

Ordinance No. 123479

Council Bill No. 117010

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

CF No. 311087

Date Introduced:	<u>Oct. 18, 2010</u>	
Date 1st Referred:	<u>Oct. 18, 2010</u>	To: (committee) <u>Budget</u>
Date Re - Referred:		To: (committee)
Date Re - Referred:		To: (committee)
Date of Final Passage:	<u>11.22.10</u>	Full Council Vote: <u>9-0</u>
Date Presented to Mayor:	<u>11.23.10</u>	Date Approved: <u>Dec. 2, 2010</u>
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Date Vetoed by Mayor:		Date Veto Published:
Date Passed Over Veto:		Veto Sustained:

The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by: bodden
Councilmember

Committee Action:

11.12.10 ^{LN} Pass as amended 9-0

11.22.10 Passed 9-0

This file is complete and ready for presentation to Full Council. Committee: _____ (initial/date)

Law Dept. Review
 OMP Review
 City Clerk Review
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ORDINANCE 123479

1
2 AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity
3 supplied by the City Light Department; and amending Seattle Municipal Code Chapter
4 21.49 in connection therewith.

5 WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established
6 financial policies including the rate setting guideline of setting electric rates at levels
7 sufficient to achieve a debt service coverage ratio of 1.8; and

8 WHEREAS, Ordinance 123260, adopted by the City Council on March 22, 2010, established the
9 Rate Stabilization Account to absorb fluctuations in City Light's annual revenue in any
10 given year due to deviations in net wholesale revenue from the amount assumed in the
11 adopted budget for that year; and

12 WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an
13 automatic BPA pass-through cost adjustment, which was reaffirmed and amended most
14 recently in Ordinance 122282, passed by the City Council on November 20, 2006; and

15 WHEREAS, in August 2009 BPA announced changes for two years effective October 1 in the
16 years 2010 and 2011, which produces a pass-through adjustment of 0.03 cents per kWh
17 for 2010 and 0.12 cents per kWh for 2011, which is automatically added to the kilowatt-
18 hour charges in all rate schedules that include energy charges per kilowatt-hour, except
19 that 40 percent of these increases are added to the energy charges of residential rate
20 assistance schedules in accordance with SMC 21.49.081; and

21 WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established
22 comprehensive rates, terms, and conditions for the use and sale of electricity supplied by
23 City Light; and

24 WHEREAS, the City Council has reviewed City Light's costs of providing electric service and
25 has determined that they have increased beyond the level that can be sustained by the
26 rates currently in effect; and

27 WHEREAS, the City Council has determined that the required rate increase should be
28 implemented on January 1, 2011, in the form of an across-the-board increase of 4.3
percent, and be followed by an additional rate increase on January 1, 2012, in the form of
another across-the-board increase of 3.2% percent; and

WHEREAS, the across-the-board increases will apply beginning on January 1, 2011, to all rate
elements of rate schedules, except Duct, Vault and Pole Rental Rates, which are revised



1 based directly on cost of service and to certain undergrounding charges which are not
2 increased; and

3 WHEREAS, Ordinance 123256, passed by the City Council on March 22, 2010, established the
4 City Light Review Panel to review changes to City Light's rates not already authorized by
5 the Seattle Municipal Code and provide an opinion to the Mayor and the Council on the
6 adequacy and prudence of such rate changes in light of adopted planning assumptions and
7 financial policies; and

8 WHEREAS, community solar is a growing movement nationally and regionally which removes
9 some of the significant barriers to solar energy use such as high entry cost, home
10 ownership, and access to solar resources; and

11 WHEREAS, a growing number of City Light customers are expressing interest in participating in
12 community solar projects; and

13 WHEREAS, City Light received a grant award of \$300,000 in 2010 from the US Department of
14 Energy Solar Market Transformation Program for the development of a utility-owned and
15 managed Community Solar Program; and

16 WHEREAS, RCW 82.16.110 – 82.16.140 establishes a Renewable Energy System Cost
17 Recovery program for Washington State that includes utility-owned community solar
18 projects, defined as: A utility-owned solar energy system located in Washington state that
19 is capable of generating up to seventy-five kilowatts of electricity and that is voluntarily
20 funded by the utility's ratepayers where, in exchange for their financial support, the utility
21 gives contributors a payment or credit on their utility bill for their share of the value of
22 the electricity generated by the solar energy system; and

23 WHEREAS, City Light has determined that in order to credit Community Solar Program
24 participants for the electricity produced, a single rate shall be used; and

25 WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this
26 Ordinance, has determined they are consistent with the financial policies supported by the
27 Council, and believes they will continue to provide the users of electric service supplied
28 by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).



1 A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services,
2 except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLТ, RLS, RLH, and
3 RLB.

4
5 **Schedule RSC (Residential: City)**

6
7 Schedule RSC is for residential City customers, except those subject to Schedules REC
8 and RLC.

9
10 ((RATES EFFECTIVE OCTOBER 1, 2009:

11 ~~Energy Charges:~~

12 ~~Summer Billing Cycles (April — September)~~

13 ~~First 10 kWh per day at 3.86 cents per kWh~~

14 ~~All additional kWh per day at 8.03 cents per kWh~~

15 ~~Winter Billing Cycles (October — March)~~

16 ~~First 16 kWh per day at 3.86 cents per kWh~~

17 ~~All additional kWh per day at 8.03 cents per kWh~~

18 ~~Base Service Charge:~~

19 ~~9.73 cents per meter per day))~~

20 RATES EFFECTIVE JANUARY 1, 2010:

21 Energy Charges:

22 Summer Billing Cycles (April -- September)

23 First 10 kWh per day at 4.39 cents per kWh

24 All additional kWh per day at 9.14 cents per kWh

25 Winter Billing Cycles (October -- March)

26 First 16 kWh per day at 4.39 cents per kWh

27 All additional kWh per day at 9.14 cents per kWh

28 Base Service Charge:

11.07 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:



Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.61 cents per kWh

All additional kWh per day at 9.56 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.61 cents per kWh

All additional kWh per day at 9.56 cents per kWh

Base Service Charge:

11.55 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.88 cents per kWh

All additional kWh per day at 9.99 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.88 cents per kWh

All additional kWh per day at 9.99 cents per kWh

Base Service Charge:

11.92 cents per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules

RET and RLT.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.41 cents per kWh~~

~~All additional kWh per day at 8.82 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.41 cents per kWh~~

~~All additional kWh per day at 8.82 cents per kWh~~

~~Base Service Charge:~~

~~9.73 cents per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2010:



1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 5.02 cents per kWh

4 All additional kWh per day at 10.04 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 5.02 cents per kWh

7 All additional kWh per day at 10.04 cents per kWh

8 Base Service Charge:

9 11.07 cents per meter per day

10 RATES EFFECTIVE JANUARY 1, 2011:

11 Energy Charges:

12 Summer Billing Cycles (April -- September)

13 First 10 kWh per day at 5.27 cents per kWh

14 All additional kWh per day at 10.50 cents per kWh

15 Winter Billing Cycles (October -- March)

16 First 16 kWh per day at 5.27 cents per kWh

17 All additional kWh per day at 10.50 cents per kWh

18 Base Service Charge:

19 11.55 cents per meter per day

20 RATES EFFECTIVE JANUARY 1, 2012:

21 Energy Charges:

22 Summer Billing Cycles (April -- September)

23 First 10 kWh per day at 5.56 cents per kWh

24 All additional kWh per day at 10.96 cents per kWh

25 Winter Billing Cycles (October -- March)

26 First 16 kWh per day at 5.56 cents per kWh

27 All additional kWh per day at 10.96 cents per kWh

28 Base Service Charge:

11.92 cents per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules

RES and RLS.



1 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

2 ~~Energy Charges:~~

3 ~~Summer Billing Cycles (April -- September)~~

4 ~~First 10 kWh per day at 4.14 cents per kWh~~

5 ~~All additional kWh per day at 8.34 cents per kWh~~

6 ~~Winter Billing Cycles (October -- March)~~

7 ~~First 16 kWh per day at 4.14 cents per kWh~~

8 ~~All additional kWh per day at 8.34 cents per kWh~~

9 ~~Base Service Charge:~~

10 ~~9.73 cents per meter per day))~~

11 RATES EFFECTIVE JANUARY 1, 2010:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 4.71 cents per kWh

15 All additional kWh per day at 9.49 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 4.71 cents per kWh

18 All additional kWh per day at 9.49 cents per kWh

19 Base Service Charge:

20 11.07 cents per meter per day

21 RATES EFFECTIVE JANUARY 1, 2011:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 4.95 cents per kWh

25 All additional kWh per day at 9.93 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 4.95 cents per kWh

28 All additional kWh per day at 9.93 cents per kWh

29 Base Service Charge:

30 11.55 cents per meter per day

31 RATES EFFECTIVE JANUARY 1, 2012:

32 Energy Charges:

33 Summer Billing Cycles (April -- September)

34 First 10 kWh per day at 5.23 cents per kWh



1 All additional kWh per day at 10.37 cents per kWh
2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 5.23 cents per kWh

