Ordinance No. 124607

Council Bill No. 118194

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

CF No. _____

Date Introduced: 9/2/14		
Date 1st Referred:	To: (committee) Energy	
Date Re - Referred:	To: (committee)	
Date Re - Referred:	To: (committee)	
Date of Final Passage: 10/6/14	Full Council Vote: 8-1	
Date Presented to Mayor: 10/7/14	Date Approved: 10.13.14	
Date Returned to City Clerk: 10.16.14	Date Published:	T.O. X F.T. ___
Date Vetoed by Mayor:	Date Veto Published:	
Date Passed Over Veto:	Veto Sustained:	

The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by: _____
Councilmember

Committee Action:

9/24/14 Pass MO) - Yes
SC)
KS - No

Full Council:

Oct. 6, 2014 Passed 8-1 (opposed: Sawant)

This file is complete and ready for presentation to Full Council. Committee: _____
(initial/date)

Law Department

Law Dept. Review | OMP Review | City Clerk Review | Electronic Copy Loaded | Indexed

Kirsty Grainger/Paula Laschober
SCL Rates 2015-2016 ORD
July 2, 2014
Version 1

CITY OF SEATTLE

ORDINANCE 124607

COUNCIL BILL 118194

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established financial policies including the rate setting guideline of setting electric rates at levels sufficient to achieve a debt service coverage ratio of 1.8; and

WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general policies and objectives for setting electric rates; and

WHEREAS, Seattle City Light's 2015-2020 Strategic Plan calls for annual average rate increases of 4.2% and 4.9% for 2015 and 2016, respectively; and

WHEREAS, an automatic BPA cost adjustment was implemented for rates effective October 1, 2013; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they support the provision of efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB)((:))

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 4.76 cents per kWh~~

~~All additional kWh per day at 9.87 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 4.76 cents per kWh~~

~~All additional kWh per day at 9.87 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 4.66 cents per kWh~~

~~All additional kWh per day at 10.71 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 4.66 cents per kWh~~

~~All additional kWh per day at 10.71 cents per kWh~~

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.97 cents per kWh~~

~~All additional kWh per day at 11.40 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.97 cents per kWh~~

~~All additional kWh per day at 11.40 cents per kWh~~

~~Base Service Charge:~~

~~16.07 cents per meter per day~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.06 cents per kWh

All additional kWh per day at 11.49 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.06 cents per kWh

All additional kWh per day at 11.49 cents per kWh

Base Service Charge:

16.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.57 cents per kWh

All additional kWh per day at 11.89 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.57 cents per kWh

All additional kWh per day at 11.89 cents per kWh

Base Service Charge:

14.51 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.88 cents per kWh

All additional kWh per day at 12.49 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.88 cents per kWh

All additional kWh per day at 12.49 cents per kWh

Base Service Charge:

14.83 cents per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 5.43 cents per kWh~~

~~All additional kWh per day at 10.84 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 5.43 cents per kWh~~

~~All additional kWh per day at 10.84 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 5.03 cents per kWh~~

~~All additional kWh per day at 11.24 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 5.03 cents per kWh~~

~~All additional kWh per day at 11.24 cents per kWh~~

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 5.36 cents per kWh~~

~~All additional kWh per day at 11.95 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 5.36 cents per kWh~~

~~All additional kWh per day at 11.95 cents per kWh~~

~~Base Service Charge:~~

~~16.07 cents per meter per day~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.45 cents per kWh

All additional kWh per day at 12.04 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.45 cents per kWh

All additional kWh per day at 12.04 cents per kWh

Base Service Charge:

16.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.47 cents per kWh

All additional kWh per day at 12.67 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.47 cents per kWh

All additional kWh per day at 12.67 cents per kWh

Base Service Charge:

14.51 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.77 cents per kWh

All additional kWh per day at 13.29 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.77 cents per kWh

All additional kWh per day at 13.29 cents per kWh

Base Service Charge:

14.83 cents per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 5.10 cents per kWh~~

~~All additional kWh per day at 10.25 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 5.10 cents per kWh~~

~~All additional kWh per day at 10.25 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 4.77 cents per kWh~~

~~All additional kWh per day at 10.82 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 4.77 cents per kWh~~

~~All additional kWh per day at 10.82 cents per kWh~~

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 5.11 cents per kWh~~

~~All additional kWh per day at 11.51 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 5.11 cents per kWh~~

~~All additional kWh per day at 11.51 cents per kWh~~

~~Base Service Charge:~~

~~16.07 cents per meter per day~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

Base Service Charge:

16.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Base Service Charge:

14.51 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Base Service Charge:

14.83 cents per meter per day

Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or RLH.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 5.31 cents per kWh~~

~~All additional kWh per day at 10.46 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 5.31 cents per kWh~~

~~All additional kWh per day at 10.46 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 5.03 cents per kWh~~

~~All additional kWh per day at 11.24 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 5.03 cents per kWh~~

~~All additional kWh per day at 11.24 cents per kWh~~

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 5.36 cents per kWh~~

~~All additional kWh per day at 11.95 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 5.36 cents per kWh~~

~~All additional kWh per day at 11.95 cents per kWh~~

~~Base Service Charge:~~

~~16.07 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.45 cents per kWh

All additional kWh per day at 12.04 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.45 cents per kWh

All additional kWh per day at 12.04 cents per kWh

Base Service Charge:

16.07 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 6.22 cents per kWh

All additional kWh per day at 12.51 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 6.22 cents per kWh

All additional kWh per day at 12.51 cents per kWh

Base Service Charge:

14.51 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Base Service Charge:

14.83 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Schedule RSB (Residential: Burien)

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 5.10 cents per kWh~~

~~All additional kWh per day at 10.25 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 5.10 cents per kWh~~

~~All additional kWh per day at 10.25 cents per kWh~~

~~Base Service Charge:~~

~~11.92 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 4.77 cents per kWh~~

~~All additional kWh per day at 10.82 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 4.77 cents per kWh~~

~~All additional kWh per day at 10.82 cents per kWh~~

~~Base Service Charge:~~

~~15.70 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 5.11 cents per kWh~~

~~All additional kWh per day at 11.51 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 5.11 cents per kWh~~

~~All additional kWh per day at 11.51 cents per kWh~~

~~Base Service Charge:~~

~~16.07 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.20 cents per kWh

All additional kWh per day at 11.60 cents per kWh

Base Service Charge:

16.07 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.84 cents per kWh

All additional kWh per day at 12.24 cents per kWh

Base Service Charge:

