

4 RATES EFFECTIVE MARCH 1, 2002:

5 Energy Charges:

6 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
7 Saturday, excluding major holidays,* at ~~((5.04))~~ 5.76¢ per kWh

8 Off-peak: Energy used at all times other than the peak period at ~~((4.25))~~ 5.00¢ per kWh

9 Demand Charges:

10 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
11 Monday through Saturday, excluding major holidays,* at \$0.84 per kW

12 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
13 other than the peak period, at \$0.17 per kW

14 Minimum Charge:
15 \$10.33 per meter per day

16 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
17 Day, Labor Day, Thanksgiving Day, and Christmas Day.

18 Discounts:

19 Transformer losses in kWh -
20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment -
22 \$0.17 per kW of monthly maximum demand

23 Section 6. Section 21.49.058 A of the Seattle Municipal Code (as amended by Ordinance
24 120247) is amended to read as follows:

21.49.058 High demand general service (Schedules HDC and VRC).

25 A. High demand general service is standard general service provided to customers who have in
26 the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of



1 maximum demand or greater. Classification of new customers will be based on the Department's
2 estimates of maximum demand in the current year.

3 **Schedule HDC (High Demand General Service)**

4 Schedule HDC is for high demand general service provided to customers who have not signed an
5 agreement to be served under Schedule VRC.

6 **RATES EFFECTIVE MARCH 1, 2001:**

7 **Energy Charges:**

8 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.70¢ per kWh

9 Off-peak: Energy used at all times other than the peak period at 3.94¢ per kWh

10 **Demand Charges:**

11 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

12 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
13 other than the peak period, at \$0.17 per kW

14 **Minimum Charge:**

\$122.00 per meter per day

15 **RATES EFFECTIVE JULY 1, 2001:**

16 **Energy Charges:**

17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.19¢ per kWh

18 Off-peak: Energy used at all times other than the peak period at 4.43¢ per kWh

19 **Demand Charges:**

20 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

21 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
22 other than the peak period, at \$0.17 per kW

23 **Minimum Charge:**

\$122.00 per meter per day



1 RATES EFFECTIVE OCTOBER 1, 2001:

2 Energy Charges:

3 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at ((4.75)) 5.24¢ per kWh

4 Off-peak: Energy used at all times other than the peak period at ((3.99)) 4.48¢ per kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

8 Minimum Charge:

9 \$122.00 per meter per day

10 ((RATES EFFECTIVE MARCH 1, 2002:

11 ~~Energy Charges:~~

12 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.59¢ per kWh~~

13 ~~Off peak: Energy used at all times other than the peak period at 3.84¢ per kWh~~

14 ~~Demand Charges:~~

15 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

16 ~~Off peak: All kW of maximum demand in excess of peak period maximum demand, at all
times other than the peak period, at \$0.17 per kW~~

17 ~~Minimum Charge:~~

18 ~~\$125.07 per meter per day))~~

19 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
20 Day, Labor Day, Thanksgiving Day, and Christmas Day.

21 Discounts:

22 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

23 Transformer investment -
\$0.17 per kW of monthly maximum demand



1 **Schedule VRC (Variable Rate General Service)**

2 Schedule VRC is an optional rate schedule for high demand general service provided to
3 customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may
4 not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided
5 that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the
6 customer may request return to a standard rate schedule upon the effective date of the new ordinance.

7 At the time a customer elects to take service under Schedule VRC, the customer must choose
8 whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.
9 After choosing an energy charge option, a customer may not choose a different energy charge option for
10 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be
11 adopted during this time, the customer may request a change in energy charge option upon the effective
12 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
13 new ordinance.

14 **RATES EFFECTIVE MARCH 1, 2001:**

15 Energy Charge:

16 Option 1 - DJ-COB

17 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

18 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
19 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
20 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
21 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.

22 In the case that a price is not available for a given day, the average of the preceding and
23
24



1 following days' prices will be used. Peak and off-peak prices will be calculated separately via
2 this method.