4 All additional kWh per day at 10.37 cents per kWh

5 Base Service Charge:

6 11.92 cents per meter per day

7 **Schedule RSH (Residential: Shoreline)**

8 Schedule RSH is for residential Shoreline customers, except those subject to Schedules
9 REH and RLH.

10 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

11 ~~Energy Charges:~~

12 ~~Summer Billing Cycles (April -- September)~~

13 ~~First 10 kWh per day at 4.31 cents per kWh~~

14 ~~All additional kWh per day at 8.51 cents per kWh~~

15 ~~Winter Billing Cycles (October -- March)~~

16 ~~First 16 kWh per day at 4.31 cents per kWh~~

17 ~~All additional kWh per day at 8.51 cents per kWh~~

18 ~~Base Service Charge:~~

19 ~~9.73 cents per meter per day~~

20 ~~North City Undergrounding Charge:~~

21 ~~All kWh at 0.07 cent per kWh~~

22 ~~Aurora 1 Undergrounding Charge:~~

23 ~~All kWh at 0.17cent per kWh))~~

24 RATES EFFECTIVE JANUARY 1, 2010:

25 Energy Charges:

26 Summer Billing Cycles (April -- September)

27 First 10 kWh per day at 4.90 cents per kWh

28 All additional kWh per day at 9.68 cents per kWh

29 Winter Billing Cycles (October -- March)

30 First 16 kWh per day at 4.90 cents per kWh

31 All additional kWh per day at 9.68 cents per kWh

32 Base Service Charge:

33 11.07 cents per meter per day



1 North City Undergrounding Charge:
All kWh at 0.07 cent per kWh
2 Aurora 1 Undergrounding Charge:
All kWh at 0.17 cent per kWh
3

4 RATES EFFECTIVE JANUARY 1, 2011:

5 Energy Charges:

6 Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.15 cents per kWh

All additional kWh per day at 10.13 cents per kWh

7 Winter Billing Cycles (October -- March)

8 First 16 kWh per day at 5.15 cents per kWh

All additional kWh per day at 10.13 cents per kWh

9 Base Service Charge:

11.55 cents per meter per day

10 North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

11 Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

13 RATES EFFECTIVE JANUARY 1, 2012:

15 Energy Charges:

16 Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.44 cents per kWh

All additional kWh per day at 10.58 cents per kWh

17 Winter Billing Cycles (October -- March)

18 First 16 kWh per day at 5.44 cents per kWh

All additional kWh per day at 10.58 cents per kWh

19 Base Service Charge:

11.92 cents per meter per day

20 North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

21 Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

23 **Schedule RSB (Residential: Burien)**

24 Schedule RSB is for residential Burien customers, except those subject to Schedules REB
25 and RLB.
26



1
2 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

3 ~~Energy Charges:~~

4 ~~Summer Billing Cycles (April -- September)~~

5 ~~First 10 kWh per day at 4.14 cents per kWh~~

6 ~~All additional kWh per day at 8.34 cents per kWh~~

7 ~~Winter Billing Cycles (October -- March)~~

8 ~~First 16 kWh per day at 4.14 cents per kWh~~

9 ~~All additional kWh per day at 8.34 cents per kWh~~

10 ~~Base Service Charge:~~

11 ~~9.73 cents per meter per day~~

12 ~~First Avenue South 1 Undergrounding Charge:~~

13 ~~All kWh at 0.37 cent per kWh))~~

14 RATES EFFECTIVE JANUARY 1, 2010:

15 Energy Charges:

16 Summer Billing Cycles (April -- September)

17 First 10 kWh per day at 4.71 cents per kWh

18 All additional kWh per day at 9.49 cents per kWh

19 Winter Billing Cycles (October -- March)

20 First 16 kWh per day at 4.71 cents per kWh

21 All additional kWh per day at 9.49 cents per kWh

22 Base Service Charge:

23 11.07 cents per meter per day

24 First Avenue South 1 Undergrounding Charge:

25 All kWh at 0.37 cent per kWh

26 RATES EFFECTIVE JANUARY 1, 2011:

27 Energy Charges:

28 Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.95 cents per kWh

All additional kWh per day at 9.93 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.95 cents per kWh

All additional kWh per day at 9.93 cents per kWh

Base Service Charge:

11.55 cents per meter per day

First Avenue South 1 Undergrounding Charge:



All kWh at 0.37 cent per kWh

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.23 cents per kWh

All additional kWh per day at 10.37 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.23 cents per kWh

All additional kWh per day at 10.37 cents per kWh

Base Service Charge:

11.92 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978, shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed (~~five thousand five hundred~~)5,500(+) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

Section 2. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)



1 Schedules REC and RLC are available for separately metered residential service provided
2 to City customers who show satisfactory proof that they have a City Light residential account and
reside in the dwelling unit where the account is billed and that they:

3 1. For Schedule RLC, receive Supplemental Security Income pursuant to
4 42 USC Sections 1381 -- 1383; or

5 2. For Schedules RLC and REC, reside in a household in which the annual income of all
6 household members together does not exceed ((seventy ~~(70~~(~~))~~) percent of the Washington
7 State median income for the number of individuals in the household as computed annually by the
8 state or the City.
9

10
11 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

12 ~~Energy Charges:~~

13 ~~Summer Billing Cycles (April -- September)~~

14 ~~First 10 kWh per day at 1.62 cents per kWh~~

15 ~~All additional kWh per day at 2.98 cents per kWh~~

16 ~~Winter Billing Cycles (October -- March)~~

17 ~~First 16 kWh per day at 1.62 cents per kWh~~

18 ~~All additional kWh per day at 2.98 cents per kWh~~

19 ~~Base Service Charge:~~

20 ~~4.87 cents per meter per day))~~

21 RATES EFFECTIVE JANUARY 1, 2010:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 1.84 cents per kWh

25 All additional kWh per day at 3.39 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 1.84 cents per kWh

28 All additional kWh per day at 3.39 cents per kWh

Base Service Charge:

5.54 cents per meter per day



1 RATES EFFECTIVE JANUARY 1, 2011:

2 Energy Charges:

3 Summer Billing Cycles (April -- September)

4 First 10 kWh per day at 1.94 cents per kWh

5 All additional kWh per day at 3.55 cents per kWh

6 Winter Billing Cycles (October -- March)

7 First 16 kWh per day at 1.94 cents per kWh

8 All additional kWh per day at 3.55 cents per kWh

9 Base Service Charge:

10 5.78 cents per meter per day

11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 2.05 cents per kWh

15 All additional kWh per day at 3.71 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 2.05 cents per kWh

18 All additional kWh per day at 3.71 cents per kWh

19 Base Service Charge:

20 5.97 cents per meter per day

21 **Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:**
22 **Tukwila)**

23 Schedules RET and RLT are available for separately metered residential service provided
24 to Tukwila customers who show satisfactory proof that they have a City Light residential account
25 and reside in the dwelling unit where the account is billed and that they:

26 For Schedule RLT, receive Supplemental Security Income pursuant to
27 42 USC Sections 1381 -- 1383; or



1 2. For Schedules RLT and RET, reside in a household in which the annual
2 income of all household members together does not exceed ~~((seventy-))70(())~~ percent of the
3 Washington State median income for the number of individuals in the household as computed
4 annually by the state or the City.

5
6
7 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

8 ~~Energy Charges:~~

9 ~~Summer Billing Cycles (April -- September)~~

10 ~~First 10 kWh per day at 1.88 cents per kWh~~

11 ~~All additional kWh per day at 3.31 cents per kWh~~

12 ~~Winter Billing Cycles (October -- March)~~

13 ~~First 16 kWh per day at 1.88 cents per kWh~~

14 ~~All additional kWh per day at 3.31 cents per kWh~~

15 ~~Base Service Charge:~~

16 ~~4.87 cents per meter per day))~~

17 RATES EFFECTIVE JANUARY 1, 2010:

18 Energy Charges:

19 Summer Billing Cycles (April -- September)

20 First 10 kWh per day at 2.14 cents per kWh

21 All additional kWh per day at 3.77 cents per kWh

22 Winter Billing Cycles (October -- March)

23 First 16 kWh per day at 2.14 cents per kWh

24 All additional kWh per day at 3.77 cents per kWh

25 Base Service Charge:

26 5.54 cents per meter per day

27 RATES EFFECTIVE JANUARY 1, 2011:

28 Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.24 cents per kWh

All additional kWh per day at 3.94 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.24 cents per kWh



All additional kWh per day at 3.94 cents per kWh

Base Service Charge:

5.78 cents per meter per day

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.37 cents per kWh

All additional kWh per day at 4.12 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.37 cents per kWh

All additional kWh per day at 4.12 cents per kWh

Base Service Charge:

5.97 cents per meter per day

Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed ~~((seventy-))70((+))~~ percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.



