# Ordinance No. 123178

Council Bill No. 116721

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

CF No.	
Date Introduced: \\.Z.G9	
Date 1st Referred:	To: (committee) Energy + Ted
Date Re - Referred:	To: (committee)
Date Re - Referred:	To: (committee)
Date of Final Passage:	Full Council Vote:
Date Presented to Mayor:	by Mayor
Date Returned to City Clerk:	Date Published: T.O
Date Vetoed by Mayor:	Date Veto Published:
Date Passed Over Veto:	Veto Sustained:

nolog.

The City of Seattle - Legislative Depart	
Council Bill/Ordinance sponsored by:	Councilmember

## **Committee Action:**

Law Dept. Review	OMP Review	City Clerk Review	Electronic Copy Loaded	Indexed
Do  11-23-09 Ta  This file is complete and	55ed 5-4		RM, TR	(initial/date)
Jean Godden, N 11-12-09 Pas			B, SC, RC	nL
Refer to Budge	t Committee	200 and 200 an		



## Legislative Department Office of City Clerk Memorandum

Date:

December 4, 2009

To:

Councilmembers

From:

Laurel Humphrey

Subject:

Mayor's Return of Council Bill Nos. 116721 and 116725, Unsigned

On December 3, 2009, Mayor Nickels returned Council Bill No. 116721 and Council Bill No. 116725 to this office without his signature of approval. CB 116721 is a bill relating to City Light rates, and CB 116725 abolishes the Office of Policy and Management.

I have attached to this memo the Mayor's letters of explanation regarding his decision. The absence of the Mayor's signature indicates neither his approval nor disapproval of the Council Bill, as addressed in Seattle Municipal Code 1.04.020 and City Charter Article IV, Section 12.

However, a Bill returned by the Mayor unsigned is considered "approved" for purposes of the Bill becoming an Ordinance, and therefore law, within the City of Seattle.

No further action on the part of Council is required.

Attachment



December 1, 2009

Honorable Richard Conlin President Seattle City Council City Hall, 2<sup>nd</sup> Floor

#### Dear Council President Conlin:

I am returning Council Bill 116721 without my signature. I believe this Bill, which increases City Light rates by 13.8%, is not the best approach for the utility or its ratepayers. However, I have concluded that a veto and a subsequent delay in rate setting would have worse consequences for the utility and its customers.

In September, I proposed an approach to setting City Light rates that accomplished three purposes: 1) preserved the financial strength of the utility; 2) shared the benefits and risks of wholesale energy revenues between the utility and its customers; and 3) imposed the minimum necessary rate increase in these difficult financial times. My approach combined sustainable budget reductions, a power revenue adjustment mechanism, an 8.8% rate increase, and a commitment to long-term financial policies. My proposed revenue package would have improved City Light's finances while still providing our customers with some of the lowest rates in the region. In fact, our power rates would have been lower than they were eight years ago when I took office in the immediate aftermath of the West Coast power crisis.

In comparison, C.B. 116721 imposes a much larger rate increase than may be needed and does not meet long-term financial policies for City Light. Seattle-area businesses and residents are struggling to make ends meet in a challenging economy, and I do not support charging more for utility services than is absolutely necessary.

I am proud of what we have accomplished with City Light in the last eight years. We established strong financial policies, restored the utility's financial strength, and improved its credit rating by paying off large amounts of debt. We emphasized our commitment to conservation and made City Light the first utility in the nation to produce zero net greenhouse gas emissions. We maintained fiscal discipline, held rates steady and provided great value to our customers. Because of these and other reforms, the utility is now investing to modernize its infrastructure and further improve reliability.

The financial consequences of the West Coast power crisis taught us the value of oversight and fiscal discipline for City Light. The City Council's action regarding rates and your decision not to continue the City Light Advisory Committee, which provided valuable input on strategic planning and financial policies, raises a concern that the lessons learned from the experience of the last decade may be lost.

I urge the Council to maintain its commitment to a financially strong electric utility whose rates remain affordable for our customers.

Sincerely

cc

GRÉG NICKELS Mayor of Seattle

Honorable Members of the Seattle City Council



Office of the Mayor

September 25, 2009

Honorable Richard Conlin President Seattle City Council City Hall, 2<sup>nd</sup> Floor

Dear Council President Conlin:

I am transmitting the attached proposed Council Bill, modifying Seattle City Light's rate schedules to address lower wholesale revenues, a decline in City Light's retail load, and increases in the costs of long-term power contracts, labor, and materials. With the exception of residential low-income rates, which will increase \$0.0020 per kilowatt-hour, the proposed Bill implements an across-the-board increase of \$.0051 per kilowatt-hour in all rate schedules that have energy charges, including those for street and area lighting. In spite of this increase, the average system rate of 6.253 cents per kWh projected for 2010 is 1% lower than the 6.295 cents per kWh rate that existed when I first took office in 2002.

In addition to the proposed rate increase, the attached Bill reduces the Bonneville Power Administration (BPA) pass-through energy charges for residential low-income customers from 50% to 40% as compared to residential retail rates, and applies the pass-through to streetlight rates. Finally, this legislation increases the penalty for unauthorized attachment to City Light poles and other facilities from three times to five times the annual rental rate.

The 8.8% increase authorized by this Bill, which would take effect on January 1, 2010, will provide City Light with sufficient revenue to maintain financial strength while ensuring our citizens continue to have quality electrical service at one of the lowest rates in the nation. Should you have questions about the proposed charges, please contact Paula Laschober at 206/684-3168.

Sincerely,

GREG NICKELS

Mayor of Seattle

21.49 in connection therewith.

market prices and system load; and

automatically on October 1, 2009; and

## ORDINANCE 123178

WHEREAS, Resolution 30428, adopted by the City Council on December 10, 2001, established

WHEREAS, Resolution 30761, adopted by the City Council on May 2, 2005, affirmed the policy

WHEREAS, Resolution 30933, adopted by the City Council on November 20, 2006, established

WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an

Ordinance 122282, passed by the City Council on November 20, 2006; and

WHEREAS, as BPA notified City Light that new higher rates for the power it supplies to City

residential rate assistance schedules in accordance with SMC 21.49.081; and

WHEREAS, SMC 21.49.081 provides that lighting rate schedules T, P and F are exempted from

the automatic BPA increment and that residential rate assistance rate schedules should be increased or decreased by one-half the BPA increment, but City Light has recommended

that Schedules T, P and F should be subject to the full automatic BPA increment, while rate assistance rate schedules should be increased or decreased by forty percent (40%) of

the BPA increment in order to be consistent with the percentage increases normally

applied to these schedules when comprehensive rate increases are adopted; and

WHEREAS, in accordance with SMC 21.49.081, BPA pass-through rates took effect

automatic BPA cost adjustment, which was reaffirmed and amended most recently in

Light would go into effect as of October 1, 2009, City Light automatically added the

amount of \$0.001 to the kilowatt-hour charges in all rate schedules that include energy charges per kilowatt-hour, except that \$0.0005 was added to the energy charges in

first and second lien debt service coverage ratio of 2.0; and

described above and added the financial policy that rates should also be set to ensure a

long-term rate setting objectives and electric rate policies for the City Light Department;

supplied by the City Light Department; and amending Seattle Municipal Code Chapter

the financial policy for City Light that net revenue available to fund capital requirements

in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions,

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AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity

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Form Last Revised on December 16, 2006

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Ordinance 122910, which was passed by the City C established new rates for City Light customers in the terms of the franchise agreement with that city; and

City Light; and

WHEREAS, Ordinance 122523, which was passed by the City Council on October 1, 2007, Ordinance 122679, which was passed by the City Council on April 28, 2008, and Ordinance 122910, which was passed by the City Council on February 9, 2009, established new rates for City Light customers in the City of Shoreline pursuant to the

WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established

comprehensive rates, terms, and conditions for the use and sale of electricity supplied by

WHEREAS, Ordinance 122903, passed by the City Council on January 20, 2009, changed the income thresholds for low-income customers to be eligible for rate assistance; and

WHEREAS, Ordinance 122998, passed by the City Council on June 1, 2009, established new rates for City Light customers in the City of Burien pursuant to the terms of the franchise agreement with that city, but contained certain inaccuracies in its reference to SMC 21.49.040, which did not effectively amend the language previously established in Ordinance 122903; and

WHEREAS, the City Council has reviewed City Light's costs of providing electric service and has determined that they have increased beyond the level that can be sustained by the rates currently in effect; and

WHEREAS, the City Council has determined that the required rate increase should be implemented on January 1, 2010, in the form of an across-the-board increase of 13.8%; and

WHEREAS, Ordinance 122335, passed by the City Council on July 6, 2009, established a Rates Advisory Committee (RAC) in order to provide for a public input process prior to the establishment of new comprehensive City Light rates and, before passage of this legislation, the RAC will have submitted its recommendation regarding this proposal to the City Council; and

WHEREAS, City Light proposes to increase the penalty for unauthorized attachments to its poles and other facilities from three times the annual rental rate to five times the annual rental rate, plus interest, in order to provide a more meaningful deterrent to such attachments, to ensure that City Light receives the appropriate revenue from such attachments, and to be consistent with national practices; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set out within this Ordinance, has determined they are consistent with the financial policies supported by the



Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16 Council, by the C

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Council, and believes they will continue to provide the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

## BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

## SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

#### Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

#### ((RATES EFFECTIVE JANUARY 1, 2007:

#### Energy Charges:

Summer Billing Cycles (April — September)
First 10 kWh per day at 3.76¢ per kWh
All additional kWh per day at 7.93¢ per kWh
Winter Billing Cycles (October — March)
First 16 kWh per day at 3.76¢ per kWh
All additional kWh per day at 7.93 cents per kWh
Base Service Charge:
-9.73 cents per meter per day))

#### RATES EFFECTIVE OCTOBER 1, 2009:

#### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.86¢ per kWh

All additional kWh per day at 8.03¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.86¢ per kWh



	All additional kWh per day at 8.03¢ per kWh
1	Base Service Charge:
2	9.73¢ per meter per day
3	RATES EFFECTIVE JANUARY 1, 2010:
4	Energy Charges:
5	Summer Billing Cycles (April September) First 10 kWh per day at 4.39¢ per kWh
6	All additional kWh per day at 9.14¢ per kWh
7	Winter Billing Cycles (October March) First 16 kWh per day at 4.39¢ per kWh
8	All additional kWh per day at 9.14¢ per kWh Base Service Charge:
9	11.07¢ per meter per day
10	Schedule RST (Residential: Tukwila)
11	Schedule RST is for residential Tukwila customers, except those subject to Schedules
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13	RET and RLT.
۱4	CO A TODO POPERCITATE LANGUADAY 1, 2007.
15	((RATES EFFECTIVE JANUARY 1, 2007:
16	Energy Charges: Summer Billing Cycles (April — September)
17	First 10 kWh per day at 4.31 cents per kWh
18	All additional kWh per day at 8.72 cents per kWh Winter Billing Cycles (October — March)
19	First 16 kWh per day at 4.31 cents per kWh
	All additional kWh per day at 8.72 cents per kWh
20	Base Service Charge: 9.73 cents per meter per day))
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22	RATES EFFECTIVE OCTOBER 1, 2009:
23	Energy Charges:
24	Summer Billing Cycles (April September) First 10 kWh per day at 4.41¢ per kWh
25	All additional kWh per day at 8.82¢ per kWh
26	Winter Billing Cycles (October March)



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1	<u>First 16 kWh per day at 4.41¢ per kWh</u> All additional kWh per day at 8.82¢ per kWh
2	Base Service Charge: 9.73¢ per meter per day
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4	RATES EFFECTIVE JANUARY 1, 2010:
5	Energy Charges: Summer Billing Cycles (April September)
6	First 10 kWh per day at 5.02¢ per kWh
7	All additional kWh per day at 10.04¢ per kWh Winter Billing Cycles (October March)
8	<u>First 16 kWh per day at 5.02¢ per kWh</u> All additional kWh per day at 10.04¢ per kWh
9	Base Service Charge:
10	11.07¢ per meter per day
11	Schedule RSS (Residential: Suburban)
12	Schedule RSS is for residential suburban customers, except those subject to Schedules
13	RES and RLS.
14	
15	((RATES EFFECTIVE JANUARY 1, 2007:
16	Energy Charges:
17	Summer Billing Cycles (April - September)
18	First 10 kWh per day at 4.04 cents per kWh All additional kWh per day at 8.24 cents per kWh
19	Winter Billing Cycles (October - March)
20	First 16 kWh per day at 4.04 cents per kWh All additional kWh per day at 8.24 cents per kWh
21	Base Service Charge:
	9.73 cents per meter per day))
22   23	RATES EFFECTIVE OCTOBER 1, 2009:
24	Energy Charges:
25	Summer Billing Cycles (April September) First 10 kWh per day at 4.14¢ per kWh
26	All additional kWh per day at 8.34¢ per kWh



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Winter Billing Cycles (October -- March) 1 First 16 kWh per day at 4.14¢ per kWh All additional kWh per day at 8.34¢ per kWh 2 Base Service Charge: 9.73¢ per meter per day 3 4 RATES EFFECTIVE JANUARY 1, 2010: 5 **Energy Charges:** Summer Billing Cycles (April -- September) 6 First 10 kWh per day at 4.71¢ per kWh

> All additional kWh per day at 9.49¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh per day at 4.71¢ per kWh All additional kWh per day at 9.49¢ per kWh

Base Service Charge: 11.07¢ per meter per day

Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules

REH and RLH.