14.51 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 6.15 cents per kWh

All additional kWh per day at 12.84 cents per kWh

Base Service Charge:

14.83 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

* * *

Section 2. Section 21.49.040 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB)((,))

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.00 cents per kWh~~

~~All additional kWh per day at 3.66 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 2.00 cents per kWh~~

~~All additional kWh per day at 3.66 cents per kWh~~

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 1.98 cents per kWh~~

~~All additional kWh per day at 3.87 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 1.98 cents per kWh~~

~~All additional kWh per day at 3.87 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 2.12 cents per kWh~~

~~All additional kWh per day at 4.13 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 2.12 cents per kWh~~

~~All additional kWh per day at 4.13 cents per kWh~~

~~Base Service Charge:~~

~~6.43 cents per meter per day~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.16 cents per kWh

All additional kWh per day at 4.17 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.16 cents per kWh

All additional kWh per day at 4.17 cents per kWh

Base Service Charge:

6.43 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.76 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.76 cents per kWh

Base Service Charge:

5.80 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.35 cents per kWh

All additional kWh per day at 5.00 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.35 cents per kWh

All additional kWh per day at 5.00 cents per kWh

Base Service Charge:

5.93 cents per meter per day

Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income: Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLT and RET, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 4.07 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 4.07 cents per kWh~~

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.16 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.16 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.28 cents per kWh~~

~~All additional kWh per day at 4.45 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.28 cents per kWh~~

~~All additional kWh per day at 4.45 cents per kWh~~

~~Base Service Charge:~~

~~6.43 cents per meter per day~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.32 cents per kWh

All additional kWh per day at 4.49 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.32 cents per kWh

All additional kWh per day at 4.49 cents per kWh

Base Service Charge:

6.43 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.19 cents per kWh

All additional kWh per day at 5.07 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.19 cents per kWh

All additional kWh per day at 5.07 cents per kWh

Base Service Charge:

5.80 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.31 cents per kWh

All additional kWh per day at 5.32 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.31 cents per kWh

All additional kWh per day at 5.32 cents per kWh

Base Service Charge:

5.93 cents per meter per day

Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City:

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 3.82 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 3.82 cents per kWh~~

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.06 cents per kWh~~

~~All additional kWh per day at 4.01 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.06 cents per kWh~~

~~All additional kWh per day at 4.01 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.27 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.27 cents per kWh~~

~~Base Service Charge:~~

~~6.43 cents per meter per day~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Base Service Charge:

6.43 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Base Service Charge:

5.80 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Base Service Charge:

5.93 cents per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.25 cents per kWh~~

~~All additional kWh per day at 3.92 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.25 cents per kWh~~

~~All additional kWh per day at 3.92 cents per kWh~~

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.03 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.16 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.16 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.03 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.28 cents per kWh~~

~~All additional kWh per day at 4.45 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.28 cents per kWh~~

~~All additional kWh per day at 4.45 cents per kWh~~

~~Base Service Charge:~~

~~6.43 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.03 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.32 cents per kWh

All additional kWh per day at 4.49 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.32 cents per kWh

All additional kWh per day at 4.49 cents per kWh

Base Service Charge:

6.43 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.07 cents per kWh

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.49 cents per kWh

All additional kWh per day at 5.00 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.49 cents per kWh

All additional kWh per day at 5.00 cents per kWh

Base Service Charge:

5.80 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.07 cents per kWh

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.62 cents per kWh

All additional kWh per day at 5.25 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.62 cents per kWh

All additional kWh per day at 5.25 cents per kWh

Base Service Charge:

5.93 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.07 cents per kWh

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed 70 percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 3.82 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 2.32 cents per kWh~~

~~All additional kWh per day at 3.82 cents per kWh~~

~~Base Service Charge:~~

~~5.97 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.15 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 2.06 cents per kWh~~

~~All additional kWh per day at 4.01 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 2.06 cents per kWh~~

~~All additional kWh per day at 4.01 cents per kWh~~

~~Base Service Charge:~~

~~6.28 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.15 cent per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.27 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 2.19 cents per kWh~~

~~All additional kWh per day at 4.27 cents per kWh~~

~~Base Service Charge:~~

~~6.43 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.15 cent per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.05 cents per kWh~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.23 cents per kWh

All additional kWh per day at 4.31 cents per kWh

Base Service Charge:

6.43 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.34 cents per kWh

All additional kWh per day at 4.90 cents per kWh

Base Service Charge:

5.80 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.46 cents per kWh

All additional kWh per day at 5.14 cents per kWh

Base Service Charge:

5.93 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.05 cents per kWh

* * *

Section 3. Section 21.49.052 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, and SMD)((.))

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than 50 kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year. Customers who are assigned flat rate bills shall be charged according to Small general service rates.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.90 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.16 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.55 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.64 cents per kWh

Minimum Charge:

$0.27 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 7.99 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.40 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 7.37 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.45 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.84 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.93 cents per kWh

Minimum Charge:

$0.27 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 8.32 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.74 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 7.22 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.28 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.67 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~)

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.76 cents per kWh

Minimum Charge:

$0.27 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 8.22 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.63 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 7.37 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.45 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.84 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.93 cents per kWh

Minimum Charge:

$0.27 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 8.38 cents per kWh

Minimum Charge:

$0.26 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.79 cents per kWh

Minimum Charge:

$0.26 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule SMB (Small General Service: Burien)

Schedule SMB is for small standard general service provided to Burien customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 7.22 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.28 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.67 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.76 cents per kWh

Minimum Charge:

$0.27 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 8.22 cents per kWh

Minimum Charge:

$0.26 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.63 cents per kWh

Minimum Charge:

$0.26 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.90 cents per kWh~~

~~Minimum Charge:~~

~~28.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.16 cents per kWh~~

~~Minimum Charge:~~

~~26.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.55 cents per kWh~~

~~Minimum Charge:~~

~~27.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x*kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.64 cents per kWh

Minimum Charge:

$0.27 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 7.99 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.40 cents per kWh

Minimum Charge:

$0.26 per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

* * *

Section 4. Section 21.49.055 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, and MDD)

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 50 kW of maximum demand or greater and have more than half of their normal billings at less than 1,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 5.88 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 5.66 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 5.97 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.18 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.06 cents per kWh

Demand Charges:

All kW of maximum demand at $2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.34 cents per kWh

Demand Charges:

All kW of maximum demand at $2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 6.67 cents per kWh

Demand Charges:

All kW of maximum demand at $2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.65 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.46 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.22 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 6.56 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.18 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.65 cents per kWh

Demand Charges:

All kW of maximum demand at $2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.93 cents per kWh

Demand Charges:

All kW of maximum demand at $2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.29 cents per kWh

Demand Charges:

All kW of maximum demand at $2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.65 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.33 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.03 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 6.36 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.18 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.45 cents per kWh

Demand Charges:

All kW of maximum demand at $2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.70 cents per kWh

Demand Charges:

All kW of maximum demand at $2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.06 cents per kWh

Demand Charges:

All kW of maximum demand at $2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.65 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.44 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.22 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 6.56 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.18 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.65 cents per kWh

Demand Charges:

All kW of maximum demand at $2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.94 cents per kWh

Demand Charges:

All kW of maximum demand at $2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.31 cents per kWh

Demand Charges:

All kW of maximum demand at $2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.65 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)

Schedule MDB is for medium standard general service provided to Burien customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.33 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.26 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 6.03 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.13 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 6.36 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $2.18 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 6.45 cents per kWh

Demand Charges:

All kW of maximum demand at $2.18 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 6.70 cents per kWh

Demand Charges:

All kW of maximum demand at $2.24 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 7.06 cents per kWh

Demand Charges:

All kW of maximum demand at $2.32 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.65 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x W^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~All energy at 6.90 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.95 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~73.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~All energy at 7.22 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $4.29 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~62.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~All energy at 7.63 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $4.39 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated to include it):~~

~~63.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

All energy at 7.72 cents per kWh

Demand Charges:

All kW of maximum demand at $4.39 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

All energy at 7.93 cents per kWh

Demand Charges:

All kW of maximum demand at $4.52 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.63 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

All energy at 8.24 cents per kWh

Demand Charges:

All kW of maximum demand at $4.54 per kW

Minimum Charge (to be charged when the Department's billing system is updated to include it):

$0.65 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

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Section 5. Section 21.49.057 of the Seattle Municipal Code, last amended by Ordinance 124357, is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, LGD and LGB)

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater, and also standard general service provided to customers who have

in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater and have more than half of their normal billings at less than 10,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 6.68 cents per kWh~~

~~Off-peak at 4.52 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$34.21 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 6.57 cents per kWh~~

~~Off-peak at 4.38 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$16.39 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 6.81 cents per kWh~~

~~Off-peak at 4.54 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$16.77 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 6.90 cents per kWh

Off-peak at 4.63 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$16.77 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.17 cents per kWh

Off-peak at 4.78 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.58 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.59 cents per kWh

Off-peak at 5.06 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.98 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule LGT (Large Standard Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.50 cents per kWh~~

~~Off-peak at 5.05 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$34.21 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 7.30 cents per kWh~~

~~Off-peak at 4.87 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$16.39 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 7.56 cents per kWh~~

~~Off-peak at 5.04 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$16.77 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 7.65 cents per kWh

Off-peak at 5.13 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$16.77 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.97 cents per kWh

Off-peak at 5.31 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.58 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.43 cents per kWh

Off-peak at 5.62 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.98 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.27 cents per kWh~~

~~Off-peak at 4.91 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$34.21 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 7.20 cents per kWh~~

~~Off-peak at 4.80 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$16.39 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 7.47 cents per kWh~~

~~Off-peak at 4.98 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$16.77 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 7.56 cents per kWh

Off-peak at 5.07 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$16.77 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.91 cents per kWh

Off-peak at 5.27 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.58 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.37 cents per kWh

Off-peak at 5.58 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.98 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.37 cents per kWh~~

~~Off-peak at 5.01 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$34.21 per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 7.30 cents per kWh~~

~~Off-peak at 4.87 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$16.39 per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 7.56 cents per kWh~~

~~Off-peak at 5.04 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$16.77 per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cent per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cent per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 7.65 cents per kWh

Off-peak at 5.13 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$16.77 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.97 cents per kWh

Off-peak at 5.32 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.58 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.44 cents per kWh

Off-peak at 5.62 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.98 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge:

All kWh at 0.18 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.43 cents per kWh~~

~~Off-peak at 5.01 cents per kWh~~

~~Demand Charges:~~

~~Peak at $2.06 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$34.21 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 8.06 cents per kWh~~

~~Off-peak at 5.37 cents per kWh~~

~~Demand Charges:~~

~~Peak at $3.57 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$16.39 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 8.54 cents per kWh~~

~~Off-peak at 5.69 cents per kWh~~

~~Demand Charges:~~

~~Peak at $3.65 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$16.77 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 8.63 cents per kWh

Off-peak at 5.78 cents per kWh

Demand Charges:

Peak at $3.65 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$16.77 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 8.69 cents per kWh

Off-peak at 5.79 cents per kWh

Demand Charges:

Peak at $4.00 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.58 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 9.06 cents per kWh

Off-peak at 6.04 cents per kWh

Demand Charges:

Peak at $4.05 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.98 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule LGB (Large Standard General Service: Burien)

Schedule LGB is for large standard general service provided to Burien customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 7.27 cents per kWh~~

~~Off-peak at 4.91 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$34.21 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 7.20 cents per kWh~~

~~Off-peak at 4.80 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$16.39 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 7.47 cents per kWh~~

~~Off-peak at 4.98 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$16.77 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cent per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x *kW + .00002 x *kW^2 + .00527 x *kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 7.56 cents per kWh

Off-peak at 5.07 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$16.77 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.91 cents per kWh

Off-peak at 5.27 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.58 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.37 cents per kWh

Off-peak at 5.58 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$18.98 per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge:

All kWh at 0.13 cents per kWh

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

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Section 6. Section 21.49.058 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.058 High demand general service (Schedules HDC and HDT)((.))