1 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

2 ~~Energy Charges:~~

3 ~~Summer Billing Cycles (April—September)~~

4 ~~First 10 kWh per day at 1.75 cents per kWh~~

5 ~~All additional kWh per day at 3.11 cents per kWh~~

6 ~~Winter Billing Cycles (October—March)~~

7 ~~First 16 kWh per day at 1.75 cents per kWh~~

8 ~~All additional kWh per day at 3.11 cents per kWh~~

9 ~~Base Service Charge:~~

10 ~~-4.87 cents per meter per day))~~

11 RATES EFFECTIVE JANUARY 1, 2010:

12 Energy Charges:

13 Summer Billing Cycles (April -- September)

14 First 10 kWh per day at 1.99 cents per kWh

15 All additional kWh per day at 3.54 cents per kWh

16 Winter Billing Cycles (October -- March)

17 First 16 kWh per day at 1.99 cents per kWh

18 All additional kWh per day at 3.54 cents per kWh

19 Base Service Charge:

20 5.54 cents per meter per day

21 RATES EFFECTIVE JANUARY 1, 2011:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 2.09 cents per kWh

25 All additional kWh per day at 3.70 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 2.09 cents per kWh

28 All additional kWh per day at 3.70 cents per kWh

29 Base Service Charge:

30 5.78 cents per meter per day

31 RATES EFFECTIVE JANUARY 1, 2012:

32 Energy Charges:

33 Summer Billing Cycles (April -- September)

34 First 10 kWh per day at 2.21 cents per kWh



1 All additional kWh per day at 3.87 cents per kWh
2 Winter Billing Cycles (October -- March)

3 First 16 kWh per day at 2.21 cents per kWh

4 All additional kWh per day at 3.87 cents per kWh

5 Base Service Charge:

6 5.97 cents per meter per day

7 **Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:**
8 **Shoreline)**

9 Schedules REH and RLH are available for separately metered residential service provided
10 to Shoreline customers who show satisfactory proof that they have a City Light residential
11 account and reside in the dwelling unit where the account is billed and that they:

12 1. For Schedule RLH, receive Supplemental Security Income pursuant to
13 42 USC Sections 1381 -- 1383; or

14 2. For Schedules RLH and REH, reside in a household in which the annual
15 income of all household members together does not exceed ~~((seventy-0))70((0))~~ percent of the
16 Washington State median income for the number of individuals in the household as computed
17 annually by the state or the City.
18

19
20
21
22 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

23 ~~Energy Charges:~~

24 ~~Summer Billing Cycles (April -- September)~~

25 ~~First 10 kWh per day at 1.83 cents per kWh~~

26 ~~All additional kWh per day at 3.19 cents per kWh~~

27 ~~Winter Billing Cycles (October -- March)~~



1 ~~First 16 kWh per day at 1.83 cents per kWh~~
2 ~~All additional kWh per day at 3.19 cents per kWh~~

3 ~~Base Service Charge:~~

4 ~~-4.87 cents per meter per day~~

5 ~~North City Undergrounding Charge:~~

6 ~~All kWh at 0.03 cent per kWh~~

7 ~~Aurora 1 Undergrounding Charge:~~

8 ~~All kWh at 0.07 cent per kWh))~~

9 RATES EFFECTIVE JANUARY 1, 2010:

10 Energy Charges:

11 Summer Billing Cycles (April -- September)

12 First 10 kWh per day at 2.08 cents per kWh

13 All additional kWh per day at 3.63 cents per kWh

14 Winter Billing Cycles (October -- March)

15 First 16 kWh per day at 2.08 cents per kWh

16 All additional kWh per day at 3.63 cents per kWh

17 Base Service Charge:

18 5.54 cents per meter per day

19 North City Undergrounding Charge:

20 All kWh at 0.03 cent per kWh

21 Aurora 1 Undergrounding Charge:

22 All kWh at 0.07 cent per kWh

23 RATES EFFECTIVE JANUARY 1, 2011:

24 Energy Charges:

25 Summer Billing Cycles (April -- September)

26 First 10 kWh per day at 2.18 cents per kWh

27 All additional kWh per day at 3.80 cents per kWh

28 Winter Billing Cycles (October -- March)

29 First 16 kWh per day at 2.18 cents per kWh

30 All additional kWh per day at 3.80 cents per kWh

31 Base Service Charge:

32 5.78 cents per meter per day

33 North City Undergrounding Charge:

34 All kWh at 0.03 cent per kWh

35 Aurora 1 Undergrounding Charge:

36 All kWh at 0.07 cent per kWh

37 RATES EFFECTIVE JANUARY 1, 2012:



1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 2.30 cents per kWh

4 All additional kWh per day at 3.97 cents per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 2.30 cents per kWh

7 All additional kWh per day at 3.97 cents per kWh

8 Base Service Charge:

9 5.97 cents per meter per day

10 North City Undergrounding Charge:

11 All kWh at 0.03 cent per kWh

12 Aurora 1 Undergrounding Charge:

13 All kWh at 0.07 cent per kWh

14 **Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)**

15 Schedules REB and RLB are available for separately metered residential service provided
16 to Burien customers who show satisfactory proof that they have a City Light residential account
17 and reside in the dwelling unit where the account is billed and that they:

18 1. For Schedule RLB, receive Supplemental Security Income pursuant to
19 42 USC Sections 1381 -- 1383; or

20 2. For Schedules RLB and REB, reside in a household in which the annual
21 income of all household members together does not exceed ~~((seventy-))70((%))~~ percent of the
22 Washington State median income for the number of individuals in the household as computed
23 annually by the state or the City.

24 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

25 ~~Energy Charges:~~

26 ~~Summer Billing Cycles (April -- September)~~

27 ~~First 10 kWh per day at 1.75 cents per kWh~~



1 All additional kWh per day at 3.11 cents per kWh
2 ~~Winter Billing Cycles (October -- March)~~
3 First 16 kWh per day at 1.75 cents per kWh
4 All additional kWh per day at 3.11 cents per kWh

5 ~~Base Service Charge:~~

6 ~~4.87 cents per meter per day~~

7 ~~First Avenue South 1 Undergrounding Charge:~~

8 ~~All kWh at 0.15 cent per kWh))~~

9 RATES EFFECTIVE JANUARY 1, 2010:

10 Energy Charges:

11 Summer Billing Cycles (April -- September)

12 First 10 kWh per day at 1.99 cents per kWh

13 All additional kWh per day at 3.54 cents per kWh

14 Winter Billing Cycles (October -- March)

15 First 16 kWh per day at 1.99 cents per kWh

16 All additional kWh per day at 3.54 cents per kWh

17 Base Service Charge:

18 5.54 cents per meter per day

19 First Avenue South 1 Undergrounding Charge:

20 All kWh at 0.15 cent per kWh

21 RATES EFFECTIVE JANUARY 1, 2011:

22 Energy Charges:

23 Summer Billing Cycles (April -- September)

24 First 10 kWh per day at 2.09 cents per kWh

25 All additional kWh per day at 3.70 cents per kWh

26 Winter Billing Cycles (October -- March)

27 First 16 kWh per day at 2.09 cents per kWh

28 All additional kWh per day at 3.70 cents per kWh

29 Base Service Charge:

30 5.78 cents per meter per day

31 First Avenue South 1 Undergrounding Charge:

32 All kWh at 0.15 cent per kWh

33 RATES EFFECTIVE JANUARY 1, 2012:

34 Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.21 cents per kWh

All additional kWh per day at 3.87 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.21 cents per kWh

All additional kWh per day at 3.87 cents per kWh

Base Service Charge:

5.97 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cent per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₁ and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₁ and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one ((4)) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₁ and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure



1 to complete the required energy conservation measures is the fault of the City in failing to furnish
2 or properly administer the Low-income Electric Program set forth in Seattle Municipal Code
3 Section 21.52.250 (Ordinance 109675, Section 7).

4 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB shall not
5 apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of
6 the County of King, or the federal government where utility allowances are provided.

7 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,
8 RLH, REB₂ and RLB shall be limited to single-phase.

9 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied
10 to transient occupancy in separately metered living units, billing shall be in the name of the
11 owner on a continuous basis.

12 G. Duplexes using a single meter prior to October 13, 1978₂ shall be considered as a
13 single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH,
14 RLH, REB₂ and RLB. For a new duplex or a larger service to an existing duplex, each residence
15 shall be separately metered.

16 H. If an electric water heater providing potable water is served under Schedules REC,
17 RLC, RET, RLT, RES, RLS, REH, RLH, REB₂ and RLB, it shall be a storage-type insulated tank
18 heated by elements which are thermostatically controlled. The maximum element wattage shall
19 not exceed (~~(five thousand five hundred (0))~~5,500(~~(0)~~) watts.