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((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 4.11cents per kWh

All additional kWh per day at 8.31cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 4.11cents per kWh

All additional kWh per day at 8.31cents per kWh

Base Service Charge:

9.73 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge: 24

All kWh at 0.17 cents per kWh

RATES EFFECTIVE MARCH 1, 2009:

1	Energy Charges:
2	Summer Billing Cycles (April - September)
	First 10 kWh per day at 4.21 cents per kWh
3	All additional kWh per day at 8.41 cents per kWh
4	Winter Billing Cycles (October — March)
4	First 16 kWh per day at 4.21 cents per kWh
5	All additional kWh per day at 8.41 cents per kWh
	Base Service Charge:
6	9.73 cents per meter per day
_	North City Undergrounding Charge:
7	All kWh at 0.07 cents per kWh
8	Aurora 1 Undergrounding Charge:
۱ '	All kWh at 0.17 cents per kWh))
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	RATES EFFECTIVE OCTOBER 1, 2009:
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1	Energy Charges:
• •	Summer Billing Cycles (April September)
12	First 10 kWh per day at 4.31¢ per kWh
	All additional kWh per day at 8.51¢ per kWh
13	Winter Billing Cycles (October March)
ا 14	First 16 kWh per day at 4.31¢ per kWh
LT	All additional kWh per day at 8.51¢ per kWh
15	Base Service Charge:
	9.73¢ per meter per day
16	
17	North City Undergrounding Charge:
· /	All kWh at 0.07¢ per kWh
18	Aurora 1 Undergrounding Charge:
	All kWh at 0.17¢ per kWh
19	TARREST CONTROL LANGUA DAY 1, 2010.
20	RATES EFFECTIVE JANUARY 1, 2010:
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21	Energy Charges:
	Summer Billing Cycles (April September)
22	First 10 kWh per day at 4.90¢ per kWh
,,	All additional kWh per day at 9.68¢ per kWh
23	Winter Billing Cycles (October March)
24	First 16 kWh per day at 4.90¢ per kWh
	All additional kWh per day at 9.68¢ per kWh
25	Base Service Charge:
	11.07¢ per meter per day
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Version #16 North City Undergrounding Charge: All kWh at 0.07¢ per kWh 1 Aurora 1 Undergrounding Charge: 2 All kWh at 0.17¢ per kWh 3 Schedule RSB (Residential: Burien) 4 Schedule RSB is for residential Burien customers, except those subject to Schedules REB 5 6 and RLB. 7 ((RATES EFFECTIVE JUNE 1, 2009: 8 9 **Energy Charges:** Summer Billing Cycles (April - September) 10 First 10 kWh per day at 4.04 cents per kWh All additional kWh per day at 8.24 cents per kWh 11 Winter Billing Cycles (October - March) 12 First 16 kWh per day at 4.04 cents per kWh All additional kWh per day at 8.24 cents per kWh 13 Base Service Charge: 9.73 cents per meter per day 14 First Avenue South 1 Undergrounding Charge: 15 All kWh at 0.37 cents per kWh)) 16 RATES EFFECTIVE OCTOBER 1, 2009: 17 **Energy Charges:** 18 Summer Billing Cycles (April -- September) First 10 kWh per day at 4.14¢ per kWh 19 All additional kWh per day at 8.34¢ per kWh Winter Billing Cycles (October -- March) 20 First 16 kWh per day at 4.14¢ per kWh 21 All additional kWh per day at 8.34¢ per kWh Base Service Charge: 22 9.73¢ per meter per day 23 First Avenue South 1 Undergrounding Charge: All kWh at 0.37¢ per kWh 24 RATES EFFECTIVE JANUARY 1, 2010: 25



Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009

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Energy Charges: Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

#### Base Service Charge:

11.07¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

Section 2. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

## Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to



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42 USC Sections 1381 -- 1383; or

2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

#### ((RATES EFFECTIVE JANUARY 1, 2007:

#### **Energy Charges:**

Summer Billing Cycles (April - September)

First 10 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

#### Base Service Charge:

-4.87 cents per meter per day))

#### RATES EFFECTIVE OCTOBER 1, 2009:

#### **Energy Charges:**

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

### Base Service Charge:

4.87¢ per meter per day

#### RATES EFFECTIVE JANUARY 1, 2010:

#### | Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.84¢ per kWh

All additional kWh per day at 3.39¢ per kWh

Winter Billing Cycles (October -- March)



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Base Service Charge:
4.87 cents per meter per day))

<u>First 16 kWh per day at 1.84¢ per kWh</u> All additional kWh per day at 3.39¢ per kWh

Base Service Charge:

5.54¢ per meter per day

### Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:

Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLT and RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

#### ((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April — September)

First 10 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

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1	RATES EFFECTIVE OCTOBER 1, 2009:
2	Energy Charges:
3	Summer Billing Cycles (April September)
4	First 10 kWh per day at 1.88¢ per kWh All additional kWh per day at 3.31¢ per kWh
5	Winter Billing Cycles (October March)
6	First 16 kWh per day at 1.88¢ per kWh All additional kWh per day at 3.31¢ per kWh
7	Base Service Charge:
	4.87¢ per meter per day
8	RATES EFFECTIVE JANUARY 1, 2010:
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10	Energy Charges: Summer Billing Cycles (April September)
11	First 10 kWh per day at 2.14¢ per kWh
12	All additional kWh per day at 3.77¢ per kWh Winter Billing Cycles (October March)
13	First 16 kWh per day at 2.14¢ per kWh
14	All additional kWh per day at 3.77¢ per kWh Base Service Charge:
	5.54¢ per meter per day
15	Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income:
16	Schedules RES (Residential Ederly, Subulban) and Itels (Residential 2011 2200
17	Suburban)
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19	Schedules RES and RLS are available for separately metered residential service provided
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21	to suburban customers who show satisfactory proof that they have a City Light residential
22	account and reside in the dwelling unit where the account is billed and that they:
23	1. For Schedule RLS, receive Supplemental Security Income pursuant to
24	42 USC Sections 1381 1383; or
25	IN ONE SECTIONS IN CO.
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	2. For Schedules RLS and RES, reside in a household in which the annual
$\begin{bmatrix} 1 \\ 2 \end{bmatrix}$	income of all household members together does not exceed seventy (70) percent of the
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3	Washington State median income for the number of individuals in the household as computed
4	annually by the state or the City.
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6	((RATES-EFFECTIVE JANUARY 1, 2007:
7	Energy Charges:
8	Summer Billing Cycles (April — September) First 10 kWh per day at 1.70 cents per kWh
9	All additional kWh per day at 3.06 cents per kWh
10	Winter Billing Cycles (October — March) First 16 kWh per day at 1.70 cents per kWh
11	All additional kWh per day at 3.06 cents per kWh
12	Base Service Charge:
	4.87 cents per meter per day))
13   14	RATES EFFECTIVE OCTOBER 1, 2009:
İ	Energy Charges:
15	Summer Billing Cycles (April September)
16	First 10 kWh per day at 1.75¢ per kWh All additional kWh per day at 3.11¢ per kWh
17	Winter Billing Cycles (October March)
18	First 16 kWh per day at 1.75¢ per kWh All additional kWh per day at 3.11¢ per kWh
19	Base Service Charge:
20	4.87¢ per meter per day
21	RATES EFFECTIVE JANUARY 1, 2010:
22	Energy Charges:
23	Summer Billing Cycles (April September)
İ	First 10 kWh per day at 1.99¢ per kWh All additional kWh per day at 3.54¢ per kWh
24	Winter Billing Cycles (October March)
25	First 16 kWh per day at 1.99¢ per kWh
	All additional kWh per day at 3.54¢ per kWh



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#### Base Service Charge:

5.54¢ per meter per day

## Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:

Shoreline)

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Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2008:

**Energy Charges:** 

Summer Billing Cycles (April - September)

First 10 kWh per day at 1.73 cents per kWh

All additional kWh per-day at 3.09 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.73 cents per kWh

All additional kWh per day at 3.09 cents per kWh

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23 Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:



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All kWh at 0.07 cents per kWh

#### RATES EFFECTIVE MARCH 1, 2009:

#### **Energy Charges:**

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.78 cents per kWh

All additional kWh per day at 3.14 cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.78 cents per kWh

All additional kWh per day at 3.14 cents per kWh

#### Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh))

#### RATES EFFECTIVE OCTOBER 1, 2009:

#### **Energy Charges:**

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.19¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.19¢ per kWh

#### Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

#### RATES EFFECTIVE JANUARY 1, 2010:

#### | Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.63¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.08¢ per kWh



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Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16 1 Base Service Charge: 5.54¢ per meter per day 2 3 4 5 6 7 8 9 10 11 12 13 14

All additional kWh per day at 3.63¢ per kWh

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES-EFFECTIVE JUNE 1, 2009:

#### **Energy Charges:** 21

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Summer Billing Cycles (April - September)

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

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Base Service Charge:

4.87 cents per meter per day

Form Last Revised on December 16, 2006



November 9, 2009 Version #16 First Avenue South 1 Undergrounding Charge: 1 All kWh at 0.15 cents per kWh)) 2 RATES EFFECTIVE OCTOBER 1, 2009: 3 Energy Charges: 4 Summer Billing Cycles (April -- September) First 10 kWh per day at 1.75¢ per kWh 5 All additional kWh per day at 3.11¢ per kWh Winter Billing Cycles (October -- March) 6 First 16 kWh per day at 1.75¢ per kWh 7 All additional kWh per day at 3.11¢ per kWh Base Service Charge: 8 4.87¢ per meter per day 9 First Avenue South 1 Undergrounding Charge: All kWh at 0.15¢ per kWh 10 RATES EFFECTIVE JANUARY 1, 2010: 11 12 Energy Charges: Summer Billing Cycles (April -- September) 13 First 10 kWh per day at 1.99¢ per kWh All additional kWh per day at 3.54¢ per kWh 14 Winter Billing Cycles (October -- March) 15 First 16 kWh per day at 1.99¢ per kWh All additional kWh per day at 3.54¢ per kWh 16 Base Service Charge: 17 5.54¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

Paula Laschober/kg SCL Rate 2010 ORD

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.



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C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the ((F))federal ((G))government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB shall be limited to single-phase.



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F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

I. All electric service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB.

Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).



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A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

#### Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

#### ((RATES EFFECTIVE JANUARY 1, 2007:

#### **Energy Charges:**

All energy at 5.51 cents per kWh

#### Minimum Charge:

23.00 cents per meter per day

#### Discounts:

Transformer losses in kWh-

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand))

#### RATES EFFECTIVE OCTOBER 1, 2009:

#### **Energy Charges:**

All energy at 5.61¢ per kWh

#### Minimum Charge:

23.00¢ per meter per day

#### Discounts:

Transformer losses in kWh --

 $.53285 \times kW + .00002 \times kW2 + .00527 \times kWh$ 

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Transformer investment --

\$0.21 per kW of monthly maximum demand

#### RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

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Form Last Revised on December 16, 2006



Version #16 All energy at 6.38¢ per kWh 1 Minimum Charge: 26.00¢ per meter per day 2 Discounts: Transformer losses in kWh --3  $\overline{.53285 \times kW + .00002 \times kW^2} + .00527 \times kWh$ 4 Transformer investment --\$0.24 per kW of monthly maximum demand 5 6 Schedule SMT (Small General Service: Tukwila) 7 Schedule SMT is for small standard general service provided to Tukwila customers. 8 ((RATES EFFECTIVE JANUARY 1, 2007: 9 **Energy Charges:** 10 All energy at 5.89 cents per kWh Minimum Charge: 11 23.00 cents per meter per day 12 Discounts: Transformer losses in kWh-13  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment -14 \$0.21 per kW of monthly maximum demand)) 15 RATES EFFECTIVE OCTOBER 1, 2009: 16 17 Energy Charges: All energy at 5.99¢ per kWh 18 Minimum Charge: 23.00¢ per meter per day 19 Discounts: 20 Transformer losses in kWh -- $\overline{.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}$ 21 Transformer investment -- ' \$0.21 per kW of monthly maximum demand 22 23 RATES EFFECTIVE JANUARY 1, 2010: 24 **Energy Charges:** 

Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009



Minimum Charge:

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All energy at 6.82¢ per kWh

26.00¢ per meter per day 1 Discounts: Transformer losses in kWh --2  $.53285 \times kW + .00002 \times kW^{2} + .00527 \times kWh$ Transformer investment --3 \$0.24 per kW of monthly maximum demand 4 Schedule SMS (Small General Service: Suburban) 5 Schedule SMS is for small standard general service provided to suburban customers. 6 7 ((RATES EFFECTIVE JANUARY 1, 2007: 8 **Energy Charges:** 9 All energy at 5.77 cents per kWh Minimum Charge: 10 23.00 cents per meter per day Discounts: 11 Transformer losses in kWh-12  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment -13 \$0.21 per kW of monthly maximum demand)) 14 RATES EFFECTIVE OCTOBER 1, 2009: 15 **Energy Charges:** 16 All energy at 5.87¢ per kWh 17 Minimum Charge: 23.00¢ per meter per day 18 Discounts: Transformer losses in kWh --19  $.53285 \times kW + .00002 \times kW^{2} + .00527 \times kWh$ 20 Transformer investment --\$0.21 per kW of monthly maximum demand 21 RATES EFFECTIVE JANUARY 1, 2010: 22 23 Energy Charges: All energy at 6.68¢ per kWh 24 Minimum Charge: 26.00¢ per meter per day 25 Discounts: 26

Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16



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Version #16 Transformer losses in kWh --1 Transformer investment --2 \$0.24 per kW of monthly maximum demand 3 Schedule SMH (Small General Service: Shoreline) 4 Schedule SMH is for small standard general service provided to Shoreline customers. 5 6 ((RATES EFFECTIVE JUNE 1, 2008: 7 Energy Charges: All energy at 5.83 cents per kWh 8 Minimum Charge: 9 23.00 cents per meter per day North City Undergrounding Charge: 10 All kWh at 0.07 cents per kWh Aurora 1 Undergrounding Charge: 11 All kWh at 0.17 cents per kWh 12 Discounts: Transformer losses in kWh -13  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment -14 \$0.21 per kW of monthly maximum demand 15 RATES EFFECTIVE MARCH 1, 2009: 16 17 Energy Charges: All energy at 5.89 cents per kWh 18 Minimum Charge: 23.00 cents per meter per day 19 North City Undergrounding Charge: 20 All kWh at 0.07 cents per kWh Aurora 1 Undergrounding Charge: 21 All kWh at 0.17 cents per kWh Discounts: 22 Transformer losses in kWh-23  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --24 \$0.21 per kW of monthly maximum demand))

Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009



RATES EFFECTIVE OCTOBER 1, 2009:

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*	Energy Charges:
2	All energy at 5.99¢ per kWh
	Minimum Charge:
3	23.00¢ per meter per day
4	North City Undergrounding Charge:
4	All kWh at 0.07¢ per kWh
5	Aurora 1 Undergrounding Charge:
	All kWh at 0.17¢ per kWh
6	Discounts:
7	Transformer losses in kWh $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
8	Transformer investment
	\$0.21 per kW of monthly maximum demand
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10	RATES EFFECTIVE JANUARY 1, 2010:
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11	Energy Charges:
.	All energy at 6.82¢ per kWh
12	Minimum Charge:
13	26.00¢ per meter per day
	North City Undergrounding Charge:
14	All kWh at 0.07¢ per kWh
15	Aurora 1 Undergrounding Charge:
15	All kWh at 0.17¢ per kWh
16	<u>Discounts:</u>
	Transformer losses in kWh
17	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
18	<u>Transformer investment</u>
10	\$0.24 per kW of monthly maximum demand
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<u>,                                    </u>	Schedule SMB (Small General Service: Burien)
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21	Schedule SMB is for small standard general service provided to Burien customers.
	ACT A POTE OF THE WANTE A COOR
22	((RATES EFFECTIVE JUNE 1, 2009:
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	Energy Charges:
24	All energy at 5.77 cents per kWh
ا ج	Minimum Charge:
25	23.00 cents per meter per day
26	First Avenue South 1 Undergrounding Charge:
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SCL Rate 2010 ORD November 9, 2009 Version #16 All kWh at 0.37 cents per kWh Discounts: Transformer losses in kWh -- $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment -\$0.21 per kW of monthly maximum demand)) RATES EFFECTIVE OCTOBER 1, 2009: Energy Charges: All energy at 5.87¢ per kWh Minimum Charge: 23.00¢ per meter per day First Avenue South 1 Undergrounding Charge: All kWh at 0.37¢ per kWh Discounts: Transformer losses in kWh -- $\overline{.53285 \times kW + .00002 \times kW^2} + .00527 \times kWh$ Transformer investment --\$0.21 per kW of monthly maximum demand RATES EFFECTIVE JANUARY 1, 2010: Energy Charges: All energy at 6.68¢ per kWh Minimum Charge: 26.00¢ per meter per day First Avenue South 1 Undergrounding Charge: All kWh at 0.37¢ per kWh Discounts: Transformer losses in kWh -- $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --\$0.24 per kW of monthly maximum demand

## Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

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November 9, 2009 Version #16 All energy at 5.51 cents per kWh 1 Minimum Charge: 23.00 cents per meter per day 2 Discounts: Transformer losses in kWh-3  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 4 Transformer investment --\$0.21 per kW of monthly maximum demand)) 5 RATES EFFECTIVE OCTOBER 1, 2009: 6 7 Energy Charges: All energy at 5.61¢ per kWh 8 Minimum Charge: 9 23.00¢ per meter per day Discounts: 10 Transformer losses in kWh -- $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 11 Transformer investment --12 \$0.21 per kW of monthly maximum demand 13 RATES EFFECTIVE JANUARY 1, 2010: 14 Energy Charges: 15 All energy at 6.38¢ per kWh Minimum Charge: 16 26.00¢ per meter per day 17 Discounts: Transformer losses in kWh -- $53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 18 Transformer investment --19

\$0.24 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended

to read as follows:

Paula Laschober/kg SCL Rate 2010 ORD

SMC 21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and

26 MDD).

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A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

#### Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

All energy at 4.67 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

Discounts:

Transformer losses in kWh--

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment —

\$0.21 per kW of monthly maximum demand))

### RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 4.77¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:



November 9, 2009 Version #16 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 Transformer investment --2 \$0.21 per kW of monthly maximum demand 3 RATES EFFECTIVE JANUARY 1, 2010: 4 **Energy Charges:** 5 All energy at 5.43¢ per kWh 6 Demand Charges: All kW of maximum demand at \$1.17 per kW 7 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it): 8 68.00¢ per meter per day 9 Discounts: Transformer losses in kWh --10  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --11 \$0.24 per kW of monthly maximum demand 12 Schedule MDT (Medium Standard General Service: Tukwila) 13 Schedule MDT is for medium standard general service provided to Tukwila customers. 14 15 ((RATES EFFECTIVE JANUARY 1, 2007: 16 Energy Charges: 17 All energy at 5.15 cents per kWh Demand Charges: 18 All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 19 system can be programmed to include it): 20 60.00 cents per meter per day Discounts: 21 Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 22 Transformer investment -23 \$0.21 per kW of monthly maximum demand)) 24 RATES EFFECTIVE OCTOBER 1, 2009:



Energy Charges:

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Paula Laschober/kg SCL Rate 2010 ORD

All energy at 5.25¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

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Transformer losses in kWh -

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand

#### RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.97¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh -

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.24 per kW of monthly maximum demand

## Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.04 cents per kWh

Demand Charges: 22

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

25 Discounts:

Transformer losses in kWh -

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November 9, 2009 Version #16  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 Transformer investment --\$0.21 per kW of monthly maximum demand)) 2 RATES EFFECTIVE OCTOBER 1, 2009: 3 4 Energy Charges: All energy at 5.14¢ per kWh 5 Demand Charges: All kW of maximum demand at \$1.03 per kW 6 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 7 system can be programmed to include it): 60.00¢ per meter per day 8 Discounts: 9 Transformer losses in kWh -- $\overline{1756 + .53285 \times kW + .00002} \times kW^2 + .00527 \times kWh$ 10 Transformer investment --\$0.21 per kW of monthly maximum demand 11 12 RATES EFFECTIVE JANUARY 1, 2010: 13 Energy Charges: All energy at 5.85¢ per kWh 14 Demand Charges: 15 All kW of maximum demand at \$1.17 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 16 system can be programmed to include it): 17 68.00¢ per meter per day Discounts: 18 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 19 Transformer investment --20 \$0.24 per kW of monthly maximum demand 21 Schedule MDH (Medium Standard General Service: Shoreline) 22 Schedule MDH is for medium standard general service provided to Shoreline customers. 23 ((RATES EFFECTIVE JUNE 1, 2008: 24



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All energy at 5.09 cents per kWh

**Energy Charges:** 

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Paula Laschober/kg SCL Rate 2010 ORD Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16 Demand Charges: All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it): 60.00 cents per meter per day North City Undergrounding Charge: All kWh at 0.07 cents per kWh Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh Discounts: Transformer losses in kWh - $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment -\$0.21 per kW of monthly maximum demand RATES EFFECTIVE MARCH 1, 2009: **Energy Charges:** All energy at 5.13 cents per kWh Demand Charges: All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it): 60.00 cents per meter per day North City Undergrounding Charge: All kWh at 0.07 cents per kWh Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh Discounts: Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --\$0.21 per kW of monthly maximum demand))

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Energy Charges:

All energy at 5.23¢ per kWh

RATES EFFECTIVE OCTOBER 1, 2009:

24 Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):



Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16

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North City Unde

60.00¢ per meter per day
North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

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Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.95¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing

system can be programmed to include it):

68.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

15 Discounts:

Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)

Schedule MDB is for medium standard general service provided to Burien customers.

((RATES EFFECTIVE JUNE 1, 2009:

**Energy Charges:** 

All energy at 5.04 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

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Form Last Revised on December 16, 2006



.	60.00 cents per meter per day
1	First Avenue South 1 Undergrounding Charge:
2	All kWh at 0.37 cents per kWh
_	Discounts:
3	Transformer losses in kWh
4	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
4	Transformer investment
5	\$0.21 per kW of monthly maximum demand
6	RATES EFFECTIVE OCTOBER 1, 2009:
7	
	Energy Charges:
8	All energy at 5.14¢ per kWh
9	Demand Charges:
9	All kW of maximum demand at \$1.03 per kW
10	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
	system can be programmed to include it):
11	60.00¢ per meter per day
12	First Avenue South 1 Undergrounding Charge:
12	All kWh at 0.37¢ per kWh
13	Discounts:
	Transformer losses in kWh
14	$\frac{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{2}$
15	Transformer investment
	\$0.21 per kW of monthly maximum demand
16	DATES DEFECTIVE IANILADY 1, 2010.
17	RATES EFFECTIVE JANUARY 1, 2010:
'	Enougy Changes
18	Energy Charges:
	All energy at 5.85¢ per kWh  Demand Charges:
19	All kW of maximum demand at \$1.17 per kW
20	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
	system can be programmed to include it):
21	68.00¢ per meter per day
,,	First Avenue South 1 Undergrounding Charge:
22	All kWh at 0.37¢ per kWh
23	Discounts:
	Transformer losses in kWh
24	$\frac{1736 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}$
25	Transformer investment
1	\$0.24 per kW of monthly maximum demand
26	φυ.24 per k w or monthly maximum contains



	Schedule WIDD (Medium Network General Service)
2	Schedule MDD is for medium network general service.
3	((RATES EFFECTIVE JANUARY 1, 2007:
4	((COTTES ELL ELLY ESTAVOTACT 1, 2007.
5	Energy Charges: All energy at 5.51 cents per kWh
6	Demand Charges:
7	All kW of maximum demand at \$1.59 per kW  Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
8	system can be programmed to include it):
9	60.00 cents per meter per day Discounts:
10	Transformer losses in kWh —  1756 + .53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
11	Transformer investment —
12	\$0.21 per kW of monthly maximum demand))
13	RATES EFFECTIVE OCTOBER 1, 2009:
14	Energy Charges:
15	All energy at 5.61¢ per kWh  Demand Charges:
16	All kW of maximum demand at \$1.59 per kW
17	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
	60.00¢ per meter per day
18	Discounts:
19	<u>Transformer losses in kWh</u> 1756 + .53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
20	Transformer investment
21	\$0.21 per kW of monthly maximum demand
22	RATES EFFECTIVE JANUARY 1, 2010:
23	Energy Charges:
24	All energy at 6.38¢ per kWh
25	Demand Charges: All kW of maximum demand at \$1.81 per kW
$\begin{bmatrix} 25 \\ 26 \end{bmatrix}$	AMERITO DE INGLIMANTA GONDANIA GO PATOL POLICE!
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Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

# Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

((RATES-EFFECTIVE JANUARY 1, 2007:

Energy Charges:



Version #16 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 1 through Saturday, excluding major holidays,\* at 5.33¢ per kWh Energy used at all times other than the peak period at 3.56¢ per kWh Off-peak: 2 Demand Charges: Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) 3 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 4 kW All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 5 times other than the peak period, at \$0.21 per kW 6 Minimum Charge: \$27.93 per meter per day 7 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 8 Discounts: 9 Transformer losses in kWh - $-1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 10 Transformer investment --\$0.21 per kW of monthly maximum demand)) 11 12 RATES EFFECTIVE OCTOBER 1, 2009: 13 Energy Charges: 14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.43¢ per kWh 15 Energy used at all times other than the peak period at 3.66¢ per kWh Off-peak: Demand Charges: 16 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 17 kW 18 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times other than the peak period, at \$0.21 per kW 19 Minimum Charge: 20 \$27.93 per meter per day \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 21 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: 22 Transformer losses in kWh --- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 23 Transformer investment --24 \$0.21 per kW of monthly maximum demand



RATES EFFECTIVE JANUARY 1, 2010:

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Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009

1	Energy Charges:
2	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
_	through Saturday, excluding major holidays,* at 6.18¢ per kWh
3	Off-peak: Energy used at all times other than the peak period at 4.17¢ per kWh
4	Demand Charges:
7	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
5	p.m., Monday through Saturday, excluding major holidays,* at \$0.91 pe
	$\frac{kW}{kW}$
6	Off-peak: All kW of maximum demand in excess of peak maximum demand, at al
7	times other than the peak period, at \$0.24 per kW
	Minimum Charge:
8	\$31.78 per meter per day
9	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
9	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
10	Discounts:
	Transformer losses in kWh $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
11	
12	Transformer investment
	\$0.24 per kW of monthly maximum demand
13	Schedule LGT (Large Standard General Service: Tukwila)
14	Schedule LG1 (Large Standard General Service: Tukwha)
1	Schedule LGT is for large standard general service provided to Tukwila customers.
15	Benedic Ed 1 is 101 large summan general 1
16	((RATES EFFECTIVE JANUARY 1, 2007:
10	((
17	Energy Charges:
	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
18	through Saturday, excluding major holidays,* at 6.00¢ per kWh
19	Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh
•	Demand Charges:
20	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
<b>.</b> .	p.m., Monday through Saturday, excluding major holidays,* at \$0.80 pe
21	kW
22	Off-peak: All kW of maximum demand in excess of peak maximum demand, at a
	times other than the peak period, at \$0.21 per kW
23	Minimum Charge:
24	\$27.93 per meter per day
<b>∠</b> ¬	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
25	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
	Discounts:
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Transformer losses in kWh—
1756 + .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh
Transformer investment—
\$0.21 per kW of monthly maximum demand))

### RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges
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Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.10¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.10¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW

All kW of maximum demand in excess of peak maximum demand, at all

times other than the peak period, at \$0.21 per kW

Minimum Charge:

Off-peak:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

 $1756 + \overline{.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}$ 

Transformer investment --

\$0.21 per kW of monthly maximum demand

### RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.67¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.91 per

<u>kW</u>

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all

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times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

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Form Last Revised on December 16, 2006



\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 1 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: 2 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 3 Transformer investment --4 \$0.24 per kW of monthly maximum demand 5 Schedule LGS (Large Standard General Service: Suburban) 6 Schedule LGS is for large standard general service provided to suburban customers. 7 ((RATES EFFECTIVE JANUARY 1, 2007: 8 9 **Energy Charges:** Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday 10 through Saturday, excluding major holidays,\* at 5.81¢ per kWh Energy used at all times other than the peak period at 3.88¢ per kWh Off-peak: 11 Demand Charges: 12 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 13 kW All kW of maximum demand in excess of peak maximum demand, at all 14 Off-peak: times other than the peak period, at \$0.21 per kW 15 Minimum Charge: \$27.93 per meter per day 16 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 17 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: 18 Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 19 Transformer investment 20 \$0.21 per kW of monthly maximum demand)) 21 RATES EFFECTIVE OCTOBER 1, 2009: 22 **Energy Charges:** 23 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: through Saturday, excluding major holidays,\* at 5.91¢ per kWh 24 Energy used at all times other than the peak period at 3.98¢ per kWh Off-peak: Demand Charges: 25



Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16

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	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00)
1		p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
2		<u>kW</u>
-	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all
3		times other than the peak period, at \$0.21 per kW
4	Minimum Charge:	
7	\$27.93 per m	
5		bluded from the peak period are New Year's Day, Memorial Day,
		abor Day, Thanksgiving Day, and Christmas Day.
6	Discounts:	1 1-XVII-
7		$\frac{\text{losses in kWh}}{5 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}}$
8	Transformer	<u>finvestment —</u> <u>of monthly maximum demand</u>
9	\$0.21 per k w	of monthly maximum demand
	DATES EFFECTIVE	E JANUARY 1, 2010:
10	KATES EFFECTIVE	2 JANOART 1, 2010.
11	Energy Charges:	
11	Peak:	Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
12	10011	through Saturday, excluding major holidays,* at 6.73¢ per kWh
12	Off-peak:	Energy used at all times other than the peak period at 4.53¢ per kWh
13	Demand Charges:	
14	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00)
		p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
15		<u>kW</u>
16	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all
		times-other than the peak period, at \$0.24 per kW
17	Minimum Charge:	
18	\$31.78 per m	
10		eluded from the peak period are New Year's Day, Memorial Day,
19		abor Day, Thanksgiving Day, and Christmas Day.
30	Discounts:	
20		losses in kWh
21		$\frac{5 \times kW + .00002 \times kW^2 + .00527 \times kWh}{1}$
	Transformer	
22	\$0.24 per kW	of monthly maximum demand
23	Schedule LGH (Lai	rge Standard General Service: Shoreline)
24		***
	Schedule LG	H is for large standard general service provided to Shoreline customers.
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((RATES EFFECTIVE JUNE 1, 2008:

1	Energy Charges:
2	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
_	through Saturday, excluding major holidays,* at 5.85 cents per kWh
3	Off-peak: Energy used at all times other than the peak period at 3.92 cents per kWh
,	Demand Charges:
4	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
5	p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
6	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
_	times other than the peak period, at \$0.21 per kW
7	Minimum Charge:
8	\$27.93 per meter per day
١ ١	North City Undergrounding Charge:
9	All-kWh at 0.07 cents per kWh
	Aurora 1-Undergrounding Charge:
10	All kWh at 0.17 cents per kWh
11	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
12	Discounts:
3	Transformer losses in kWh
13	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
14	Transformer investment
-	\$0.21 per kW of monthly maximum demand
15	
16	RATES EFFECTIVE MARCH 1, 2009:
ا 17	Energy Charges:
	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
18	through Saturday, excluding major holidays,* at 5.89 cents per kWh
19	Off-peak: Energy used at all times other than the peak period at 3.96 cents per kWh
ĺ	Demand Charges:
20	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
21	p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
,	
22	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW
23	
	Minimum Charge:
24	\$27.93 per meter per day
,	North City Undergrounding Charge:
25	All kWh at 0.07 cents per kWh
26	Aurora 1 Undergrounding Charge:



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1	All kWh at 0.17 cents per kWh
	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
2	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.  Discounts:
3	Transformer losses in kWh
,	1756 + .53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
4	Transformer investment
5	\$0.21 per kW of monthly maximum demand))
6	RATES EFFECTIVE OCTOBER 1, 2009:
7	
	Energy Charges:
8	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
9	through Saturday, excluding major holidays,* at 5.99¢ per kWh Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh
	Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh Demand Charges:
10	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
11	p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
	kW
12	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
13	times other than the peak period, at \$0.21 per kW
	Minimum Charge:
14	\$27.93 per meter per day
15	North City Undergrounding Charge:
	All kWh at 0.07¢ per kWh
16	All kWh at 0.17¢ per kWh
17	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
18	Discounts:
19	Transformer losses in kWh
	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
20	<u>Transformer investment –</u>
21	\$0.21 per kW of monthly maximum demand
	DA CODE ENTRE CONTINUE LA DILLA DIVI 1 0010
22	RATES EFFECTIVE JANUARY 1, 2010:
23	Energy Charges
	Energy Charges:  Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
24	through Saturday, excluding major holidays,* at 6.82¢ per kWh
25	Off-peak: Energy used at all times other than the peak period at 4.62¢ per kWh
	Demand Charges:
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	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
1	p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
2	<u>kW</u>
ŀ	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
3	times-other than the peak period, at \$0.24 per kW
4	Minimum Charge:
•	\$31.78 per meter per day
5	North City Undergrounding Charge:
6	All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge:
"	All kWh at 0.17¢ per kWh
7	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
8	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
0	Discounts:
9	Transformer losses in kWh
10	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
10	<u>Transformer investment – </u>
11	\$0.24 per kW of monthly maximum demand
12	
12	Schedule LGD (Large Network General Service)
13	G. 1. 1. 1. I. C.D. in factor and recognition of the control of th
14	Schedule LGD is for large network general service.
14	((RATES EFFECTIVE JANUARY 1, 2007:
15	((Iditibb bit bott to the ting
16	Energy Charges:
10	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
17	through Saturday, excluding major holidays,* at 5.94¢ per kWh
18	Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh
10	Demand Charges:
19	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
20	p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per
20	kW
21	Off-peak: All-kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW
,,	
22	Minimum Charge:  \$27.93 per meter per day
23	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
ا ۵	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
24	Discounts:
25	Transformer losses in kWh
İ	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
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Transformer investment --

\$0.21 per kW of monthly maximum demand))

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RATES EFFECTIVE OCTOBER 1, 2009:

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Energy Charges: 4

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak:

through Saturday, excluding major holidays,\* at 6.04¢ per kWh

Energy used at all times other than the peak period at 4.06¢ per kWh Off-peak:

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)

p.m., Monday through Saturday, excluding major holidays,\* at \$1.68 per

kW

All kW of maximum demand in excess of peak maximum demand, at all Off-peak:

times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh ---

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.21 per kW of monthly maximum demand

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RATES EFFECTIVE JANUARY 1, 2010:

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**Energy Charges:** 

Peak:

Off-peak:

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.87¢ per kWh

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Energy used at all times other than the peak period at 4.62¢ per kWh

20

Demand Charges: Peak:

All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$1.91 per

21

Off-peak:

kW All kW of maximum demand in excess of peak maximum demand, at all

22 23

Minimum Charge:

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\$31.78 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 25

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts:

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Form Last Revised on December 16, 2006

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times other than the peak period, at \$0.24 per kW



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Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh

Transformer investment -
\$0.24 per kW of monthly maximum demand

Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

# SMC 21.49.058 High demand general service (Schedules HDC and HDT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

# Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.08¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.40¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in  $kWh - 1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 



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Transformer investment -\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: through Saturday, excluding major holidays,\* at 5.18¢ per kWh

Energy used at all times other than the peak period at 3.50¢ per kWh

Demand Charges: Peak:

Off-peak:

Off-peak:

All kW of maximum demand between six (6:00) a.m. and ten (10:00)

p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per

kW

All kW of maximum demand in excess of peak maximum demand, at all

times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.89¢ per kWh

Energy used at all times other than the peak period at 3.98¢ per kWh Off-peak:

Demand Charges: Peak:

All kW of maximum demand between six (6:00) a.m. and ten (10:00)

p.m., Monday through Saturday, excluding major holidays,\* at \$0.91 per kW

All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

Off-peak:

\$135.22 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

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Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh

Transformer investment -
\$0.24 per kW of monthly maximum demand

# Schedule HDT (High Demand General Service: Tukwila)

Schedule HDT is for high demand standard general service provided to Tukwila customers.

### ((RATES-EFFECTIVE JANUARY 1, 2007:

### **Energy Charges:**

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.27¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh

# **Demand Charges:**

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per

All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

### **Minimum Charge:**

Off-peak:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

#### Transformer losses in kWh-

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand))

#### RATES EFFECTIVE OCTOBER 1, 2009:

## **Energy Charges:**

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.37¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.62¢ per kWh

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## Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)

p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW



	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
1	times other than the peak period, at \$0.21 per kW
2	Minimum Charge:
	\$118.82 per meter per day
3	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
4	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
<b>-</b>	Discounts:
5	Transformer losses in kWh -
6	$\frac{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{T_{100}}$
0	Transformer investment -
7	\$0.21 per kW of monthly maximum demand
	RATES EFFECTIVE JANUARY 1, 2010:
8	RATES EFFECTIVE JANOIRO 1, 2010.
9	Energy Charges:
	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
10	through Saturday, excluding major holidays,* at 6.11¢ per kWh
11	Off-peak: Energy used at all times other than the peak period at 4.12¢ per kWh
	Demand Charges:
12	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
13	p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
	<u>kW</u>
14	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
15	times other than the peak period, at \$0.24 per kW
13	Minimum Charge:
16	\$135.22 per meter per day
17	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
1/	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
18	<u>Discounts:</u> Transformer losses in kWh -
10	$\frac{1731810111611058658111 kW11^{-2}}{1756 + .53285 kW + .00002 kW^{2} + .00527 kWh}$
19	Transformer investment -
20	\$0.24 per kW of monthly maximum demand
21	Section 7. Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended
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	to read as follows:
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	SMC 21.49.060 Contract street and area lighting rates (Schedules F, T and P).
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A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

((RATES EFFECTIVE JANUARY 1, 2007:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month

400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month))

RATES EFFECTIVE JANUARY 1, 2010:

17 | Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month

400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month

400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month

Schedule T-Streetlights

((RATES EFFECTIVE JANUARY 1, 2007:

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100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month

150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month

200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month

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Form Last Revised on December 16, 2006

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Paula Laschober/kg SCL Rate 2010 ORD November 9, 2009 Version #16 250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month 400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month 1 Option C: 2 100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month 150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month 3 200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month 4 250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month 400 Watt Sodium Vapor, 50,000 lumens \$15.28 per month)) 5 RATES EFFECTIVE JANUARY 1, 2010: 6 7 Option M: 100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month 8 150 Watt Sodium Vapor, 16,000 lumens \$8.09 per month 200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month 9 250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month 10 400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month Option C: 11 100 Watt Sodium Vapor, 9,000 lumens \$9.54 per month 150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month 12 200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month 13 250 Watt Sodium Vapor, 27,500 lumens \$13.82 per month 400 Watt Sodium Vapor, 50,000 lumens \$17.39 per month 14 Schedule P-Pedestrian Lights 15 16 ((RATES EFFECTIVE JANUARY 1, 2007: 17 Option M: ZED47A 70 Watts \$6.22 per month 18 Option C: 19 ZED47A 70 Watts \$11.66 per month Option P: 20 ZED47A 70 Watts \$34.53 per month)) 21 RATES EFFECTIVE JANUARY 1, 2010: 22 Option M: 23 ZED47A 70 Watts \$7.08 per month 24 Option C:



ZED47A 70 Watts \$13.27 per month

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# ZED47A 70 Watts \$39.30 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

## SMC 21.49.065 Duct, Vault and Pole Rental Rates

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at ((three (3))) five (5) times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly.

In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

# RATES EFFECTIVE JANUARY 1, 2007:

### Duct Rental:

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

## Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

### Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9,28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

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Section 9. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows:

# SMC 21.49.081 Automatic BPA Cost Adjustment

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007, City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve (12) month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period to calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if an increase in BPA PSA rates results in increased costs to the Department of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get required additional customer revenue of \$20,439,811. The additional revenue required would then be divided by the forecast kWh load to calculate the BPA increment.

As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under all rate schedules ((except Schedules T, P, and F)) will be increased or decreased by the BPA increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES, ((and)) RLS, REH, RLH, REB and RLB, energy charges shall be increased or decreased by ((one-half (1/2))) forty percent (40%) of the BPA increment. The BPA increment will increase or



decrease equally first block and second block charges in residential rates and peak and off-peak rates for large and high demand general service customers as well as the single energy charges for small and medium general service customers and the energy charge portion of Schedules T, P and F.

If at any time after December 31, 2006 BPA announces an adjustment in the rates to be charged under the PSAs to City Light, then City Light shall compute the BPA increment for the purpose of ensuring that only the increase or decrease in costs under the PSA will be passed through to City Light's customers. The increment will be based on the projected load for a twelve (12) month period. City Light's rates shall be adjusted to give effect to the BPA increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA rates as soon as the billing process can be implemented.



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to read as follows:

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<sup>1</sup> Editor's Note: The Administrative Code is codified at Chapter 3.02 of this Code.

SMC 21.49.100 Application and Contract Provisions

Section 10. Subsection K of Section 21.49.100 of the Seattle Municipal Code is amended

K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process.<sup>1</sup> The account service charge shall not apply in the following cases:

- 1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
  - 2. For temporary service used for the purpose of new construction;
  - 3. For meters or other charges added to an existing account;
- 4. For customers billed on Schedules REC, RES, RET, <u>REH, REB, RLT, RLC, ((and))</u> RLS, RLH and RLB;
- 5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
  - 6. For billing of vacancy current to property owners or authorized agent;
  - 7. For a change in status between vacant and occupied.



Section 11. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020. Passed by the City Council the 23 day of November 2009, and signed by me in open session in authentication of its passage this 23 day of November 2009. of the City Council President Approved by me this day of , 2009. Returned Unsigned by Mayor Gregory J. Nickels, Mayor

Filed by me this 3rd day of Decembr 2009.

Acty City Clerk

(Seal)

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2010 Budget Legislation Paula Laschober/kg SCL Rate 2010 Ord FISC 9/28/09 Version #6

Form revised May 5, 2009

## 2010-2011 BUDGET LEGISLATION FISCAL NOTE

Note: This fiscal note template may be used for most pieces of budget legislation. Certain legislation submitted with the budget (e.g., the Supplemental Ordinance) requires that the standard fiscal note template be used with some modification. Please work with your Budget Analyst so that your fiscal note provides the information that is required during the budget process. The standard template can be found on the Legislation Home Page on the inweb at <a href="http://inweb/legislationtracking/">http://inweb/legislationtracking/</a>

Department:	Contact Person/Phone:	DOF Analyst/Phone:
Seattle City Light	Paula Laschober, 684-3168	Karl Stickel, 684-8085

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

### • Summary of the Legislation:

This ordinance specifies an across-the-board increase of 13.8 percent applied to all rate elements of all rate schedules, including low income rates (which would thereby remain at 40% of regular residential rates). This increase would take effect on January 1, 2010.

In addition, this ordinance updates Duct, Vault and Pole Rental Rates to increase the penalty for unauthorized attachments to City Light poles and other facilities. The penalty increases from three times to five times the annual rental rate and will now include interest.

This ordinance also updates the Automatic Bonneville Power Administration (BPA) Cost Adjustment (SMC 21.49.081) in the following ways: 1) streetlight schedules, which are currently excluded from the automatic adjustment, would be included; and 2) whenever an automatic adjustment is made, the energy charges of low-income rate schedules would be increased or decreased by 40%, rather than 50%, of the BPA increment.

• <u>Background</u>: (Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):

Under current financial policies, City Light would require a rate increase of about 26% in 2010 to cover budgeted expenses, large enough to potentially cause customer hardship during this economically sensitive time. The proposed 13.8% increase assumes about \$16.8 million in net reductions to 2010 O&M expense and is expected to be sufficient to achieve 1.8 debt service coverage in 2010. This debt service target is slightly lower than the 2.0 mandated under the current financial policies but is high enough that City Light may be able to maintain its current bond rating for 2010.



2010 Budget Legislation Paula Laschober/kg SCL Rate 2010 Ord FISC 9/28/09 Version #6

conflicts with regulatory requirements, or other potential costs if the legislation is not implemented)

If City Light does not implement the proposed rate increase, insufficient revenues will compromise City Light's future financial health and may adversely impact City Light customers' rates in the long term.

• Does this legislation affect any departments besides the originating department? • If so, please list the affected department(s), the nature of the impact (financial, operational, etc)., and indicate which staff members in the other department(s) are aware of this Bill.

The proposed City Light rate increase would generate approximately \$4.4 million of additional utility tax revenue to the City's General Subfund in 2010.

• What are the possible alternatives to the legislation that could achieve the same or similar objectives? (Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)

None.

• <u>Is the legislation subject to public hearing requirements?</u> (If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future?)

No.

Please list attachments to the fiscal note below:



# Summary of the Revenue Requirements Analysis for 2010

#### 1. Introduction

This document presents a summary of changes in revenue requirements underlying the rate adjustments proposed to take effect on January 1, 2010. It also shows revenue requirements for 2011 and 2012, consistent with City Light's proposed three-year plan to restore the Utility's financial strength and fill the financial gap identified in 2009. It is expected that a full rate review process will be undertaken in 2010 to set rates for 2011 and 2012 consistent with that plan and the budgets for those years. The revenue requirements forecast for 2010-2012 allows for gradual increases in average rates to be paid by retail customers, keeping these increases as low as possible while satisfying Council-mandated financial policies. This forecast assumes that those policies will be modified, as described later in this document.

Resolution 30761, passed by the City Council in May 2005, and Resolution 30933 passed in November 2006, which established current financial policies for City Light, require City Light to use a "flow of funds" approach (like cash flow) in discussing its revenue requirement forecast. Using this approach, Section 2 describes how the revenue requirements are determined and demonstrates that the Department expects to meet its financial policy targets. Section 3 identifies the major sources of change between the forecast for 2007-2008, which is the basis for the current rates, and the proposed 2010 revenue requirements. Section 4 identifies the major decisions taken to reduce the 2010 revenue requirements without proposed expenditure reductions or revisions to current financial policies to the amount of 2010 revenue requirements currently proposed.

## 2. How Revenue Requirements Are Determined

The objective of the Revenue Requirements Analysis is to determine the amount of revenue from customers that must be collected by the Department in a given calendar year to cover operating costs in that year and meet financial policies established by City Council resolution.

Operating costs and capital expenditure levels are set during the biennial budget process. Levels of expenditure are set so that Seattle City Light will have the staff and financial resources necessary to support key activities and projects. The amount of revenue required from customers is calculated after operations and maintenance expenses, capital expenditures, other sources of revenue, and cash balances required by financial policy are projected.

Table 1 shows the flow of funds in the financial forecast for 2009-2012. City Light proposes to set rates so that expected revenues from customers before discounts will total \$587.8 million in 2010 and increase to \$629.6 million in 2011 and \$690.3 million in 2012. At that level, revenues from customers plus wholesale power and other expected sources of revenue will be sufficient to pay for City Light's power contracts, operations, debt service, taxes and other expenditures and also meet its financial policy targets, assuming that these targets are modified as described below.



