Ordinance No. 124607

Council Bill No. 118194

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

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Date Introduced: 9214	
Date 1st Referred:	To: (committee) Energy
Date Re - Referred:	To: (committee)
Date Re - Referred:	To: (committee)
Date of Final Passage:	Full Council Vote:
Date Presented to Mayor:	Date Approved:
Date Returned to City Clerk:	Date Published: T.O. X
Date Vetoed by Mayor:	Date Veto Published:
Date Passed Over Veto:	Veto Sustained:

	Com	mittee Action:
124/14	Pass	mo) - Yes
		VS-No
-ull Counci		
ct. 6,2014	Passed	8-1 (opposed: Sawant)
		· osposca · Ogramii ·
		on to Full Council. Committee:

City Clerk Review

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Review

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Law Dept. Review

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# ORDINANCE 124407

COUNCIL BILL 18194

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AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

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WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established financial policies including the rate setting guideline of setting electric rates at levels sufficient to achieve a debt service coverage ratio of 1.8; and

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WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general policies and objectives for setting electric rates; and

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WHEREAS, Seattle City Light's 2015-2020 Strategic Plan calls for annual average rate increases of 4.2% and 4.9% for 2015 and 2016, respectively; and

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WHEREAS, an automatic BPA cost adjustment was implemented for rates effective October 1, 2013; and

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WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they support the provision of efficient electric service at low cost; NOW THEREFORE,

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#### BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

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Section 1. Section 21.49.030 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended as follows:

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## 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB)((7))

23

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH,

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and RLB.



1	Schedule RSC (Residential: City)
2	Schedule RSC is for residential City customers, except those subject to Schedules REC and
3	RLC.
4	((RATES EFFECTIVE JANUARY 1, 2012:
5	Energy Charges:
6	Summer Billing Cycles (April - September)
7	First 10 kWh per day at 4.76 cents per kWh
8	
9	All additional kWh per day at 9.87 cents per kWh
10	Winter Billing Cycles (October March)
11	First 16 kWh per day at 4.76 cents per kWh
12	All additional kWh per day at 9.87 cents per kWh
13	Base Service Charge:
14	11.92 cents per meter per day
15 16	
	RATES EFFECTIVE JANUARY 1, 2013:
17	Energy-Charges:
18	Summer Billing Cycles (April — September)
19 20	First 10 kWh per day at 4.66 cents per kWh
21	All additional kWh per day at 10.71 cents per kWh
22	Winter Billing Cycles (October March)
23	First 16 kWh per day at 4.66 cents per kWh
24	
25	All additional kWh per day at 10.71 cents per kWh
_	Base Service Charge:



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	Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1
1	15.70 cents per meter per day
2	RATES EFFECTIVE JANUARY 1, 2014:
3	Energy Charges:
4	Summer Billing Cycles (April — September)
5	First 10 kWh per day at 4.97 cents per kWh
6	All additional kWh per day at 11.40 cents per kWh
7 8	Winter Billing Cycles (October — March)
9	First 16 kWh per day at 4.97 cents per kWh
10	All additional kWh per day at 11.40 cents per kWh
11	Base Service Charge:
12	16.07 cents per meter per day))
13	RATES EFFECTIVE JANUARY 1, 2014:
14 15	Energy Charges:
16	Summer Billing Cycles (April September)
17	First 10 kWh per day at 5.06 cents per kWh
18	All additional kWh per day at 11.49 cents per kWh
19	
20	Winter Billing Cycles (October March)
21	First 16 kWh per day at 5.06 cents per kWh
22	All additional kWh per day at 11.49 cents per kWh
23	Base Service Charge:
24	16.07 cents per meter per day



1	Energy Charges:		
2	Summer Billing Cycles (April September)		
3	First 10 kWh per day at 5.57 cents per kWh		
4	All additional kWh per day at 11.89 cents per kWh		
5	Winter Billing Cycles (October March)		
6	First 16 kWh per day at 5.57 cents per kWh		
7	All additional kWh per day at 11.89 cents per kWh		
8			
9	Base Service Charge:		
10	14.51 cents per meter per day		
11	RATES EFFECTIVE JANUARY 1, 2016:		
12	Energy Charges:		
13 14	Summer Billing Cycles (April September)		
15	First 10 kWh per day at 5.88 cents per kWh		
16	All additional kWh per day at 12.49 cents per kWh		
17	Winter Billing Cycles (October March)		
18	First 16 kWh per day at 5.88 cents per kWh		
19	•		
20	All additional kWh per day at 12.49 cents per kWh		
21	Base Service Charge:		
22	14.83 cents per meter per day		
23	Schedule RST (Residential: Tukwila)		
24	Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and		
25	RLT.		
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**Energy Charges:** 

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Summer Billing Cycles (April - September)

First 10 kWh per day at 5.43 cents per kWh

All additional kWh per day at 10.84 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.43 cents per kWh

All-additional kWh per day at 10.84 cents per kWh

Base Service Charge:

11.92 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2013:

**Energy Charges:** 

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.03 cents per kWh

All additional kWh per day at 11.24 cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 5.03 cents per kWh

All additional kWh per day at 11.24 cents per kWh

Base Service Charge:

15.70 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

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1	Summer Billing Cycles (April — September)
1	First 10 kWh per day at 5.36 cents per kWh
2	All additional kWh per day at 11.95 cents per kWh
3	7411 additional k will per day at 11.93 cents per k wil
4	Winter Billing Cycles (October March)
5	First 16 kWh per day at 5.36 cents per kWh
6	All additional kWh per day at 11.95 cents per kWh
7	Base Service Charge:
8	
9	16.07 cents per meter per day))
10	RATES EFFECTIVE JANUARY 1, 2014:
11	Energy Charges:
12	Summer Billing Cycles (April September)
13	
14	First 10 kWh per day at 5.45 cents per kWh
15	All additional kWh per day at 12.04 cents per kWh
16	Winter Billing Cycles (October March)
17	First 16 kWh per day at 5.45 cents per kWh
18	All additional kWh per day at 12.04 cents per kWh
19	
20	Base Service Charge:
21	16.07 cents per meter per day
22	RATES EFFECTIVE JANUARY 1, 2015:
23	Energy Charges:
24	Summer Billing Cycles (April September)
25	
26	First 10 kWh per day at 5.47 cents per kWh



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1	All additional kWh per day at 12.67 cents per kWh
2	Winter Billing Cycles (October March)
3	First 16 kWh per day at 5.47 cents per kWh
4	All additional kWh per day at 12.67 cents per kWh
5	Base Service Charge:
6	14.51 cents per meter per day
7 8	RATES EFFECTIVE JANUARY 1, 2016:
9	Energy Charges:
10	Summer Billing Cycles (April September)
11	First 10 kWh per day at 5.77 cents per kWh
12	All additional kWh per day at 13.29 cents per kWh
13	Winter Billing Cycles (October March)
14 15	First 16 kWh per day at 5.77 cents per kWh
16	All additional kWh per day at 13.29 cents per kWh
17	Base Service Charge:
18	
19	14.83 cents per meter per day
20	Schedule RSS (Residential: Suburban)
21	Schedule RSS is for residential suburban customers, except those subject to Schedules RES and
22	RLS.
23	((RATES EFFECTIVE JANUARY 1, 2012:
24	Energy Charges:
25	Summer Billing Cycles (April — September)
26	

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	First 10 kWh per day at 5.10 cents per kWh
1	All additional kWh per day at 10.25 cents per kWł
2	
3	Winter Billing Cycles (October March)
4	First 16 kWh per day at 5.10 cents per kWh
5	All additional kWh per day at 10.25 cents per kWł
6	Base Service Charge:
7	11.92 cents per meter per day
8	
9	RATES EFFECTIVE JANUARY 1, 2013:
10	Energy Charges:
11	Summer Billing Cycles (April - September)
12	First 10 kWh per day at 4.77 cents per kWh
13	All additional kWh per day at 10.82 cents per kWł
14	
15	Winter Billing Cycles (October March)
16	First 16 kWh per day at 4.77 cents per kWh
17	All additional kWh per day at 10.82 cents per kWh
18	Base Service Charge:
19	
20	15.70 cents per meter per day
21	RATES EFFECTIVE JANUARY 1, 2014:
22	Energy Charges:
23	Summer Billing Cycles (April September)
24	First 10 kWh per day at 5.11 cents per kWh
25	
26	All additional kWh per day at 11.51 cents per kWh



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1	Winter Billing Cycles (October — March)
2	First 16 kWh per day at 5.11 cents per kWh
3	All additional kWh per day at 11.51 cents per kWł
4	Base Service Charge:
5	16.07 cents per meter per day))
6	RATES EFFECTIVE JANUARY 1, 2014:
7	
8	Energy Charges:
9	Summer Billing Cycles (April September)
10	First 10 kWh per day at 5.20 cents per kWh
11	All additional kWh per day at 11.60 cents per kWh
12	Winter Billing Cycles (October March)
13	
14	First 16 kWh per day at 5.20 cents per kWh
15	All additional kWh per day at 11.60 cents per kWh
16	Base Service Charge:
17	16.07 cents per meter per day
18	RATES EFFECTIVE JANUARY 1, 2015:
19	
20	Energy Charges:
21	Summer Billing Cycles (April September)
22	First 10 kWh per day at 5.84 cents per kWh
23	All additional kWh per day at 12.24 cents per kWh
24	Winter Billing Cycles (October March)
25	
26	First 16 kWh per day at 5.84 cents per kWh

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. 1	All additional kWh per day at 12.24 cents per kWh
2	Base Service Charge:
3	14.51 cents per meter per day
4	RATES EFFECTIVE JANUARY 1, 2016:
5	Energy Charges:
6	Summer Billing Cycles (April September)
7	First 10 kWh per day at 6.15 cents per kWh
8	All additional kWh per day at 12.84 cents per kWh
10	Winter Billing Cycles (October March)
11	First 16 kWh per day at 6.15 cents per kWh
12	•
13	All additional kWh per day at 12.84 cents per kWh
14	Base Service Charge:
15	14.83 cents per meter per day
16	Schedule RSH (Residential: Shoreline)
17	Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or
18	RLH.
19	((RATES EFFECTIVE JANUARY 1, 2012:
20   21	Energy Charges:
22	Summer Billing Cycles (April — September)
23	First 10 kWh per day at 5.31 cents per kWh
24	
25	All additional kWh per day at 10.46 cents per kWh

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Winter Billing Cycles (October March)

	First 16 kWh per day at 5.31 cents per kWh
1	All additional kWh per day at 10.46 cents per kWh
2	
3	Base Service Charge:
4	11.92 cents per meter per day
5	North City Undergrounding Charge:
6	All kWh at 0.07 cent per kWh
7 8	Aurora 1 Undergrounding Charge:
9	All kWh at 0.17 cent per kWh
10	RATES EFFECTIVE JANUARY 1, 2013:
11	Energy Charges:
12	Summer Billing Cycles (April — September)
13	Building Cycles (April — September)
14	First 10 kWh per day at 5.03-cents per kWh
15	All additional kWh per day at 11.24 cents per kWh
16.	Winter Billing Cycles (October — March)
17	First 16 kWh per day at 5.03 cents per kWh
18	All additional kWh per day at 11.24 cents per kWh
19	Base Service Charge:
20	15.70 cents per meter per day
21   22	North City Undergrounding Charge:
23	
24	All kWh at 0.07 cent per kWh
25	Aurora 1 Undergrounding Charge:
26	All kWh at 0.17 cent per kWh
	1

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Aurora 2 Undergrounding Charge: 1 All kWh at 0.18 cent per kWh 2 3 RATES EFFECTIVE JANUARY 1, 2014: 4 **Energy Charges:** 5 Summer Billing Cycles (April -- September) 6 First 10 kWh per day at 5.36 cents per kWh 7 All additional kWh per day at 11.95 cents per kWh 8 Winter Billing Cycles (October -- March) 9 10 First 16 kWh per day at 5.36 cents per kWh 11 All additional kWh per day at 11.95 cents per kWh 12 Base Service Charge: 13 16.07 cents per meter per day 14 North City Undergrounding Charge: 15 16 All kWh at 0.07 cent per kWh 17 Aurora 1 Undergrounding Charge: 18 All kWh at 0.17 cent per kWh 19 Aurora 2 Undergrounding Charge: 20 All kWh at 0.18 cent per kWh)) 21 22 RATES EFFECTIVE JANUARY 1, 2014: 23 Energy Charges: 24 Summer Billing Cycles (April -- September)

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD

July 2, 2014 Version 1

First 10 kWh per day at 5.45 cents per kWh

	All additional kWh per day at 12.04 cents per kWh
1	
2	Winter Billing Cycles (October March)
3	First 16 kWh per day at 5.45 cents per kWh
4	All additional kWh per day at 12.04 cents per kWh
5	Base Service Charge:
6	16.07 cents per meter per day
7	
8	North City Undergrounding Charge:
9	All kWh at 0.07 cents per kWh
10	Aurora 1 Undergrounding Charge:
11	All kWh at 0.17 cents per kWh
12	Aurora 2 Undergrounding Charge:
13	All kWh at 0.18 cents per kWh
14	RATES EFFECTIVE JANUARY 1, 2015:
15	
16	Energy Charges:
17	Summer Billing Cycles (April September)
18	First 10 kWh per day at 6.22 cents per kWh
19	All additional kWh per day at 12.51 cents per kWh
20	Winter Billing Cycles (October March)
21	•
22	First 16 kWh per day at 6.22 cents per kWh
23	All additional kWh per day at 12.51 cents per kWh
24	Base Service Charge:
25	14.51 cents per meter per day
26	

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1	North City Undergrounding Charge:
2	All kWh at 0.07 cents per kWh
3	Aurora 1 Undergrounding Charge:
4	All kWh at 0.17 cents per kWh
5	Aurora 2 Undergrounding Charge:
6	
7	All kWh at 0.18 cents per kWh
8	RATES EFFECTIVE JANUARY 1, 2016:
9	Energy Charges:
10	Summer Billing Cycles (April September)
1	First 10 kWh per day at 6.56 cents per kWh
12	All additional kWh per day at 13.12 cents per kWh
3  4	Winter Billing Cycles (October March)
5	First 16 kWh per day at 6.56 cents per kWh
6	All additional kWh per day at 13.12 cents per kWh
7	Base Service Charge:
8	14.92 conta non matan non day
9	14.83 cents per meter per day
20	North City Undergrounding Charge:
21	All kWh at 0.07 cents per kWh
22	Aurora 1 Undergrounding Charge:
23	All kWh at 0.17 cents per kWh
24	Aurora 2 Undergrounding Charge:
25	All kWh at 0.18 cents per kWh
6	An k what olio cents per k wh

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1	Schedule RSB (Residential: Burien)
2	Schedule RSB is for residential Burien customers, except those subject to Schedules REB and
3	RLB.
4	((RATES EFFECTIVE JANUARY 1, 2012:
5	Energy Charges:
6	Summer Billing Cycles (April — September)
7	
8	First 10 kWh per day at 5.10 cents per kWh
9	All additional kWh per day at 10.25 cents per kWh
10	Winter Billing Cycles (October March)
11	First 16 kWh per day at 5.10 cents per kWh
12	All additional kWh per day at 10.25 cents per kWh
13	Base Service Charge:
14	
15	11.92 cents per meter per day
16	First Avenue South 1 Undergrounding Charge:
17	All kWh at 0.37 cents per kWh
18	RATES EFFECTIVE JANUARY 1, 2013:
19	Energy Charges
20	Energy Charges:
21	Summer Billing Cycles (April — September)
22	First 10 kWh per day at 4.77 cents per kWh
23	All additional kWh per day at 10.82 cents per kWh
24	Winter Billing Cycles (October — March)
25	First 16 kWh per day at 4.77 cents per kWh
26	I not to k wit per day at 1.77 cents per k wit

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1	All additional kWh per day at 10.82 cents per kWh
2	Base Service Charge:
3	15.70 cents per meter per day
4	First Avenue South 1 Undergrounding Charge:
5	All kWh at 0.37 cents per kWh
6	
7 8	RATES EFFECTIVE JANUARY 1, 2014:
9	Energy Charges:
10	Summer Billing Cycles (April September)
11	First 10 kWh per day at 5.11 cents per kWh
12	All additional kWh per day at 11.51 cents per kWh
13 14	Winter Billing Cycles (October — March)
15	First 16 kWh per day at 5.11 cents per kWh
16	All additional kWh per day at 11.51 cents per kWh
17	Base Service Charge:
18	16.07 cents per meter per day
19	First Avenue South 1 Undergrounding Charge:
20   21	All kWh at 0.37 cents per kWh
22	First Avenue South 2 Undergrounding Charge:
23	All kWh at 0.13 cents per kWh))
24	RATES EFFECTIVE JANUARY 1, 2014:
25	Energy Charges:
26	