1 I. All electric service provided for domestic uses to a single residential account, including
2 electrically heated swimming pools, shall have all consumption of electricity added together for
3 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB.
4

5 Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended
6 to read as follows:
7

8 **21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB, and SMD).**
9

10 A. Small general service is general service provided to customers who are not demand
11 metered or, if demand metered, have had in the previous calendar year more than half of their
12 normal billings at less than ~~((fifty-))50(())~~ kW of maximum demand. Classification of new
13 customers as small general service customers will be based on the Department's estimate of
14 maximum demand in the current year.
15

16 **Schedule SMC (Small General Service: City)**
17

18 Schedule SMC is for small standard general service provided to City customers.
19

20 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

21 ~~Energy Charges:~~

22 ~~All energy at 5.61 cents per kWh~~

23 ~~Minimum Charge:~~

24 ~~23.00 cents per meter per day~~

25 ~~Discounts:~~

26 ~~Transformer losses in kWh—~~

27 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

28 ~~Transformer investment—~~

~~\$.21 per kW of monthly maximum demand))~~



1 RATES EFFECTIVE JANUARY 1, 2010:

2 Energy Charges:

3 All energy at 6.38 cents per kWh

4 Minimum Charge:

26.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

7 Transformer investment --

\$0.24 per kW of monthly maximum demand

8 RATES EFFECTIVE JANUARY 1, 2011:

9 Energy Charges:

10 All energy at 6.69 cents per kWh

11 Minimum Charge:

12 27.00 cents per meter per day

13 Discounts:

14 Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

15 Transformer investment --

\$0.25 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 All energy at 7.03 cents per kWh

19 Minimum Charge:

28.00 cents per meter per day

20 Discounts:

21 Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

22 Transformer investment --

\$0.26 per kW of monthly maximum demand

23 **Schedule SMT (Small General Service: Tukwila)**

24 Schedule SMT is for small standard general service provided to Tukwila customers.



1 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

2 ~~Energy Charges:~~

3 ~~All energy at 5.99 cents per kWh~~

4 ~~Minimum Charge:~~

5 ~~23.00 cents per meter per day~~

6 ~~Discounts:~~

7 ~~Transformer losses in kWh --~~

8 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

9 ~~Transformer investment --~~

10 ~~\$0.21 per kW of monthly maximum demand))~~

11 RATES EFFECTIVE JANUARY 1, 2010:

12 Energy Charges:

13 All energy at 6.82 cents per kWh

14 Minimum Charge:

15 26.00 cents per meter per day

16 Discounts:

17 Transformer losses in kWh --

18 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

19 Transformer investment --

20 \$0.24 per kW of monthly maximum demand

21 RATES EFFECTIVE JANUARY 1, 2011:

22 Energy Charges:

23 All energy at 7.14 cents per kWh

24 Minimum Charge:

25 27.00 cents per meter per day

26 Discounts:

27 Transformer losses in kWh --

28 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.25 per kW of monthly maximum demand

29 RATES EFFECTIVE JANUARY 1, 2012:

30 Energy Charges:

31 All energy at 7.49 cents per kWh

32 Minimum Charge:

33 28.00 cents per meter per day



Discounts:

Transformer losses in kWh --
.53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.26 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.87 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~
~~.53285 x kW + .00002 x kW² + .00527 x kWh~~
~~Transformer investment --~~
~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.68 cents per kWh

Minimum Charge:

26.00 cents per meter per day

Discounts:

Transformer losses in kWh --
.53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 7.00 cents per kWh

Minimum Charge:

27.00 cents per meter per day

Discounts:



1 Transformer losses in kWh --
2 .53285 x kW + .00002 x kW² + .00527 x kWh
3 Transformer investment --
4 \$0.25 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2012:

5 Energy Charges:

6 All energy at 7.35 cents per kWh

7 Minimum Charge:

8 28.00 cents per meter per day

9 Discounts:

10 Transformer losses in kWh --
11 .53285 x kW + .00002 x kW² + .00527 x kWh
12 Transformer investment --
13 \$0.26 per kW of monthly maximum demand

14 **Schedule SMH (Small General Service: Shoreline)**

15 Schedule SMH is for small standard general service provided to Shoreline customers.

16 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

17 ~~Energy Charges:~~

18 ~~All energy at 5.99 cents per kWh~~

19 ~~Minimum Charge:~~

20 ~~23.00 cents per meter per day~~

21 ~~North City Undergrounding Charge:~~

22 ~~All kWh at 0.07 cent per kWh~~

23 ~~Aurora 1 Undergrounding Charge:~~

24 ~~All kWh at 0.17 cent per kWh~~

25 ~~Discounts:~~

26 ~~Transformer losses in kWh --~~
27 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~
28 ~~Transformer investment --~~
29 ~~\$0.21 per kW of monthly maximum demand))~~

30 RATES EFFECTIVE JANUARY 1, 2010:



Energy Charges:

All energy at 6.82 cents per kWh

Minimum Charge:

26.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 7.14 cents per kWh

Minimum Charge:

27.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.49 cents per kWh

Minimum Charge:

28.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --



1 .53285 x kW + .00002 x kW² + .00527 x kWh
2 Transformer investment --
3 \$0.26 per kW of monthly maximum demand

3 **Schedule SMB (Small General Service: Burien)**

4 Schedule SMB is for small standard general service provided to Burien customers.

6 ((~~RATES EFFECTIVE OCTOBER 1, 2009:~~

7 ~~Energy Charges:~~

8 ~~All energy at 5.87 cents per kWh~~

9 ~~Minimum Charge:~~

9 ~~23.00 cents per meter per day~~

10 ~~First Avenue South 1 Undergrounding Charge:~~

10 ~~All kWh at 0.37 cent per kWh~~

11 ~~Discounts:~~

12 ~~Transformer losses in kWh --~~

12 ~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

13 ~~Transformer investment --~~

13 ~~\$0.21 per kW of monthly maximum demand))~~

15 RATES EFFECTIVE JANUARY 1, 2010:

16 Energy Charges:

16 All energy at 6.68 cents per kWh

17 Minimum Charge:

18 26.00 cents per meter per day

18 First Avenue South 1 Undergrounding Charge:

19 All kWh at 0.37 cent per kWh

20 Discounts:

21 Transformer losses in kWh --

21 .53285 x kW + .00002 x kW² + .00527 x kWh

22 Transformer investment --

22 \$0.24 per kW of monthly maximum demand

23 RATES EFFECTIVE JANUARY 1, 2011:

24 Energy Charges:

25 All energy at 7.00 cents per kWh

26 Minimum Charge:



27.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ cent per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.35 cents per kWh

Minimum Charge:

28.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cent per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.26 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.61 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x kW + .00002 x kW² + .00527 x kWh~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:



1 Energy Charges:

2 All energy at 6.38 cents per kWh

3 Minimum Charge:

4 26.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

8 Transformer investment --

9 \$0.24 per kW of monthly maximum demand

10 RATES EFFECTIVE JANUARY 1, 2011:

11 Energy Charges:

12 All energy at 6.69 cents per kWh

13 Minimum Charge:

14 27.00 cents per meter per day

15 Discounts:

16 Transformer losses in kWh --

17 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

18 Transformer investment --

19 \$0.25 per kW of monthly maximum demand

20 RATES EFFECTIVE JANUARY 1, 2012:

21 Energy Charges:

22 All energy at 7.03 cents per kWh

23 Minimum Charge:

24 28.00 cents per meter per day

25 Discounts:

26 Transformer losses in kWh --

27 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

28 Transformer investment --

\$0.26 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended
to read as follows:

21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB₁ and MDD).



1 A. Medium general service is general service provided to customers who have in the
2 previous calendar year half or more than half of their normal billings at ~~((fifty-))50((+))~~ kW of
3 maximum demand or greater and have more than half of their normal billings at less than ~~((one~~
4 ~~thousand-))1,000((+))~~ kW of maximum demand. Classification of new customers will be based
5 on the Department's estimate of maximum demand in the current year.
6

7 **Schedule MDC (Medium Standard General Service: City)**

8 Schedule MDC is for medium standard general service provided to City customers.
9

10 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

11 ~~Energy Charges:~~

12 ~~All energy at 4.77 cents per kWh~~

13 ~~Demand Charges:~~

14 ~~All kW of maximum demand at \$1.03 per kW~~

15 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
16 ~~system can be programmed to include it):~~

17 ~~60.00 cents per meter per day~~

18 ~~Discounts:~~

19 ~~Transformer losses in kWh --~~

20 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kW$~~

21 ~~Transformer investment --~~

22 ~~\$0.21 per kW of monthly maximum demand))~~

23 RATES EFFECTIVE JANUARY 1, 2010:

24 Energy Charges:

25 All energy at 5.43 cents per kWh

26 Demand Charges:

27 All kW of maximum demand at \$1.17 per kW

28 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

68.00 cents per meter per day

Discounts:

Transformer losses in kWh --



1 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh
2 Transformer investment --
3 \$0.24 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2011:

5 Energy Charges:

6 All energy at 5.69 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$1.22 per kW

9 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
10 system can be programmed to include it):

11 71.00 cents per meter per day

12 Discounts:

13 Transformer losses in kWh --

14 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

15 Transformer investment --

16 \$0.25 per kW of monthly maximum demand

17 RATES EFFECTIVE JANUARY 1, 2012:

18 Energy Charges:

19 All energy at 6.00 cents per kWh

20 Demand Charges:

21 All kW of maximum demand at \$1.26 per kW

22 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
23 system can be programmed to include it):

24 73.00 cents per meter per day

25 Discounts:

26 Transformer losses in kWh --

27 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

28 Transformer investment --

\$0.26 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

((RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:



All energy at 5.25 cents per kWh

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh -~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment -~~

~~(\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.97 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00 cents per meter per day

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment -

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 6.26 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.22 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

71.00 cents per meter per day

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment -

\$0.25 per kW of monthly maximum demand



RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 6.59 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.26 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

73.00 cents per meter per day

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment -

\$0.26 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.14 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh -~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment -~~

~~\$0.21 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.85 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW



1 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

2 68.00 cents per meter per day

3 Discounts:

4 Transformer losses in kWh --

5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment --

7 \$0.24 per kW of monthly maximum demand

8 RATES EFFECTIVE JANUARY 1, 2011:

9 Energy Charges:

10 All energy at 6.13 cents per kWh

11 Demand Charges:

12 All kW of maximum demand at \$1.22 per kW

13 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

14 71.00 cents per meter per day

15 Discounts:

16 Transformer losses in kWh --

17 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

18 Transformer investment --

19 \$0.25 per kW of monthly maximum demand

20 RATES EFFECTIVE JANUARY 1, 2012:

21 Energy Charges:

22 All energy at 6.45 cents per kWh

23 Demand Charges:

24 All kW of maximum demand at \$1.26 per kW

25 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

26 73.00 cents per meter per day

27 Discounts:

28 Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.26 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.