Table 1

Cash Flow

(All Dollar Figures in Millions)

•	20 09	2010	2011	2012
Cash from Retail Power Sales before Discounts	\$540.1	\$587.8	\$629.6	\$690.3
Cash from Wholesale Power Sales, Net	69.2	120.0	1 16.1	90.5
Cash from All Other Sources	72.7	70.2	71.3	68.2
Cash to Power Contracts	-260.8	-293.4	-284.1	-274.4
Cash to Operations	-193.4	-201.7	-217.8	-219.0
Cash to Rate Discounts	-5.5	-6.1	-6.5	-7.0
Cash to Uncollectable Revenue	-4.9	-5.3	-5.7	-6.2
Cash to State Taxes and Franchise Payments	-28.0	-30.3	-32.0	-34.6
Cash Available for Debt Service	\$189.3	\$241.1	\$270.9	\$307.8
Cash to City Taxes	-33.9	-37.2	-39.5	-43.5
Cash to All Other Purposes	-15.4	0.8	-9.5	-9.8
Cash to Debt Service	<u>-144.8</u>	<u>-150.7</u>	<u>-159.4</u>	<u>-171.0</u>
Cash from Operations	-\$ 4.8	\$54.0	\$ 62.5	\$83.6
Cash from Contributions	25.0	29.7	30.7	33.8
Cash from Bond Proceeds	<u>196.2</u>	<u>176.3</u>	<u>148.7</u>	<u>160.3</u>
Cash to Capital, Conservation and Deferred O&M	\$21 6.4	\$260.1	\$242.0	\$277.7

During the 2010 rate-setting process, City Light anticipates that the City Council will pass a resolution revising the existing financial policies as part of its strategy to gradually spread the increase in revenue requirements over 2010-2012. In 2005, Resolution 30761 established the following financial policies for City Light, which determined the Revenue Requirements used to set rates for 2007-2008: 2.0 coverage of all first and second lien debt service, 95% confidence of having \$1 or more operating revenue available for capital expenditures, a minimum operating cash balance of \$30 million and a \$25 million contingency reserve. It also established a goal of reducing the Department's debt-to-capitalization ratio to 60% by the end of 2010. SCL is proposing the following changes to its financial policies: reduce debt service coverage targets to 1.6 in 2010, 1.7 in 2011, and 1.8 in 2012 and thereafter, in combination with an automatic Power Revenue Adjustment Mechanism (PRAM) described below, no targeted confidence level for operating revenue available for capital expenditures, and a 60% debt-to-capitalization goal that is attained in 2012 rather than 2010.

As part of its proposed changes to its financial policies City Light is also proposing, and anticipating, passage of an ordinance allowing the Utility to establish a mechanism to periodically pass through to customers the financial risk associated with volatility in revenue from wholesale power transactions. This Power Revenue Adjustment Mechanism (PRAM) will increase the revenue certainty of the Utility by adding a charge to customer energy rates when wholesale revenue is below the planned level and reducing customer energy rates when wholesale revenue is higher than planned. By reducing the volatility of City Light's revenue, the PRAM allows City Light to modify its financial policies as described in the preceding paragraph.



This, in turn, will allow the Department to reduce the size of rate increases compared to what they would be under the existing financial policies. However, while customer base rates will be lower with the PRAM, the total rates billed to customers will be somewhat less stable than under the current financial policies.

City Light's financial policy targets and their level of expected achievement for the 2010-2012 period are displayed in Table 2. Table 2 also displays other key financial indicators.

Table 2
Financial Policy Targets and Key Financial Indicators
(All Dollar Figures in Millions Except Where Noted)

Debt Service Coverage - Current Year Debt Service Coverage - Average for ThreeYears
M\$ Net Income M\$ Year-End Balance in Operating Cash Account M\$ Year-End Balance in Contingency Reserve Account M\$ Year-End Balance of Accumulated Net Income M\$ Year-End Balance of Debt Outstanding Debt as a Percent of Total Capitalization
\$ per MWh of Wholesale Power

\$ per MMBTU of Natural Gas

2009	2010	2011	2012	Target
				١.
1.31	1.60	1.70	1.80	√
1.75	1.65	1.54	1.70	
\$36.8	\$78.4	\$94.5	\$104.6	
\$28.1	\$50.1	\$99.6	\$50.0	√
\$25.0	\$25.0	\$25.0	\$25.0	√
\$830.9	\$909.3	\$1,003.7	\$1,108.3	
\$1,383,1	\$1,502.3	\$1,622.6	\$1,649.6	
62%	62%	62%	60%	√
\$34.6	\$39.4	\$44.8	\$44.5	
\$3.50	\$5.34	\$6.31	\$6.61	

## 3. Changes in Rates and Revenue Requirements in 2010-2012

Table 3 displays the changes in rates billed to retail customers, before low-income discounts, required to produce the cash flows displayed in Table 1 to meet the financial policy targets displayed in Table 2. In addition to the change in average system rates on January 1 of each year, this table shows the amount of BPA costs passed through to customers on October 1 of each year. The BPA pass-through is added onto the "Average System Rate after Rate Change" amount for that year and the combined total is the basis for the "Annual System Rate before Rate Change" on January 1 of the following year. Since residential customers are often more interested in knowing the bill impacts of rate changes than the rate impacts, Table 3 also displays the effect of rate changes on the average monthly residential bill.

Figure 1 presents changes in rates in a historical context, showing that although they are projected to increase over the next three years, these increases are moderate when adjusted for inflation and follow seven consecutive years of declining real electric rates charged by City Light.



Table 3

Changes in Average Rates and Monthly Bills

	2009	2010	2011	2012
Month of Rate Change		Jan	Jan	Jan
Average Annual System Rate before Rate Change (\$ per MWh) Average Annual System Rate after Rate Change Dollar Change in Average Annual System Rate Percent Change in Average Annual System Rate	\$56.47 \$56.47 \$0.00 0.0%	\$57.47 \$62.53 \$5.06 8.8%	\$62.83 \$66.22 \$3.38 5.4%	\$71.33 \$4.42
Average Residential Monthly Bill before Rate Change (\$) Average Residential Monthly Bill after Rate Change Dollar Change in Average Residential Monthly Bill Percent Change in Average Residential Monthly Bill	\$43.90 \$43.90 \$0.00 0.0%	\$44.68 \$48.62 \$3.93 8.8%	\$48.85 \$51.48 \$2.63 5.4%	\$55.46
BPA Pass Through Effective Oct 1 (\$ per MWh) Percent Increase in Average Annual System Rate	\$1.00 1.8%	\$0.30 0.5%	\$0.70 1.1%	

Figure 1

SCL Average Retail Revenue per MWh (\$/MWh) 1996-2012
In Actual and Constant 2008 \$

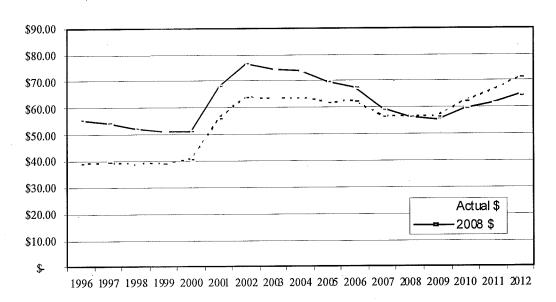


Table 4 compares the current projected revenue requirements in 2010 with revenue requirements in the forecast used to set rates for 2007-2008. Reasons for the increase in these requirements include lower wholesale revenue, lower retail load, higher expenditures for certain power contracts, growth in operating expenditures for existing programs due to inflation and above-inflation increases in certain labor and non-labor costs, and new expenditures for programs approved in budgets after the 2007-2008 rates were set.



Table 4

Change in Revenue Requirements from 2007-2008 Rate Forecast to Current 2010 Forecast (All Dollar Figures in Millions)

	2007-2008	2010	Gap \$	\$ per Mwh	% Change
Cash from Rate Changes Implemented on Jan 1, 2010	0.0	47.5	47.5	5.06	8.8%
equals					
Cash from Rate Changes Implemented after Jan 1, 2010	0.0	-0.7	-0.7	-0.08	-0.1%
Cash from Rate Changes Implemented before Jan 1, 2010 not in the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	-11. <del>4</del>	-11.4	-1.22	-2.1%
Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Rate Study for 2007-2008	-539.3	-528.1	11.2	1.19	2.1%
Cash from Wholesale Power Sales, Net	-169.7	-120.0	49.7	5.30	9.2%
Cash from All Other Sources	-56.6	-70.2	-13.6	-1.45	-2.5%
Cash to Power Contracts	276.0	293.4	17.4	1.86	3.2%
Cash to Operations	1 53.5	201.7	48.3	5.14	8.9%
Cash to Rate Discounts	5.6	6.1	0.5	0.06	0.1%
Cash to Un ∞llectable Revenue	5.4	5.3	-0.1	-0.01	0.0%
Cash to State Taxes and Franchise Payments	28.2	30.3	2.2	0.23	0.4%
Cash to Debt Service Coverage	297.1	241.1	-56.0	-5.96	-10.4%

The components of Table 4 are explained in more detail below.

#### 3.1 Cash from Retail Power Sales before Discounts

The \$587.8 million 2010 Retail Power Sales Before Discounts displayed in Table 1 is equal to the Table 4 sum of Cash from Rate Changes Implemented on January 1, 2010; Cash from Rate Changes Implemented after January 1, 2010; Cash from Rate Changes Implemented before January 1, 2010 not in the Average Annual Rate Planned in the Last Rate Study for 2007-2008; and Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Last Rate Study for 2007-2008. The \$47.5 million increase in Cash from Rate Changes Implemented on January 1, 2010 represents the amount that must be collected by increasing the system average rate from the average rate that was set during the 2007-2008 rate process. Cash from Rate Changes Implemented after January 1, 2010 and Cash from Rate Changes Implemented before January 1, 2010 not in the Average Annual Rate Planned in the Last Rate Study for 2007-2008 include BPA pass-throughs in October 2009 and October 2010 that increase average system rates billed to customers by \$10.1 million in 2010. This is a mechanism, approved by City Council Ordinance, enabling City Light to pass through to retail customers any changes in amounts charged by BPA arising from changes in BPA's rate schedule. Cash from Rate Changes Implemented before January 1, 2010 not in the Average Annual Rate Planned in the Last Rate Study for 2007-2008 also reflects changes in customer load, demand, suburban city rate increases per franchise agreements, and other patterns of use affecting retail revenue since



2007-2008, which allow City Light to collect slightly more revenue than originally anticipated even without a change in the rate schedules. Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Last Rate Study for 2007-2008 is the amount that would be billed to retail customers in 2010 assuming no change in current rates. It is \$11.2 million lower than projected 2007-2008 retail revenue because of reductions in retail load, which increases the amount of revenue that must be collected from new retail rates.

# 3.2 Cash from Wholesale Power Sales, Net

Table 1 shows that Wholesale Power Sales Net of Purchases are projected to increase from \$69.2 million in 2009 to \$120.0 million in 2010, a year-to-year increase of \$50.8 million. Table 4 shows that this projection of \$120.0 million in wholesale revenue in 2010 is \$49.7 million lower than the amount projected for 2007-2008 in the previous rate-setting process. This is the largest single component of the gap to be filled by increasing retail rates in 2010. The forecast used to set rates in 2007-2008 assumed that 3.4 million MWh of surplus energy would be available for sale, net of purchases in 2007, and 3.2 million MWh in 2008, at an average sales price of \$56.14/MWh in 2007 and \$47.75/MWh in 2008. The current forecast for 2010 of 3.0 million MWh of surplus energy reflects improvements in our hydroelectric forecasting methodology which reduced overall hydroelectric generation estimates. The 2010 average sales price of \$40.17/MWh reflects a natural gas price of \$5.34 per MMBtu which is nearly 30% lower than the \$7-\$8 per MMBtu assumed in the 2007-2008 forecast.

#### 3.3 Cash From All Other Sources

Cash from all other sources is projected to total \$70.2 million in 2010, a \$2.5 million decline from \$72.7 million in 2009, shown in Table 1, but \$13.6 million higher than the amount projected in the 2007-2008 rate forecast, displayed in Table 4. Cash from power contracts increased \$6.8 million from the amounts projected to set 2007-2008 rates. Most of this increase is attributable to \$6.0 million in anticipated credits from BPA, a reimbursement for the amount City Light overpaid into the BPA Residential Exchange program fund. In 2007, a court ruling found that the program was overcharging publicly owned utilities. City Light began receiving its refund payments in 2008 and it is expected that these payments will continue through September 2015. Cash from power marketing activities projected for 2010 is \$2.0 million higher than the amount assumed in the 2007-2008 rate study. Reasons for the increase include more revenue from basis trades, capacity sales and the sale of Lucky Peak output. In addition, cash from renewable energy credits, billable operating and maintenance work, reimbursement for work on cell sites, and revenue from curbing energy losses caused by current diversion and unpermitted house rewires is projected to be \$4.8 million greater than the amount projected for 2007-2008. Sales of surplus property are \$4.3 million lower in the current 2010 forecast than those projected in the forecast used to set rates in 2007-2008 because the sale of an \$8.5 million property in South Lake Union, which had been projected to occur in 2007, has been delayed for several years and removed from the forecast until it becomes more certain. Investment income is \$1.5 million below the average amount in the 2007-2008 revenue requirements forecast because of lower interest-earning balances and lower interest rates.



#### 3.4 Cash to Power Contracts

Cash to power contracts projected for 2010 is \$17.4 million higher than the average amount projected to set rates in 2007-2008. Expenditures for Priest Rapids power purchases increased the most, rising \$10.8 million, due to new contract terms. This is followed by wheeling charges, up \$8.4 million, and water for power expenses, up \$6.1 million because of increases in FERC administrative fees and land rent charges. Sierra Pacific Industries and Columbia Ridge, resources that have been added to the forecast since 2007-2008 rates were set, jointly increased cash to power contracts by \$4.5 million in 2010. These increases, and a variety of smaller ones, were partially offset by a \$7.9 million reduction in expenditures for Lucky Peak, which has become a less expensive resource now that its debt has been completely paid off, and a \$6.5 million decrease in BPA purchases.

### 3.5 Cash to Operations

Cash to operations projected for 2010 is \$48.3 million higher than the average amount projected to set rates in 2007-2008. Cash to operations is a sum of cash spent on production, transmission, distribution, conservation, customer accounting and administration.

Cash to production is \$10.5 million higher. Key reasons include increased staffing and space rentals to support construction management, power marketing, risk management, settlements and new resource acquisition functions. Also included are maintenance projects at Skagit and Boundary as required by federal standards and regulations, as well as expenditures to meet FERC requirements for relicensing the Boundary Project in 2011.

Cash to transmission is \$3.3 million higher. This increase primarily reflects rising labor and materials costs for ongoing maintenance of transmission property and equipment. It also includes increased expenditures for security and safety.

Cash to distribution is \$10.1 million higher. Rising labor costs are a major contributor to this increase. Specific planned expenditures in 2010 that also contribute to this increase include streetlight re-lamping, pole testing and treatment, reimbursable cell site and pole attachment construction, feeder maintenance, vegetation management, the apprenticeship program, planning and training mandated by NERC to improve reliability, security services, a crane safety program, and asset management and work management programs.

Cash to conservation is \$6.3 million higher. This increase mainly represents staffing required to plan, administer and evaluate City Light's "Conservation Five Year Action Plan," although this program has been scaled back a little since originally proposed in 2008. The plan aims to significantly expand City Light's energy conservation acquisitions in 2008-2012.

Cash to customer accounting is \$5.3 million higher. Higher labor costs are a significant component of this increase, particularly expenditures for meter reading and customer assistance. It also includes increased expenditures for an expanded Call Center.