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1	Summer Billing Cycles (April September)
2	First 10 kWh per day at 5.20 cents per kWh
3	All additional kWh per day at 11.60 cents per kWh
4	Winter Billing Cycles (October March)
5	First 16 kWh per day at 5.20 cents per kWh
6	All additional kWh per day at 11.60 cents per kWh
7	7111 additional K will por day at 11.00 conts per K wil
8	Base Service Charge:
9	16.07 cents per meter per day
10	First Avenue South 1 Undergrounding Charge:
11	All kWh at 0.37 cents per kWh
12	First Avenue South 2 Undergrounding Charge:
13	
14	All kWh at 0.13 cents per kWh
15	
16	RATES EFFECTIVE JANUARY 1, 2015:
17	Energy Charges:
18	Summer Billing Cycles (April September)
19	
20	First 10 kWh per day at 5.84 cents per kWh
21	All additional kWh per day at 12.24 cents per kWh
22	Winter Billing Cycles (October March)
23	First 16 kWh per day at 5.84 cents per kWh
24	All additional kWh per day at 12.24 cents per kWh
25	
26	Base Service Charge:

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1	14.51 cents per meter per day
2	First Avenue South 1 Undergrounding Charge:
3	All kWh at 0.37 cents per kWh
4	First Avenue South 2 Undergrounding Charge:
5	
6	All kWh at 0.13 cents per kWh
7	·
8	RATES EFFECTIVE JANUARY 1, 2016:
9	Energy Charges:
10	Summer Billing Cycles (April September)
1.1	First 10 kWh per day at 6.15 cents per kWh
12	All additional kWh per day at 12.84 cents per kWh
13	Winter Billing Cycles (October March)
14	First 16 kWh per day at 6.15 cents per kWh
15	
16	All additional kWh per day at 12.84 cents per kWh
17	Base Service Charge:
18	14.83 cents per meter per day
19	First Avenue South 1 Undergrounding Charge:
20 21	All kWh at 0.37 cents per kWh
22	First Avenue South 2 Undergrounding Charge:
23	
24	All kWh at 0.13 cents per kWh
25	* * *
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Section 2. Section 21.49.040 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB)((7))

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

## Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income:

City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381
- 6 | -- 1383; or
  - 2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

    ((RATES-EFFECTIVE JANUARY 1, 2012:

**Energy Charges:** 

Summer Billing Cycles (April — September)

First 10 kWh per day at 2.00 cents per kWh

All additional kWh per day at 3.66 cents per kWh

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1	Winter Billing Cycles (October March)
2	First 16 kWh per day at 2.00 cents per kWh
3	All additional kWh per day at 3.66 cents per kWh
4	Base Service Charge:
5	5.97 cents per meter per day
6	3.57 cents per meter per day
7	
8	RATES EFFECTIVE JANUARY 1, 2013:
9	Energy Charges:
0	Summer Billing Cycles (April - September)
1	First 10 kWh per day at 1.98 cents per kWh
2	All additional kWh per day at 3.87 cents per kWh
.3	Winter Billing Cycles (October — March)
5	First 16 kWh per day at 1.98 cents per kWh
6	All additional kWh per day at 3.87 cents per kWh
7	Base Service Charge:
8	6.28 cents per meter per day
9	RATES EFFECTIVE JANUARY 1, 2014:
20	
1	Energy Charges:
22	Summer Billing Cycles (April September)
23	First 10 kWh per day at 2.12 cents per kWh
4	All additional kWh per day at 4.13 cents per kWh
25	Winter Billing Cycles (October — March)

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_	First 16 kWh per day at 2.12 cents per kWh
1 2	All additional kWh per day at 4.13 cents per kWh
3	Base Service Charge:
4	6.43 cents per meter per day))
5	
6	RATES EFFECTIVE JANUARY 1, 2014:
7	Energy Charges:
8	Summer Billing Cycles (April September)
9	First 10 kWh per day at 2.16 cents per kWh
0	All additional kWh per day at 4.17 cents per kWh
1	Winter Billing Cycles (October March)
2	First 16 kWh per day at 2.16 cents per kWh
13 14	All additional kWh per day at 4.17 cents per kWh
5	Base Service Charge:
6	6.43 cents per meter per day
7	RATES EFFECTIVE JANUARY 1, 2015:
8	Energy Charges:
9	
20	Summer Billing Cycles (April September)
21	First 10 kWh per day at 2.23 cents per kWh
22	All additional kWh per day at 4.76 cents per kWh
23	Winter Billing Cycles (October March)
24	First 16 kWh per day at 2.23 cents per kWh
25	All additional kWh per day at 4.76 cents per kWh
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	Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1
1	Base Service Charge:
2	5.80 cents per meter per day
3	
4	RATES EFFECTIVE JANUARY 1, 2016:
5	Energy Charges:
6	Summer Billing Cycles (April September)
7	First 10 kWh per day at 2.35 cents per kWh
8	
9	All additional kWh per day at 5.00 cents per kWh
10	Winter Billing Cycles (October March)
11	First 16 kWh per day at 2.35 cents per kWh
12	All additional kWh per day at 5.00 cents per kWh
13 14	Base Service Charge:
15	5.93 cents per meter per day
16	Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:
17	Tukwila)
18	Schedules RET and RLT are available for separately metered residential service provided to
19	Tukwila customers who show satisfactory proof that they have a City Light residential account
20	
21	and reside in the dwelling unit where the account is billed and that they:
22	1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC
23	Sections 1381 1383; or
24	
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2. For Schedules RLT and RET, reside in a household in which the annual income of all 1 household members together does not exceed 70 percent of the Washington State median income 2 for the number of individuals in the household as computed annually by the state or the City. 3 4 5 ((RATES EFFECTIVE JANUARY 1, 2012: 6 **Energy Charges:** 7 Summer Billing Cycles (April — September) 8 First 10 kWh per day at 2.32 cents per kWh 9 10 All additional kWh per day at 4.07 cents per kWh 11 Winter Billing Cycles (October - March) 12 First 16 kWh per day at 2.32 cents per kWh 13 All additional kWh per day at 4.07 cents per kWh 14 Base Service Charge: 15 16 5.97 cents per meter per day 17 RATES EFFECTIVE JANUARY 1, 2013: 18 Energy Charges: 19 Summer Billing Cycles (April - September) 20 First 10 kWh per day at 2.19 cents per kWh 21 All additional kWh per day at 4.16 cents per kWh 22 23

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.19 cents per kWh

All additional kWh per day at 4.16 cents per kWh

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	Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1
1	Base Service Charge:
2	6.28 cents per meter per day
3	
4	RATES EFFECTIVE JANUARY 1, 2014:
5	Energy Charges:
6	Summer Billing Cycles (April September)
7 8	First 10 kWh per day at 2.28 cents per kWh
9	All additional kWh per day at 4.45 cents per kWh
10	Winter Billing Cycles (October — March)
11	First 16 kWh per day at 2.28 cents per kWh
12	All additional kWh per day at 4.45 cents per kWh
13	Base Service Charge:
14	6.43 cents per meter per day))
15 16	RATES EFFECTIVE JANUARY 1, 2014:
17	
18	Energy Charges:
19	Summer Billing Cycles (April September)
20	First 10 kWh per day at 2.32 cents per kWh
21	All additional kWh per day at 4.49 cents per kWh
22	Winter Billing Cycles (October March)
23	First 16 kWh per day at 2.32 cents per kWh
24	All additional kWh per day at 4.49 cents per kWh
25	Race Service Charge

6.43 cents per meter per day

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#### RATES EFFECTIVE JANUARY 1, 2015:

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## Energy Charges:

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Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.19 cents per kWh

All additional kWh per day at 5.07 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.19 cents per kWh

All additional kWh per day at 5.07 cents per kWh

Base Service Charge:

5.80 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

**Energy Charges:** 

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.31 cents per kWh

All additional kWh per day at 5.32 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.31 cents per kWh

All additional kWh per day at 5.32 cents per kWh

Base Service Charge:

5.93 cents per meter per day

1	Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income:
2	Suburban)
3	Schedules RES and RLS are available for separately metered residential service provided to
4	suburban customers who show satisfactory proof that they have a City Light residential account
5	and reside in the dwelling unit where the account is billed and that they:
6	1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC
7 8	Sections 1381 1383; or
9	2. For Schedules RLS and RES, reside in a household in which the annual income of all
10	household members together does not exceed 70 percent of the Washington State median income
11	for the number of individuals in the household as computed annually by the state or the City:
12	((RATES EFFECTIVE JANUARY 1, 2012:
13	Energy Charges:
14	
15	Summer Billing Cycles (April — September)
16	First 10 kWh per day at 2.32 cents per kWh
17	All additional kWh per day at 3.82 cents per kWh
18	Winter Billing Cycles (October March)
19	First 16 kWh per day at 2.32 cents per kWh
20	All additional kWh per day at 3.82 cents per kWh
21	
22	Base Service Charge:
23	5.97 cents per meter per day
24	
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1	Energy Charges:
2	Summer Billing Cycles (April - September)
3	First 10 kWh per day at 2.06 cents per kWh
4	All additional kWh per day at 4.01 cents per kWh
5	Winter Billing Cycles (October March)
6	First 16 kWh per day at 2.06 cents per kWh
7	
8	All additional kWh per day at 4.01 cents per kWh
9	Base Service Charge:
10	6.28 cents per meter per day
11	RATES EFFECTIVE JANUARY 1, 2014:
12	Energy Charges:
13	
14	Summer Billing Cycles (April — September)
15	First 10 kWh per day at 2.19 cents per kWh
16	All additional kWh per day at 4.27 cents per kWh
17	Winter Billing Cycles (October March)
18	First 16 kWh per day at 2.19 cents per kWh
19	
20	All additional kWh per day at 4.27 cents per kWh
21	Base Service Charge:
22	6.43 cents per meter per day))
23	RATES EFFECTIVE JANUARY 1, 2014:
24	Energy Charges:
25	Summer Billing Cycles (April September)
26	Sammer Bring Cycles (April Beptember)

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1	First 10 kWh per day at 2.23 cents per kWh
2	All additional kWh per day at 4.31 cents per kWh
3	Winter Billing Cycles (October March)
4	First 16 kWh per day at 2.23 cents per kWh
5	
6	All additional kWh per day at 4.31 cents per kWh
7	Base Service Charge:
8	6.43 cents per meter per day
9	RATES EFFECTIVE JANUARY 1, 2015:
10	Energy Charges:
11	Summer Billing Cycles (April September)
12	First 10 kWh per day at 2.34 cents per kWh
13	All additional kWh per day at 4.90 cents per kWh
14 15	Winter Billing Cycles (October March)
16	First 16 kWh per day at 2.34 cents per kWh
17	
18	All additional kWh per day at 4.90 cents per kWh
19	Base Service Charge:
20	5.80 cents per meter per day
21	RATES EFFECTIVE JANUARY 1, 2016:
22	Energy Charges:
23	Summer Billing Cycles (April September)
24	First 10 kWh per day at 2.46 cents per kWh
25	•
06	All additional kWh per day at 5.14 cents per kWh

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Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Base Service Charge:

5.93 cents per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:

**Shoreline**)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC

Sections 1381 -- 1383; or

**Energy Charges:** 

2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2012:

Summer Billing Cycles (April September)

First 10 kWh per day at 2.25 cents per kWh

All additional kWh per day at 3.92 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 2.25 cents per kWh

1	All additional kWh per day at 3.92 cents per kWh
2	Base Service Charge:
3	5.97 cents per meter per day
4	North City Undergrounding Charge:
5	All kWh at 0.03 cent per kWh
6	Aurora 1 Undergrounding Charge:
7	All kWh at 0.07 cent per kWh
8	RATES EFFECTIVE JANUARY 1, 2013:
9	
10	Energy Charges:
11 12	Summer Billing Cycles (April — September)
13	First 10 kWh per day at 2.19 cents per kWh
13	All additional kWh per day at 4.16 cents per kWh
15	Winter Billing Cycles (October March)
16	First 16 kWh per day at 2.19 cents per kWh
17	All additional kWh per day at 4.16 cents per kWh
18	Base Service Charge:
19	
20	6.28 cents per meter per day
21	North City Undergrounding Charge:
22	All-kWh at 0.03 cent per kWh
23	Aurora 1 Undergrounding Charge:
24	All kWh at 0.07 cent per kWh
25	



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Aurora 2 Undergrounding Charge:

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18	Aure
19	

All kWh at 0.07 cent per kWh

RATES EFFECTIVE JANUARY 1, 2014:

**Energy Charges:** 

Summer Billing Cycles (April — September)

First 10 kWh per day at 2.28 cents per kWh

All additional kWh per day at 4.45 cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 2.28 cents per kWh

All additional kWh per day at 4.45 cents per kWh

Base Service Charge:

6.43 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.07 cent per kWh))

RATES EFFECTIVE JANUARY 1, 2014:

**Energy Charges:** 

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.32 cents per kWh

All additional kWh per day at 4.49 cents per kWh

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1	Winter Billing Cycles (October March)
2	First 16 kWh per day at 2.32 cents per kWh
3	All additional kWh per day at 4.49 cents per kWh
4	Base Service Charge:
5	6.43 cents per meter per day
6	North City Undergrounding Charge:
7	All kWh at 0.03 cents per kWh
8	Aurora 1 Undergrounding Charge:
.9	
10	All kWh at 0.07 cents per kWh
11 12	Aurora 2 Undergrounding Charge:
13	All kWh at 0.07 cents per kWh
14	
15	RATES EFFECTIVE JANUARY 1, 2015:
16	Energy Charges:
17	Summer Billing Cycles (April September)
18	First 10 kWh per day at 2.49 cents per kWh
19	All additional kWh per day at 5.00 cents per kWh
20	
21	Winter Billing Cycles (October March)
22	First 16 kWh per day at 2.49 cents per kWh
23	All additional kWh per day at 5.00 cents per kWh
24	Base Service Charge:
25 26	5.80 cents per meter per day



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1	North City Undergrounding Charge:
2	All kWh at 0.03 cents per kWh
3	Aurora 1 Undergrounding Charge:
4	All kWh at 0.07 cents per kWh
5	Aurora 2 Undergrounding Charge:
6	All kWh at 0.07 cents per kWh
7	THE WHAT O.O. COMES POLICE IN
8	RATES EFFECTIVE JANUARY 1, 2016:
9	Energy Charges:
10	Summer Billing Cycles (April September)
11	First 10 kWh per day at 2.62 cents per kWh
12	All additional kWh per day at 5.25 cents per kWh
13	
14	Winter Billing Cycles (October March)
15	First 16 kWh per day at 2.62 cents per kWh
16	All additional kWh per day at 5.25 cents per kWh
17	Base Service Charge:
18	5.93 cents per meter per day
19	
20	North City Undergrounding Charge:
21	All kWh at 0.03 cents per kWh
22	Aurora 1 Undergrounding Charge:
23	All kWh at 0.07 cents per kWh
24	Aurora 2 Undergrounding Charge:
25	All kWh at 0.07 cents per kWh
26	An k what 0.07 cents per k wh

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1	Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)
2	Schedules REB and RLB are available for separately metered residential service provided to
3	Burien customers who show satisfactory proof that they have a City Light residential account
4	and reside in the dwelling unit where the account is billed and that they:
5	1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381
6 7	1383; or
8	2. For Schedules RLB and REB, reside in a household in which the annual income of all
9	household members together does not exceed 70 percent of the Washington State median income
10	for the number of individuals in the household as computed annually by the state or the City.
11	((RATES EFFECTIVE JANUARY 1, 2012:
12	Energy Charges:
13 14	Summer Billing Cycles (April — September)
15	First 10 kWh per day at 2.32 cents per kWh
16	All additional kWh per day at 3.82 cents per kWh
17	Winter Billing Cycles (October — March)
18	First 16 kWh per day at 2.32 cents per kWh
19	All additional kWh per day at 3.82 cents per kWh
20   21	Base Service Charge:
22	5.97 cents per meter per day
23	First Avenue South 1 Undergrounding Charge:
24	All kWh at 0.15 cent per kWh
25	DATEG DEED CERTE LANGARY 1 2012