3 Option 2 - DJ Mid-Columbia

4 DJ Mid-Columbia Price in $\text{¢/kWh} \times 1.1562 + 0.15\text{¢/kWh}$

5 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
6 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
7 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
8 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
9 section. In the case that a price is not available for a given day, the average of the preceding and
10 following days' prices will be used. Peak and off-peak prices will be calculated separately via
11 this method.

12 Retail Services Charge:
1.41 ¢/kWh

13 Demand Charges:

14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

15 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
16 times other than the peak period, at \$0.17 per kW

17 Minimum Charge:
\$122.00 per meter per day

18 RATES EFFECTIVE OCTOBER 1, 2001:

19 Energy Charge:

20 Option 1 - DJ-COB

21 $(\text{DJ-COB price in } \text{¢/kWh} - 0.07\text{¢/kWh}) \times 1.1562 + 0.15\text{¢/kWh}$

22 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
23 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
24



1 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
2 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
3 In the case that a price is not available for a given day, the average of the preceding and
4 following days' prices will be used. Peak and off-peak prices will be calculated separately via
5 this method.

6 Option 2 - DJ Mid-Columbia

7 DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

8 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
9 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
10 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
11 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
12 section. In the case that a price is not available for a given day, the average of the preceding and
13 following days' prices will be used. Peak and off-peak prices will be calculated separately via
14 this method.

15 Retail Services Charge:
1.46¢/kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

18 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
19 times other than the peak period, at \$0.17 per kW

20 Minimum Charge:
\$122.00 per meter per day

21 ~~((RATES EFFECTIVE MARCH 1, 2002:~~

22 ~~Energy Charge:~~

23 ~~Option 1 - DJ COB~~



~~(DJ COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh~~

~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off peak DJ COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off peak periods will be as defined by the DJ COB price rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off peak prices will be calculated separately via this method.~~

~~Option 2 DJ Mid Columbia~~

~~DJ Mid Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

~~The DJ Mid Columbia (Dow Jones Mid Columbia) price is the appropriate firm peak or off peak DJ Mid Columbia price index converted to cents per kWh for the day and time period of the consumption. Peak and off peak periods will be as defined by the DJ Mid Columbia price index rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off peak prices will be calculated separately via this method.~~

Retail Services Charge:

1.43¢/kWh

Demand Charges:

Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.29 per kW~~

Off peak: ~~All kW of maximum demand in excess of peak period maximum demand, at all times other than the peak period, at \$0.17 per kW~~

Minimum Charge:



1 \$125.07 per meter per day))

2 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
3 Day, Labor Day, Thanksgiving Day, and Christmas Day.

4 Discounts:

5 Transformer losses in kWh -
6 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

7 Transformer investment -
8 \$0.17 per kW of monthly maximum demand

9 Section 7. Section 21.49.081 of the Seattle Municipal Code (as created by Section 6 of
10 Ordinance 120247) is amended to read as follows:

11 Automatic BPA Cost Adjustment

12 City Light will calculate the difference (in dollars) between what City Light would have paid for
13 its BPA purchases for a twelve month period beginning October 1, 2001 under the rates contained in the
14 BPA Final Proposal of May 2000 and what City Light will actually pay for the same period under the
15 BPA rates in effect October 1, 2001. The dollar difference will then be multiplied by 1.1095, which is
16 the effective tax rate, and the product divided by forecast load (in kWh) over the twelve month period
17 beginning October 1, 2001 to calculate a number (in dollars/kWh rounded to the nearest ten-thousandth
18 of a dollar) which will be called the "BPA increment".

19 For example, if the increase in BPA contract costs equaled \$18,422,543 per year (a 17%
20 increase), this cost increase would be multiplied by the 1.1095 effective tax rate to get required
21 additional customer revenue of \$20,439,811. This additional revenue required would then be divided by
22 the forecast 9,136,407,000 kWh load to calculate a BPA increment of \$.0022/kWh.