Cash to administration is \$12.7 million higher. Like several previous line items, this increase also reflects significant growth in labor costs. Other major contributing factors are growth in payments for toxic cleanup at the Duwamish Superfund site; the Climate Program and purchases of greenhouse gas offsets, space leases and rentals, IT expenditures; the apprenticeship program; a variety of human resources training programs including safety training, training mandated by the Mayor's office to promote equal opportunity and prevent workplace violence and sexual harassment; and low income assistance programs (excluding rate discounts).

### 3.6 Cash to Rate Discounts

Cash to rate discounts projected for 2010 is \$0.5 million above the average level projected to set rates in 2007-2008. Residential customers that qualify for City Light's low-income rate discount program pay rates that are 40% of standard residential rates. This discount is available to customers who receive Supplemental Security Income and households with incomes less than 70% of the Washington State median income. Since standard rates are projected to increase in 2010, this 60% discount offered to low-income customers is projected to increase proportionately.

#### 3.7 Cash to Uncollectable Revenue

Cash to uncollectable revenue is \$0.1 million lower than the average amount projected to set rates in 2007-2008. This mainly reflects improvements in City Light's collection processes, reducing the amount of revenue that must be written off as uncollectable. The forecast used to set rates in 2007-2008 assumed that the percent of retail energy sales that would not be collectable would be 1.1% in 2007, dropping to 0.9% in 2008 and later years because of improved collections. The current forecast for 2010 assumes 0.9%.

# 3.8 Cash to State Taxes and Franchise Payments

Cash to state taxes, franchise payments, and contractual payments to local governments in lieu of taxes are projected to be \$2.2 million higher than the average 2007-2008 amount projected in the previous rate-setting process. Most of the increase is in state tax payments, which are \$1.5 million higher because of higher retail revenue from new rates. Franchise payments are up \$0.5 million and in-lieu-of-tax payments to local governments are up \$0.1 million.

# 3.9 Cash to Debt Service Coverage

Cash to debt service coverage projected for 2010 is \$56.0 million lower than the average amount used to set rates in 2007-2008. There are two key reasons for this: a lower target debt service coverage ratio and a very small increase in the amount of debt service to be covered. As mentioned previously in Section 2, City Light anticipates that its financial policies will be revised by City Council during the current rate setting process, allowing the debt service coverage ratio target to be reduced from 2.0 times all first and second lien debt service to 1.6 in 2010, 1.7 in 2011 and 1.8 in 2012. The reduction of this target from 2.0 to 1.6 in 2010 reduces the amount of cash required to meet it by \$60.3 million. The amount of debt service to be covered in 2010 is only slightly above the average amount projected during the 2007-2008 rate-



setting process because no new debt is projected to be issued during 2009. The next debt issuance, which is projected to be \$200 million, is expected to occur in March 2010, and no interest or principal payments will be made on that debt until 2011. This delay reduces debt service in 2010 by \$4.8 million and reduces the amount of cash required to cover it 1.6 times by \$7.7 million.

# 4. Management Decisions Taken to Reduce the Size of the 2010 Rate Increase

During the current rate-setting process, City Light management has made a series of decisions aimed at moderating the size of the rate increase to be implemented on January 1, 2010, to keep it a level acceptable to City Light ratepayers during an economically challenging time. The \$47.5 million Cash from Rate Changes Implemented on January 1, 2010, which is displayed in Table 4, is \$94.2 million less than the \$141.7 million that would have been required without these decisions. Table 5 displays the components of the \$141.7 million that would have been required and the associated rate impacts in dollars per MWh and in percentage increases. Table 6 displays the differences between components of the \$141.7 million and components of the currently proposed \$47.5 million increase in revenue requirements. This last table shows that the three main contributors to the reduction in proposed 2010 revenue requirements are a \$6.6 million increase in cash from other sources, a \$12.7 million decrease in cash to operations and a \$69.9 million decrease in cash to debt service coverage. These changes directly reflect management decisions. The smaller changes in cash to rate discounts (down \$1.0 million), cash to uncollectable revenue (down \$0.8 million), and cash to state taxes and franchise payments (down \$3.1 million) are indirect effects resulting from the lower amount of new retail revenue required by the current rate proposal.

Table 5

Change in Revenue Requirements from 2007-2008 Rate Forecast to Current 2010 Forecast before Decisions
(All Dollar Figures in Millions)

Cash from Rate Changes Implemented on Jan 1, 2010
equals
Cash from Rate Changes Implemented after Jan 1, 2010
Cash from Rate Changes Implemented before Jan 1, 2010 not in the Average Annual Rate Planned in the Rate Study for 2007-2008
Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Rate Study for 2007-2008
Cash from Wholesale Power Sales, Net
Cash from All Other Sources
Cash to Power Contracts
Cash to Operations
Cash to Rate Discounts
Cash to Uncollectable Revenue
Cash to State Taxes and Franchise Payments
Cash to Debt Service Coverage

,							
	2007-2008	2010	Gap \$	\$ per Mwh	% Change		
	0.0	141.7	141.7	15.09	26.3%		
	0.0	-0.7	-0.7	-0.08	-0.1%		
	0.0	-11.4	-11.4	-1.22	-2.1%		
	-539.3	-528.1	11.2	1.19	2.1%		
	-169.7	-120.0	49.7	5.30	9.2%		
	-56.6	-63.6	-7.0	-0.75	-1.3%		
	276.0	293.4	17.4	1.86	3.2%		
	153.5	214.4	61.0	6.49	11.3%		
	5.6	7.1	1.5	0.16	0.3%		
	5.4	6.1	0.7	0.08	0.1%		
	28.2	33.5	5.3	0.57	1.0%		
	297.1	311.1	14.0	1.49	2.6%		



Table 6

Change in Revenue Requirements from 2007-2008 Rate Forecast to Current 2010 Forecast from Decisions
(All Dollar Figures in Millions)

	2007-2008	2010	Gap \$	\$ per Mwh	% Change
Cash from Rate Changes Implemented on Jan 1, 2010	0.0	-94.2	-94.2	-10.03	-17.5%
equals					
Cash from Rate Changes Implemented after Jan 1, 2010	0.0	0.0	0.0	0.00	0.0%
Cash from Rate Changes Implemented before Jan 1, 2010 not in the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	0.0	0.0	0.00	0.0%
Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	0.0	0.0	0.00	0.0%
Cash from Wholesale Power Sales, Net	0.0	0.0	0.0	0.00	0.0%
Cash from All Other Sources	0.0	-6.6	-6.6	-0.70	-1.2%
Cash to Power Contracts	0.0	0.0	0.0	0.00	0.0%
Cash to Operations	0.0	-12.7	-12.7	-1.35	-2.4%
Cash to Rate Discounts	0.0	-1.0	-1.0	-0.10	-0.2%
Cash to Un∞llectable Revenue	0.0	-0.8	-0.8	-0.09	-0.2%
Cash to State Taxes and Franchise Payments	0.0	-3.1	3.1	-0.33	-0.6%
Cash to Debt Service Coverage	0.0	-69.9	-69.9	-7.45	-13.0%

The major components of Table 6 are explained in more detail below.

#### 4.1 Increase in Cash from All Other Sources

The \$6.6 million increase in cash from all other sources reflects the same sources of revenue described in section 3.3 excluding the power marketing and power contract revenue described in that section. The largest contributors include renewable energy credits, billable operating and maintenance work, reimbursement for work on cell sites, and revenue from curbing energy losses caused by current diversion and unpermitted house rewires. Additions of \$7.0 million from these sources are partially offset by a \$0.4 million decrease in investment income. The list of these additional sources of revenue is included in Appendix A.

# 4.2 Decrease in Cash to Operations

Prior to the decisions taken by City Light management during the current rate-setting process, the amount of new revenue required to cover cash to operations would have increased by \$61.0 million, as shown in Appendix B. In the current rate proposal, new revenue required to cover cash to operations totals \$48.3 million, which is \$12.7 million less than the original amount before management decisions to reduce these expenditures were taken. This \$12.7 million is a net number that includes \$11.3 million of additional operating expenditures agreed to by the



Mayor minus \$24.0 million in expenditure reductions. The reasons for the increases in cash to operations are described above in section 3.5. The list of these increases as well as a list of the reductions is included in Appendix A.

# 4.3 Decrease in Cash to Debt Service Coverage

The amount of revenue required from new rates in 2010 for cash to debt service coverage is \$69.9 million lower than the amount that would have been required. As described in section 3.9, this reduction results primarily from the proposal to revise the financial policy for debt service coverage from 2.0 to 1.6 and secondarily from the decision to delay new debt issuance from October 2009 to March 2010, and delay interest payments on that debt issue until 2011.



## ${\bf Appendix} \; {\bf A}$ Management Decisions Taken to Reduce the Size of the 2010 Rate Increase

#### Additional Cash from All Other Outside Sources

Total

Net Changes in Cash to Operations

Additional Revenue from Renewable Energy Credits (RECs) Current Diversion Pole and Streetlight Damage Claims Un-Permitted House Re-wires No Longer Allow Flat Rate Billings Estimated Bill Charge Sale of Surplus Properties Monetize excess transmission capacity Revenue Offset - Reimbursable Cell Site Work	500,000 2,000,000 200,000 56,000 50,000 700,700 2,000,000 1,470,602
Total	7,027,302
Additions to Cash to Operations (BIPS)	
Streetlight Group Re-Lamping Program Asset Management and Work Management Program Reimbursable Cell Site and Pole Attachment Construction Self-Build Power Marketing, Risk Management and Settlements LED Streelight Conversion Program Energy Efficiency Community Block Grant - add to Federal Stimulus CSED Feeder Maintainance Security Services Crane Safety Program Fleet Management Support Staff NERC Required Transmission and Distribution Planning Baseline Adjustments Technical Adjustments - Liability Claims	923,080 2,174,753 1,470,602 640,577 26,341 1,050,000 1,500,000 276,450 622,101 181,650 132,290 499,402 1,762,647
Cuts in Cash to Operations	
Customer Services BU Energy Delivery BU Power Supply BU Conservation/Env Affrs BU Financial Services BU Human Resources BU Superintendent's BU Benefits Related to Eliminated/Deferred Positions Cap 2010 COLA at 2.0% Furloughs	1,455,054 8,195,262 5,805,210 799,103 1,576,909 620,858 324,776 1,757,803 1,612,354 1,803,200



23,950,528

(12,690,635)

# $Appendix \ B$ Components of Increase in Cash to Operations since 2007-2008 Rate Case (All Dollar Figures in Millions)

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	2007-2008	0040		
Total Cash to Operations	Rate Case 153.4	2010 214,4	Increase 61.0	Components
•	, , .			
Production Inflation Wage set thements > inflation 14 construction mgmt. staff Integrated Resource Plan Boundary relicensing Boundary sluice gate maint. Diab o dredging/cleaning Skagit/Boundary-vessel maint. Skagit water system improvemt True-up to a ctual expense Total	24.0	34.5	10.5	2.5 0.6 1.8 0.3 1.2 0.6 1.8 0.4 0.2 1.1
Transmission Inflation Wage settlements > inflation True-up to a dual expense Total	5. 8	9.1	3.3	0.6 0.2 2.5 3.3
Distribution Inflation Wage set thements > inflation 63 skilled/lineworker positions Apprenticeship program Asset Management Pole testing/treatment Contruction and electrical mat'ls Field system & substation O&M Fire resistent clothing NERC/regulatory compliance Overtime to repair outages, etc. Tree trimming to avoid outages True-up to a dual expense Total	41.5	64.3	22.8	4.4 1.4 4.6 0.8 2.5 1.1 1.6 0.5 0.3 2.2 -1.0 4.3 0.1
Conservation Inflation Wage set tlements > inflation 5-year plan Energy efficiency fund True-up to a dual expense Total	2.4	8.7	6.3	0.3 0.1 4.2 0.2 1.5 6.3
Customer Accounting Inflation Wage set tlemen ts > inflation Call Center (paid to SPU) True-up to actual expense Total	26.3	31.6	5.3	2.8 0.3 1.7 0.5 5.3
Administration Inflation Wage set thements > inflation Climate studies program City cost allocations Duwamish cleanup Greenhouse gas offsets Low-income assistance Rent from City Risk management audit Şafety compliance True-up to a dual expense Total Net true-up to actual cash flow	53.4	66.2	12.8	5.7 1.0 0.9 1.6 2.0 0.9 0.2 2.6 0.2 0.4 -2.7 12.8 3.0



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supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428, adopted by the City Council on December 10, 2001, established

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity

the financial policy for City Light that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load, and

WHEREAS, Resolution 30761, adopted by the City Council on May 2, 2005, affirmed the policy described above and added the financial policy that rates should also be set to ensure a first and second lien debt service coverage ratio of 2.0; and

WHEREAS, in order to mitigate a larger rate increase in 2010 that would be required to cover City Light's expenses and satisfy the current financial policies, City Light has proposed a three-year rate strategy that includes a revision to those financial policies such that: a) rates would be set to achieve first and second lien debt service coverage of 1.6 in 2010, 1.7 in 2011 and 1.8 in 2012 and thereafter; and b) the requirement that net revenue available to fund capital requirements in each calendar year should be positive with a probability of a least 95% would be replaced with a quarterly automatic net wholesale revenue adjustment in the and

WHEREAS, under City Light's three-year rate strice, average system rates would increase by 8.8% on January 1, 2010 as proposed by this ordinance. The projected 5.4% effective January 2011, and by a projected 6.6% effective January 2012, and

WHEREAS, Resolution 30933, adopted by the City Council on November 20, 2006, established long-term rate setting objectives and electric rate policies for the City Light Department; and

WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an automatic BPA cost adjustment, which was reaffirmed and amended most recently in Ordinance 122282, passed by the City Council on November 20, 2006; and

WHEREAS, as BPA notified City Light that new higher rates for the power it supplies to City Light would go into effect as of October 1, 2009, City Light automatically added the amount of \$0.001 to the kilowatt-hour charges in all rate schedules that include energy charges per kilowatt-hour, except that \$0.0005 was added to the energy charges in residential rate assistance schedules in accordance with SMC 21.49.081; and

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Form Last Revised on December 16, 2006

WHEREAS, in accordance with SMC 21.49.081, BPA pass-through rates	took e	effect
automatically on October 1, 2009; and		

- WHEREAS, SMC 21.49.081 provides that lighting rate schedules T, P and F are exempted from the automatic BPA increment and that residential rate assistance rate schedules should be increased or decreased by one-half the BPA increment, but City Light has recommended that Schedules T, P and F should be subject to the full automatic BPA increment, while rate assistance rate schedules should be increased or decreased by forty percent (40%) of the BPA increment in order to be consistent with the percentage increases normally applied to these schedules when comprehensive rate increases are adopted; and
- WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established comprehensive rates, terms, and conditions for the use and sale of electricity supplied by City Light; and
- WHEREAS, Ordinance 122523, which was passed by the City Council on October 1, 2007, Ordinance 122679, which was passed by the City Council on April 28, 2008, and Ordinance 122910, which was passed by the City Council on February 9, 2009, established new rates for City Light customers in the City of Shoreline pursuant to the terms of the franchise agreement with that city, and
- WHEREAS, Ordinance 1229 passed by the City Council on January 20, 2009, changed the income thresholds for low peome customers to be eligible for rate assistance; and
- WHEREAS, Ordinance 122998, passed by the City Council on June 1, 2009, established new rates for City Light customers in the City of Burien pursuant to the terms of the franchise agreement with that city, but contained certain inaccuracies in its reference to SMC 21.49.040, which did not effectively amend the language previously established in Ordinance 122903; and
- WHEREAS, the City Council has reviewed City Light's costs of providing electric service and has determined that they have increased beyond the level that can be sustained by the rates currently in effect; and
- WHEREAS, the City Council has determined that the required rate increase should be implemented on January 1, 2010, in the form of an across-the-board increase of \$.0051 per kilowatt-hour in all rate schedules that include charges for energy, including street and area lighting rates, except that \$0.0020 should be added to the energy charges in residential rate assistance schedules consistent with the differential between regular residential rates and rate assistance rates in Ordinance 122282; and