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1	Energy Charges:
2	Summer Billing Cycles (April - September)
3	First 10 kWh per day at 2.06 cents per kWh
4	All additional kWh per day at 4.01 cents per kWh
5	Winter Billing Cycles (October March)
6	First 16 kWh per day at 2.06 cents per kWh
7	
8	All additional kWh per day at 4.01 cents per kWh
9	Base Service Charge:
10	6.28 cents per meter per day
11	First Avenue South 1 Undergrounding Charge:
12	All kWh at 0.15 cent per kWh
13	7th k wir at 0.13 cent per k wir
14	·
15	RATES EFFECTIVE JANUARY 1, 2014:
16	Energy Charges:
17	Summer Billing Cycles (April — September)
18	First 10 kWh per day at 2.19 cents per kWh
19	·
20	All additional kWh per day at 4.27 cents per kWh
21	Winter Billing Cycles (October March)
22	First 16 kWh per day at 2.19 cents per kWh
23	All additional kWh per day at 4.27 cents per kWh
24	Base Service Charge:
25	
0.	6.43 cents per meter per day

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Kirsty Grainger/Paula Laschobo SCL Rates 2015-2016 ORD July 2, 2014 Version 1
First Avenue South 1-U
All kWh at 0.15 cent be

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Indergrounding Charge:

First Avenue South 2 Undergrounding Charge:

All-kWh at 0.05 cents per kWh))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Base Service Charge:

6.43 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.34 cents per kWh

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1.	All additional kWh per day at 4.90 cents per kWh
2	Winter Billing Cycles (October March)
3	First 16 kWh per day at 2.34 cents per kWh
4	All additional kWh per day at 4.90 cents per kWh
5	Base Service Charge:
6	5.80 cents per meter per day
7	<u> </u>
8	First Avenue South 1 Undergrounding Charge:
9	All kWh at 0.15 cents per kWh
10	First Avenue South 2 Undergrounding Charge:
11	All kWh at 0.05 cents per kWh
12	RATES EFFECTIVE JANUARY 1, 2016:
13	Energy Charges:
14 15	Summer Billing Cycles (April September)
16	First 10 kWh per day at 2.46 cents per kWh
17	
18	All additional kWh per day at 5.14 cents per kWh
19	Winter Billing Cycles (October March)
20	First 16 kWh per day at 2.46 cents per kWh
21	All additional kWh per day at 5.14 cents per kWh
22	Base Service Charge:
23	5.93 cents per meter per day
24	First Avenue South 1 Undergrounding Charge:
25	
26	All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

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Section 3. Section 21.49.052 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, and  $SMD)((\cdot))$ 

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than 50 kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year. Customers who are assigned flat rate bills shall be charged according to Small general service rates.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 6.90 cents per kWh

Minimum Charge:

28.00 cents per meter per day

Discounts:

1	<del>Transformer losses in kWh</del>
2	.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh
3	Transformer investment
4	\$0.26 per kW of monthly maximum demand
5	
6.	RATES EFFECTIVE JANUARY 1, 2013:
7	Energy Charges:
8	
9	All energy at 7.16 cents per kWh
10	Minimum Charge:
11	26.00 cents per meter per day
12	Discounts:
13	Transformer losses in kWh—
14	1 Fansioffier losses in K Wii
15	.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh
16	Transformer investment—
17	\$0.23 per kW of monthly maximum demand
18	
19	
20	RATES EFFECTIVE JANUARY 1, 2014:
21	Energy Charges:
22	All energy at 7.55 cents per kWh
23	Minimum Charge:
24	27.00 cents per meter per day
25	
26	Discounts:

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1	1 ransformer losses in kWh
2	.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh
3	Transformer investment
4	\$0.24 per kW of monthly maximum demand))
5	
6	RATES EFFECTIVE JANUARY 1, 2014:
7	MATES ELLECTIVE STATEMENT, 2011.
8	Energy Charges:
9	All energy at 7.64 cents per kWh
10	Minimum Charge:
11	\$0.27 per meter per day
12	Discounts:
13	Transformer losses in kWh
14	
15	.53285 x kW + .00002 x kW^2 + .00527 x kWh
16	<u>Transformer investment</u>
17	\$0.24 per kW of monthly maximum demand
18	RATES EFFECTIVE JANUARY 1, 2015:
19	Energy Charges:
20	
21	All energy at 7.99 cents per kWh
22	Minimum Charge:
23	\$0.26 per meter per day
24	Discounts:
25	Transformer losses in kWh
26	

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 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 Transformer investment --2 3 \$0.22 per kW of monthly maximum demand 4 RATES EFFECTIVE JANUARY 1, 2016: 5 **Energy Charges:** 6 All energy at 8.40 cents per kWh 7 Minimum Charge: 8 \$0.26 per meter per day 9 10 Discounts: 11 Transformer losses in kWh --12  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 13 Transformer investment --14 \$0.22 per kW of monthly maximum demand 15 16 Schedule SMT (Small General Service: Tukwila) 17 Schedule SMT is for small standard general service provided to Tukwila customers. 18 ((RATES EFFECTIVE JANUARY 1, 2012: 19 **Energy Charges:** 20 All energy at 7.37 cents per kWh 21 22 Minimum Charge: 23 28.00 cents per meter per day 24 Discounts: 25 Transformer losses in kWh-26

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 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 Transformer investment -2 3 \$0.26 per kW of monthly maximum demand 4 RATES EFFECTIVE JANUARY 1, 2013: 5 **Energy Charges:** 6 All energy at 7.45 cents per kWh 7 Minimum Charge: 8 26.00 cents per meter per day 9 10 Discounts: 11 Transformer losses in kWh-12  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 13 Transformer investment -14 \$0.23 per kW of monthly maximum demand 15 16 RATES EFFECTIVE JANUARY 1, 2014: 17 **Energy Charges:** 18 All energy at 7.84 cents per kWh 19 Minimum Charge: 20 27.00 cents per meter per day 21 22 Discounts: 23 Transformer losses in kWh-24

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Transformer investment -

.53285 x\*kW + .00002 x \*kW^2 + .00527 x \*kWh

July 2, 2014 Version 1 \$0.24 per kW of monthly maximum demand)) 1 2 RATES EFFECTIVE JANUARY 1, 2014: 3 4 Energy Charges: .5 All energy at 7.93 cents per kWh 6 Minimum Charge: 7 \$0.27 per meter per day 8 Discounts: 9 10 Transformer losses in kWh --11  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 12 Transformer investment --13 \$0.24 per kW of monthly maximum demand 14 RATES EFFECTIVE JANUARY 1, 2015: 15 **Energy Charges:** 16 17 All energy at 8.32 cents per kWh 18 Minimum Charge: 19

Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD

## 21 Discounts:

<u>Transformer losses in kWh --</u>

\$0.26 per meter per day

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

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1	
2	RATES EFFECTIVE JANUARY 1, 2016:
3	Energy Charges:
4	All energy at 8.74 cents per kWh
5	Minimum Charge:
6	\$0.26 per meter per day
7	Discounts:
8	Transformer losses in kWh
9	
0	.53285 x kW + .00002 x kW^2 + .00527 x kWh
1	Transformer investment
12	\$0.22 per kW of monthly maximum demand
4	Schedule SMS (Small General Service: Suburban)
5	Schedule SMS is for small standard general service provided to suburban customers.
16	((RATES EFFECTIVE JANUARY 1, 2012:
7	Energy Charges:
18	All energy at 7.22 cents per kWh
9	Minimum Charge:
20	28.00 cents per meter per day
22	Discounts:
23	Transformer losses in kWh—
24	
25	.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh
26	Transformer investment

\$0.26 per kW of monthly maximum demand 1 RATES EFFECTIVE JANUARY 1, 2013: 2 3 **Energy Charges:** 4 All energy at 7.28 cents per kWh 5 Minimum Charge: 6 26.00 cents per meter per day 7 Discounts: 8 Transformer losses in kWh --9 10  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 11 Transformer investment --12 \$0.23 per kW of monthly maximum demand 13 RATES EFFECTIVE JANUARY 1, 2014: 14 **Energy Charges:** 15 All energy at 7.67 cents per kWh 16 17 **Minimum Charge:** 18 27.00 cents per meter per day 19 Discounts: 20 Transformer losses in kWh-21 22  $.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh$ 23 Transformer investment — 24 \$0.24 per kW of monthly maximum demand)

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1	Energy Charges:
2	All energy at 7.76 cents per kWh
3	Minimum Charge:
4	\$0.27 per meter per day
5	Discounts:
6	
7	Transformer losses in kWh
8	.53285 x kW + .00002 x kW^2 + .00527 x kWh
9	<u>Transformer investment</u>
10	\$0.24 per kW of monthly maximum demand
11	RATES EFFECTIVE JANUARY 1, 2015:
12	Energy Charges:
13	All anarov at 9.22 containor lyWh
14	All energy at 8.22 cents per kWh
15	Minimum Charge:
16	\$0.26 per meter per day
17	Discounts:
18	Transformer losses in kWh
19	
20	.53285 x kW + .00002 x kW^2 + .00527 x kWh
21	<u>Transformer investment</u>
22	\$0.22 per kW of monthly maximum demand
23	
24	RATES EFFECTIVE JANUARY 1, 2016:
25	Energy Charges:
26	Initial Charges,

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All energy at 8.63 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Discounts:

Transformer losses in kWh --

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((RATES EFFECTIVE JANUARY 1, 2012:

**Energy Charges:** 

All energy at 7.37 cents per kWh

Minimum Charge:

28.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh-

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

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Transformer investment --

\$0.26 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2013:

**Energy Charges:** 

All energy at 7.45 cents per kWh

Minimum Charge:

26.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cent per kWh

Discounts:

Transformer losses in kWh-

 $.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh$ 

Transformer investment -

\$0.23 per kW of monthly maximum demand

|| RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.84 cents per kWh

Minimum Charge:

1	27.00 cents per meter per day
2	North City Undergrounding Charge:
3	All kWh at 0.07 cent per kWh
4	Aurora 1 Undergrounding Charge:
5	All kWh at 0.17 cent per kWh
6	Aurora 2 Undergrounding Charge:
7	All kWh at 0.18 cent per kWh
8	Discounts:
10	Transformer losses in kWh —
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12	.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh
13	Transformer investment
14	\$0.24 per kW of monthly maximum demand))
15	RATES EFFECTIVE JANUARY 1, 2014:
16	Energy Charges:
17	All energy at 7.93 cents per kWh
18	Minimum Charge:
19	
20	\$0.27 per meter per day
21	North City Undergrounding Charge:
22	All kWh at 0.07 cents per kWh
23	Aurora 1 Undergrounding Charge:
24	All kWh at 0.17 cents per kWh
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#### All kWh at 0.18 cents per kWh 1 Discounts: 2 Transformer losses in kWh --3 4 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 5 Transformer investment --6 \$0.24 per kW of monthly maximum demand 7 RATES EFFECTIVE JANUARY 1, 2015: 8 9 Energy Charges: 10 All energy at 8.38 cents per kWh 11 Minimum Charge: 12 \$0.26 per meter per day 13 North City Undergrounding Charge: 14 All kWh at 0.07 cents per kWh 15 16 Aurora 1 Undergrounding Charge: 17 All kWh at 0.17 cents per kWh 18 Aurora 2 Undergrounding Charge: 19 All kWh at 0.18 cents per kWh 20 Discounts: 21 Transformer losses in kWh --22 23 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 24 Transformer investment --25

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\$0.22 per kW of monthly maximum demand

	DATEDO EDEDOTENTE LANGUA DAZA A 0016
1	RATES EFFECTIVE JANUARY 1, 2016:
2	Energy Charges:
3	All energy at 8.79 cents per kWh
4	Minimum Charge:
5	\$0.26 per meter per day
6	North City Undergrounding Charge:
7	
8	All kWh at 0.07 cents per kWh
9	Aurora 1 Undergrounding Charge:
10	All kWh at 0.17 cents per kWh
11	Aurora 2 Undergrounding Charge:
12	All kWh at 0.18 cents per kWh
13 14	Discounts:
15	Transformer losses in kWh
16	.53285 x kW + .00002 x kW^2 + .00527 x kWh
17	Transformer investment
18	\$0.22 per kW of monthly maximum demand
19	
20	Schedule SMB (Small General Service: Burien)
21	Schedule SMB is for small standard general service provided to Burien customers
22	((RATES EFFECTIVE JANUARY 1, 2012:
23	Energy Charges:
24	All energy at 7.22 cents per kWh
25	Minimum Charge:
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28.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

Discounts:

Transformer losses in kWh-

.53285 x\*kW + .00002 x \*kW^2 + .00527 x \*kWh

Transformer investment --

\$0.26 per kW of monthly maximum-demand

**RATES EFFECTIVE JANUARY 1, 2013:** 

**Energy Charges:** 

All energy at 7.28 cents per kWh

Minimum Charge:

26.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

Discounts:

Transformer losses in kWh-

.53285 x\*kW + .00002 x \*kW^2 + .00527 x \*kWh

Transformer investment --

\$0.23 per kW of monthly maximum demand

	DATES EFFECTIVE IANIIIADV 1 2014.
1	RATES EFFECTIVE JANUARY 1, 2014:
2	Energy Charges:
3	All energy at 7.67 cents per kWh
4	Minimum Charge:
5	27.00 cents per meter per day
6	First Avenue South 1 Undergrounding Charge:
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8	All kWh at 0.37 cent per kWh
9	First Avenue South 2 Undergrounding Charge:
10	All kWh at 0.13 cents per kWh
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12	Discounts:
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14	Transformer losses in kWh
15	.53285 x*kW + .00002 x *kW^2 + .00527 x *kW
16	Transformer investment—
17	\$0.24 per kW of monthly maximum demand))
18	RATES EFFECTIVE JANUARY 1, 2014:
19	
20	Energy Charges:
21	All energy at 7.76 cents per kWh
22	Minimum Charge:
23	\$0.27 per meter per day
24	First Avenue South 1 Undergrounding Charge:
25	A TOUR TOWN TO CHARLES CHARLES

All kWh at 0.37 cents per kWh

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1	First Avenue South 2 Undergrounding Charge:
2	All kWh at 0.13 cents per kWh
3	Discounts:
4	Transformer losses in kWh
5	.53285 x kW + .00002 x kW^2 + .00527 x kWh
6	Transformer investment
7	
8	\$0.24 per kW of monthly maximum demand
9	RATES EFFECTIVE JANUARY 1, 2015:
10	Energy Charges:
11	All energy at 8.22 cents per kWh
12	Minimum Charge:
13	
14	\$0.26 per meter per day
15	First Avenue South 1 Undergrounding Charge:
16	All kWh at 0.37 cents per kWh
17	First Avenue South 2 Undergrounding Charge:
18	All kWh at 0.13 cents per kWh
19	
20	Discounts:
21	<u>Transformer losses in kWh</u>
22	.53285 x kW + .00002 x kW^2 + .00527 x kWh
23	Transformer investment
24	\$0.22 per kW of monthly maximum demand
25 26	RATES EFFECTIVE JANUARY 1, 2016:

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1 **Energy Charges:** All energy at 8.63 cents per kWh Minimum Charge: \$0.26 per meter per day First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh Discounts: Transformer losses in kWh -- $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --\$0.22 per kW of monthly maximum demand Schedule SMD (Small General Service: Network) Schedule SMD is for small network general service. ((RATES EFFECTIVE JANUARY 1, 2012: **Energy Charges:** All-energy at 6.90 cents per kWh Minimum-Charge: 28.00 cents per meter per day

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Transformer losses in kWh-

Discounts:

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 Transformer investment --2 \$0.26 per kW of monthly maximum demand 3 4 RATES EFFECTIVE JANUARY 1, 2013: 5 **Energy Charges:** 6 All energy at 7.16 cents per kWh 7 Minimum Charge: 8 26.00 cents per meter per day 9 10 Discounts: 11 Transformer losses in kWh-12  $.53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$ 13 Transformer investment -14 \$0.23 per kW of monthly maximum demand 15 16 RATES EFFECTIVE JANUARY 1, 2014: 17 **Energy Charges:** 18 All energy at 7.55 cents per kWh 19 Minimum Charge: 20 27.00 cents per meter per day 21 22 Discounts: 23 Transformer losses in kWh-24  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 25 Transformer investment --26