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 6.38 cents per kWh~~

~~Off-peak at 4.32 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$145.54 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh~~

~~Transformer investment –~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 6.01 cents per kWh~~

~~Off-peak at 4.01 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$30.27 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh~~

~~Transformer investment –~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 6.40 cents per kWh~~

~~Off-peak at 4.27 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$30.97 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh –~~

~~1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh~~

~~Transformer investment –~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 6.49 cents per kWh

Off-peak at 4.36 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$30.97 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 6.81 cents per kWh

Off-peak at 4.54 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$56.92 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.24 cents per kWh

Off-peak at 4.83 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$58.15 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

Schedule HDT is for high demand standard general service provided to Tukwila customers.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Energy Charges:~~

~~Peak at 6.61 cents per kWh~~

~~Off-peak at 4.47 cents per kWh~~

~~Demand Charges:~~

~~Peak at $0.98 per kW~~

~~Off-peak at $0.26 per kW~~

~~Minimum Charge:~~

~~$145.54 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh~~

~~Transformer investment --~~

~~$0.26 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Energy Charges:~~

~~Peak at 6.43 cents per kWh~~

~~Off-peak at 4.29 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.23 per kW~~

~~Minimum Charge:~~

~~$30.27 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh~~

~~Transformer investment --~~

~~$0.23 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2014:~~

~~Energy Charges:~~

~~Peak at 6.85 cents per kWh~~

~~Off-peak at 4.57 cents per kWh~~

~~Demand Charges:~~

~~Peak at $1.52 per kW~~

~~Off-peak at $0.24 per kW~~

~~Minimum Charge:~~

~~$30.97 per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 + .53285 x* kW + .00002 x* kW^2 + .00527 x* kWh~~

~~Transformer investment --~~

~~$0.24 per kW of monthly maximum demand~~))

RATES EFFECTIVE JANUARY 1, 2014:

Energy Charges:

Peak at 6.94 cents per kWh

Off-peak at 4.66 cents per kWh

Demand Charges:

Peak at $1.52 per kW

Off-peak at $0.24 per kW

Minimum Charge:

$30.97 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2015:

Energy Charges:

Peak at 7.03 cents per kWh

Off-peak at 4.68 cents per kWh

Demand Charges:

Peak at $2.02 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$56.92 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.48 cents per kWh

Off-peak at 4.99 cents per kWh

Demand Charges:

Peak at $2.08 per kW

Off-peak at $0.22 per kW

Minimum Charge:

$58.15 per meter per day

Discounts:

Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

Transformer investment --

$0.22 per kW of monthly maximum demand

* * *

Section 7. Section 21.49.060 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F, T, L, ((~~and~~))P, R, A, D, M, and E)((~~.~~))

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedules T and L are available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting. Schedule R is available to all customers, including

but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public residential thoroughfares. Schedule A is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of arterial thoroughfares. Schedule D is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public and pedestrian thoroughfares which utilize decorative, non-standard lighting. Schedule M is available to all customers who own lighting fixtures that are maintained and powered by the Department, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting. Schedule E is available to all customers who own and maintain lighting fixtures that are powered by the Department, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting. Schedules T, L, F, R, A, D, M, and E are for unmetered lighting only.

Schedule F -- Floodlights

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens $6.14 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $11.63 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens $12.73 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $17.65 per month~~))

((~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens $4.93 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $9.34 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens $16.43 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $20.46 per month~~))

RATES EFFECTIVE JANUARY 1, 2014:

Option E:

200 Watt Sodium Vapor, 22,000 lumens ((~~$4.64~~))$4.72 per month

400 Watt Sodium Vapor, 50,000 lumens ((~~$8.79~~))$8.94 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens ((~~$16.30~~))$16.38 per month

400 Watt Sodium Vapor, 50,000 lumens ((~~$20.07~~))$20.22 per month

RATES EFFECTIVE JANUARY 1, 2015:

General Floodlight HPS $17.82

Option E:

200 Watt Sodium Vapor, 22,000 lumens $4.25 per month

400 Watt Sodium Vapor, 50,000 lumens $4.25 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens $17.82 per month

400 Watt Sodium Vapor, 50,000 lumens $17.82 per month

RATES EFFECTIVE JANUARY 1, 2016:

General Floodlight HPS $19.97

Option E:

200 Watt Sodium Vapor, 22,000 lumens $4.39 per month

400 Watt Sodium Vapor, 50,000 lumens $4.39 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens $19.97 per month

400 Watt Sodium Vapor, 50,000 lumens $19.97 per month

Schedule T -- General Streetlights

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens $7.20 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens $8.73 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens $9.81 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens $11.61 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $15.33 per month~~

~~Option C:~~

~~100 Watt Sodium Vapor, 9,000 lumens $10.28 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens $11.86 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens $13.13 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens $14.90 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $18.77 per month~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens $9.79 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens $11.04 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens $11.89 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens $13.31 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $16.30 per month~~

~~Option C:~~

~~100 Watt Sodium Vapor, 9,000 lumens $14.38 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens $15.61 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens $16.58 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens $16.58 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens $21.09 per month~~))

RATES EFFECTIVE JANUARY 1, 2014:

Option M:

100 Watt Sodium Vapor, 9,000 lumens ((~~$9.40~~))$9.45 per month

150 Watt Sodium Vapor, 16,000 lumens ((~~$10.57~~))$10.64 per month

200 Watt Sodium Vapor, 22,000 lumens ((~~$11.37~~))$11.45 per month

250 Watt Sodium Vapor, 27,500 lumens ((~~$12.72~~))$12.82 per month

400 Watt Sodium Vapor, 50,000 lumens ((~~$15.53~~))$15.67 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens ((~~$14.36~~))$14.41 per month

150 Watt Sodium Vapor, 16,000 lumens ((~~$15.52~~))$15.59 per month

200 Watt Sodium Vapor, 22,000 lumens ((~~$16.45~~))$16.52 per month

250 Watt Sodium Vapor, 27,500 lumens ((~~$16.44~~))$16.52 per month

400 Watt Sodium Vapor, 50,000 lumens ((~~$20.70~~))$20.84 per month

RATES EFFECTIVE JANUARY 1, 2015:

Option M:

100 Watt Sodium Vapor, 9,000 lumens $12.85 per month

150 Watt Sodium Vapor, 16,000 lumens $12.85 per month

200 Watt Sodium Vapor, 22,000 lumens $12.85 per month

250 Watt Sodium Vapor, 27,500 lumens $12.85 per month

400 Watt Sodium Vapor, 50,000 lumens $12.85 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens $22.22 per month

150 Watt Sodium Vapor, 16,000 lumens $22.22 per month

200 Watt Sodium Vapor, 22,000 lumens $20.20 per month

250 Watt Sodium Vapor, 27,500 lumens $20.20 per month

400 Watt Sodium Vapor, 50,000 lumens $20.20 per month

RATES EFFECTIVE JANUARY 1, 2016:

Option M:

100 Watt Sodium Vapor, 9,000 lumens $15.86 per month

150 Watt Sodium Vapor, 16,000 lumens $15.86 per month

200 Watt Sodium Vapor, 22,000 lumens $15.86 per month

250 Watt Sodium Vapor, 27,500 lumens $15.86 per month

400 Watt Sodium Vapor, 50,000 lumens $15.86 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens $27.20 per month

150 Watt Sodium Vapor, 16,000 lumens $27.20 per month

200 Watt Sodium Vapor, 22,000 lumens $23.24 per month

250 Watt Sodium Vapor, 27,500 lumens $23.24 per month

400 Watt Sodium Vapor, 50,000 lumens $23.24 per month

Schedule L – LED (Light-Emitting Diode) Streetlights

((~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Option C:~~

~~52 Watt LED $6.68 per month~~

~~60 Watt LED $7.53 per month~~

~~70 Watt LED $7.56 per month~~

~~72 Watt LED $8.07 per month~~

~~221 Watt LED $16.18 per month~~))

RATES EFFECTIVE JANUARY 1, 2014:

Option C:

52 Watt LED ((~~$6.80~~))$6.82 per month

60 Watt LED ((~~$7.64~~))$7.66 per month

70 Watt LED ((~~$7.65~~))$7.68 per month

72 Watt LED ((~~$8.16~~))$8.18 per month

221 Watt LED ((~~$16.09~~))$16.17 per month

RATES EFFECTIVE JANUARY 1, 2015:

Option C:

52 Watt LED $8.45 per month

60 Watt LED $8.45 per month

70 Watt LED $8.45 per month

72 Watt LED $8.45 per month

221 Watt LED $11.59 per month

RATES EFFECTIVE JANUARY 1, 2016:

Option C:

52 Watt LED $9.21 per month

60 Watt LED $9.21 per month

70 Watt LED $9.21 per month

72 Watt LED $9.21 per month

221 Watt LED $12.68 per month

Schedule P -- Pedestrian Lights

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Option M:~~

~~ZED47A 70 Watts $7.63 per month~~

~~Option C:~~

~~ZED47A 70 Watts $14.29 per month~~

~~Option P:~~

~~ZED47A 70 Watts $42.30 per month~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Option M:~~

~~ZED47A 70 Watts $12.33 per month~~

~~Option C:~~

~~ZED47A 70 Watts $19.19 per month~~

~~Option P:~~

~~ZED47A 70 Watts $48.34 per month~~))

RATES EFFECTIVE JANUARY 1, 2014:

Option M:

ZED47A 70 Watts ((~~$12.39~~))$12.42 per month

Option C:

ZED47A 70 Watts ((~~$19.25~~))$19.28 per month

Option P:

ZED47A 70 Watts ((~~$48.40~~))$48.43 per month

RATES EFFECTIVE JANUARY 1, 2015:

Option M:

ZED47A 70 Watts $12.85 per month

Option C:

ZED47A 70 Watts $22.22 per month

Option P:

ZED47A 70 Watts $22.22 per month

RATES EFFECTIVE JANUARY 1, 2016:

Option M:

ZED47A 70 Watts $15.86 per month

Option C:

ZED47A 70 Watts $27.20 per month

Option P:

ZED47A 70 Watts $27.20 per month

Schedule R -- Residential Lights

RATES EFFECTIVE JANUARY 1, 2015:

Residential LED $8.45 per month

RATES EFFECTIVE JANUARY 1, 2016:

Residential LED $9.21 per month

Schedule A -- Arterial Lights

RATES EFFECTIVE JANUARY 1, 2015:

Arterial HPS/other $20.20 per month

Arterial LED $11.59 per month

RATES EFFECTIVE JANUARY 1, 2016:

Arterial HPS/other $23.24 per month

Arterial LED $12.68 per month

Schedule D -- Decorative, Pedestrian, and Miscellaneous Lights

RATES EFFECTIVE JANUARY 1, 2015:

Decorative HPS/other $22.22 per month

Decorative LED $21.85 per month

RATES EFFECTIVE JANUARY 1, 2016:

Decorative HPS/other $27.20 per month

Decorative LED $23.24 per month

Schedule M -- Department Maintained, Customer Owned Lights

RATES EFFECTIVE JANUARY 1, 2015:

HPS/other $12.85 per month

LED $4.10 per month

RATES EFFECTIVE JANUARY 1, 2016:

HPS/other $15.86 per month

LED $4.85 per month

Schedule E -- Customer Owned and Maintained Lights

RATES EFFECTIVE JANUARY 1, 2015:

Any Light $4.25 per month

RATES EFFECTIVE JANUARY 1, 2016:

Any Light $4.39 per month

* * *

Section 8. Section 21.49.065 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.065 Duct, vault and pole rental rates((.))

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within 30 days of invoice by City Light.

Any installations or attachments not identified in the lessee's inventory shall be charged at five times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly. In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

((~~RATES EFFECTIVE JANUARY 1, 2012:~~

~~Duct Rental:~~

~~$9.66 per duct-foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~$9.66 per innerduct-foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~$24.14 per square foot of wall space per year~~

~~$9.66 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.~~

~~Pole Attachment Rental:~~

~~$26.33 per pole per year for poles owned solely by the Department~~

~~$13.16 per pole per year for poles owned jointly by the Department and one (1) other party~~

~~$8.78 per pole per year for poles owned jointly by the Department and two (2) other parties~~

~~RATES EFFECTIVE JANUARY 1, 2013:~~

~~Duct Rental:~~

~~$9.88 per duct-foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~$9.88 per innerduct-foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~$24.68 per square foot of wall space per year~~

~~$9.88 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.~~

~~Pole Attachment Rental:~~

~~$28.12 per pole per year for poles owned solely by the Department~~

~~$14.06 per pole per year for poles owned jointly by the Department and one (1) other party~~

~~$9.37 per pole per year for poles owned jointly by the Department and two (2) other parties~~))

RATES EFFECTIVE JANUARY 1, 2014:

Duct Rental:

$10.11 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

$10.11 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

$25.23 per square foot of wall space per year

$10.11 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

For attachments within the communication space:

$28.79 per pole per year for poles owned solely by the Department

$14.39 per pole per year for poles owned jointly by the Department and one (((~~1~~))) other party

$9.60 per pole per year for poles owned jointly by the Department and two (((~~2~~))) other parties

RATES EFFECTIVE JANUARY 1, 2015:

Duct Rental:

$10.22 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

$10.22 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

$25.54 per square foot of wall space per year

$10.22 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

For attachments within the communication space:

$29.26 per pole per year for poles owned solely by the Department

$14.63 per pole per year for poles owned jointly by the Department and one other party

$9.75 per pole per year for poles owned jointly by the Department and two other parties

For attachments below the communication space (separately mounted meter equipment is exempt):

$55.58 per pole per year for poles owned solely by the Department

$27.79 per pole per year for poles owned jointly by the Department and one other party

$18.53 per pole per year for poles owned jointly by the Department and two other parties

RATES EFFECTIVE JANUARY 1, 2016:

Duct Rental:

$10.47 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

$10.47 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

$26.16 per square foot of wall space per year

$10.47 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

For attachments within the communication space:

$29.97 per pole per year for poles owned solely by the Department

$14.99 per pole per year for poles owned jointly by the Department and one other party

$9.99 per pole per year for poles owned jointly by the Department and two other parties

For attachments below the communication space (separately mounted meter equipment is exempt):

$56.94 per pole per year for poles owned solely by the Department

$28.47 per pole per year for poles owned jointly by the Department and one other party

$18.98 per pole per year for poles owned jointly by the Department and two other parties

* * *

Section 9. Section 21.49.080 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.080 Power factor rate (Schedule PF)((.))