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WHEL	(EAS, Ordinance 122333, passed by the City Council on July 0, 2003, established a Rate
	Advisory Committee (RAC) in order to provide for a public input process prior to the
	establishment of new comprehensive City Light rates and, before passage of this
	legislation, the RAC will have submitted its recommendation regarding this proposal to
	the City Council; and

WHEREAS, City Light proposes to increase the penalty for unauthorized attachments to its poles and other facilities from three times the annual rental rate to five times the annual rental rate, plus interest, in order to provide a more meaningful deterrent to such attachments, to ensure that City Light receives the appropriate revenue from such attachments, and to be consistent with national practices; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set out within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they will continue to provide the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

#### BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

### SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

A. Schedules RSC, RST, RSSSSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RKS, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

#### Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

Summer Billing Cycles (April - September) First 10 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.93¢ per kWh



Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14 Winter Billing Cycles (October -- March) 1 First 16 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.93 cents per kWh 2 Base Service Charge: -9.73 cents per meter per day)) 3 4 RATES EFFECTIVE OCTOBER 1, 2009: 5 Energy Charges: 6 Summer Billing Cycles (April - September) First 10 kWh per day at 3.86¢ per kWh 7 All additional kWh per day at 8.03¢ per kWh Winter Billing Cycles (October -- March) 8 First 16 kWh per day at 3.86¢ per kWh 9 All additional kWh per day at 8.03¢ per kWh Base Service Charge: 10 9.73¢ per meter per day 11 RATES EFFECTIVE JANUARY 1, 2010: 12 **Energy Charges:** 13 Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.37¢ per kWh 14 All additional kWh per key at 8.54¢ per kWh Billing Cycles (Octoberation of the Billing Cycles (Octoberation o 15 Winter Billing Cycles (October -- March) 16 17 Base Service Charge: 9.73¢ per meter per day 18 Schedule RST (Residential: Tukwila) 19 20 Schedule RST is for residential Tukwila customers, except those subject to Schedules 21 RET and RLT. 22 23 ((RATES EFFECTIVE JANUARY 1, 2007: 24 **Energy Charges:** 25 Summer Billing Cycles (April -- September) First 10 kWh per day at 4.31 cents per kWh

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SGL Rate 2010 ORD October 26, 2009 Version #14 All additional kWh per day at 8.72 cents per kWh 1 Winter Billing Cycles (October -- March) First 16 kWh per day at 4.31 cents per kWh 2 All additional kWh per day at 8.72 cents per kWh 3 Base Service Charge: 9.73 cents per meter per day)) 4 RATES EFFECTIVE OCTOBER 1, 2009: 5 6 Energy Charges: Summer Billing Cycles (April -- September) 7 First 10 kWh per day at 4.41¢ per kWh All additional kWh per day at 8.82¢ per kWh 8 Winter Billing Cycles (October -- March) 9 First 16 kWh per day at 4.41¢ per kWh All additional kWh per day at 8.82¢ per kWh 10 Base Service Charge: 9.73¢ per meter per day 11 12 RATES EFFECTIVE JANUARY 1, 2010: 13 Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per da (24,92¢ per kWh Energy Charges: 14 15 All additional kWh per day & 2.33¢ per kWh Winter Billing Cycles (October -- March) 16 First 16 kWh per day at 4.92¢ per kW All additional kWh per day at 9.33¢ per kWh 17 Base Service Charge: 18 9.73¢ per meter per day 19 Schedule RSS (Residential: Suburban) 20 Schedule RSS is for residential suburban customers, except those subject to Schedules 21 22 RES and RLS. 23 ((RATES EFFECTIVE JANUARY 1, 2007: 24 25 **Energy Charges:** 



Summer Billing Cycles (April - September)

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Paula Laschober/kg

.	First 10 kWh per day at 4.04 cents per kWh
1	All additional kWh per day at 8.24 cents per kWh
2	Winter Billing Cycles (October March)
	First 16 kWh per day at 4.04 cents per kWh
3	All additional kWh per day at 8.24 cents per kWh
4	Base Service Charge: 9.73 cents per meter per day))
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6	RATES EFFECTIVE OCTOBER 1, 2009:
	Energy Charges:
7	Summer Billing Cycles (April September)
8	First 10 kWh per day at 4.14¢ per kWh
	All additional kWh per day at 8.34¢ per kWh
9	Winter Billing Cycles (October - March)
10	First 16 kWh per day at 4.14¢ per kWh  All additional kWh per day at 8.34¢ per kWh
11	Base Service Charge:
	9.73¢ per meter per day
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13	First 16 kWh per day at 4.14¢ per kWh All additional kWh per day at 8.34¢ per kWh Base Service Charge: 9.73¢ per meter per day  RATES EFFECTIVE JANUARY 1, 2010:  THIS VERSION IS NOT ADOPTED  First 10 kWh per day at 4.65¢ per kWh All additional kWh per day at 8.85¢ per kWh All additional kWh per day at 4.65¢ per kWh Winter Billing Cycles (October March) First 16 kWh per day at 4.65¢ per kWh All additional kWh per day at 8.85¢ per kWh All additional kWh per day at 8.85¢ per kWh Base Service Charge: 9.73¢ per meter per day
14	Energy Charges:
15	Summer Billing Cycles (April September) ADOPTED
1.0	All additional kWh per day at 8.85¢ per kWh
16	Winter Billing Cycles (October March)
17	First 16 kWh per day at 4.65¢ per kWh
18	All additional kWh per day at 8.85¢ per kWh
19	9.73¢ per meter per day
20	Schedule RSH (Residential: Shoreline)
21	Schedule RSH is for residential Shoreline customers, except those subject to Schedules
22	Solicatio (Coll in for representation and annual constitution of the state of the s
	REH and RLH.
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**Energy Charges:** 

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SCL Rate 2010 ORD October 26, 2009 Version #14 Summer Billing Cycles (April -- September) 1 First 10 kWh per day at 4.11cents per kWh All additional kWh per day at 8.31cents per kWh 2 Winter Billing Cycles (October -- March) First 16 kWh per day at 4.11cents per kWh 3 All additional kWh per day at 8.31cents per kWh 4 Base Service Charge: 9.73cents per meter per day 5 North City Undergrounding Charge: 6 All kWh at 0.07cents per kWh Aurora 1 Undergrounding Charge: 7 All kWh at 0.17cents per kWh 8 RATES EFFECTIVE MARCH 1, 2009: 9 **Energy Charges:** 10 Summer Billing Cycles (April -- September) First 10 kWh per day at 4.21cents per kWh 11 All additional kWh per day at 8.41cents per kWh 12 Winter Billing Cycles (October -- March) First 16 kWh per day at 4.21cents per kWh 13 All additional kWh per day at 8.41cents per kWh Base Service Charge IS VERSION IS NOT ADOPTED 14 15 All kWh at 0.07cents per kWh 16 Aurora 1 Undergrounding Charge: 17 All kWh at 0.17cents per kWh)) 18 RATES EFFECTIVE OCTOBER 1, 2009: 19 **Energy Charges:** 20 Summer Billing Cycles (April -- September) First 10 kWh per day at 4.31¢ per kWh 21 All additional kWh per day at 8.51¢ per kWh Winter Billing Cycles (October -- March) 22 First 16 kWh per day at 4.31¢ per kWh 23 All additional kWh per day at 8.51¢ per kWh Base Service Charge: 24 9.73¢ per meter per day North City Undergrounding Charge: 25 All kWh at 0.07¢ per kWh

Paula Laschober/kg



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SCL Rate 2010 ORD October 26, 2009 Version #14 Aurora 1 Undergrounding Charge: 1 All kWh at 0.17¢ per kWh 2 RATES EFFECTIVE JANUARY 1, 2010: 3 Energy Charges: 4 Summer Billing Cycles (April -- September) First 10 kWh per day at 4.82¢ per kWh 5 All additional kWh per day at 9.02¢ per kWh 6 Winter Billing Cycles (October -- March) First 16 kWh per day at 4.82¢ per kWh 7 All additional kWh per day at 9.02¢ per kWh Base Service Charge: 8 9.73¢ per meter per day North City Undergrounding Charge: 9 All kWh at 0.07¢ per kWh 10 Aurora 1 Undergrounding Charge: All kWh at 0.17¢ per kWh 11 12 Schedule RSB (Residential: Burien) Schedule RSB is for residential varien customers, except those subject to Schedules REB NOT ADOPTED 13 14 15 and RLB. 16 17 ((RATES EFFECTIVE JUNE 1, 2009: 18 **Energy Charges:** 19 Summer Billing Cycles (April - September) 20 First 10 kWh per day at 4.04 cents per kWh All additional kWh per day at 8.24 cents per kWh 21 Winter Billing Cycles (October - March) First 16 kWh per day at 4.04 cents per kWh 22 All additional kWh per day at 8.24 cents per kWh 23 Base Service Charge: 9.73 cents per meter per day 24 First Avenue South 1 Undergrounding Charge: 25 All kWh at 0.37 cents per kWh))



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Paula Laschober/kg

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RATES EFFECTIVE OCTOBER 1, 2009:

#### **Energy Charges:**

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

#### Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

#### RATES EFFECTIVE JANUARY 1, 2010:

#### **Energy Charges:**

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.65¢ per kWh

All additional kWh per day at 8.85¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.65¢ per kWh All additional kWhoer day at 8.85¢ per kWh

#### Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding C

#### All kWh at 0.37¢ per kWh

- B. Normal residential service shall be limited to single-phase.
  C. If Schedules RSC, RST, RSS, RSH, and Rep. are applied to transient occupancy in
- separately metered living units, billing shall be in the name of the owner on a continuous basis.

  D. Duplexes using a single meter prior to October 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence status be separately matered.
- E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.
- F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.



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27 2.8 Section 2. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

SMC21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state es:
  er Billing Cycles (April -- September)
  First 10 kWh per day at 1.57 cents per kWh
  All additional kWh per day at 2.93 cents per kWh

  Pilling Cycles (October -- March) or the City.

((RATES EFFECTIVE JANUARY 1

**Energy Charges:** 

Summer Billing Cycles (April -- September)

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:



Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14 Summer Billing Cycles (April -- September) First 10 kWh per day at 1.62¢ per kWh All additional kWh per day at 2.98¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh per day at 1.62¢ per kWh All additional kWh per day at 2.98¢ per kWh Base Service Charge: 4.87¢ per meter per day RATES EFFECTIVE JANUARY 1, 2010 Energy Charges: Summer Billing Cycles (April -- September) First 10 kWh per day at 1.82¢ per kWh All additional kWh per day at 3.18¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh per day at 1.82¢ per kWh All additional kWh per day at 3.18¢ per kWh Base Service Charge: 4.87¢ per meter per day Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:

Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have City Light residential account and reside in the dwelling unit where the account is billed and that they: For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or 2. For Schedules RLT and RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the



	Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009
	Version #14
	Washington State median income for the number of individuals in the household as computed
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2	annually by the state or the City.
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4	((RATES EFFECTIVE JANUARY 1, 2007:
5	Energy Charges:
:	Summer Billing Cycles (April - September)
6	First 10 kWh per day at 1.83 cents per kWh All additional kWh per day at 3.26 cents per kWh
7	Winter Billing Cycles (October - March)
8	First 16 kWh per day at 1.83 cents per kWh
9	All additional kWh per day at 3.26 cents per kWh  Base Service Charge:
	4.87 cents per meter per day))
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11	RATES EFFECTIVE OCTOBER 1, 2009:
12	Energy Charges:
13	Summer Billing Cycles (April September)  First WkWh per day at 1.88¢ per kWh
14	All additions kWh per day at 3.31¢ per kWh
15	Winter Billing Cycles (6/25her March) First 16 kWh per day (1/288¢ per kWh
16	All additional kWh per day 10 31¢ per kWh
	Base Service Charge:
17	Base Service Charge:  4.87¢ per meter per day
18	RATES EFFECTIVE JANUARY 1, 2010:
19	
20	Energy Charges: Summer Billing Cycles (April September)
21	First 10 kWh per day at 2.08¢ per kWh
	All additional kWh per day at 3.51¢ per kWh
22	Winter Billing Cycles (October March) First 16 kWh per day at 2.08¢ per kWh
23	All additional kWh per day at 3.51¢ per kWh
24	Base Service Charge:
	4.87¢ per meter per day



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Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income:

Suburban)

Schedules RES and RES are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State meu.

  annually by the state or the City annual by the state or the City annual by the city annual by the city annual by the city annual by the city annual by the city annual by the city annual by the city and the city annual by the city annual b Washington State median income for the number of individuals in the household as computed

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

**Energy Charges:** 

Summer Billing Cycles (April -- September) First 10 kWh per day at 1.75¢ per kWh



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All additional kWh per day at 3.11¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh per day at 1.75¢ per kWh All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

**Energy Charges:** 

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.95¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.95% per kWh

All additional kWh per day at 3.31¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:

Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof the May have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.