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4	\$0.24 per kW of monthly maximum demand))
1 2	RATES EFFECTIVE JANUARY 1, 2014:
3	Energy Charges:
4	All energy at 7.64 cents per kWh
5	Minimum Charge:
6	
7	\$0.27 per meter per day
8	Discounts:
9	Transformer losses in kWh
10	.53285 x kW + .00002 x kW^2 + .00527 x kWh
11	<u>Transformer investment</u>
12	\$0.24 per kW of monthly maximum demand
13	RATES EFFECTIVE JANUARY 1, 2015:
14	Energy Charges:
15	
16	All energy at 7.99 cents per kWh
17	Minimum Charge:
18	\$0.26 per meter per day
19   20	Discounts:
20	Transformer losses in kWh
22	.53285 x kW + .00002 x kW^2 + .00527 x kWh
23	Transformer investment
24	
25	\$0.22 per kW of monthly maximum demand

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RATES EFFECTIVE JANUARY 1, 2016:

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Energy Charges:

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All energy at 8.40 cents per kWh

### Minimum Charge:

\$0.26 per meter per day

### Discounts:

Transformer losses in kWh --

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

Section 4. Section 21.49.055 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, and MDD)

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 50 kW of maximum demand or greater and have more than half of their normal billings at less than 1,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2012:



Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1 Energy Charges:

All energy at 5.88 cents per kWh

**Demand Charges:** 

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All kW of maximum demand at \$1.26 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

73.00 cents per meter per day

Discounts:

Transformer losses in kWh -

1756 + .53285 x\* kW + .00002 x kW^2 + .00527 x \*kWh

Transformer investment -

\$0.26 per kW of monthly maximum-demand

RATES EFFECTIVE JANUARY 1, 2013:

**Energy Charges:** 

All energy at 5.66 cents per kWh

**Demand Charges:** 

All kW of maximum demand at \$2.13 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

62.00 cents per meter per day

Discounts:

Transformer losses in kWh-

1756 + .53285 x\* kW + .00002 x kW^2 + .00527 x \*kWh

Transformer investment

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1	\$0.23 per kW of monthly maximum demand
2	RATES EFFECTIVE JANUARY 1, 2014:
3	Energy Charges:
4	All energy at 5.97 cents per kWh
5	Demand Charges:
6	All kW of maximum demand at \$2.18 per kW
7 8	Minimum Charge (to be charged when the Department's billing system is updated to include it):
9	63.00 cents per meter per day
10	Discounts:
11	Transformer losses in kWh
12	1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh
13	Transformer investment —
14 15	\$0.24 per kW of monthly maximum demand))
16	RATES EFFECTIVE JANUARY 1, 2014:
17	Energy Charges:
18	
19	All energy at 6.06 cents per kWh
20	Demand Charges:
21	All kW of maximum demand at \$2.18 per kW
22	Minimum Charge (to be charged when the Department's billing system is updated to include it):
23	\$0.63 per meter per day
24	Discounts:
25	Transformer losses in kWh
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1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh 1 Transformer investment --2 \$0.24 per kW of monthly maximum demand 3 4 RATES EFFECTIVE JANUARY 1, 2015: 5 Energy Charges: 6 All energy at 6.34 cents per kWh 7 Demand Charges: 8 All kW of maximum demand at \$2.24 per kW 9 10 Minimum Charge (to be charged when the Department's billing system is updated to include it): 11 \$0.63 per meter per day 12 Discounts: 13 Transformer losses in kWh --14  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 15 16 Transformer investment --17 \$0.22 per kW of monthly maximum demand 18 RATES EFFECTIVE JANUARY 1, 2016: 19 Energy Charges: 20 All energy at 6.67 cents per kWh 21 22 Demand Charges: 23 All kW of maximum demand at \$2.32 per kW 24 Minimum Charge (to be charged when the Department's billing system is updated to include it): 25 \$0.65 per meter per day. 26

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1	Discounts:		
2	<u>Transformer losses in kWh</u>		
3	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh		
4	Transformer investment		
5	\$0.22 per kW of monthly maximum demand		
6	Schedule MDT (Medium Standard General Service: Tukwila)		
7			
8	Schedule MDT is for medium standard general service provided to Tukwila customers.		
9	((RATES EFFECTIVE JANUARY 1, 2012:		
10	Energy Charges:		
11	All energy at 6.46 cents per kWh		
12	Demand-Charges:		
13	All kW of maximum demand at \$1.26 per kW		
14 15	Minimum Charge (to be charged when the Department's billing system is updated to include it):		
16	73.00 cents per meter per day		
17	Discounts:		
18			
19	Transformer losses in kWh—		
20	1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh		
21	Transformer investment		
22	\$0.26 per kW of monthly maximum demand		
23	RATES EFFECTIVE JANUARY 1, 2013:		
24	Energy Charges:		
25	All energy at 6.22 cents per kWh		
26	The chergy at 0.22 cents per k w n		

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**Demand Charges:** 

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Minimum Charge (to be charged when the Department's billing system is updated to include it):

62.00 cents per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x\* kW + .00002 x kW^2 + .00527 x \*kWh

Transformer investment -

\$0.23 per kW of monthly maximum demand

All kW of maximum demand at \$2.13 per kW

RATES EFFECTIVE JANUARY 1, 2014:

**Energy Charges:** 

All energy at 6.56 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

63.00 cents per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x\* kW + .00002 x kW^2 + .00527 x \*kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand))

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#### RATES EFFECTIVE JANUARY 1, 2014: 1 Energy Charges: 2 All energy at 6.65 cents per kWh 3 4 Demand Charges: 5 All kW of maximum demand at \$2.18 per kW 6 Minimum Charge (to be charged when the Department's billing system is updated to include it): 7 \$0.63 per meter per day 8 Discounts: 9 10 Transformer losses in kWh ---11 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 12 Transformer investment --13 \$0.24 per kW of monthly maximum demand 14 RATES EFFECTIVE JANUARY 1, 2015: 15 16 Energy Charges: 17 All energy at 6.93 cents per kWh 18 Demand Charges: 19 All kW of maximum demand at \$2.24 per kW 20 Minimum Charge (to be charged when the Department's billing system is updated to include it): 21 22 \$0.63 per meter per day 23 Discounts: 24 Transformer losses in kWh --25



 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

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July 2, 2014 Version 1 Transformer investment --1 \$0.22 per kW of monthly maximum demand 2 3 RATES EFFECTIVE JANUARY 1, 2016: 4 **Energy Charges:** 5 All energy at 7.29 cents per kWh 6 Demand Charges: 7 All kW of maximum demand at \$2.32 per kW 8 Minimum Charge (to be charged when the Department's billing system is updated to include it): 9 10 \$0.65 per meter per day 11 Discounts: 12 Transformer losses in kWh --13  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 14 Transformer investment --15 16 \$0.22 per kW of monthly maximum demand 17 Schedule MDS (Medium Standard General Service: Suburban) 18 Schedule MDS is for medium standard general service provided to suburban customers. 19 ((RATES EFFECTIVE JANUARY 1, 2012: 20 **Energy Charges:** 21 22 All energy at 6.33 cents per kWh 23 Demand Charges: 24 All kW of maximum demand at \$1.26 per kW 25

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD

Minimum Charge (to be charged when the Department's billing system is updated to include it):

Version 1 73.00 cents per meter per day 1 Discounts: 2 Transformer losses in kWh-3 4  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 5 Transformer investment --6 \$0.26 per kW of monthly maximum demand 7 RATES EFFECTIVE JANUARY 1, 2013: 8 9 **Energy Charges:** 10 All energy at 6.03 cents per kWh 11 Demand Charges: 12 All kW of maximum demand at \$2.13 per kW 13 Minimum Charge (to be charged when the Department's billing system is updated to include it): 14 62.00 cents per meter per day 15 16 Discounts: 17 Transformer losses in kWh-18 1756 + .53285 x\* kW + .00002 x kW^2 + .00527 x \*kWh 19 Transformer investment --20 \$0.23 per kW of monthly maximum demand 21 22 23 RATES EFFECTIVE JANUARY 1, 2014: 24

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All energy at 6.36 cents per kWh

Energy Charges:

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD

July 2, 2014

	Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1	
1	Demand Charges:	
2	All kW of maximum demand at \$2.18 per kW	
3	Minimum Charge (to be charged when the Department's billing system is updated to include it):	
4	63.00 cents per meter per day	
5	Discounts:	
6	Transformer losses in kWh—	
7	1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh	
8 9	Transformer investment —	
0	\$0.24 per kW of monthly maximum demand))	
1	RATES EFFECTIVE JANUARY 1, 2014:	
2		
3	Energy Charges:	
4	All energy at 6.45 cents per kWh	
.5	Demand Charges:	
6	All kW of maximum demand at \$2.18 per kW	
7	Minimum Charge (to be charged when the Department's billing system is updated to include it):	
8	\$0.63 per meter per day	
9	Discounts:	
20   21	Transformer losses in kWh	
22	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh	
23	Transformer investment	
24		
25	\$0.24 per kW of monthly maximum demand	

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RATES EFFECTIVE JANUARY 1, 2015:

July 2, 2014 Version 1 **Energy Charges:** 1 All energy at 6.70 cents per kWh 2 Demand Charges: 3 4 All kW of maximum demand at \$2.24 per kW 5 Minimum Charge (to be charged when the Department's billing system is updated to include it): 6 \$0.63 per meter per day 7 Discounts: 8 Transformer losses in kWh --9 10  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 11 Transformer investment --12 \$0.22 per kW of monthly maximum demand 13 RATES EFFECTIVE JANUARY 1, 2016: 14 **Energy Charges:** 15 16 All energy at 7.06 cents per kWh 17 Demand Charges: 18 All kW of maximum demand at \$2.32 per kW 19 Minimum Charge (to be charged when the Department's billing system is updated to include it): 20 \$0.65 per meter per day 21 22 Discounts: 23 Transformer losses in kWh ---24  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 25 Transformer investment --

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD

# \$0.22 per kW of monthly maximum demand Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((RATES EFFECTIVE JANUARY 1, 2012:

**Energy Charges:** 

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All energy at 6.44 cents per kWh

**Demand Charges:** 

All kW of maximum demand at \$1.26 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

73.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

17 Discounts:

Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.26 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2013:

Energy Charges:

All energy at 6.22 cents per kWh

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#### Demand Charges:

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All kW of maximum demand at \$2.13 per kW Minimum Charge (to be charged when the Department's billing system is updated to include it): 62.00 cents per meter per day North City Undergrounding Charge: All kWh at 0.07 cent per kWh Aurora 1 Undergrounding Charge: All kWh at 0.17 cent per kWh Aurora 2 Undergrounding Charge: All kWh at 0.18 cent per kWh Discounts:

Transformer losses in kWh-

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

**Energy Charges:** 

All energy at 6.56 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

63.00 cents per meter per day

•	Version 1	
1	North City Undergrounding Charge:	
2	All kWh at 0.07 cent per kWh	
3	Aurora 1 Undergrounding Charge:	
4	All kWh at 0.17 cent per kWh	
5	Aurora 2 Undergrounding Charge:	
6		
7	All kWh at 0.18 cent per kWh	
8	Discounts:	
9	Transformer losses in kWh—	
10	1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh	
11	Transformer investment	
12	\$0.24 per kW of monthly maximum demand))	
13 14	RATES EFFECTIVE JANUARY 1, 2014:	
15	Energy Charges:	
16	All energy at 6.65 cents per kWh	
17	Demand Charges:	

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.63 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

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1	Aurora 2 Undergrounding Charge:
2	All kWh at 0.18 cents per kWh
3	Discounts:
4	Transformer losses in kWh
5	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
6	Transformer investment
7 8	\$0.24 per kW of monthly maximum demand
9	RATES EFFECTIVE JANUARY 1, 2015:
10	Energy Charges:
11	All energy at 6.94 cents per kWh
12	Demand Charges:
13 14	All kW of maximum demand at \$2.24 per kW
15	Minimum Charge (to be charged when the Department's billing system is updated to include it):
16	\$0.63 per meter per day
17	North City Undergrounding Charge:
18	All kWh at 0.07 cents per kWh
19 20	Aurora 1 Undergrounding Charge:
21	All kWh at 0.17 cents per kWh
22	Aurora 2 Undergrounding Charge:
23	All kWh at 0.18 cents per kWh
24	Discounts:
25	Transformer losses in kWh



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1	<u>1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh</u>
2	Transformer investment
3	\$0.22 per kW of monthly maximum demand
4	RATES EFFECTIVE JANUARY 1, 2016:
5	Energy Charges:
6	All energy at 7.31 cents per kWh
7	
8	Demand Charges:
9	All kW of maximum demand at \$2.32 per kW
10	Minimum Charge (to be charged when the Department's billing system is updated to include it)
11	\$0.65 per meter per day
12	North City Undergrounding Charge:
13 14	All kWh at 0.07 cents per kWh
15	Aurora 1 Undergrounding Charge:
16	All kWh at 0.17 cents per kWh
17	Aurora 2 Undergrounding Charge:
18	
19	All kWh at 0.18 cents per kWh
20	Discounts:
21	Transformer losses in kWh
22	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
23	Transformer investment
24	\$0.22 per kW of monthly maximum demand
25	Schedule MDB (Medium Standard General Service: Burien)
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1	Schedule MDB is for medium standard general service provided to Burien customers.
2	((RATES EFFECTIVE JANUARY 1, 2012:
3	Energy Charges:
4	All energy at 6.33 cents per kWh
5	Demand Charges:
6	All kW of maximum demand at \$1.26 per kW
7	Minimum Charge (to be charged when the Department's billing system is updated to include it):
8	
9	73.00 cents per meter per day
10	First Avenue South 1 Undergrounding Charge:
11 12	All-kWh at 0.37 cents per kWh
13	
14	Discounts:
15	Transformer losses in kWh—
16	1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh
17	Transformer investment
18	\$0.26 per kW of monthly maximum demand
19	RATES EFFECTIVE JANUARY 1, 2013:
20	
21	Energy Charges:
22	All energy at 6.03 cents per kWh
23   24	Demand Charges:
25	All kW of maximum demand at \$2.13 per kW
	Minimum Charge (to be charged when the Department's billing system is updated to include it):

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62.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

Transformer losses in kWh-

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

**Energy Charges:** 

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All energy at 6.36 cents per kWh

Demand Charges:

All kW of maximum demand at \$2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

63.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

23 Discounts:

Transformer losses in kWh-

 $1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh$ 

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Transformer investment -1 \$0.24 per kW of monthly maximum demand)) 2 RATES EFFECTIVE JANUARY 1, 2014: 3 4 **Energy Charges:** 5 All energy at 6.45 cents per kWh 6 Demand Charges: 7 All kW of maximum demand at \$2.18 per kW 8 Minimum Charge (to be charged when the Department's billing system is updated to include it): 9 10 \$0.63 per meter per day 11 First Avenue South 1 Undergrounding Charge: 12 All kWh at 0.37 cents per kWh 13 First Avenue South 2 Undergrounding Charge: 14 All kWh at 0.13 cents per kWh 15 16 Discounts: 17 Transformer losses in kWh --18  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 19 Transformer investment --20 \$0.24 per kW of monthly maximum demand 21 22 RATES EFFECTIVE JANUARY 1, 2015: 23 **Energy Charges:** 24 All energy at 6.70 cents per kWh 25 **Demand Charges:** 

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1	All kW of maximum demand at \$2.24 per kW
2	Minimum Charge (to be charged when the Department's billing system is updated to include it)
3	\$0.63 per meter per day
4	First Avenue South 1 Undergrounding Charge:
5	All kWh at 0.37 cents per kWh
6	First Avenue South 2 Undergrounding Charge:
7	All kWh at 0.13 cents per kWh
8	
9	Discounts:
10 11	<u>Transformer losses in kWh</u>
12	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
13	<u>Transformer investment</u>
14	\$0.22 per kW of monthly maximum demand
15	RATES EFFECTIVE JANUARY 1, 2016:
16	Energy Charges:
17	All energy at 7.06 cents per kWh
18	Demand Charges:
19	All kW of maximum demand at \$2.32 per kW
20   21	Minimum Charge (to be charged when the Department's billing system is updated to include it)
22	\$0.65 per meter per day
23	First Avenue South 1 Undergrounding Charge:
24	
25	All kWh at 0.37 cents per kWh
26	First Avenue South 2 Undergrounding Charge:



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#### All kWh at 0.13 cents per kWh

Discounts:

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Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times W^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

## Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

((RATES EFFECTIVE JANUARY 1, 2012:

**Energy Charges:** 

All energy at 6.90 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.95 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

73.00 cents per meter per day

Discounts:

Transformer losses in kWh—

 $1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh$ 

Transformer investment -

\$0.26 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2013:

**Energy Charges:** 

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July 2, 2014 Version 1 All energy at 7.22 cents per kWh 1 **Demand Charges:** 2 All kW of maximum demand at \$4.29 per kW 3 4 Minimum Charge (to be charged when the Department's billing system is updated to include it): 5 62.00 cents per meter per day 6 Discounts: 7 Transformer losses in kWh-8  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 9 10 Transformer investment -11 \$0.23 per kW of monthly maximum demand 12 RATES EFFECTIVE JANUARY 1, 2014: 13 **Energy Charges:** 14 All energy at 7.63 cents per kWh 15 16 **Demand Charges:** 17 All kW of maximum demand at \$4.39 per kW 18 Minimum Charge (to be charged when the Department's billing system is updated to include it): 19 63.00 cents per meter per day 20 Discounts: 2.1 22 Transformer losses in kWh-23  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 24 Transformer investment --25 \$0.24 per kW of monthly maximum demand))

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2	RATES EFFECTIVE JANUARY 1, 2014:
3	Energy Charges:
4	All energy at 7.72 cents per kWh
5	Demand Charges:
6	All kW of maximum demand at \$4.39 per kW
7	
8	Minimum Charge (to be charged when the Department's billing system is updated to include it):
9	\$0.63 per meter per day
10	Discounts:
11	Transformer losses in kWh
12	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
13	<u>Transformer investment</u>
15	\$0.24 per kW of monthly maximum demand
16	RATES EFFECTIVE JANUARY 1, 2015:
17	Energy Charges:
18	All energy at 7.93 cents per kWh
19	
20	Demand Charges:
21	All kW of maximum demand at \$4.52 per kW
22	Minimum Charge (to be charged when the Department's billing system is updated to include it):
23	\$0.63 per meter per day
24	Discounts:
25	Transformer losses in kWh
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 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

**Energy Charges:** 

All energy at 8.24 cents per kWh

Demand Charges:

All kW of maximum demand at \$4.54 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

\$0.65 per meter per day

Discounts:

Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

Section 5. Section 21.49.057 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, LGD and LGB)

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater, and also standard general service provided to customers who have

in the previous calendar year half or more than half of their normal billings at 1,000 kW of 1 maximum demand or greater and have more than half of their normal billings at less than 10,000 2 kW of maximum demand. Classification of new customers will be based on the Department's 3 4 estimate of maximum demand in the current year. 5 Schedule LGC (Large Standard General Service: City) 6 Schedule LGC is for large standard general service provided to City customers. 7 ((RATES EFFECTIVE JANUARY 1, 2012: 8 **Energy Charges:** 9 10 Peak at 6.68 cents per kWh 11 Off-peak at 4.52 cents per kWh 12 **Demand Charges:** 13 Peak at \$0.98 per kW 14 Off-peak at \$0.26 per kW 15 16 Minimum Charge: 17 \$34.21 per meter per day 18 Discounts: 19 Transformer losses in kWh --20  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 21 22 Transformer investment -23 \$0.26 per kW of monthly maximum demand 24 RATES EFFECTIVE JANUARY 1, 2013:

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Energy Charges:

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July 2, 2014 Version 1 Peak at 6.57 cents per kWh 1 Off-peak at 4.38 cents per kWh 2 Demand Charges: 3 4 Peak at \$1.52 per kW Off-peak at \$0.23 per kW Minimum Charge: \$16.39 per meter per day Discounts: 10 Transformer losses in kWh- $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$ Transformer investment -\$0.23 per kW of monthly maximum demand RATES EFFECTIVE JANUARY 1, 2014: **Energy Charges:** Peak at 6.81 cents per kWh Off-peak at 4.54 cents per kWh

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Demand Charges: 20

Peak at \$1.52 per kW

Off-peak at \$0.24 per kW

Minimum Charge:

\$16.77 per meter per day

Discounts:

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	Transformer losses in kWh
1	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
2	
3	Transformer investment
4	\$0.24 per kW of monthly maximum demand))
5	RATES EFFECTIVE JANUARY 1, 2014:
6	Energy Charges:
7	
8	Peak at 6.90 cents per kWh
9	Off-peak at 4.63 cents per kWh
10	Demand Charges:
11	Peak at \$1.52 per kW
12	Off peak at \$0.24 per kW
13	Off-peak at \$0.24 per kW
14	Minimum Charge:
15	\$16.77 per meter per day
16	Discounts:
17	Transformer losses in kWh
18	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
19	
20	<u>Transformer investment</u>
21	\$0.24 per kW of monthly maximum demand
22	RATES EFFECTIVE JANUARY 1, 2015:
23	Energy Charges:
24	Peak at 7.17 cents per kWh
25	
26	Off-peak at 4.78 cents per kWh



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	Demand Charges:
1	
2	Peak at \$2.02 per kW
3	Off-peak at \$0.22 per kW
4	Minimum Charge:
5	\$18.58 per meter per day
6	Discounts:
7	
8	Transformer losses in kWh
9	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
10	<u>Transformer investment</u>
11	\$0.22 per kW of monthly maximum demand
12	RATES EFFECTIVE JANUARY 1, 2016:
13	Energy Charges:
14	
15	Peak at 7.59 cents per kWh
16	Off-peak at 5.06 cents per kWh
17	Demand Charges:
18	Peak at \$2.08 per kW
19	
20	Off-peak at \$0.22 per kW
21	Minimum Charge:
22	\$18.98 per meter per day
23	Discounts:
24	Transformer losses in kWh
25	
26	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh



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## Transformer investment --1 \$0.22 per kW of monthly maximum demand 2 3 Schedule LGT (Large Standard Service: Tukwila) 4 Schedule LGT is for large standard general service provided to Tukwila customers. 5 ((RATES EFFECTIVE JANUARY 1, 2012: 6 **Energy Charges:** 7 Peak at 7.50 cents per kWh 8 Off-peak at 5.05 cents per kWh 9 10 **Demand Charges:** 11 Peak at \$0.98 per kW 12 Off-peak at \$0.26 per kW 13 Minimum Charge: 14 \$34.21 per meter per day 15 16 Discounts: 17 Transformer losses in kWh --18 1756 + .53285 x \*kW + .00002 x \*kW^2 + .00527 x \*kWh 19 Transformer investment -20 \$0.26 per kW of monthly maximum demand 21 22 RATES EFFECTIVE JANUARY 1, 2013: 23 **Energy Charges:** 24 Peak at 7.30 cents per kWh 25



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Off-peak at 4.87 cents per kWh

## **Demand Charges:** 1 Peak at \$1.52 per kW 2 Off-peak at \$0.23 per kW 3 4 Minimum Charge: 5 \$16.39 per meter per day 6 Discounts: 7 Transformer losses in kWh-8 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$ 9 10 Transformer investment --11 \$0.23 per kW of monthly maximum demand 12 RATES EFFECTIVE JANUARY 1, 2014: 13 **Energy Charges:** 14 Peak at 7.56 cents per kWh 15 16 Off-peak at 5.04 cents per kWh 17 Demand Charges: 18 Peak at \$1.52 per kW 19 Off-peak at \$0.24 per kW 20 Minimum Charge: 21 22 \$16.77 per meter per day

23 Discounts:

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1756 + .53285 x \*kW + .00002 x \*kW^2 + .00527 x \*kWh

Transformer losses in kWh -

Transformer investment -1 \$0.24 per kW of monthly maximum demand)) 2 3 RATES EFFECTIVE JANUARY 1, 2014: 4 **Energy Charges:** 5 Peak at 7.65 cents per kWh 6 Off-peak at 5.13 cents per kWh 7 Demand Charges: 8 Peak at \$1.52 per kW 9 10 Off-peak at \$0.24 per kW 11 Minimum Charge: 12 \$16.77 per meter per day 13 Discounts: 14 Transformer losses in kWh --15 16  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 17 Transformer investment --18 \$0.24 per kW of monthly maximum demand 19 RATES EFFECTIVE JANUARY 1, 2015: 20 Energy Charges: 21 22 Peak at 7.97 cents per kWh 23 Off-peak at 5.31 cents per kWh 24 Demand Charges: 25

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Peak at \$2.02 per kW

Off-peak at \$0.22 per kW 1 Minimum Charge: 2 \$18.58 per meter per day 3 4 Discounts: 5 Transformer losses in kWh --6  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 7 Transformer investment --8 \$0.22 per kW of monthly maximum demand 9 10 RATES EFFECTIVE JANUARY 1, 2016: 11 **Energy Charges:** 12 Peak at 8.43 cents per kWh 13 Off-peak at 5.62 cents per kWh 14 Demand Charges: 15 16 Peak at \$2.08 per kW 17 Off-peak at \$0.22 per kW 18 Minimum Charge: 19 \$18.98 per meter per day 20 Discounts: 21 22 Transformer losses in kWh --23  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 24 Transformer investment --

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\$0.22 per kW of monthly maximum demand

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1	Schedule LGS (Large Standard General Service: Suburban)
2	Schedule LGS is for large standard general service provided to suburban customers.
3	((RATES EFFECTIVE JANUARY 1, 2012:
4	Energy Charges:
5	Peak at 7,27 cents per kWh
6	Off peak at 4.91 cents per kWh
7	
8	Demand Charges:
9	Peak at \$0.98 per-kW
10	Off-peak at \$0.26 per kW
11	Minimum Charge:
12	\$34.21 per meter per day
13	Discounts:
14	
15	Transformer losses in kWh
16	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
17	Transformer investment
18	\$0.26 per kW of monthly maximum demand
19	
20	RATES EFFECTIVE JANUARY 1, 2013:
21	Energy Charges:
22	Peak at 7.20 cents per kWh
23	Off-peak at 4.80 cents per kWh
24	Demand Charges:
25	Peak at \$1.52 per kW
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Off-peak at \$0.23 per kW

Minimum-Charge:

\$16.39 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x \*kW + .00002 x \*kW^2 + .00527 x \*kWh

Transformer investment -

\$0.23 per kW of monthly maximum demand

# RATES EFFECTIVE JANUARY 1, 2014:

**Energy Charges:** 

Peak at 7.47 cents per kWh

Off-peak at 4.98 cents per kWh

Demand Charges:

Peak at \$1.52 per kW

Off-peak at \$0.24 per kW

Minimum Charge:

\$16.77 per meter per day

Discounts:

Transformer losses in kWh-

1756 + .53285 x \*kW + .00002 x \*kW^2 + .00527 x \*kWh

Transformer investment

\$0.24 per kW of monthly maximum demand)) 1 RATES EFFECTIVE JANUARY 1, 2014: 2 **Energy Charges:** 3 4 Peak at 7.56 cents per kWh 5 Off-peak at 5.07 cents per kWh 6 Demand Charges: 7 Peak at \$1.52 per kW 8 Off-peak at \$0.24 per kW 9 10 Minimum Charge: 11 \$16.77 per meter per day 12 Discounts: 13 Transformer losses in kWh --14 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh 15 16 Transformer investment --17 \$0.24 per kW of monthly maximum demand 18 RATES EFFECTIVE JANUARY 1, 2015: 19 **Energy Charges:** 20 Peak at 7.91 cents per kWh 21 22 Off-peak at 5.27 cents per kWh 23 Demand Charges: 24 Peak at \$2.02 per kW



Off-peak at \$0.22 per kW

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1	Minimum Charge:
2	\$18.58 per meter per day
3	Discounts:
4	Transformer losses in kWh
5	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
6	. Transformer investment
7	
8	\$0.22 per kW of monthly maximum demand
9	
10	RATES EFFECTIVE JANUARY 1, 2016:
11	Energy Charges:
12	Peak at 8.37 cents per kWh
13	
14	Off-peak at 5.58 cents per kWh
15	Demand Charges:
16	Peak at \$2.08 per kW
17	Off-peak at \$0.22 per kW
18	Minimum Charge:
19	
20	\$18.98 per meter per day
21	Discounts:
22	<u>Transformer losses in kWh</u>
23	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
24	Transformer investment
25	

\$0.22 per kW of monthly maximum demand



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1	Schedule LGH (Large Standard General Service: Shoreline)
2	Schedule LGH is for large standard general service provided to Shoreline customers.
3	((RATES EFFECTIVE JANUARY 1, 2012:
4	Energy Charges:
5	Peak at 7.37 cents per kWh
6	Off-peak at 5.01 cents per kWh
7	Demand Charges:
8	
9	Peak at \$0.98 per kW
10	Off-peak at \$0.26 per kW
11	Minimum Charge:
12	\$34.21 per meter per day
14	North City Undergrounding Charge:
15	All kWh at 0.07 cent per kWh
16	Aurora 1 Undergrounding Charge:
17	All kWh at 0.17 cent per kWh
18	Discounts:
19	Transformer losses in kWh—
20	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
21	
22	Transformer investment —
23	\$0.26 per kW of monthly maximum demand
24   25	RATES EFFECTIVE JANUARY 1, 2013:
26	Energy Charges:



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Demand Charges:

Peak at \$1.52 per kW

Peak at 7.30 cents per kWh

Off-peak at 4.87 cents per kWh

Off-peak at \$0.23 per kW

Minimum Charge:

\$16.39 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cent per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x \*kW + .00002 x \*kW^2 + .00527 x \*kWh

Transformer investment -

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 7.56 cents per kWh

Off-peak at 5.04 cents per kWh

1	Demand Charges:
2	Peak at \$1.52 per kW
3	Off-peak at \$0.24 per kW
4	Minimum Charge:
5	\$16.77 per meter per day
6	North City Undergrounding Charge:
7	All kWh at 0.07 cent per kWh
8 9	Aurora 1 Undergrounding Charge:
10	
11	All kWh at 0.17 cent per kWh
12	Aurora 2 Undergrounding Charge:
13	All kWh at 0.18 cent per kWh
14	Discounts:
15	Transformer losses in kWh —
16	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
17	Transformer investment
18	\$0.24 per kW of monthly maximum demand))
19 20	RATES EFFECTIVE JANUARY 1, 2014:
20	Energy Charges:
22	Peak at 7.65 cents per kWh
23	Off-peak at 5.13 cents per kWh
24	Demand Charges:
25	Zamin Charleson

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Peak at \$1.52 per kW

1	Off-peak at \$0.24 per kW
2	Minimum Charge:
3	\$16.77 per meter per day
4	North City Undergrounding Charge:
5	All kWh at 0.07 cents per kWh
6 7	Aurora 1 Undergrounding Charge:
8	All kWh at 0.17 cents per kWh
9	Aurora 2 Undergrounding Charge:
10	All kWh at 0.18 cents per kWh
11	Discounts:
12	Transformer losses in kWh
13 14	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
15	Transformer investment
16	\$0.24 per kW of monthly maximum demand
17	RATES EFFECTIVE JANUARY 1, 2015:
18	Energy Charges:
19	Peak at 7.97 cents per kWh
20	Off-peak at 5.32 cents per kWh
21	
22 23	Demand Charges:
24	Peak at \$2.02 per kW
l	Off-peak at \$0.22 per kW



Minimum Charge:

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1	\$18.58 per meter per day
2	North City Undergrounding Charge:
3	All kWh at 0.07 cents per kWh
4	Aurora 1 Undergrounding Charge:
5	All kWh at 0.17 cents per kWh
6	Aurora 2 Undergrounding Charge:
7	·
8	All kWh at 0.18 cents per kWh
9	Discounts:
10	Transformer losses in kWh
11	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
12	Transformer investment
13	\$0.22 per kW of monthly maximum demand
14	RATES EFFECTIVE JANUARY 1, 2016:
15	
16	Energy Charges:
17	Peak at 8.44 cents per kWh
18	Off-peak at 5.62 cents per kWh
19	Demand Charges:
20	Peak at \$2.08 per kW
21	•
22	Off-peak at \$0.22 per kW
23	Minimum Charge:
24	\$18.98 per meter per day
25	North City Undergrounding Charge:



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	All IsWh at 0.07 cents non IsWh
1	All kWh at 0.07 cents per kWh
2	Aurora 1 Undergrounding Charge:
3	All kWh at 0.17 cents per kWh
4	Aurora 2 Undergrounding Charge:
5	All kWh at 0.18 cents per kWh
6	Discounts:
7	
8	<u>Transformer losses in kWh</u>
9	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
10	Transformer investment
11	\$0.22 per kW of monthly maximum demand
12	Schedule LGD (Large Network General Service)
13	
14	Schedule LGD is for large network general service.
15	((RATES EFFECTIVE JANUARY 1, 2012:
16	Energy Charges:
17	Peak at 7.43 cents per kWh
18	Off-peak at 5.01 cents per kWh
19	
20	Demand Charges:
21	Peak at \$2.06 per kW
22	Off-peak at \$0.26 per kW
23	Minimum Charge:
24	\$34.21 per meter per day
25	
	Discounts:



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	T
1	<del>Transformer losses in kWh</del>
2	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kW
3	Transformer investment
4	\$0.26 per kW of monthly maximum demand
5	RATES EFFECTIVE JANUARY 1, 2013:
6	Energy Charges:
7	
8	Peak at 8.06 cents per kWh
9	Off-peak at 5.37 cents per kWh
10	Demand Charges:
11	Peak at \$3.57 per kW
12	Off-peak at \$0.23 per kW
13	Minimum Charge:
14	
15	\$16.39 per meter per day
16	-Discounts:
17	Transformer losses in kWh
18	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kW
19	
20	Transformer investment
21	\$0.23-per-kW of monthly maximum demand
22	RATES EFFECTIVE JANUARY 1, 2014:
23	Energy Charges:
24	Peak at 8.54 cents per kWh
25	Off-peak at 5.69 cents per kWh
26	OTT-peak at 3.07 cents per k wit

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Demand-Charges:

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Peak at \$3.65 per kW

3

Off-peak at \$0.24 per kW

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Minimum Charge:

**Energy Charges:** 

Demand Charges:

Minimum Charge:

Discounts:

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\$16.77 per meter per day

Transformer losses in kWh

Transformer investment

RATES EFFECTIVE JANUARY 1, 2014:

Peak at 8.63 cents per kWh

Peak at \$3.65 per kW

Off-peak at \$0.24 per kW

\$16.77 per meter per day

Transformer losses in kWh --

Off-peak at 5.78 cents per kWh

 $1756 + .53285 \times *kW + .00002 \times *kW^2 + .00527 \times *kWh$ 

\$0.24 per kW of monthly maximum demand))

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Discounts:

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 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 



1	<u>Transformer investment</u>
2	\$0.24 per kW of monthly maximum demand
3	RATES EFFECTIVE JANUARY 1, 2015:
4	Energy Charges:
5	Peak at 8.69 cents per kWh
6	Off-peak at 5.79 cents per kWh
7	Demand Charges:
8	Peak at \$4.00 per kW
10	Off-peak at \$0.22 per kW
11	
12	Minimum Charge:
13	\$18.58 per meter per day
4	Discounts:
5	<u>Transformer losses in kWh</u>
6	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWł
7	<u>Transformer investment</u>
8	\$0.22 per kW of monthly maximum demand
20	RATES EFFECTIVE JANUARY 1, 2016:
21	Energy Charges:
22	Peak at 9.06 cents per kWh
23	Off-peak at 6.04 cents per kWh
24	Demand Charges:
25	Peak at \$4.05 per kW
26	

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Version 1 Off-peak at \$0.22 per kW 1 Minimum Charge: 2 \$18.98 per meter per day 3 4 Discounts: 5 Transformer losses in kWh --6  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 7 <u>Transformer investment --</u> 8 \$0.22 per kW of monthly maximum demand 9 10 Schedule LGB (Large Standard General Service: Burien) 11 Schedule LGB is for large standard general service provided to Burien customers. 12 ((RATES EFFECTIVE JANUARY 1, 2012: 13 **Energy Charges:** 14 Peak at 7.27 cents per kWh 15 16 Off-peak at 4.91 cents per kWh 17 Demand Charges: 18 Peak at \$0.98 per kW 19 Off-peak at \$0.26 per kW 20 Minimum Charge: 21 22 \$34.21 per meter per day 23 First Avenue South 1 Undergrounding Charge: 24 All kWh at 0.37 cent per kWh



Discounts:

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD

July 2, 2014

1	Transformer losses in kWh—
2	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
3	Transformer investment
4	\$0.26 per kW of monthly maximum demand
5	RATES EFFECTIVE JANUARY 1, 2013:
6 7	Energy Charges:
8	Peak at 7.20 cents per kWh
9	Off-peak at 4.80 cents per kWh
10	Demand Charges:
11	Peak at \$1.52 per kW
12	Off-peak at \$0.23 per kW
13 14	Minimum Charge:
15	\$16.39 per meter per day
16	First Avenue South 1 Undergrounding Charge:
17	All kWh at 0.37 cent per kWh
18	Discounts:
19	
20	Transformer losses in kWh—
21	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
22	Transformer investment—
23	\$0.23 per kW of monthly maximum demand
24	RATES EFFECTIVE JANUARY 1, 2014:
25	
26	Energy Charges:

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1	Peak at 7.47 cents per kWh
2	Off-peak at 4.98 cents per kWh
3	Demand Charges:
4	Peak at \$1.52 per kW
5	Off-peak at \$0.24 per kW
6	
7	
8	\$16.77 per meter per day
9	First Avenue South 1 Undergrounding Charge:
10	All kWh at 0.37 cent per kWh
11	First Avenue South 2 Undergrounding Charge:
12	All kWh at 0.13 cents per kWh
13	Discounts:
14	Discounts.
15	Transformer losses in kWh
16	1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh
17	Transformer investment
18	\$0.24 per kW of monthly maximum demand))
19	
20	RATES EFFECTIVE JANUARY 1, 2014:
21	Energy Charges:
22	Peak at 7.56 cents per kWh
23	Off-peak at 5.07 cents per kWh
24	Demand Charges:
25	Peak at \$1.52 per kW
26	1 Cak at \$1,52 por k w

1	Off-peak at \$0.24 per kW
2	Minimum Charge:
3	\$16.77 per meter per day
4	First Avenue South 1 Undergrounding Charge:
5	All kWh at 0.37 cents per kWh
6	First Avenue South 2 Undergrounding Charge:
7	All kWh at 0.13 cents per kWh
8	Discounts:
10	Transformer losses in kWh
11	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
12	Transformer investment
13	
14	\$0.24 per kW of monthly maximum demand
15	RATES EFFECTIVE JANUARY 1, 2015:
16	Energy Charges:
17	Peak at 7.91 cents per kWh
18	Off-peak at 5.27 cents per kWh
19	Demand Charges:
20	
21	Peak at \$2.02 per kW
22	Off-peak at \$0.22 per kW
23	Minimum Charge:
24	\$18.58 per meter per day

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First Avenue South 1 Undergrounding Charge:

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1	All kWh at 0.37 cents per kWh
2	First Avenue South 2 Undergrounding Charge:
3	All kWh at 0.13 cents per kWh
4	Discounts:
5	Transformer losses in kWh
6	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
7	1/30 + .33283 X KW + .00002 X KW 2 + .0032/ X KW II
8	<u>Transformer investment</u>
9	\$0.22 per kW of monthly maximum demand
10	RATES EFFECTIVE JANUARY 1, 2016:
11	Energy Charges:
12	Peak at 8.37 cents per kWh
13	Off-peak at 5.58 cents per kWh
14	
15	Demand Charges:
16	Peak at \$2.08 per kW
17	Off-peak at \$0.22 per kW
18	Minimum Charge:
19	\$18.98 per meter per day
20	First Avenue South 1 Undergrounding Charge:
21	First Avenue South 1 Ondergrounding Charge.
22	All kWh at 0.37 cents per kWh
23	First Avenue South 2 Undergrounding Charge:
24	All kWh at 0.13 cents per kWh
25	Discounts:



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Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.22 per kW of monthly maximum demand

\* \* \*

Section 6. Section 21.49.058 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.058 High demand general service (Schedules HDC and HDT)((-))

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2012:

**Energy Charges:** 

Peak at 6.38 cents per kWh

Off-peak at 4.32 cents per kWh

Demand Charges:

Peak at \$0.98 per kW

Off-peak at \$0.26 per kW

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## Minimum Charge:

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\$145.54 per meter per day

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### Discounts:

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Transformer losses in kWh—

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 $1756 + .53285 \ x^* \ kW + .00002 \ x^* \ kW^2 + .00527 \ x^* \ kWh$ 

6

Transformer investment --

7

\$0.26 per kW of monthly maximum demand

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## RATES EFFECTIVE JANUARY 1, 2013:

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### **Energy Charges:**

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Peak at 6.01 cents per kWh

12

Off-peak at 4.01 cents per kWh

13

## Demand Charges:

14

Peak at \$1.52 per kW

16

Off-peak at \$0.23 per kW

17

## Minimum Charge:

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\$30.27 per meter per day

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## Discounts:

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Transformer losses in kWh —

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$$1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh$$

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RATES EFFECTIVE JANUARY 1, 2014:

\$0.23 per kW of monthly maximum demand

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	1	
1	Energy Charges:	
2	Peak at 6.40 cents per kWh	
3	Off-peak at 4.27 cents per kWh	
4	Demand Charges:	
5	Peak at \$1.52 per kW	
6	Off-peak at \$0.24 per kW	
7	On-peak at 40,24-per kw	
8	Minimum Charge:	
9	\$30.97 per meter per day	
10	Discounts:	
11	Transformer losses in kWh—	
12		
13	1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh	
14	Transformer investment	
15	\$0.24 per kW of monthly maximum demand))	
16		
17	RATES EFFECTIVE JANUARY 1, 2014:	
18		
19	Energy Charges:	
20	Peak at 6.49 cents per kWh	
21	Off-peak at 4.36 cents per kWh	
22	Demand Charges:	
23	Peak at \$1.52 per kW	
24	Off-peak at \$0.24 per kW	
25		



Minimum Charge:

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\$30.97 per meter per day 1 Discounts: 2 Transformer losses in kWh ---3 4  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 5 Transformer investment --6 \$0.24 per kW of monthly maximum demand 7 RATES EFFECTIVE JANUARY 1, 2015: 8 **Energy Charges:** 9 10 Peak at 6.81 cents per kWh 11 Off-peak at 4.54 cents per kWh 12 Demand Charges: 13 Peak at \$2.02 per kW 14 Off-peak at \$0.22 per kW 15 16 Minimum Charge: 17 \$56.92 per meter per day 18 Discounts: 19 Transformer losses in kWh --20 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh 21 22 Transformer investment --23 \$0.22 per kW of monthly maximum demand 24 RATES EFFECTIVE JANUARY 1, 2016: 25 **Energy Charges:** 26

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Peak at 7.24 cents per kWh 1 Off-peak at 4.83 cents per kWh 2 Demand Charges: 3 4 Peak at \$2.08 per kW 5 Off-peak at \$0.22 per kW 6 Minimum Charge: 7 \$58.15 per meter per day 8 Discounts: 9 10 Transformer losses in kWh --11  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 12 <u>Transformer investment --</u> 13 \$0.22 per kW of monthly maximum demand 14 Schedule HDT (High Demand General Service: Tukwila) 15 16 Schedule HDT is for high demand standard general service provided to Tukwila customers. 17 ((RATES EFFECTIVE JANUARY 1, 2012: 18 **Energy Charges:** 19 Peak at 6.61 cents per kWh 20 Off-peak at 4.47 cents per kWh 21 22 Demand Charges: 23, Peak at \$0.98 per kW 24 Off-peak at \$0.26 per kW 25

dik.

Minimum Charge:

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\$145.54 per meter per day

Discounts:

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Transformer losses in kWh-

1756 + .53285 x\* kW + .00002 x\* kW^2 + .00527 x\* kWh

Transformer investment—

\$0.26 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2013:

**Energy Charges:** 

Peak at 6.43 cents per kWh

Off-peak at 4.29 cents per kWh

Demand Charges:

Peak at \$1.52 per kW

Off-peak at \$0.23 per kW

Minimum-Charge:

\$30.27 per meter per day

|| Discounts:

Transformer losses in kWh-

1756 + .53285 x\* kW + .00002 x\* kW^2 + .00527 x\* kWh

Transformer investment --

\$0.23 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

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	Peak at 6.85 cents per kWh	
1	Off-peak at 4.57 cents per kWh	
2		
3	Demand Charges:	
4	Peak at \$1.52 per kW	
5	Off-peak at \$0.24 per kW	
6	Minimum Charge:	
7	\$30.97 per meter per day	
9	Discounts:	
10	Transformer losses in kWh—	
11	1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh	
12	Transformer investment	
13	\$0.24 per kW of monthly maximum demand))	
14 15	RATES EFFECTIVE JANUARY 1, 2014:	
16	Energy Charges:	
17	Peak at 6.94 cents per kWh	
18	Off-peak at 4.66 cents per kWh	
19	Demand Charges:	
20	Demand Charges:	
21	Peak at \$1.52 per kW	
22	Off-peak at \$0.24 per kW	
23	Minimum Charge:	
24	\$30.97 per meter per day	
25	•	
	Discounts:	



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1	Transformer losses in kWh
2	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
3	<u>Transformer investment</u>
4	\$0.24 per kW of monthly maximum demand
5	RATES EFFECTIVE JANUARY 1, 2015:
6	Energy Charges:
7 8	Peak at 7.03 cents per kWh
9	Off-peak at 4.68 cents per kWh
10	Demand Charges:
11	Peak at \$2.02 per kW
12	Off-peak at \$0.22 per kW
14	Minimum Charge:
15	\$56.92 per meter per day
16	Discounts:
17	Transformer losses in kWh
8	1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
19	<u>Transformer investment</u>
20	\$0.22 per kW of monthly maximum demand
22	RATES EFFECTIVE JANUARY 1, 2016:
23	Energy Charges:
24	Peak at 7.48 cents per kWh
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26	Off-peak at 4.99 cents per kWh



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**Demand Charges:** 

Peak at \$2.08 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$58.15 per meter per day

Discounts:

<u>Transformer losses in kWh --</u>

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

\$0.22 per kW of monthly maximum demand

\* \* \*

Section 7. Section 21.49.060 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F, T, L, ((-and-))P, R, A, D, M, and E)((-))

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedules T and L are available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting. Schedule R is available to all customers, including

but not limited to water and sewer districts and King County, who contract with the Department 1 for dusk-to-dawn lighting of streets, alleys, and other public residential thoroughfares. Schedule 2 A is available to all customers, including but not limited to water and sewer districts and King 3 4 County, who contract with the Department for dusk-to-dawn lighting of arterial thoroughfares. 5 Schedule D is available to all customers, including but not limited to water and sewer districts 6 and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, 7 and other public and pedestrian thoroughfares which utilize decorative, non-standard lighting. 8 Schedule M is available to all customers who own lighting fixtures that are maintained and 9 10 powered by the Department, including but not limited to water and sewer districts and King 11 County, who contract with the Department for dusk-to-dawn lighting. Schedule E is available to 12 all customers who own and maintain lighting fixtures that are powered by the Department, 13 including but not limited to water and sewer districts and King County, who contract with the 14 Department for dusk-to-dawn lighting. Schedules T, L, F, R, A, D, M, and E are for unmetered 15 16 lighting only. 17 Schedule F -- Floodlights 18

((RATES EFFECTIVE JANUARY 1, 2012:

Option E:

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200 Watt Sodium Vapor, 22,000 lumens \$6.14 per month

400 Watt Sodium Vapor, 50,000 lumens \$11.63 per month

Option M:

200 Watt-Sodium Vapor, 22,000 lumens \$12.73 per month

400 Watt Sodium Vapor, 50,000 lumens \$17.65 per month))

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Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1 ((RATES EFFECTIVE JANUARY 1, 2013: Option E: 200 Watt Sodium Vapor, 22,000 lumens \$4.93 per month 400 Watt Sodium Vapor, 50,000 lumens \$9.34 per month Option M: 200 Watt Sodium Vapor, 22,000 lumens \$16.43 per month 400 Watt Sodium Vapor, 50,000 lumens \$20.46 per month)) RATES EFFECTIVE JANUARY 1, 2014: Option E: 200 Watt Sodium Vapor, 22,000 lumens ((\$4.64))\$4.72 per month 400 Watt Sodium Vapor, 50,000 lumens ((\$8.79))\$8.94 per month Option M: 200 Watt Sodium Vapor, 22,000 lumens ((\$16.30))\$16.38 per month 400 Watt Sodium Vapor, 50,000 lumens ((\$20.07))\$20.22 per month RATES EFFECTIVE JANUARY 1, 2015: General Floodlight HPS \$17.82 Option E:

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200 Watt Sodium Vapor, 22,000 lumens \$4.25 per month