A. When any inductive load causes unsatisfactory conditions on the Department's system due to induction, the Department may, at its discretion, install reactive kVA-hour meters and make a monthly charge in addition to demand and energy charges whenever electricity delivered to the customer has an average monthly power factor of less than 0.97.

Schedule PF (Power Factor)

((~~RATE EFFECTIVE JANUARY 1, 2012:~~

~~The monthly charge for average monthly power factors below 0.97 shall be as follows:~~

~~0.15 cent per kVarh~~

~~RATE EFFECTIVE JANUARY 1, 2013:~~

~~The monthly charge for average monthly power factors below 0.97 shall be as follows:~~

~~0.15 cent per kVarh~~))

RATE EFFECTIVE JANUARY 1, 2014:

The monthly charge for average monthly power factors below 0.97 shall be as follows:

0.15 cent per kVarh

RATE EFFECTIVE JANUARY 1, 2015:

The monthly charge for average monthly power factors below 0.97 shall be as follows:

0.15 cent per kVarh

RATE EFFECTIVE JANUARY 1, 2016:

The monthly charge for average monthly power factors below 0.97 shall be as follows:

0.15 cent per kVarh

* * *

Section 10. Section 21.49.082 of the Seattle Municipal Code, last amended by Ordinance 122745, is amended to read as follows:

21.49.082 Net metering program((.))

A. The Department shall offer a net metering program in accordance with Revised Code of Washington Chapter 80.60 and ((~~Seattle Municipal Code~~)) Chapter 21.49. The Department shall develop and enter into interconnection agreements, consistent with such laws, with customers desiring to participate in the net metering program. Customers are required to enter into interconnection agreements and to comply with their terms as a condition of participation in the net metering program. The Department is authorized to establish policies, procedures, and interconnection standards for implementing the net metering program.

B. The net metering program shall be available to customers that have net metering systems on a first come, first served basis until such time as the cumulative capacity of such systems equals 10 megawatts (0.5 percent of the Department's peak demand during 1996); provided that not less than one-half of this capacity shall be reserved for the cumulative generating capacity attributed to net metering systems that generate renewable energy; and provided further that the net metering program shall not be available to customers served by an underground distribution network, unless safety concerns can be adequately addressed. On January 1, 2014, the cumulative generating capacity available to net metering systems will equal 20 megawatts (1.0 percent of the Department's peak demand during 1996).

C. The Department may adopt additional safety, power quality, and interconnection requirements for customer-generators, including limitations on the number of customer generators and total capacity of net metering systems that may be interconnected to any

distribution feeder line, circuit, or network, that the Department determines are necessary to protect public safety and system reliability.

D. Net metering program customers shall be metered, billed and credited as follows:

1. In accordance with its normal metering practices, the Department shall measure the net electricity produced or consumed by each net metering program customer during the billing period applicable to that net metering program customer's rate schedule for electric service.

2. If the electricity supplied to a net metering program customer by the Department exceeds the electricity generated by that customer and fed back to the Department during the billing period, that customer shall be billed in accordance with its then-current rate schedule for the net electricity supplied by the Department. If electricity generated by a net metering program customer and fed back to the Department exceeds the electricity supplied by the Department during a billing period, that net metering program customer shall be billed for all charges (including any minimum charges or base service charges) applicable to that customer's rate schedule, and shall be credited for the excess kilowatt-hours generated and fed back to the Department. A kilowatt-hour credit shall appear on the bill for the following billing period, shall be applied only to reduce the metered amount of kilowatt-hours billed by the Department to that customer, and any unused credit shall be carried forward to the next bill. On April 30 of each calendar year, any unused kilowatt-hour credit accumulated during the previous year shall be granted to the Department, without any compensation to the net metering program customer.

***

Section 11. Section 21.49.085 of the Seattle Municipal Code, last amended by Ordinance 123988, is amended to read as follows:

21.49.085 Reserved distribution capacity charge (Schedule RDC)((-))

A. Non-residential customers located in areas of the Department's service territory where there is adequate distribution capacity may request that the Department reserve capacity sufficient to meet their loads on a circuit which is different from their normal service circuit. Such customers shall pay a reserved distribution capacity charge.

((~~Schedule RDC (Reserved Distribution Capacity), effective January 1, 2012~~

~~$0.25 per kW of monthly maximum demand~~

~~Schedule RDC (Reserved Distribution Capacity), effective January 1, 2013~~

~~$0.34 per kW of monthly maximum demand~~))

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2014

$0.35 per kW of monthly maximum demand

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2015

$0.36 per kW of monthly maximum demand

Schedule RDC (Reserved Distribution Capacity), effective January 1, 2016

$0.37 per kW of monthly maximum demand

B. The acceptance and continued implementation of a customer's request for reserved distribution capacity shall always be contingent on the Department's sole determination that adequate distribution capacity is available.

Section 12. This ordinance shall take effect and be in force 30 days after its approval by the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it shall take effect as provided by Seattle Municipal Code Section 1.04.020.

Passed by the City Council the 6th day of October, 2014, and signed by me in open session in authentication of its passage this 6th day of October, 2014.

President _____ of the City Council

Approved by me this 13th day of October, 2014.

Edward B. Murray, Mayor

Filed by me this 14th day of October, 2014.

Monica Martinez Simmons, City Clerk

(Seal)

Form revised: February 26, 2014

FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	CBO Analyst/Phone:
Seattle City Light	Paula Laschober 684-3168	Gregory Shiring 386-4085

Legislation Title:
AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.085 in connection therewith.

Summary of the Legislation:
This ordinance proposes new 2015 and 2016 rates for all City Light rate schedules, including residential and non-residential rates, streetlight rates, duct, vault and pole rental charges, power factor charges, and reserved distribution capacity charges.