1
2 ((~~RATES EFFECTIVE OCTOBER 1, 2009:~~

3 ~~Energy Charges:~~

4 ~~All energy at 5.23 cents per kWh~~

5 ~~Demand Charges:~~

6 ~~All kW of maximum demand at \$1.03 per kW~~

7 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

8 ~~60.00 cents per meter per day~~

9 ~~North City Undergrounding Charge:~~

10 ~~All kWh at 0.07 cent per kWh~~

11 ~~Aurora 1 Undergrounding Charge:~~

12 ~~All kWh at 0.17 cent per kWh~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh --~~

15 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

16 ~~Transformer investment --~~

17 ~~\$0.21 per kW of monthly maximum demand))~~

18 RATES EFFECTIVE JANUARY 1, 2010:

19 Energy Charges:

20 All energy at 5.95 cents per kWh

21 Demand Charges:

22 All kW of maximum demand at \$1.17 per kW

23 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

24 68.00 cents per meter per day

25 North City Undergrounding Charge:

26 All kWh at 0.07 cent per kWh

27 Aurora 1 Undergrounding Charge:

28 All kWh at 0.17 cent per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:



1 Energy Charges:

2 All energy at 6.24 cents per kWh

3 Demand Charges:

4 All kW of maximum demand at \$1.22 per kW

5 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

6 71.00 cents per meter per day

7 North City Undergrounding Charge:

8 All kWh at 0.07 cent per kWh

9 Aurora 1 Undergrounding Charge:

10 All kWh at 0.17 cent per kWh

11 Discounts:

12 Transformer losses in kWh --

13 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

14 Transformer investment --

15 \$0.25 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2012:

17 Energy Charges:

18 All energy at 6.56 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$1.26 per kW

21 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

22 73.00 cents per meter per day

23 North City Undergrounding Charge:

24 All kWh at 0.07 cent per kWh

25 Aurora 1 Undergrounding Charge:

26 All kWh at 0.17 cent per kWh

27 Discounts:

28 Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.26 per kW of monthly maximum demand

29 **Schedule MDB (Medium Standard General Service: Burien)**

30 Schedule MDB is for medium standard general service provided to Burien customers.



1
2 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

3 ~~Energy Charges:~~

4 ~~All energy at 5.14 cents per kWh~~

5 ~~Demand Charges:~~

6 ~~All kW of maximum demand at \$1.03 per kW~~

7 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing~~
8 ~~system can be programmed to include it):~~

9 ~~60.00 cents per meter per day~~

10 ~~First Avenue South 1 Undergrounding Charge:~~

11 ~~All kWh at 0.37 cent per kWh~~

12 ~~Discounts:~~

13 ~~Transformer losses in kWh --~~

14 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

15 ~~Transformer investment --~~

16 ~~(\$0.21 per kW of monthly maximum demand))~~

17 RATES EFFECTIVE JANUARY 1, 2010:

18 Energy Charges:

19 All energy at 5.85 cents per kWh

20 Demand Charges:

21 All kW of maximum demand at \$1.17 per kW

22 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
23 system can be programmed to include it):

24 68.00 cents per meter per day

25 First Avenue South 1 Undergrounding Charge:

26 All kWh at 0.37 cent per kWh

27 Discounts:

28 Transformer losses in kWh --

29 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

30 Transformer investment --

31 \$0.24 per kW of monthly maximum demand

32 RATES EFFECTIVE JANUARY 1, 2011:

33 Energy Charges:

34 All energy at 6.13 cents per kWh

35 Demand Charges:

36 All kW of maximum demand at \$1.22 per kW



1 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
2 system can be programmed to include it):

3 71.00 cents per meter per day

4 First Avenue South 1 Undergrounding Charge:

5 All kWh at 0.37 cent per kWh

6 Discounts:

7 Transformer losses in kWh --

8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment --

10 \$0.25 per kW of monthly maximum demand

11 RATES EFFECTIVE JANUARY 1, 2012:

12 Energy Charges:

13 All energy at 6.45 cents per kWh

14 Demand Charges:

15 All kW of maximum demand at \$1.26 per kW

16 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
17 system can be programmed to include it):

18 73.00 cents per meter per day

19 First Avenue South 1 Undergrounding Charge:

20 All kWh at 0.37¢ per kWh

21 Discounts:

22 Transformer losses in kWh --

23 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

24 Transformer investment --

25 \$0.26 per kW of monthly maximum demand

26 **Schedule MDD (Medium Network General Service)**

27 Schedule MDD is for medium network general service.

28 ((RATES EFFECTIVE OCTOBER 1, 2009:

29 Energy Charges:

30 All energy at 5.61 cents per kWh

31 Demand Charges:

32 All kW of maximum demand at \$1.59 per kW

33 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
34 system can be programmed to include it):

35 60.00 cents per meter per day



Discounts:

~~Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.38 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.81 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00 cents per meter per day

Discounts:

~~Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

All energy at 6.69 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.89 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

71.00 cents per meter per day

Discounts:

Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

All energy at 7.03 cents per kWh

Demand Charges:



1 All kW of maximum demand at \$1.95 per kW
2 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
3 system can be programmed to include it):
4 73.00 cents per meter per day

5 Discounts:

6 Transformer losses in kWh --
7 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
8 Transformer investment --
9 \$0.26 per kW of monthly maximum demand

10 Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended
11 to read as follows:

12 **21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, and LGD).**

13 A. Large general service is network general service provided to customers who have in
14 the previous calendar year half or more than half of their normal billings at ~~((one thousand~~
15 ~~(~~)~~)1,000(~~(~~)~~))~~ kW of maximum demand or greater, and also standard general service provided to
16 customers who have in the previous calendar year half or more than half of their normal billings
17 at ~~((one thousand(~~)~~)1,000(~~(~~)~~))~~ kW of maximum demand or greater and have more than half of
18 their normal billings at less than ~~((ten thousand(~~)~~)10,000(~~(~~)~~))~~ kW of maximum demand.~~~~~~

19 Classification of new customers will be based on the Department's estimate of maximum demand
20 in the current year.

21 **Schedule LGC (Large Standard General Service: City)**

22 Schedule LGC is for large standard general service provided to City customers.

23 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~



1 ~~Energy Charges:~~

2 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 5.43 cents per kWh~~

3 ~~Off-peak: Energy used at all times other than the peak period at 3.66 cents per kWh~~

4 ~~Demand Charges:~~

5 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
kW~~

6 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.21 per kW~~

7 ~~Minimum Charge:~~

8 ~~\$27.93 per meter per day~~

9 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

10 ~~Discounts:~~

11 ~~Transformer losses in kWh --~~

12 ~~$-1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

13 ~~Transformer investment --~~

14 ~~(\$0.21 per kW of monthly maximum demand))~~

15 RATES EFFECTIVE JANUARY 1, 2010:

16 Energy Charges:

17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.18 cents per kWh

18 Off-peak: Energy used at all times other than the peak period at 4.17 cents per kWh

19 Demand Charges:

20 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
kW

21 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.24 per kW

22 Minimum Charge:

23 \$31.78 per meter per day

24 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

25 Discounts:

26 Transformer losses in kWh --

27 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

28 Transformer investment --

\$0.24 per kW of monthly maximum demand



1 RATES EFFECTIVE JANUARY 1, 2011:

2 Energy Charges:

3 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.48 cents per kWh

4 Off-peak: Energy used at all times other than the peak period at 4.38 cents per kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.25 per kW

8 Minimum Charge:

9 \$33.15 per meter per day

10 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

11 Discounts:

12 Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

\$0.25 per kW of monthly maximum demand

14 RATES EFFECTIVE JANUARY 1, 2012:

15 Energy Charges:

16 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.81 cents per kWh

17 Off-peak: Energy used at all times other than the peak period at 4.64 cents per kWh

18 Demand Charges:

19 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per
kW

20 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.26 per kW

21 Minimum Charge:

22 \$34.21 per meter per day

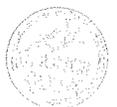
23 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

24 Discounts:

25 Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

26 Transformer investment --



\$0.26 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.10 cents per kWh~~

~~Off peak: Energy used at all times other than the peak period at 4.10 cents per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$27.93 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$-1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.94 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.67 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:



\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.27 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.90 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$33.15 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.63 cents per kWh

Off-peak: Energy used at all times other than the peak period at 5.18 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per kW



1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
2 times other than the peak period, at \$0.26 per kW

3 Minimum Charge:

4 \$34.21 per meter per day

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
6 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