400 Watt Sodium Vapor, 50,000 lumens \$4.25 per month

23 Option M:

200 Watt Sodium Vapor, 22,000 lumens \$17.82 per month

400 Watt Sodium Vapor, 50,000 lumens \$17.82 per month

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1	RATES EFFECTIVE JANUARY 1, 2016:	
2	General Floodlight HPS \$19,97	
3	Option E:	
4	200 Watt Sodium Vapor, 22,000 lumens \$4.39 per month	
5	400 Watt Sodium Vapor, 50,000 lumens \$4.39 per month	
6 7	Option M:	
8	200 Watt Sodium Vapor, 22,000 lumens \$19.97 per month	
9	400 Watt Sodium Vapor, 50,000 lumens \$19.97 per month	
10		
11	((RATES EFFECTIVE JANUARY 1, 2012:	
12	Option M:	
13 14	100 Watt Sodium Vapor, 9,000 lumens \$7.20 per month	
15	150 Watt Sodium Vapor, 16,000 lumens \$8.73 per month	
16	200 Watt Sodium Vapor, 22,000 lumens \$9.81 per month	
17	250 Watt Sodium Vapor, 27,500 lumens \$11.61 per month	
18	400 Watt Sodium Vapor, 50,000 lumens \$15.33 per month	
19	Option C:	
20   21	100 Watt Sodium Vapor, 9,000 lumens \$10.28 per month	
22	150 Watt Sodium Vapor, 16,000 lumens \$11.86 per month	
23	200 Watt Sodium Vapor, 22,000 lumens \$13.13 per month	
24	250 Watt Sodium Vapor, 27,500 lumens \$14.90 per month	
25	400 Watt Sodium Vapor, 50,000 lumens \$18.77 per month	
	100 man boardin rapor, 50,000 functio 410.77 per month	



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1	RATES EFFECTIVE JANUARY 1, 2013:
2	Option M:
3	100 Watt Sodium Vapor, 9,000 lumens \$9.79 per month
4	150 Watt Sodium Vapor, 16,000 lumens \$11.04 per month
5	200 Watt Sodium Vapor, 22,000 lumens \$11.89 per month
6 7	250 Watt Sodium Vapor, 27,500 lumens \$13.31 per month
8	400 Watt Sodium Vapor, 50,000 lumens \$16.30 per month
9	Option C:
10	100 Watt Sodium Vapor, 9,000 lumens \$14.38 per month
11	150 Watt Sodium Vapor, 16,000 lumens \$15.61 per month
12	200 Watt Sodium Vapor, 22,000 lumens \$16.58 per month
13 14	250 Watt Sodium Vapor, 27,500 lumens \$16.58 per month
15	400 Watt Sodium Vapor, 50,000 lumens \$21.09 per month))
16	RATES EFFECTIVE JANUARY 1, 2014:
17	Option M:
18	100 Watt Sodium Vapor, 9,000 lumens ((\$9.40))\$9.45 per month
19	
20   21	200 Watt Sodium Vapor, 22,000 lumens ((\\$\frac{\$11.37}{)}\\$\frac{\$11.45}{} per month
22	250 Watt Sodium Vapor, 27,500 lumens ((\$12.72))\$12.82 per montl
23	400 Watt Sodium Vapor, 50,000 lumens ((\$15,53))\$15.67 per month
24	Option C:
25	100 Watt Sodium Vapor, 9,000 lumens ((\$14.36))\$14.41 per month
	1100 11 att boatain 1 apoi, 2,000 iumons ((\$17.50))\$17.71 per monur

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1	150 Watt Sodium Vapor, 16,000 lumens ((\$15.52))\$15.59 per month
2	200 Watt Sodium Vapor, 22,000 lumens ((\$16.45))\$16.52 per month
3	250 Watt Sodium Vapor, 27,500 lumens ((\$16.44))\$16.52 per month
4	400 Watt Sodium Vapor, 50,000 lumens ((\$20.70))\$20.84 per month
5	RATES EFFECTIVE JANUARY 1, 2015:
6 7	Option M:
8	100 Watt Sodium Vapor, 9,000 lumens \$12.85 per month
9	150 Watt Sodium Vapor, 16,000 lumens \$12.85 per month
0	200 Watt Sodium Vapor, 22,000 lumens \$12.85 per month
1	250 Watt Sodium Vapor, 27,500 lumens \$12.85 per month
2	400 Watt Sodium Vapor, 50,000 lumens \$12.85 per month
13 14	Option C:
5	100 Watt Sodium Vapor, 9,000 lumens \$22.22 per month
6	150 Watt Sodium Vapor, 16,000 lumens \$22,22 per month
7	200 Watt Sodium Vapor, 22,000 lumens \$20.20 per month
.8	250 Watt Sodium Vapor, 27,500 lumens \$20.20 per month
9   20	400 Watt Sodium Vapor, 50,000 lumens \$20.20 per month
21	RATES EFFECTIVE JANUARY 1, 2016:
22	Option M:
23	100 Watt Sodium Vapor, 9,000 lumens \$15.86 per month
24	150 Watt Sodium Vapor, 16,000 lumens \$15.86 per month
25	200 Watt Sodium Vapor 22 000 lumens \$15.86 per month

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1	250 Watt Sodium Vapor, 27,500 lumens \$15.86 per month	
2	400 Watt Sodium Vapor, 50,000 lumens \$15.86 per month	
3	Option C:	
4	100 Watt Sodium Vapor, 9,000 lumens \$27.20 per month	
5	150 Watt Sodium Vapor, 16,000 lumens \$27.20 per month	
6	200 Watt Sodium Vapor, 22,000 lumens \$23,24 per month	
7	250 Watt Sodium Vapor, 27,500 lumens \$23.24 per month	
8	400 Watt Sodium Vapor, 50,000 lumens \$23.24 per month	
10.		
	Schedule L – LED (Light-Emitting Diode) Streetlights	
11	((RATES EFFECTIVE JANUARY 1, 2013:	
12	Option C:	
13 14	52 Watt LED \$6.68 per month	
15	60 Watt LED \$7.53 per month	
16	70 Watt LED \$7.56 per month	
17	72 Watt LED \$8.07 per month	
18	   <del>221 Watt LED \$16.18 per month</del> ))	
19	RATES EFFECTIVE JANUARY 1, 2014:	
20	RATES EFFECTIVE JANUART 1, 2014.	
21	Option C:	
22	52 Watt LED ((\$6.80))\$6.82 per month	
23	60 Watt LED ((\$7.64))\$7.66 per month	
24	70 Watt LED ((\$7.65))\$7.68 per month	

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72 Watt LED ((\$8.16))\$8.18 per month

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1	221 Watt LED ((\$16.09))\$16.17 per month	
2	RATES EFFECTIVE JANUARY 1, 2015:	
3	Option C:	
4	52 Watt LED \$8.45 per month	
5	60 Watt LED \$8.45 per month	
6	70 Watt LED \$8.45 per month	
7		
8	72 Watt LED \$8.45 per month	
9	221 Watt LED \$11.59 per month	
10	RATES EFFECTIVE JANUARY 1, 2016:	
11	Option C:	
12	52 Watt LED \$9.21 per month	
13 14	60 Watt LED \$9.21 per month	
15	70 Watt LED \$9.21 per month	
16	72 Watt LED \$9.21 per month	
17	221 Watt LED \$12.68 per month	
18		
19	Schedule P Pedestrian Lights	
20	((RATES EFFECTIVE JANUARY 1, 2012:	
21	Option M:	
22	ZED47A 70 Watts \$7.63 per month	
23	Option C:	
24	ZED47A 70 Watts \$14.29 per month Option P:	
25		
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1	ZED47A 70 Watts \$42.30 per month
2	RATES EFFECTIVE JANUARY 1, 2013:
3	Option M:
4	ZED47A 70 Watts \$12.33 per month
5	Option C:
6 7	ZED47A 70 Watts \$19.19 per month
8	Option P:
9	ZED47A 70 Watts \$48.34 per month))
10	RATES EFFECTIVE JANUARY 1, 2014:
11	Option M:
12	ZED47A 70 Watts ((\$12.39))\$12.42 per month
13 14	Option C:
15	ZED47A 70 Watts ((\$19.25))\$19.28 per month
16	Option P:
17	ZED47A 70 Watts ((\$4 <del>8.40</del> )) <u>\$48.43</u> per month
18	RATES EFFECTIVE JANUARY 1, 2015:
19 20	Option M:
21	ZED47A 70 Watts \$12.85 per month
22	Option C:
23	ZED47A 70 Watts \$22.22 per month
24	Option P:

ZED47A 70 Watts \$22.22 per month

Form Last Revised: December 31, 2013

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1	RATES EFFECTIVE JANUARY 1, 2016:
2	Option M:
3	ZED47A 70 Watts \$15.86 per month
4	Option C:
5	ZED47A 70 Watts \$27.20 per month
6	Option P:
7 8	ZED47A 70 Watts \$27.20 per month
9	Schedule R Residential Lights
10	RATES EFFECTIVE JANUARY 1, 2015:
11	Residential LED \$8.45 per month
12	RATES EFFECTIVE JANUARY 1, 2016:
13	Residential LED \$9.21 per month
14 15	Schedule A Arterial Lights
16	RATES EFFECTIVE JANUARY 1, 2015:
17	Arterial HPS/other \$20.20 per month
18	Arterial LED \$11.59 per month
19	•
20	RATES EFFECTIVE JANUARY 1, 2016:
21	Arterial HPS/other \$23.24 per month
22	Arterial LED \$12.68 per month
23   24	
5	Schedule D Decorative, Pedestrian, and Miscellaneous Lights



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RATES EFFECTIVE JANUARY 1, 2015:

	Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1
1	Decorative HPS/other \$22.22 per month
2	Decorative LED \$21.85 per month
3	RATES EFFECTIVE JANUARY 1, 2016:
4	Decorative HPS/other \$27.20 per month
5	Decorative LED \$23.24 per month
6	Schedule M Department Maintained, Customer Owned Lights
7 8	RATES EFFECTIVE JANUARY 1, 2015:
9	HPS/other \$12.85 per month
10	LED \$4.10 per month
11	RATES EFFECTIVE JANUARY 1, 2016:
12	HPS/other \$15.86 per month
13	LED \$4.85 per month
14 15	Schedule E Customer Owned and Maintained Lights
16	RATES EFFECTIVE JANUARY 1, 2015:
17	Any Light \$4.25 per month
18	RATES EFFECTIVE JANUARY 1, 2016:
19	
20	Any Light \$4.39 per month
21	

\* \* \*

Section 8. Section 21.49.065 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

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21.49.065 Duct, vault and pole rental rates((-1))

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within 30 days of invoice by City Light.

Any installations or attachments not identified in the lessee's inventory shall be charged at five times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly. In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

#### ((RATES EFFECTIVE JANUARY 1, 2012:

Duct Rental:

\$9.66 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$9.66 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.



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**Vault Rental:** 

2

\$24.14 per square foot of wall space per year

3

\$9.66 per square foot of ceiling space per year

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Wall space and ceiling space include clearance required by the Safety Standards for Electrical

5

Construction, WAC 296-44.

6

Pole Attachment Rental:

7

\$26.33 per pole per year for poles owned solely by the Department

8

\$13.16 per pole per year for poles owned jointly by the Department and one (1) other party

10

\$8.78 per pole per year for poles owned jointly by the Department and two (2) other parties

11

RATES EFFECTIVE JANUARY 1, 2013:

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Duct Rental:

13 14

\$9.88 per duct-foot per year

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When a customer installs an innerduct in a rented duct, the rental rate shall be:

17

\$9.88 per innerduct-foot per year

18

Vacant innerducts shall be available to the Department for rental to other parties.

19

Vault Rental:

2021

\$24.68 per square foot of wall space per year

22

\$9.88 per square foot of ceiling space per year

23

Wall space and ceiling space include clearance required by the Safety Standards for Electrical

24

Construction, WAC 296-44.

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Pole Attachment Rental:





Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1 \$28.12 per pole per year for poles owned solely by the Department 1 \$14.06 per pole per year for poles owned jointly by the Department and one (1) other party 2 \$9.37 per pole per year for poles owned jointly by the Department and two (2) other parties)) 3 4 RATES EFFECTIVE JANUARY 1, 2014: 5 Duct Rental: 6 \$10.11 per duct-foot per year 7 When a customer installs an innerduct in a rented duct, the rental rate shall be: 8 \$10.11 per innerduct-foot per year 9 10 Vacant innerducts shall be available to the Department for rental to other parties. 11 Vault Rental: 12 \$25.23 per square foot of wall space per year 13 \$10.11 per square foot of ceiling space per year 14 Wall space and ceiling space include clearance required by the Safety Standards for Electrical 15 16 Construction, WAC 296-44. 17 Pole Attachment Rental: 18 For attachments within the communication space: 19 \$28.79 per pole per year for poles owned solely by the Department 20 \$14.39 per pole per year for poles owned jointly by the Department and one (((1))) other party 21

2223

RATES EFFECTIVE JANUARY 1, 2015:

24

**Duct Rental:** 

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\$10.22 per duct-foot per year

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\$9.60 per pole per year for poles owned jointly by the Department and two (((2))) other parties

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$10.22 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

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\$25.54 per square foot of wall space per year

\$10.22 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical

Construction, WAC 296-44.

Pole Attachment Rental:

For attachments within the communication space:

\$29,26 per pole per year for poles owned solely by the Department

\$14.63 per pole per year for poles owned jointly by the Department and one other party

\$9.75 per pole per year for poles owned jointly by the Department and two other parties

For attachments below the communication space (separately mounted meter equipment is

17 exempt):

\$55.58 per pole per year for poles owned solely by the Department

\$27.79 per pole per year for poles owned jointly by the Department and one other party

\$18.53 per pole per year for poles owned jointly by the Department and two other parties

RATES EFFECTIVE JANUARY 1, 2016:

Duct Rental:

\$10.47 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

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	Kirsty Grainger/Paula Laschober SCL Rates 2015-2016 ORD July 2, 2014 Version 1
1	\$10.47 per innerduct-foot per year
2	Vacant innerducts shall be available to the Department for rental to other parties.
3	Vault Rental:
4	\$26.16 per square foot of wall space per year
5	\$10.47 per square foot of ceiling space per year
6	Wall space and ceiling space include clearance required by the Safety Standards for Electrical
7	Construction, WAC 296-44.
8 9	Pole Attachment Rental:
10	For attachments within the communication space:
11	\$29.97 per pole per year for poles owned solely by the Department
12	
13	\$14.99 per pole per year for poles owned jointly by the Department and one other party
14	\$9.99 per pole per year for poles owned jointly by the Department and two other parties
15	For attachments below the communication space (separately mounted meter equipment is
16	exempt):
17	\$56.94 per pole per year for poles owned solely by the Department
18	\$28.47 per pole per year for poles owned jointly by the Department and one other party
19	\$18.98 per pole per year for poles owned jointly by the Department and two other parties
20	* * *
21	
22	Section 9. Section 21.49.080 of the Seattle Municipal Code, last amended by Ordinance
23	123988, is amended to read as follows:
24	21.49.080 Power factor rate (Schedule PF)((-))
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A. When any inductive load causes unsatisfactory conditions on the Department's 1 system due to induction, the Department may, at its discretion, install reactive kVA-hour meters 2 and make a monthly charge in addition to demand and energy charges whenever electricity 3 4 delivered to the customer has an average monthly power factor of less than 0.97. 5 Schedule PF (Power Factor) 6 ((RATE EFFECTIVE JANUARY 1, 2012: 7 The monthly charge for average monthly power factors below 0.97 shall be as follows: 8 9 0.15 cent per kVarh 10 RATE EFFECTIVE JANUARY 1, 2013: 11 The monthly charge for average monthly power factors below 0.97 shall be as follows: 12 0.15 cent per kVarh)) 13 14 RATE EFFECTIVE JANUARY 1, 2014: 15 16 The monthly charge for average monthly power factors below 0.97 shall be as follows: 17 0.15 cent per kVarh 18 RATE EFFECTIVE JANUARY 1, 2015: 19 The monthly charge for average monthly power factors below 0.97 shall be as follows: 20 0.15 cent per kVarh 21 22 RATE EFFECTIVE JANUARY 1, 2016: 23 The monthly charge for average monthly power factors below 0.97 shall be as follows: 24 0.15 cent per kVarh 25

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Section 10. Section 21.49.082 of the Seattle Municipal Code, last amended by Ordinance 122745, is amended to read as follows:

21.49.082 Net metering program((-))

A. The Department shall offer a net metering program in accordance with Revised Code of Washington Chapter 80.60 and ((Seattle Municipal Code)) Chapter 21.49. The Department shall develop and enter into interconnection agreements, consistent with such laws, with customers desiring to participate in the net metering program. Customers are required to enter into interconnection agreements and to comply with their terms as a condition of participation in the net metering program. The Department is authorized to establish policies, procedures, and interconnection standards for implementing the net metering program.