Background:
The rates in this Ordinance reflect the results of the 2015-2016 rate review, a comprehensive three-step study of City Light's revenue requirements, cost of service and rate design.

The revenue requirement, which is the revenue target that rates are designed to collect, is consistent with the 2014 City Light Strategic Plan Update. Adopted by City Council on June 30, 2014, the Strategic Plan Update establishes rate increases for 2015 and 2016 of 4.2% and 4.9%, respectively.

The cost of service analysis allocates the revenue requirement to customer classes based on marginal cost of service. The cost of service review found that costs associated with generating and purchasing energy are rising faster than distribution system costs. Therefore, higher-consumption commercial and industrial customer classes have larger rate impacts than smaller commercial and residential customers, whose bills have a smaller energy cost component. In addition, while average network rates remain significantly higher than non-network rates due to the magnitude of the infrastructure investment in the network, the rate *increases* for network customers are lower than the system average. Finally, suburban and franchise city rate impacts vary from City of Seattle averages due to new terms for renewed franchise agreements and differences in customer consumption patterns.

Rate design sets the specific fees and charges for each customer class, which are set to collect the revenue requirement established by the cost of service study. Rate structures and rate design methodology are consistent with the principles and methods used to set 2013-2014 rates.

Please check one of the following:

____ **This legislation does not have any financial implications.**

__X__ **This legislation has financial implications.**

Appropriations: *N/A*

Fund Name and Number	Department	Budget Control Level*	2014 Appropriation	2015 Anticipated Appropriation
TOTAL				

**See budget book to obtain the appropriate Budget Control Level for your department.*

Appropriations Notes:

Anticipated Revenue/Reimbursement Resulting (indirectly) from this Legislation:

Fund Name and Number	Department	Revenue Source	2015 Revenue	2016 Revenue
Light Fund (41000)	City Light	City Light Retail Rates	$31,400,000	$70,600,000
TOTAL			$31,400,000	$70,600,000

Revenue/Reimbursement Notes:
This is the increase in retail revenues resulting from the proposed rate increases.

Total Regular Positions Created, Modified, or Abrogated through this Legislation, Including FTE Impact: *N/A*

Position Title and Department	Position # for Existing Positions	Fund Name & #	PT/FT	2014 Positions	2014 FTE	2015 Positions*	2015 FTE*
TOTAL							

** 2015 positions and FTE are total 2015 position changes resulting from this legislation, not incremental changes. Therefore, under 2015, please be sure to include any continuing positions from 2014.*

Position Notes:

Do positions sunset in the future? *N/A*

Spending/Cash Flow: *N/A*

Fund Name & #	Department	Budget Control Level*	2014 Expenditures	2015 Anticipated Expenditures
TOTAL				

** See budget book to obtain the appropriate Budget Control Level for your department.*

Spending/Cash Flow Notes:

Other Implications:

a) **Does the legislation have indirect financial implications, or long-term implications?** No.

b) **What is the financial cost of not implementing the legislation?** Not adjusting City Light rates would mean not generating enough revenue to support the proposed budget.

c) **Does this legislation affect any departments besides the originating department?** Since revenues are affected, this would increase General Fund revenue via the City Utility tax by approximately $1,900,000 in 2015 and $4,200,000 in 2016 and all years after.

d) **What are the possible alternatives to the legislation that could achieve the same or similar objectives?** No.

e) **Is a public hearing required for this legislation?** Yes.

f) **Is publication of notice with *The Daily Journal of Commerce* and/or *The Seattle Times* required for this legislation?** No.

g) **Does this legislation affect a piece of property?** No.

h) **Other Issues:** None.

List attachments to the fiscal note below: *N/A*

City of Seattle
Edward B. Murray
Mayor

July 29, 2014

Honorable Tim Burgess
President
Seattle City Council
City Hall, 2nd Floor

Dear Council President Burgess:

I am transmitting the attached proposed Council Bill, amending Seattle Municipal Code Chapter 21.49 to modify Seattle City Light's rate schedules for all customers. Averaged across customer classes, rate changes represent a 4.2 percent increase effective January 1, 2015, and a 4.9 percent increase effective January 1, 2016. These increases are consistent with those indicated by City Light's recently adopted 2014 Strategic Plan Update.

The proposed rates reflect the results of a comprehensive study of City Light's revenue requirements, cost allocation, and rate design. The study found that in 2015 and 2016, costs associated with generating and purchasing energy are rising at a faster rate than distribution system costs. As a result, high energy use non-residential customer classes will see comparatively larger rate increases than network, residential, and smaller commercial customers.

The proposed rates reflect a rate design consistent with the 2013-2014 principles and methods. Changes in marginal costs have resulted in minor shifts in the relationship between customer, demand, and energy charges. As a result, individual customer bill impacts will depend on their consumption patterns.

The rate increases authorized by this Bill will provide City Light with sufficient revenue to maintain financial strength while ensuring our customers continue to have quality electrical service at some of the lowest rates in the nation. Should you have any questions about the proposed charges, please contact City Light Finance Director Paula Laschober at 206-684-3168.

Sincerely,

Edward B. Murray
Mayor of Seattle

cc: Honorable Members of the Seattle City Council

Office of the Mayor
Seattle City Hall, 7th Floor
600 Fourth Avenue
PO Box 94749
Seattle, Washington 98124-4749

Tel (206) 684-4000
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Hearing Impaired use the Washington Relay Service (7-1-1)
www.seattle.gov/mayor

Divided Report for Council Bill 118194
For Consideration at Full Council on October 06, 2014

Overview

Council Bill 118194 would establish new City Light electricity rates for 2015 and 2016.

On September 24, 2014, by a vote of two to one, the Energy Committee voted to recommend passage of the bill by the Full Council.

Yes: O'Brien and Clark.

No: Sawant (Committee Chair).

History of the legislation

The Mayor presented this legislation to the Council pursuant to Resolution 31529, which adopted City Light's 2015-2020 Strategic Plan and requested that the Executive submit a rate proposal for 2015 and 2016 in support of the Plan. Resolution 31529 was adopted by the Council on June 30, 2014 by a vote of 8-0 (Clark excused).

Majority Position (O'Brien and Clark)

The Council adopted City Light's 2015-2020 Strategic Plan by a unanimous vote of the members present in the full knowledge that supporting it would require a rate increase for 2015 and 2016. The Council has, through passage of numerous rates ordinances and adoption of several rate policy resolutions, indicated its support for City Light's principle of allocating costs to customer groups on the basis of the costs they impose on the utility. Council Bill 118194 is consistent with the Council intent on this matter and should be passed by the Full Council.