10 Transformer investment --

11 \$0.26 per kW of monthly maximum demand

12 **Schedule LGS (Large Standard General Service: Suburban)**

13 Schedule LGS is for large standard general service provided to suburban customers.

14 ((~~RATES EFFECTIVE OCTOBER 1, 2009:~~

15 ~~Energy Charges:~~

16 ~~Peak: ——— Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday~~
17 ~~through Saturday, excluding major holidays,* at 5.91 cents per kWh~~

18 ~~Off peak: ——— Energy used at all times other than the peak period at 3.98 cents per kWh~~

19 ~~Demand Charges:~~

20 ~~Peak: ——— All kW of maximum demand between six (6:00) a.m. and ten (10:00)~~
21 ~~p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per~~
22 ~~kWh~~

23 ~~Off-peak: ——— All kW of maximum demand in excess of peak maximum demand, at all~~
24 ~~times other than the peak period, at \$0.21 per kW~~

25 ~~Minimum Charge:~~

26 ~~\$27.93 per meter per day~~

27 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
28 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

29 ~~Discounts:~~

30 ~~Transformer losses in kWh —~~

31 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

32 ~~Transformer investment —~~

33 ~~\$0.21 per kW of monthly maximum demand))~~

34 RATES EFFECTIVE JANUARY 1, 2010:

35 Energy Charges:



1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.73 cents per kWh
2 Off-peak: Energy used at all times other than the peak period at 4.53 cents per kWh
Demand Charges:
3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
4 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
kW
5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times-other than the peak period, at \$0.24 per kW

6 Minimum Charge:

\$31.78 per meter per day

7 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
8 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

9 Discounts:

Transformer losses in kWh --

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

11 \$0.24 per kW of monthly maximum demand

12 RATES EFFECTIVE JANUARY 1, 2011:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 7.05 cents per kWh

15 Off-peak: Energy used at all times other than the peak period at 4.76 cents per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
kW

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
19 times-other than the peak period, at \$0.25 per kW

20 Minimum Charge:

\$33.15 per meter per day

21 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
22 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

23 Discounts:

Transformer losses in kWh --

24 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

25 \$0.25 per kW of monthly maximum demand

26 RATES EFFECTIVE JANUARY 1, 2012:



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 7.40 cents per kWh

3 Off-peak: Energy used at all times other than the peak period at 5.03 cents per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per
kW

6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times-other than the peak period, at \$0.26 per kW

7 Minimum Charge:

8 \$34.21 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.26 per kW of monthly maximum demand

15 **Schedule LGH (Large Standard General Service: Shoreline)**

16 Schedule LGH is for large standard general service provided to Shoreline customers.

17 ((RATES EFFECTIVE OCTOBER 1, 2009:

18 Energy Charges:

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 5.99 cents per kWh

20 Off peak: Energy used at all times other than the peak period at 4.06 cents per kWh

21 Demand Charges:

22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
kW

23 Off peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.21 per kW

24 Minimum Charge:

25 \$27.93 per meter per day

26 North City Undergrounding Charge:

27 All kWh at 0.07 cent per kWh



Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

(\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.82 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.14 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh



Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at \$0.25 per kW

Minimum Charge:

\$33.15 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 7.49 cents per kWh

Off-peak: Energy used at all times other than the peak period at 5.13 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at \$0.26 per kW

Minimum Charge:

\$34.21 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cent per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cent per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --



$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment –

\$0.26 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.04 cents per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 4.06 cents per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$27.93 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh –~~

$$~~1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}~~$$

~~Transformer investment –~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.87 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.62 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW



1 Minimum Charge:

2 \$31.78 per meter per day

3 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
4 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

5 Discounts:

6 Transformer losses in kWh --

7 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

8 Transformer investment --

9 \$0.24 per kW of monthly maximum demand

10 RATES EFFECTIVE JANUARY 1, 2011:

11 Energy Charges:

12 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
13 through Saturday, excluding major holidays,* at 7.20 cents per kWh

14 Off-peak: Energy used at all times other than the peak period at 4.85 cents per kWh

15 Demand Charges:

16 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
17 p.m., Monday through Saturday, excluding major holidays,* at \$1.99 per
18 kW

19 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
20 times other than the peak period, at \$0.25 per kW

21 Minimum Charge:

22 \$33.15 per meter per day

23 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
24 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

25 Discounts:

26 Transformer losses in kWh --

27 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

28 Transformer investment --

29 \$0.25 per kW of monthly maximum demand

30 RATES EFFECTIVE JANUARY 1, 2012:

31 Energy Charges:

32 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
33 through Saturday, excluding major holidays,* at 7.55 cents per kWh

34 Off-peak: Energy used at all times other than the peak period at 5.13 cents per kWh

35 Demand Charges:

36 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
37 p.m., Monday through Saturday, excluding major holidays,* at \$2.06 per
38 kW



1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
2 times other than the peak period, at \$0.26 per kW

3 Minimum Charge:

4 \$34.21 per meter per day

5 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
6 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

10 Transformer investment --

11 \$0.26 per kW of monthly maximum demand

12 Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended
13 to read as follows:

14 **21.49.058 High demand general service (Schedules HDC and HDT).**

15 A. High demand general service is standard general service provided to customers who
16 have in the previous calendar year half or more than half of their normal billings at ~~(ten~~
17 ~~thousand-)~~10,000(~~)~~ kW of maximum demand or greater. Classification of new customers
18 will be based on the Department's estimates of maximum demand in the current year.

19 **Schedule HDC (High Demand General Service: City)**

20 Schedule HDC is for high demand standard general service provided to City customers.

21 ~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

22 ~~Energy Charges:~~

23 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m.; Monday~~
24 ~~through Saturday, excluding major holidays,* at 5.18 cents per kWh~~

25 ~~Off-peak: Energy used at all times other than the peak period at 3.50 cents per kWh~~

26 ~~Demand Charges:~~



1 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)~~
2 ~~p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per~~
3 ~~kW~~

4 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all~~
5 ~~times other than the peak period, at \$0.21 per kW~~

6 ~~Minimum Charge:~~

7 ~~\$118.82 per meter per day~~

8 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day,~~
9 ~~Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

10 ~~Discounts:~~

11 ~~Transformer losses in kWh --~~

12 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

13 ~~Transformer investment --~~

14 ~~(\$0.21 per kW of monthly maximum demand))~~

15 RATES EFFECTIVE JANUARY 1, 2010:

16 Energy Charges:

17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
18 through Saturday, excluding major holidays,* at 5.89 cents per kWh

19 Off-peak: Energy used at all times other than the peak period at 3.98 cents per kWh

20 Demand Charges:

21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
22 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
23 kW

24 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
25 times other than the peak period, at \$0.24 per kW

26 Minimum Charge:

27 \$135.22 per meter per day

28 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
29 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

30 Discounts:

31 Transformer losses in kWh --

32 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

33 Transformer investment --

34 \$0.24 per kW of monthly maximum demand

35 RATES EFFECTIVE JANUARY 1, 2011:

36 Energy Charges:

37 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
38 through Saturday, excluding major holidays,* at 6.18 cents per kWh



1 Off-peak: Energy used at all times other than the peak period at 4.19 cents per kWh

2 Demand Charges:

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
4 p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per
5 kW

6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
7 times other than the peak period, at \$0.25 per kW

8 Minimum Charge:

9 \$141.03 per meter per day

10 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
11 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

12 Discounts:

13 Transformer losses in kWh --

14 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

15 Transformer investment --

16 \$0.25 per kW of monthly maximum demand

17 RATES EFFECTIVE JANUARY 1, 2012:

18 Energy Charges:

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
20 through Saturday, excluding major holidays,* at 6.50 cents per kWh

21 Off-peak: Energy used at all times other than the peak period at 4.44 cents per kWh

22 Demand Charges:

23 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
24 p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per
25 kW

26 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
27 times other than the peak period, at \$0.26 per kW

28 Minimum Charge:

29 \$145.54 per meter per day

30 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
31 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

32 Discounts:

33 Transformer losses in kWh --

34 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

35 Transformer investment --

36 \$0.26 per kW of monthly maximum demand

37 **Schedule HDT (High Demand General Service: Tukwila)**



Schedule HDT is for high demand standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE OCTOBER 1, 2009:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.37 cents per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 3.62 cents per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$118.82 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh -~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment -~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.11 cents per kWh

Off-peak: Energy used at all times other than the peak period at 4.12 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.



Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment -
\$0.24 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2011:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.41 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.33 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.95 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.25 per kW

Minimum Charge:

\$141.03 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment -
\$0.25 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2012:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.73 cents per kWh
Off-peak: Energy used at all times other than the peak period at 4.59 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.98 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.26 per kW

Minimum Charge:

\$145.54 per meter per day



* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment -
\$0.26 per kW of monthly maximum demand

Section 7. Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F, T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

RATES EFFECTIVE JANUARY 1, 2010:

Option E:
200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month
400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month
Option M:
200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month
400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month



1 RATES EFFECTIVE JANUARY 1, 2011:

2 Option E:

3 200 Watt Sodium Vapor, 22,000 lumens \$5.95 per month

4 400 Watt Sodium Vapor, 50,000 lumens \$11.27 per month

5 Option M:

6 200 Watt Sodium Vapor, 22,000 lumens \$12.34 per month

7 400 Watt Sodium Vapor, 50,000 lumens \$17.10 per month

8 RATES EFFECTIVE JANUARY 1, 2012:

9 Option E:

10 200 Watt Sodium Vapor, 22,000 lumens \$6.25 per month

11 400 Watt Sodium Vapor, 50,000 lumens \$11.83 per month

12 Option M:

13 200 Watt Sodium Vapor, 22,000 lumens \$12.84 per month

14 400 Watt Sodium Vapor, 50,000 lumens \$17.84 per month

15 **Schedule T-Streetlights**

16 RATES EFFECTIVE JANUARY 1, 2010:

17 Option M:

18 100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month

19 150 Watt Sodium Vapor, 16,000 lumens \$8.09 per month

20 200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month

21 250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month

22 400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month

23 Option C:

24 100 Watt Sodium Vapor, 9,000 lumens \$9.54 per month

25 150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month

26 200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month

27 250 Watt Sodium Vapor, 27,500 lumens \$13.82 per month

28 400 Watt Sodium Vapor, 50,000 lumens \$17.39 per month

29 RATES EFFECTIVE JANUARY 1, 2011:

30 Option M:

31 100 Watt Sodium Vapor, 9,000 lumens \$6.98 per month

32 150 Watt Sodium Vapor, 16,000 lumens \$8.46 per month



1 200 Watt Sodium Vapor, 22,000 lumens \$9.51 per month
2 250 Watt Sodium Vapor, 27,500 lumens \$11.25 per month
3 400 Watt Sodium Vapor, 50,000 lumens \$14.85 per month
4 Option C:
5 100 Watt Sodium Vapor, 9,000 lumens \$9.96 per month
6 150 Watt Sodium Vapor, 16,000 lumens \$11.49 per month
7 200 Watt Sodium Vapor, 22,000 lumens \$12.72 per month
8 250 Watt Sodium Vapor, 27,500 lumens \$14.44 per month
9 400 Watt Sodium Vapor, 50,000 lumens \$18.19 per month

10 RATES EFFECTIVE JANUARY 1, 2012:

11 Option M:
12 100 Watt Sodium Vapor, 9,000 lumens \$7.27 per month
13 150 Watt Sodium Vapor, 16,000 lumens \$8.82 per month
14 200 Watt Sodium Vapor, 22,000 lumens \$9.92 per month
15 250 Watt Sodium Vapor, 27,500 lumens \$11.75 per month
16 400 Watt Sodium Vapor, 50,000 lumens \$15.53 per month

17 Option C:
18 100 Watt Sodium Vapor, 9,000 lumens \$10.34 per month
19 150 Watt Sodium Vapor, 16,000 lumens \$11.94 per month
20 200 Watt Sodium Vapor, 22,000 lumens \$13.23 per month
21 250 Watt Sodium Vapor, 27,500 lumens \$15.04 per month
22 400 Watt Sodium Vapor, 50,000 lumens \$18.97 per month

23 **Schedule P-Pedestrian Lights**

24 RATES EFFECTIVE JANUARY 1, 2010:

25 Option M:
26 ZED47A 70 Watts \$7.08 per month
27 Option C:
28 ZED47A 70 Watts \$13.27 per month
29 Option P:
30 ZED47A 70 Watts \$39.30 per month

31 RATES EFFECTIVE JANUARY 1, 2011:

32 Option M:
33 ZED47A 70 Watts \$7.39 per month
34 Option C:
35 ZED47A 70 Watts \$13.85 per month



1 Option P:
2 ZED47A 70 Watts \$40.99 per month

3 RATES EFFECTIVE JANUARY 1, 2012:

4 Option M:
5 ZED47A 70 Watts \$7.66 per month

6 Option C:
7 ZED47A 70 Watts \$14.33 per month

8 Option P:
9 ZED47A 70 Watts \$42.34 per month

10 Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended
11 to read as follows:

12 **21.49.065 Duct, Vault, and Pole Rental Rates**

13 A. General Rental Provisions. Rental rates shall be charged on an annual basis based on
14 the installations and attachments existing as of January 1st of each year. The full annual rental
15 rate shall be charged for the year in which an installation or attachment is made, regardless of
16 what point in the year use of City Light facilities commences.

17 Each lessee shall submit annually to City Light an inventory listing the amount of duct
18 and vault space and the number of poles used, together with the location of all ducts, vaults and
19 poles used. This inventory shall be effective as of January 1st of each year and submitted to City
20 Light no later than February 1st of each year. Rental charges shall be due within ~~((thirty-))~~30((9))
21 days of invoice by City Light.

22 Any installations or attachments not identified in the lessee's inventory shall be charged at
23 five ~~((5))~~ times the rental rates set forth below plus interest. Interest charged is to be at the
24



1 statutory nominal percentage rate, compounded monthly. In addition, in the event the lessee fails
2 to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including
3 loaded employee time, associated with performing an inventory of lessee's use of City Light
4 facilities.

6 RATES EFFECTIVE JANUARY 1, 2007:

7 Duct Rental:

8 \$4.98 per duct-foot per year

9 When a customer installs an innerduct in a rented duct, the rental rate shall be:

9 \$4.98 per innerduct-foot per year

10 Vacant innerducts shall be available to the Department for rental to other parties.

11 Vault Rental:

12 \$18.91 per square foot of wall space per year

12 \$4.98 per square foot of ceiling space per year

13 Wall space and ceiling space include clearance required by the Safety Standards for Electrical
14 Construction, WAC 296-44.

15 Pole Attachment Rental:

15 \$18.55 per pole per year for poles owned solely by the Department

16 \$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

17 \$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

18 RATES EFFECTIVE JANUARY 1, 2011:

19 Duct Rental:

20 \$8.55 per duct-foot per year

21 When a customer installs an innerduct in a rented duct, the rental rate shall be:

21 \$8.55 per innerduct-foot per year

22 Vacant innerducts shall be available to the Department for rental to other parties.

23 Vault Rental:

23 \$21.36 per square foot of wall space per year

24 \$8.55 per square foot of ceiling space per year

25 Wall space and ceiling space include clearance required by the Safety Standards for Electrical
26 Construction, WAC 296-44.



Pole Attachment Rental:

\$23.29 per pole per year for poles owned solely by the Department

\$11.64 per pole per year for poles owned jointly by the Department and one (1) other party

\$7.76 per pole per year for poles owned jointly by the Department and two (2) other parties

RATES EFFECTIVE JANUARY 1, 2012:

Duct Rental:

\$9.66 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$9.66 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$24.14 per square foot of wall space per year

\$9.66 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$26.33 per pole per year for poles owned solely by the Department

\$13.16 per pole per year for poles owned jointly by the Department and one (1) other party

\$8.78 per pole per year for poles owned jointly by the Department and two (2) other parties

Section 9. Section 21.49.080 of the Seattle Municipal Code is amended to read as follows:

21.49.080 Power factor rate (Schedule PF)

A. When any inductive load causes unsatisfactory conditions on the Department's system due to induction, the Department may, at its discretion, install reactive kVA-hour meters and make a monthly charge in addition to demand and energy charges whenever electricity delivered to the customer has an average monthly power factor of less than 0.97.

RATE EFFECTIVE JANUARY 1, 2010

Schedule PF (Power Factor)

The monthly charge for average monthly power factors below 0.97 shall be as follows:



1 0.14 cent per kVarh

2 RATE EFFECTIVE JANUARY 1, 2011

3 Schedule PF (Power Factor)

4 The monthly charge for average monthly power factors below 0.97 shall be as follows:

5 0.15 cent per kVarh

6 RATE EFFECTIVE JANUARY 1, 2012:

7 The monthly charge for average monthly power factors below 0.97 shall be as follows:

8 0.15 cent per kVarh

9
10
11 B. Unless specifically otherwise agreed, the Department shall not be obligated to deliver
12 electricity to the customer at any time at a power factor below 0.85.

13
14 C. The average power factor is determined as follows:

15
16
$$\text{Average Power Factor} = \frac{kWh}{\sqrt{(kWh)^2 + (kvarh)^2}}$$

17
18
19 For application of the Power Factor Rate, the Average Power Factor calculated with this
20 formula will not be rounded.

21
22 D. The meter for measurement of reactive kVA hours shall be ratcheted to prevent
23 reverse registration.