B. The net metering program shall be available to customers that have net metering systems on a first come, first served basis until such time as the cumulative capacity of such systems equals 10 megawatts (0.5 percent of the Department's peak demand during 1996); provided that not less than one-half of this capacity shall be reserved for the cumulative generating capacity attributed to net metering systems that generate renewable energy; and provided further that the net metering program shall not be available to customers served by an underground distribution network, unless safety concerns can be adequately addressed. On January 1, 2014, the cumulative generating capacity available to net metering systems will equal 20 megawatts (1.0 percent of the Department's peak demand during 1996).

C. The Department may adopt additional safety, power quality, and interconnection requirements for customer-generators, including limitations on the number of customer generators and total capacity of net metering systems that may be interconnected to any



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distribution feeder line, circuit, or network, that the Department determines are necessary to protect public safety and system reliability.

- D. Net metering program customers shall be metered, billed and credited as follows:
- 1. In accordance with its normal metering practices, the Department shall measure the net electricity produced or consumed by each net metering program customer during the billing period applicable to that net metering program customer's rate schedule for electric service.
- 2. If the electricity supplied to a net metering program customer by the Department exceeds the electricity generated by that customer and fed back to the Department during the billing period, that customer shall be billed in accordance with its then-current rate schedule for the net electricity supplied by the Department. If electricity generated by a net metering program customer and fed back to the Department exceeds the electricity supplied by the Department during a billing period, that net metering program customer shall be billed for all charges (including any minimum charges or base service charges) applicable to that customer's rate schedule, and shall be credited for the excess kilowatt-hours generated and fed back to the Department. A kilowatt-hour credit shall appear on the bill for the following billing period, shall be applied only to reduce the metered amount of kilowatt-hours billed by the Department to that customer, and any unused credit shall be carried forward to the next bill. On April 30 of each calendar year, any unused kilowatt-hour credit accumulated during the previous year shall be granted to the Department, without any compensation to the net metering program customer.

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Section 11. Section 21.49.085 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.085 Reserved distribution capacity charge (Schedule RDC)((-))

A. Non-residential customers located in areas of the Department's service territory where there is adequate distribution capacity may request that the Department reserve capacity sufficient to meet their loads on a circuit which is different from their normal service circuit. Such customers shall pay a reserved distribution capacity charge.

((Schedule RDC (Reserved Distribution Capacity), effective January 1, 2012

\$0.25 per kW of monthly maximum demand

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2013

\$0.34 per kW of monthly maximum demand))

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2014

\$0.35 per kW of monthly maximum demand

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2015

\$0.36 per kW of monthly maximum demand

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2016

\$0.37 per kW of monthly maximum demand

B. The acceptance and continued implementation of a customer's request for reserved distribution capacity shall always be contingent on the Department's sole determination that adequate distribution capacity is available.



1	Section 12. This ordinance shall take effect and be in force 30 days after its approval by
2	the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
3	shall take effect as provided by Seattle Municipal Code Section 1.04.020.
4	Passed by the City Council the day of October, 2014, and
<ul><li>5</li><li>6</li></ul>	signed by me in open session in authentication of its passage this day of October, 2014.
7 8	DB-
9 10	Presidentof the City Council
11	Approved by me this 13 day of Ociober, 2014.
12 13 14	Edward B. Murray, Mayor
15 16 17	Filed by me this Utay of October, 2014.
18	Truca M. Simmone
19 20	Monica Martinez Simmons, City Clerk (Seal)
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Form revised: February 26, 2014

#### FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	CBO Analyst/Phone:
Seattle City Light	Paula Laschober 684-3168	Gregory Shiring 386-4085

#### Legislation Title:

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

#### Summary of the Legislation:

This ordinance proposes new 2015 and 2016 rates for all City Light rate schedules, including residential and non-residential rates, streetlight rates, duct, vault and pole rental charges, power factor charges, and reserved distribution capacity charges.

#### Background:

The rates in this Ordinance reflect the results of the 2015-2016 rate review, a comprehensive three-step study of City Light's revenue requirements, cost of service and rate design.

The revenue requirement, which is the revenue target that rates are designed to collect, is consistent with the 2014 City Light Strategic Plan Update. Adopted by City Council on June 30, 2014, the Strategic Plan Update establishes rate increases for 2015 and 2016 of 4.2% and 4.9%, respectively.

The cost of service analysis allocates the revenue requirement to customer classes based on marginal cost of service. The cost of service review found that costs associated with generating and purchasing energy are rising faster than distribution system costs. Therefore, higher-consumption commercial and industrial customer classes have larger rate impacts than smaller commercial and residential customers, whose bills have a smaller energy cost component. In addition, while average network rates remain significantly higher than non-network rates due to the magnitude of the infrastructure investment in the network, the rate *increases* for network customers are lower than the system average. Finally, suburban and franchise city rate impacts vary from City of Seattle averages due to new terms for renewed franchise agreements and differences in customer consumption patterns.

Rate design sets the specific fees and charges for each customer class, which are set to collect the revenue requirement established by the cost of service study. Rate structures and rate design methodology are consistent with the principles and methods used to set 2013-2014 rates.



Paula Laschober	
SCL Rates 2015-2016 FIS	C
July 2, 2014	
Version 1	

Please check one of the following:

This legislation does not have any financial implications.

X This legislation has financial implications.

Appropriations: N/A

Fund Name and Number	Department	Budget Control Level*	2014 Appropriation	2015 Anticipated Appropriation
TOTAL				

<sup>\*</sup>See budget book to obtain the appropriate Budget Control Level for your department.

#### **Appropriations Notes:**

#### Anticipated Revenue/Reimbursement Resulting (indirectly) from this Legislation:

Fund Name and	Department	Revenue Source	2015	2016
Number			Revenue	Revenue
Light Fund (41000)	City Light	City Light Retail Rates	\$31,400,000	\$70,600,000
TOTAL			\$31,400,000	\$70,600,000

#### Revenue/Reimbursement Notes:

This is the increase in retail revenues resulting from the proposed rate increases.

## Total Regular Positions Created, Modified, or Abrogated through this Legislation, Including FTE Impact: N/A

Position Title and Department	Position # for Existing	Fund Name	PT/FT	2014 Positions	2014 FTE	2015 Positions*	2015 FTE*
	Positions	&#</th><th></th><th></th><th>4</th><th></th><th></th></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><th>TOTAL</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></tr></tbody></table>					

<sup>\* 2015</sup> positions and FTE are <u>total</u> 2015 position changes resulting from this legislation, not incremental changes. Therefore, under 2015, please be sure to include any continuing positions from 2014.

#### Position Notes:

Do positions sunset in the future? N/A



#### Spending/Cash Flow: N/A

Fund Name & #	Department	<b>Budget Control</b>	2014	2015 Anticipated
		Level*	Expenditures	Expenditures
TOTAL				

<sup>\*</sup> See budget book to obtain the appropriate Budget Control Level for your department.

#### Spending/Cash Flow Notes:

#### Other Implications:

- a) Does the legislation have indirect financial implications, or long-term implications? No.
- b) What is the financial cost of not implementing the legislation?

  Not adjusting City Light rates would mean not generating enough revenue to support the proposed budget.
- c) Does this legislation affect any departments besides the originating department? Since revenues are affected, this would increase General Fund revenue via the City Utility tax by approximately \$1,900,000 in 2015 and \$4,200,000 in 2016 and all years after.
- d) What are the possible alternatives to the legislation that could achieve the same or similar objectives? No.
- e) Is a public hearing required for this legislation? Yes.
- f) Is publication of notice with *The Daily Journal of Commerce* and/or *The Seattle Times* required for this legislation? No.
- g) Does this legislation affect a piece of property? No.
- h) Other Issues: None.

List attachments to the fiscal note below: N/A

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## **City of Seattle** Edward B. Murray Mayor

July 29, 2014

Honorable Tim Burgess President Seattle City Council City Hall, 2<sup>nd</sup> Floor

Dear Council President Burgess:

I am transmitting the attached proposed Council Bill, amending Seattle Municipal Code Chapter 21.49 to modify Seattle City Light's rate schedules for all customers. Averaged across customer classes, rate changes represent a 4.2 percent increase effective January 1, 2015, and a 4.9 percent increase effective January 1, 2016. These increases are consistent with those indicated by City Light's recently adopted 2014 Strategic Plan Update.

The proposed rates reflect the results of a comprehensive study of City Light's revenue requirements, cost allocation, and rate design. The study found that in 2015 and 2016, costs associated with generating and purchasing energy are rising at a faster rate than distribution system costs. As a result, high energy use non-residential customer classes will see comparatively larger rate increases than network, residential, and smaller commercial customers.

The proposed rates reflect a rate design consistent with the 2013-2014 principles and methods. Changes in marginal costs have resulted in minor shifts in the relationship between customer, demand, and energy charges. As a result, individual customer bill impacts will depend on their consumption patterns.

The rate increases authorized by this Bill will provide City Light with sufficient revenue to maintain financial strength while ensuring our customers continue to have quality electrical service at some of the lowest rates in the nation. Should you have any questions about the proposed charges, please contact City Light Finance Director Paula Laschober at 206-684-3168.

Sincerely,

Edward B. Murray Mayor of Seattle

cc: Honorable Members of the Seattle City Council

www.seattle.gov/mayor

## Divided Report for Council Bill 118194 For Consideration at Full Council on October 06, 2014

#### Overview

Council Bill 118194 would establish new City Light electricity rates for 2015 and 2016.

On September 24, 2014, by a vote of two to one, the Energy Committee voted to recommend passage of the bill by the Full Council.

Yes: O'Brien and Clark.

No: Sawant (Committee Chair).

#### History of the legislation

The Mayor presented this legislation to the Council pursuant to Resolution 31529, which adopted City Light's 2015-2020 Strategic Plan and requested that the Executive submit a rate proposal for 2015 and 2016 in support of the Plan. Resolution 31529 was adopted by the Council on June 30, 2014 by a vote of 8-0 (Clark excused).

#### **Majority Position (O'Brien and Clark)**

The Council adopted City Light's 2015-2020 Strategic Plan by a unanimous vote of the members present in the full knowledge that supporting it would require a rate increase for 2015 and 2016. The Council has, through passage of numerous rates ordinances and adoption of several rate policy resolutions, indicated its support for City Light's principle of allocating costs to customer groups on the basis of the costs they impose on the utility. Council Bill 118194 is consistent with the Council intent on this matter and should be passed by the Full Council.

While the Council endorses the principle that customers should pay the cost of the service they receive—except for low-income residential customers who, as allowed by state law, are subsidized by all other rate payers—it is prudent to review the implementation of that principle and the Council intends to conduct that review in 2015.



#### **Minority Position (Sawant)**

Council Bill 118194 will increase electricity rates for ordinary residential customers by an average of 4.4% over each of the next six years. The economic context for these rate increases could not be worse for working people: rents in Seattle average \$1,485 and are rising faster than in any other major U.S. city, the cost of gas and food is higher than ever, and mass transportation and public health are facing cuts while utility rates are also expected to rise. To make matters worse, working people are still reeling from the effects of the Great Recession, which destroyed thousands of middle class jobs and replaced them with low wage jobs. I cannot accept a rate ordinance which further burdens working people by increasing their electricity rates and overall cost of living any more.

My opposition to Council Bill 118194 is strengthened by the existence of a perfectly viable alternative to raising electricity rates for working people. The cost allocation method that Seattle City Light currently employs divides City Light's revenue requirements among a variety of rate classes, including residential customers and several types and sizes of business and general service customers. The end result of this division is that residential customers are charged significantly more on average for electricity than large corporations like Boeing and Nucor Steel. For example, in 2013 residential customers would have been charged \$67.28 or \$0.0841 per kWh to run an 800 kWh per year refrigerator. By contrast, Boeing would have been charged \$43.76 or \$0.0547 per kWh to run that same refrigerator.

There is a relatively simple solution that would not only reduce rates for residential customers, but would also bring City Light closer to fulfilling its charter as a public institution. If all of the aforementioned rate classes were merged into a single rate class, then residential customers would pay less, big corporations would pay more, and City Light would generate the same amount of revenue. The cost to small businesses would be unaffected by this change. City Light is doing good work as an electricity provider. By ensuring that working families do not pay more per unit, City Light could claim with more legitimacy to be serving the public interest rather than corporate interests.

Significant environmental reasons also exist to justify changing the electricity rate structure. Corporations take their bottom lines very seriously. Charging extremely low electricity rates gives them little incentive to invest in energy conservation; it is more economical to waste electricity. The argument that corporations deserve lower rates because they are bulk customers suffers from a similar contradiction. It ignores the fact that City Light is not a for-profit company, but rather a public utility. We do not want to incentivize waste in order to maximize profit. We want to create an effective incentive to conserve. Merging the rate classes to considerably raise electricity rates for corporations would do just that.

If one were to go by the usual words of other Councilmembers, it would appear that a proposal to create a more progressive electricity rate structure would garner considerable support from them. At some time or another, most Councilmembers have expressed frustration with and blamed Republicans for Washington's regressive tax structure. Yet when Councilmember Licata and I proposed an employee head tax as a progressive alternative to a regressive, sales-tax-driven measure to fund public transportation, other Councilmembers said it was not the right time. Now they say it is also not the right time to study a progressive change to the electricity rate structure. Nor do I suppose it will be a good



Seattle City Council
Divided Report for Council Bill 118194

time for a progressive change to the utility rate structure either. If Councilmembers are actually against ordinary working people paying proportionately more taxes than corporations and super-wealthy people, then at some point in time they will have to vote in favor of progressive tax measures and against regressive ones. Otherwise their progressive sentiments have little practical value.

I have gotten very positive feedback from working people in Seattle on my resolution to explore a progressive change to the electricity rate structure, based on merging rate classes in order to reduce rates for residential customers. Furthermore, fighting for a fair rate structure is part of my larger commitment to use my position as Councilmember to advocate for the interests of working people. There are many talented engineers and analysts who can help with this. Nonetheless, no other Councilmember on the Energy Committee was willing to take the side of ordinary working people, and vote for a proposal which could in the future cause corporations to pay the same electricity rates as ordinary customers.

That leaves Councilmembers with no alternative to Council Bill 118194, which increases residential customers' electricity rates by more than 25% over the next six years. I cannot support this rate increase on working class constituents, who are already struggling to make ends meet. I will be voting no. If other Councilmembers also vote no, it would signal support for my progressive changes to City Light's rate structure. It would warrant a special meeting of the Energy Committee to revisit rates and return to full council before the end of the year with a proposal that fulfills City Light's obligation to serve the public interest, provide a strong conservation incentive to corporations, and offer desperately needed economic relief to working people at the same time. I strongly urge other Councilmembers to vote no on Council Bill 118194.



### STATE OF WASHINGTON -- KING COUNTY

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317133

No. 124607,608,609,

CITY OF SEATTLE, CLERKS OFFICE

#### Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12<sup>th</sup> day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:TITLE ONLY ORDINANCES

was published on

11/04/14

The amount of the fee charged for the foregoing publication is the sum of \$74.75 which amount has been

paid in full.

11/04/2014

Subscribed and sworn to before me on

Notary public for the State of Washington, residing in Seattle

Affidavit & Publication

## State of Washington, King County

# City of Seattle Title Only Ordinances

The full text of the following legislation passed by the City Council on October 6 2014, and published below by title only, will be mailed upon request, or can be accessed at http://clerk.seattle.gov. For information on upcoming meetings of the Seattle City Council, please visit http://www.seattle.gov/council/calendar.

Contact: Office of the City Clerk at (206) 684-8844:

#### ORDINANCE NO. 124607

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

#### ORDINANCE NO. 124608

ORDINANCE NO. 124608

AN ORDINANCE relating to land use and zoning; establishing a definition for small efficiency dwelling unit; clarifying standards for configuration of dwelling units; amending development standards for congregate residences; amending design review thresholds; clarifying the application of green factor landscaping requirements to congregate residences; amending income eligible household definitions for incentive programs related to small efficiency dwelling units and congregate residences; and modifying vehicle, bicycle and Restricted Parking Zone regulations for small efficiency dwelling units and congregate residences; and modifying vehicle, bicycle and Restricted Parking Zone regulations for small efficiency; dwelling units and congregate residences; amending Sections 11.16.316, 23.41.004, 23.45.04, 23.45.608, 23.46.524, 23.47.004, 23.47A.016, 23.54.015, 23.54.040, 23.58A.004, and 23.84A.008 of the Seattle Municipal Code; and adopting new Sections 23.42.048 and 23.42.049.

## ORDINANCE NO. 124609

AN ORDINANCE appropriating money to pay certain audited claims and ordering the payment thereof.

Date of publication in the Seattle Daily Journal of Commerce, November 4, 2014. 11/4(317183)