23 Energy charges in effect on October 1, 2001 under all rate schedules except Schedules T, F, and
24 VRC and energy charges scheduled to take effect on March 1, 2002 under all rate schedules except T, F,
and VRC will be increased by the BPA increment, provided that for customers served under Schedules



1 REC, RLC, RES, and RLS, energy charges shall be increased by one-half of the BPA increment. The
2 BPA increment will increase equally first block and second block charges in residential rates and peak
3 and off-peak rates for large and high demand general service customers as well as the single energy
4 charges for small and medium general service customers.

5 If at any time after October 1, 2001 BPA announces an adjustment in the rates to be charged for
6 sales of power to City Light, then City Light shall recompute the BPA increment for the purpose of
7 ensuring that only the increase in costs under City Light's contract with BPA will be passed through to City
8 Light's customers. City Light's rates shall be adjusted to give effect to the recomputed BPA increment, and
9 the adjusted rates shall take effect on the same date as the adjusted BPA rates.

10 Section 8. Starting in September of 2001 and continuing on a quarterly basis, City Light shall
11 submit to the Energy and Environmental Policy Committee a brief report summarizing its cumulative
12 power costs and the incremental revenues generated from the three power cost adjustments that have
13 been instituted to offset these costs. Formal briefings regarding the status of the Power Cost Adjustment
14 will be scheduled by the Chair of the Energy and Environmental Policy Committee. These quarterly
15 reports will supplant reporting requirements established in Section 10 of Ordinance 120149.

16 Section 9. The provisions of this ordinance are declared to be separate and severable. If any one
17 or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction to be
18 contrary to law, then such provision or provisions shall be null and void and severed from the rest of this
19 ordinance, and all other provisions of this ordinance shall remain valid and enforceable.



1 Section 10. This ordinance shall take effect and be in force thirty (30) days from and after its
2 approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
3 presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

4 Passed by the City Council the ____ day of _____, 2001, and signed by me in open
5 session in authentication of its passage this ____ day of _____, 2001.

6 _____
7 President _____ of the City Council

8 Approved by me this ____ day of _____, 2001.

9 _____
10 Mayor

11 Filed by me this ____ day of _____, 2001.

12 _____
13 _____
14 City Clerk

15 (Seal)

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STATE OF WASHINGTON – KING COUNTY

--SS.

132080
City of Seattle, Clerk's Office

No. ORDINANCE IN FULL

Affidavit of Publication

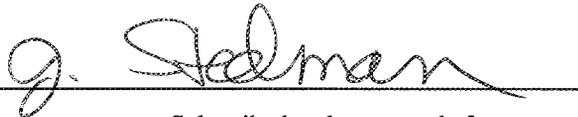
The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:120385 ORD. IN FULL

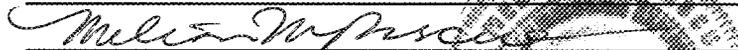
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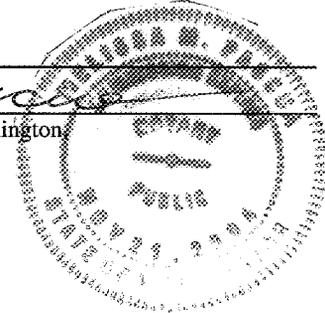
Subscribed and sworn to before me on

06/06/01



Notary public for the State of Washington
residing in Seattle

Affidavit of Publication



State of Washington, King County

Minimum Charges
107
Energy Charges
Peak
Energy

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... approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
... resentation, it shall take effect as provided by Municipal Code Section 1.04.020.

PASSED by the City Council the 29th day of May, 2001, and signed by me in open
... sion in authentication of its passage this 29th day of May, 2001.
MARGARET PAGER, President of the City Council.
Approved by me this 30th day of May, 2001.
MARGARET PAGER, Mayor Pro Tem.
Filed by me this 31st day of May, 2001.
(Seal) JUDITH E. PIPPIN, City Clerk.
Publication ordered by JUDITH E. PIPPIN, City Clerk.
Date of official publication in Daily Journal of Commerce, Seattle, June 6, 2001.
6/6(132080C)

4. Recent references for previous work performing project management services.
5. Cost of services evaluated against the qualifications of the staff assigned.
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