1 E. All installations of power factor corrective equipment shall be subject to the approval
2 of the Department. The customer's corrective equipment shall be switched with the load so that
3 at no time will it supply leading reactive kVAs to the Department's distribution system unless
4 written Department approval is obtained to do so.
5

6 F. This monthly charge may be waived in whole or in part to the extent that the
7 Department determines that a power factor of less than 0.97 would be advantageous to the
8 Department or if the addition of corrective equipment would be detrimental to the operation of
9 the Department's distribution systems.
10

11 G. Customers who install new or enlarged arc furnaces shall install static VAR
12 generators for flicker control and power factor correction for the entire arc furnace load. The
13 generators shall have ~~((one-half (1/2)))~~ cycle response time and independent phase control,
14 supply sufficient reactive power to prevent objectionable flicker at the common connection point
15 of the arc furnace with other utility customers, maintain a minimum power factor of 0.97, and be
16 filtered to limit the total harmonic current to no more than the percentage of fundamental current
17 given in "IEEE Recommended Practices and Requirements for Harmonic Control in Electric
18 Power Systems, IEEE-519," latest revision.
19
20
21

22 Section 10. Section 21.49.081 of the Seattle Municipal Code is amended to read as
23 follows:
24

25 **21.49.081 Automatic BPA Cost Adjustment**
26
27
28



1 Each time that BPA adjusts its rates (~~(from those in)~~)that are applied to City Light
2 through its (~~(block and slice)~~) then current power sales agreements (PSAs) with (~~(City~~
3 ~~Light))~~BPA(~~(effective as of January 1, 2007)~~), City Light will calculate the difference (in
4 dollars) between what City Light would have paid for its BPA purchases under the PSAs for a
5 (~~(twelve (12))~~)12(~~(12))~~) month period beginning on the effective date of the BPA adjustment and what
6 City Light will actually pay for the same period under the adjusted BPA rates. The dollar
7 difference will then be multiplied by 1.1095, which is the effective tax rate, and the product
8 divided by forecast load (in kWh) over the (~~(twelve (12))~~)12(~~(12))~~) month period to calculate a number
9 (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA
10 increment."
11

12
13 For example, if an increase in BPA PSA rates results in increased costs to the Department
14 of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get
15 required additional customer revenue of \$20,439,811. The additional revenue required would
16 then be divided by the forecast kWh load to calculate the BPA increment.
17

18 As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under
19 all rate schedules will be increased or decreased by the BPA increment, provided that for
20 customers served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and
21 RLB, energy charges shall be increased or decreased by (~~(forty)~~) 40 percent (~~((40%))~~) of the BPA
22 increment. The BPA increment will increase or decrease equally first block and second block
23 charges in residential rates and peak and off-peak rates for large and high demand general service
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1 customers as well as the single energy charges for small and medium general service customers
2 and the energy charge portion of Schedules T, P and F.

3 If at any time after December 31, 2006, BPA announces an adjustment in the rates to be
4 charged under the PSAs to City Light, then City Light shall compute the BPA increment for the
5 purpose of ensuring that only the increase or decrease in costs under the PSA will be passed
6 through to City Light's customers. The increment will be based on the projected load for a
7 ~~((twelve (12)))~~ 12((9)) month period. City Light's rates shall be adjusted to give effect to the BPA
8 increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA
9 rates as soon as the billing process can be implemented.
10

11 Section 11. Section 21.49.085 of the Seattle Municipal Code is amended to read as follows:
12

13 **21.49.085 Reserved distribution capacity charge (Schedule RDC).**

14 A. Non-residential customers located in areas of the Department's service territory where
15 there is adequate distribution capacity may request that the Department reserve capacity
16 sufficient to meet their loads on a circuit which is different from their normal service circuit.
17 Such customers shall pay a reserved distribution capacity charge.
18

19 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2007**

20
21 \$0.23 per kW of monthly maximum demand

22 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2011**

23
24 \$0.24 per kW of monthly maximum demand

25 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2012**



1 \$0.25 per kW of monthly maximum demand

- 2
- 3 B. The acceptance and continued implementation of a customer's request for reserved
4 distribution capacity shall always be contingent on the Department's sole
5 determination that adequate distribution capacity is available.

6 Section 12. Chapter 21.49 of the Seattle Municipal Code is amended to add a new
7 section, 21.49.087, to read as follows:

8

9 **21.49.087 Community Solar Program**

- 10 A. The Community Solar Program allows customers to receive credits based on energy
11 production from a solar photovoltaic (PV) array owned and managed by Seattle City
12 Light.
- 13 B. The Community Solar Program shall be voluntary and available to all customers on a
14 first-come, first-served basis beginning in 2011. Interested customers will initiate their
15 participation with a voluntary one-time upfront payment and signed participant
16 contract.
- 17 C. Each participating customer will receive an energy credit for each kWh produced by
18 their portion of their assigned solar PV array, to be distributed annually as specified in
19 a standard participant contract developed by the Department.
- 20 D. The credit for kWh produced by community solar PV arrays shall be equal to Seattle
21 City Light's small general service energy charge for the City of Seattle (Schedule
22 SMC) for all community solar participants, regardless of the rate schedule they fall
23 under themselves.
- 24 E. Each participating customer will also receive annual renewable energy production
25 incentive payments in accordance with RCW 82.16.110, as available through June,
26 2020.
- 27 F. The first community solar array owned by Seattle City Light will initially be funded by
28 a Department of Energy grant of \$300,000. The voluntary Community Solar Program
payments (enrollment fees) will replace some or all of the grant funding, and will be
used to finance additional arrays in the same manner.



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G. Seattle City Light has the right to terminate enrollment of new customers into the program at any time, but will meet obligations to participating customers through the term of their contracts.

H. Terms and conditions of the program will be developed by City Light and made available to program participants prior to their enrollment.

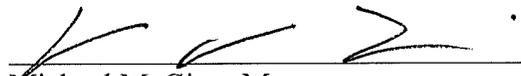


1 Section 13. This ordinance shall take effect and be in force 30 days from and after its
2 approval by the Mayor, but if not approved and returned by the Mayor within ten days after
3 presentation, it shall take effect as provided by Seattle Municipal Code Section 1.04.020.

4 Passed by the City Council the 22 day of Nov., 2010, and signed by me in open
5 session in authentication of its passage this 22 day of Nov., 2010.

6
7
8 
9 President _____ of the City Council

10 Approved by me this 2nd day of Dec., 2010.

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12
13 
14 Michael McGinn, Mayor

15 Filed by me this 2nd day of Dec., 2010.

16
17 
18 City Clerk

19 (Seal)



2011-2012 BUDGET LEGISLATION FISCAL NOTE

Department:	Contact Person/Phone:	CBO Analyst/Phone:
Seattle City Light	Paula Laschober 684-3168	Calvin Chow 684-4652

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

Summary of the Legislation: This ordinance specifies an across-the-board increase of 4.3% in 2011 and 3.2% in 2012, applied to all rate elements of all rate schedules (except Duct, Vault and Pole Rental rates, see below) including low income rates, which would thereby remain at 40% of regular residential rates. These increases would take effect on January 1, 2011, and January 1, 2012, respectively. In addition, this ordinance updates Duct, Vault and Pole Rental rates, and identifies a rate for energy credits for Community Solar participants.

Background: The proposed 4.3% and 3.2% rate increases reflect additional retail revenue needed to achieve debt service coverage of 1.8 in light of increased costs due to inflation, approved budget changes, debt service, power contract and other O&M costs, as well as lower expectations for net wholesale revenue compared to the projected 2010 amounts. The rate increases apply to all rate schedules equally on a percentage basis, except for rates for rentals of ducts, vaults, and poles, which have been updated to reflect revised cost estimates.

In addition, this ordinance establishes a rate for crediting participants of the new Community Solar program for the kWh produced by their share of the solar array.

- *Please check one of the following:*

This legislation does not have any financial implications. *(Stop here and delete the remainder of this document prior to saving and printing.)*

This legislation has financial implications. *Please complete all relevant sections that follow.*



Summary of Changes to Revenue Generated Specifically From This Legislation:

	Revenue Source	2011 Proposed	2012 Proposed
Total Fees and Charges Resulting From Passage of This Ordinance	City Light Retail Rates	\$26,454,608	\$48,142,782

Notes: The increase amount noted above does not include increased revenue resulting from BPA pass-through increases, though the rate increases are calculated on top of the post-pass-through rates.

Anticipated Total Revenue from Entire Program, Including Changes Resulting From This Legislation:

Fund Name and Number	Revenue Source	Total 2011 Revenue	Total 2011 and 2012 Anticipated Revenue from Entire Program
Light Fund (41000)	City Light Retail Rates*	\$644,702,298	\$1,329,806,349
TOTAL		\$644,702,298	\$1,329,806,349

*Total 2011 retail rate revenue before rate discounts, including expected BPA pass-through of \$0.30/MWh expected to be effective October 1, 2010. Total 2012 retail rate revenue before rate discounts, including expected BPA pass-through of \$1.20/MWh expected to be effective October 1, 2011. 2011 and 2012 figures shown here do not include miscellaneous retail revenue or revenue resulting from Rate Stabilization Account surcharges authorized by Ordinance 123260.

What is the financial cost of not implementing this legislation? If City Light does not implement the proposed rate increases, insufficient revenues will compromise City Light's future financial health and may adversely impact City Light customers' rates in the long term.

Does this legislation affect any departments besides the originating department?

The proposed City Light rate increases, coupled with projected changes in load, would generate additional utility tax revenue to the City's General Subfund of approximately \$2.2 million in 2011 and approximately \$4.2 million in 2012, all relative to the 2010 Adopted Budget revenue forecast for 2010.

What are the possible alternatives to the legislation that could achieve the same or similar objectives? None.

Is the legislation subject to public hearing requirements? No.

Other Issues (including long-term implications of the legislation): None.

Please list attachments to the fiscal note below: N/A



[Clerk's Note: Because of their size, three additional components of the file for Ordinance 123479 are presented separately for display and downloading. All linked files are PDF documents requiring Adobe Reader or equivalent program to view.]

[Proposed Revenue Requirements Analysis 2011-2012](#) (14.7 MB)

[Council Bill 117010 Version #4 \(not adopted\)](#) (7.56 MB)

[Affidavit of Publication](#) (11.8 MB)