While the Council endorses the principle that customers should pay the cost of the service they receive—except for low-income residential customers who, as allowed by state law, are subsidized by all other rate payers—it is prudent to review the implementation of that principle and the Council intends to conduct that review in 2015.

Minority Position (Sawant)

Council Bill 118194 will increase electricity rates for ordinary residential customers by an average of 4.4% over each of the next six years. The economic context for these rate increases could not be worse for working people: rents in Seattle average $1,485 and are rising faster than in any other major U.S. city, the cost of gas and food is higher than ever, and mass transportation and public health are facing cuts while utility rates are also expected to rise. To make matters worse, working people are still reeling from the effects of the Great Recession, which destroyed thousands of middle class jobs and replaced them with low wage jobs. I cannot accept a rate ordinance which further burdens working people by increasing their electricity rates and overall cost of living any more.

My opposition to Council Bill 118194 is strengthened by the existence of a perfectly viable alternative to raising electricity rates for working people. The cost allocation method that Seattle City Light currently employs divides City Light's revenue requirements among a variety of rate classes, including residential customers and several types and sizes of business and general service customers. The end result of this division is that residential customers are charged significantly more on average for electricity than large corporations like Boeing and Nucor Steel. For example, in 2013 residential customers would have been charged $67.28 or $0.0841 per kWh to run an 800 kWh per year refrigerator. By contrast, Boeing would have been charged $43.76 or $0.0547 per kWh to run that same refrigerator.

There is a relatively simple solution that would not only reduce rates for residential customers, but would also bring City Light closer to fulfilling its charter as a public institution. If all of the aforementioned rate classes were merged into a single rate class, then residential customers would pay less, big corporations would pay more, and City Light would generate the same amount of revenue. The cost to small businesses would be unaffected by this change. City Light is doing good work as an electricity provider. By ensuring that working families do not pay more per unit, City Light could claim with more legitimacy to be serving the public interest rather than corporate interests.

Significant environmental reasons also exist to justify changing the electricity rate structure. Corporations take their bottom lines very seriously. Charging extremely low electricity rates gives them little incentive to invest in energy conservation; it is more economical to waste electricity. The argument that corporations deserve lower rates because they are bulk customers suffers from a similar contradiction. It ignores the fact that City Light is not a for-profit company, but rather a public utility. We do not want to incentivize waste in order to maximize profit. We want to create an effective incentive to conserve. Merging the rate classes to considerably raise electricity rates for corporations would do just that.

If one were to go by the usual words of other Councilmembers, it would appear that a proposal to create a more progressive electricity rate structure would garner considerable support from them. At some time or another, most Councilmembers have expressed frustration with and blamed Republicans for Washington's regressive tax structure. Yet when Councilmember Licata and I proposed an employee head tax as a progressive alternative to a regressive, sales-tax-driven measure to fund public transportation, other Councilmembers said it was not the right time. Now they say it is also not the right time to study a progressive change to the electricity rate structure. Nor do I suppose it will be a good

time for a progressive change to the utility rate structure either. If Councilmembers are actually against ordinary working people paying proportionately more taxes than corporations and super-wealthy people, then at some point in time they will have to vote in favor of progressive tax measures and against regressive ones. Otherwise their progressive sentiments have little practical value.

I have gotten very positive feedback from working people in Seattle on my resolution to explore a progressive change to the electricity rate structure, based on merging rate classes in order to reduce rates for residential customers. Furthermore, fighting for a fair rate structure is part of my larger commitment to use my position as Councilmember to advocate for the interests of working people. There are many talented engineers and analysts who can help with this. Nonetheless, no other Councilmember on the Energy Committee was willing to take the side of ordinary working people, and vote for a proposal which could in the future cause corporations to pay the same electricity rates as ordinary customers.

That leaves Councilmembers with no alternative to Council Bill 118194, which increases residential customers' electricity rates by more than 25% over the next six years. I cannot support this rate increase on working class constituents, who are already struggling to make ends meet. I will be voting no. If other Councilmembers also vote no, it would signal support for my progressive changes to City Light's rate structure. It would warrant a special meeting of the Energy Committee to revisit rates and return to full council before the end of the year with a proposal that fulfills City Light's obligation to serve the public interest, provide a strong conservation incentive to corporations, and offer desperately needed economic relief to working people at the same time. I strongly urge other Councilmembers to vote no on Council Bill 118194.

STATE OF WASHINGTON -- KING COUNTY

--ss.

317133 No. 124607,608,609,

CITY OF SEATTLE,CLERKS OFFICE

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:TITLE ONLY ORDINANCES

was published on

11/04/14

The amount of the fee charged for the foregoing publication is the sum of $74.75 which amount has been paid in full.

JENNIFER A. BORRERO
NOTARY PUBLIC
STATE OF WASHINGTON
COMMISSION EXPIRES
10-24-15

Subscribed and sworn to before me on

11/04/2014

Notary public for the State of Washington,
residing in Seattle

State of Washington, King County

City of Seattle
Title Only Ordinances

The full text of the following legislation passed by the City Council on October 6, 2014, and published below by title only, will be mailed upon request, or can be accessed at http://clerk.seattle.gov. For information on upcoming meetings of the Seattle City Council, please visit http://www.seattle.gov/council/calendar.

Contact: Office of the City Clerk at (206) 684-8344.

ORDINANCE NO. 124607

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department for 2015 and 2016; and amending Seattle Municipal Code Sections 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, 21.49.080, 21.49.082, and 21.49.086 in connection therewith.

ORDINANCE NO. 124608

AN ORDINANCE relating to land use and zoning; establishing a definition for small efficiency dwelling unit; clarifying standards for configuration of dwelling units; amending development standards for congregate residences; amending design review thresholds; clarifying the application of green factor landscaping requirements to congregate residences; amending income eligible household definitions for incentive programs related to small efficiency dwelling units and congregate residences; and modifying vehicle, bicycle and Restricted Parking Zone regulations for small efficiency dwelling units and congregate residences; amending Sections 11.16.315, 23.41.004, 23.45.504, 23.45.508, 23.45.524, 23.47A.004, 23.47A.016, 23.54.015, 23.54.040, 23.58A.004, and 23.84A.008 of the Seattle Municipal Code; and adopting new Sections 23.42.048 and 23.42.049.

ORDINANCE NO. 124609

AN ORDINANCE appropriating money to pay certain audited claims and ordering the payment thereof.

Date of publication in the Seattle Daily Journal of Commerce, November 4, 2014.

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