Version #14 1 ((RATES EFFECTIVE JUNE 1, 2008: 2 **Energy Charges:** Summer Billing Cycles (April -- September) 3 First 10 kWh per day at 1.73 cents per kWh 4 All additional kWh per day at 3.09 cents per kWh Winter Billing Cycles (October -- March) 5 First 16 kWh per day at 1.73 cents per kWh 6 All additional kWh per day at 3.09 cents per kWh Base Service Charge: 7 4.87 cents per meter per day North City Undergrounding Charge: 8 All kWh at 0.03 cents per kWh 9 Aurora 1 Undergrounding Charge: All kWh at 0.07 cents per kWh 10 RATES EFFECTIVE MARCH 1, 2009: 11 12 **Energy Charges:** Summer Billing Tycles (April - September) 13 First 10 kWh First 1.78 cents per kWh All additional kWhylogay at 3.14 cents per kWh 14 Winter Billing Cycles (October Vorch Billing Cycles (October - Roselland) First 16 kWh per day at 1.78 cent oper kWh All additional kWh per day at 3.14 cent open kWh 15 16 Base Service Charge: 17 4.87 cents per meter per day North City Undergrounding Charge: 18 All kWh at 0.03 cents per kWh Aurora 1 Undergrounding Charge: 19 All kWh at 0.07 cents per kWh)) 20 RATES EFFECTIVE OCTOBER 1, 2009: 21 **Energy Charges:** 22 Summer Billing Cycles (April -- September) 23 First 10 kWh per day at 1.83¢ per kWh All additional kWh per day at 3.19¢ per kWh 24 Winter Billing Cycles (October -- March) 25 First 16 kWh per day at 1.83¢ per kWh



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Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009

All additional kWh per day at 3.19¢ per kWh

Paula Laschober/kg

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SCL Rate 2010 ORD October 26, 2009 Version #14

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.03¢ per kWh

All additional kWh per day at 3.39¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.03¢ per kWh

All additional kWh per day at 3,39¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.00 per kWh

All kWh at UNINSPERSION Schedules REB (Residential Elderly: Barien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLB, receive Supplemental Security Income pursuant to
- 42 USC Sections 1381 -- 1383; or
  - 2. For Schedules RLB and REB, reside in a household in which the annual

income of all household members together does not exceed seventy (70) percent of the

	Paula Laschober/kg SCL Rate 2010 ORD
	October 26, 2009 Version#14
1	Washington State median income for the number of individuals in the household as computed
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4	((RATES EFFECTIVE JUNE 1, 2009:
5	Energy Charges:
	Summer Billing Cycles (April - September)
6	First 10 kWh per day at 1.70 cents per kWh All additional kWh per day at 3.06 cents per kWh
7	Winter Billing Cycles (October March)
8	First 16 kWh per day at 1.70 cents per kWh
9	All additional kWh per day at 3.06 cents per kWh
	Base Service Charge: -4.87 cents per meter per day
10	First Avenue South 1 Undergrounding Charge:
11	All kWh at 0.15 cents per kWh))
12	RATES EFFECTIVE OCTOBER 1, 2009:
13	RATES EFFECTIVE OCTOBER 1, 2009:  Energy Charges: Summer Billing Cycles (April September)
14	Summer Billing Cycles (April September)
	First 10 kWh per day at 1.75¢ per kWh
15	All additional kWh per day at 3.11¢ per kWh
16	Winter Billing Cycles (October March) First 16 kWh per day at 1.75¢ per kWh
17	All additional kWh per day at 3.11¢ per kWh
18	Base Service Charge:
19	4.87¢ per meter per day First Avenue South 1 Undergrounding Charge:
	All kWh at 0.15¢ per kWh
20	DATES EFFECTIVE IANHADY 1, 2010.
21	RATES EFFECTIVE JANUARY 1, 2010:
22	Energy Charges:
23	Summer Billing Cycles (April September)  First 10 kWh per day at 1.95¢ per kWh
	All additional kWh per day at 3.31¢ per kWh
24	Winter Billing Cycles (October March)
25	First 16 kWh per day at 1.95¢ per kWh
ا ء	All additional kWh per day at 3.31¢ per kWh



#### Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RET, RES, RLS, REH, RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are mount to process of completing the energy conservation measures required for participation in the Comprehens of Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675/35) on 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).



D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall	l not
apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Aut	hority of
the County of King, or the $((F))$ federal $((G))$ government where utility allowances are pro	vided.

- E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB shall be limited to single-phase.
- F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

  H. If an electric water heater providing patchle water is served under Schedules REC,
- H. If an electric water heater providing parable water is served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.
- I. All electric service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB.
- Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:



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SMC 21.49.052	Small General	Service (S	Schedules	SMC, SM	4T, SMS, \$	SMH, SN	AB and
SMD).							

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

#### Schedule SMC (Small General Service: City)

Schedule Signification small standard general service provided to City customers.

NOT ADOPTED

**Energy Charges:** 

All energy at 5.51 cents per kWh

**Minimum Charge:** 

23.00 cents per meter per day

Discounts:

Transformer losses in kWh --

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand))

#### RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:



,	Transformer losses in kWh
1	$\frac{.53285 \times kW + .00002 \times kW2 + .00527 \times kWh}{.00527 \times kWh}$
2	Transformer investment
,	\$0.21 per kW of monthly maximum demand
3	RATES EFFECTIVE JANUARY 1, 2010:
4	KATES ELLECTIVE D'ANVOIRCE 1, 2010.
5	Energy Charges:
7	All energy at 6.12% per kWh
6	Minimum Charge:
7	23.00¢ per meter per day
	Discounts:
8	Transformer losses in kWh $\frac{1}{2}$ .53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
9	Transformer investment
	\$0.21 per kW of monthly maximum demand
10	The state of the s
11	Schedule SMT (Small General Service: Tukwila)
10	
12	Schedule SMT is for small standard general service provided to Tukwila customers.
13	((RATES EFFECTIVE JANUARY 1, 2007:  Energy Charges: All energy at 5.89 cents per kWh Minimum Charge: 23.00 cents per meter per day
14	((KATES EFFECTIVE JANUARY 1, 2007.
1	Energy Charges:
15	All energy at 5.89 cents per kWh NOT Ap
16	Minimum Charge:
	Minimum Charge:  23.00 cents per meter per day  Discounts:  Transformer losses in kWh  53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh  Transformer investment
17	Discounts:
18	Transformer losses in kWh 53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
.	-53285 X KW + .00002 X KW - + .00527 X KWH  Transformer investment
19	\$0.21 per kW of monthly maximum demand))
20	\$0.21 per kW of monthly maximum demand))  RATES EFFECTIVE OCTOBER 1, 2009:
,	RATES EFFECTIVE OCTOBER 1, 2009:
21	
22	Energy Charges:
23	All energy at 5.99¢ per kWh
43	Minimum Charge:
24	23.00¢ per meter per day
25	<u>Discounts:</u> <u>Transformer losses in kWh</u>
	$\frac{1141151011161 \cdot 105565 \cdot 11 \cdot 11 \cdot 11}{.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}$
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Transformer investment
\$0.21 per kW of monthly maximum demand
RATES EFFECTIVE JANUARY 1, 2010:
Energy Charges:
All energy at 6.50¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh $\frac{1}{10000000000000000000000000000000000$
<u>Transformer investment</u>
\$0.21 per kW of monthly maximum demand
Schedule SMS (Small General Service: Suburban)
Schedule Sivis (Sman General Service: Suburban)
Schedule SMS is for small standard general service provided to suburban customers.
Schedule Sivis is for small standard general service provided to subarous easterness.
((RATES EFFECTIVE JANUARY 1, 2007:
Energy Charges:  All energy at \$77 cents per kWh  Minimum Charge:  23.00 cents per meter per day  Discounts:  Transformer losses in kWh—
Energy Charges:
All energy at 5.7 / cents per kWh
Minimum Charge:
23.00 cents per meter per day
Discounts:
Transformer losses in kWh—
$\frac{.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{}$
Transformer investment
\$0.21 per kW of monthly maximum demand))
RATES EFFECTIVE OCTOBER 1, 2009:
RATES EFFECTIVE OCTOBER 1, 2009:  Energy Charges: All energy at 5.87¢ per kWh
Energy Charges:
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
<u>.53285 x k w + .00002 x k w + .00327 x k w li</u> Transformer investment
\$0.21 per kW of monthly maximum demand
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1	RATES EFFECTIVE JANUARY 1, 2010:
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	Energy Charges:
3	All energy at 6.38¢ per kWh
	Minimum Charge:
4	23.00¢ per meter per day
5	Discounts:
	<u>Transformer losses in kWh</u>
6	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
7	<u>Transformer investment</u>
7	\$0.21 per kW of monthly maximum demand
8	
9	Schedule SMH (Small General Service: Shoreline)
	Schedule SMH is for small standard general service provided to Shoreline customers.
10	Schedule Sivili is for small standard general service provided to shoreline edistomers.
11	((RATES EFFECTIVE JUNE 1, 2008:
	((2222222222222222222222222222222222222
12	Energy Charges:
13	All energy at 5.83 cents per kWh
13	Minimum Charge:
14	23.00 cents per day  North City Undergrounding Charge  All kWh at 0.07 cents per kWh  Aurora 1 Undergrounding Charge:  All kWh at 0.17 cents per kWh
1	North City Undergrounding Charge 1
15	All kWh at 0.07 cents per kWh VOT
16	Aurora 1 Undergrounding Charge:
	All kWh at 0.17 cents per kWh
17	<del>Discounts:</del>
18	Transformer losses in kWh
10	$\frac{.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{}$
19	Transformer investment
	\$0.21 per kW of monthly maximum demand
20	
21	\$0.21 per kW of monthly maximum demand  RATES EFFECTIVE MARCH 1, 2009:  Energy Charges:
22	Energy Charges:
	All energy at 5.89 cents per kWh
23	Minimum Charge:
24	23.00 cents per meter per day
-	North City Undergrounding Charge:
25	All kWh at 0.07 cents per kWh



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Aurora 1 Undergrounding Charge:

SCL Rate 2010 ORD October 26, 2009 Version #14 All kWh at 0.17 cents per kWh 1 Discounts: Transformer losses in kWh --2  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment -3 \$0.21 per kW of monthly maximum demand)) 4 RATES EFFECTIVE OCTOBER 1, 2009: 5 6 Energy Charges: All energy at 5.99¢ per kWh 7 Minimum Charge: 23.00¢ per meter per day 8 North City Undergrounding Charge: 9 All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge: 10 All kWh at 0.17¢ per kWh Discounts: 11 Transformer losses in kWh -- $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 12 Transformer investment --13 \$0.21 per kW of monthly maximum demand KARSYON IS NOT ADOPTED 14 15 Energy Charges: 16 All energy at 6.50¢ per.kWh 17 Minimum Charge: 23.00¢ per meter per day 18 North City Undergrounding Charge: All kWh at 0.07¢ per kWh 19 Aurora 1 Undergrounding Charge: 20 All kWh at 0.17¢ per kWh Discounts: 21 Transformer losses in kWh -- $.53285 \times kW + .00002 \times kW^{2} + .00527 \times kWh$ 22 Transformer investment --23 \$0.21 per kW of monthly maximum demand 24

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Schedule SMB is for small standard general service provided to Burien customers.

Schedule SMB (Small General Service: Burien)

Paula Laschober/kg

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1	((RATES EFFECTIVE JUNE 1, 2009:
2	Energy Charges:
3	All energy at 5.77 cents per kWh
4	Minimum Charge:
4	23.00 cents per meter per day
5	First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh
6	Discounts:
7	Transformer losses in kWh -
	.53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
8	\$0.21 per kW of monthly maximum demand))
9	, 00.21 por 11.
10	.53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh Transformer investment \$0.21 per kW of monthly maximum demand))  RATES EFFECTIVE OCTOBER 1, 2009.  Energy Charges: All energy at 5.87¢ per kWh Minimum Charge: 23.00¢ per meter per day
11	Energy Charges:
	All energy at 5.87¢ per kWh
12	Minimum Charge:
13	23.00¢ per meter per day
14	First Avenue South 1 Undergrounding Charge:  All kWh at 0.37¢ per kWR100
	First Avenue South I Indergrounding Charge:  All kWh at 0.37¢ per kWS/ON /S NOT ADO  Transformer losses in kWh  53285 x kW + 00002 x kW <sup>2</sup> + 00527 x kWh
15	Transformer losses in kWh
16	.53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh Transformer investment
17	\$0.21 per kW of monthly maximum demand
18	
	RATES EFFECTIVE JANUARY 1, 2010:
19	Energy Charges:
20	All energy at 6.38¢ per kWh
21	Minimum Charge:
	23.00¢ per meter per day
22	First Avenue South 1 Undergrounding Charge: All kWh at 0.37¢ per kWh
23	Discounts:
24	Transformer losses in kWh
	$\frac{.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{T_{very formula investment}}$
25	<u>Transformer investment</u> \$0.21 per kW of monthly maximum demand
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1	Schedule SMD (Small General Service: Network)
2	Schedule SMD is for small network general service.
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4	((RATES EFFECTIVE JANUARY 1, 2007:
5	Energy Charges: All energy at 5.51 cents per kWh
6	Minimum Charge:
7	23.00 cents per meter per day
8	Transformer losses in kWh
9	.53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWh
10	Transformer investment \$0.21 per kW of monthly maximum demand))
11	Energy Charges:  All energy at 5.61¢ per kWh  Minimum Charge:  23.00¢ per postage day
12	Energy Charges:
13	All energy at 5.61¢ per kWh
14	23.00¢ per meter per day
15	Discounts:  Transformer losses in kWh 15 NO.
16	Minimum Charge:  23.00¢ per inctor per day  Discounts:  Transformer losses in kWh  .53285 x kW + .00002 x kW <sup>2</sup> + .00527 x kWOPTED  Transformer investment
17	<u>Transformer investment</u> \$0.21 per kW of monthly maximum demand
18	RATES EFFECTIVE JANUARY 1, 2010:
19	KATES EFFECTIVE SHIVETHET 1, 2010.
20	Energy Charges: All energy at 6.12¢ per kWh
21	Minimum Charge:
22	23.00¢ per meter per day Discounts:
23	Transformer losses in kWh $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
24	Transformer investment
25	\$0.21 per kW of monthly maximum demand
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Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard Chargal Service: City)

Schedule MDC is for medium standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

All energy at 4.67 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

Discounts:

Transformer losses in kWh-

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand))

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Version #14 RATES EFFECTIVE OCTOBER 1, 2009: 1 Energy Charges: 2 All energy at 4.77¢ per kWh 3 Demand Charges: All kW of maximum demand at \$1.03 per kW 4 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it): 5 60.00¢ per meter per day 6 Discounts: Transformer losses in kWh 7  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --8 \$0.21 per kW of monthly maximum demand 9 RATES EFFECTIVE JANUARY 1, 2010: 10 Energy Charges: 11 All energy at 5.28¢ per kWh 12 Demand Charges: All kw symaximum demand at \$1.03 per kW Minimum Charge (to be charged as system can be programmed to monday);

50 00¢ per meter per day 13 Minimum Charge (to becaused as soon after January 1, 2007 as the Department's billing 14 15 Transformer losses in kWh --16  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 17 Transformer investment --\$0.21 per kW of monthly maximum demand 18 Schedule MDT (Medium Standard General Service: Tukwila) 19 Schedule MDT is for medium standard general service provided to Tukwila customers. 20 21 ((RATES EFFECTIVE JANUARY 1, 2007: 22 **Energy Charges:** 23 All energy at 5.15 cents per kWh



Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing

All kW of maximum demand at \$1.03 per kW

system can be programmed to include it):

Demand Charges:

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Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009

October 26, 2009 Version #14 60.00 cents per meter per day 1 Discounts: Transformer losses in kWh-2  $1756 + .53285 \times kW + .00002 \times kW^{2} + .00527 \times kWh$ Transformer investment -3 \$0.21 per kW of monthly maximum demand)) 4 RATES EFFECTIVE OCTOBER 1, 2009: 5 6 Energy Charges: All energy at 5.25¢ per kWh 7 Demand Charges: All kW of maximum demand at \$1.03 per kW 8 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 9 system can be programmed to include it): 60.00¢ per meter per day 10 Discounts: Transformer losses in kWh -11  $1756 + .53285 \times kW + .00002 \times kW^2 + .0052\% \times kWh$ 12 Transformer Tyestment -\$0.21 per kW of month payimum demand 13 14 RATES EFFECTIVE JANUARY 1, 2010: 15 Energy Charges: All energy at 5.76¢ per kWh 16 Demand Charges: 17 All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 18 system can be programmed to include it): 60.00¢ per meter per day 19 Discounts: 20 Transformer losses in kWh - $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 21 Transformer investment -\$0.21 per kW of monthly maximum demand 22

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Schedule MDS is for medium standard general service provided to suburban customers.

Schedule MDS (Medium Standard General Service: Suburban)

((RATES EFFECTIVE JANUARY 1, 2007:

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Paula Laschober/kg SCL Rate 2010 ORD

Version #14 1 Energy Charges: All energy at 5.04 cents per kWh 2 Demand Charges: 3 All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 4 system can be programmed to include it): 60.00 cents per meter per day 5 Discounts: 6 Transformer losses in kWh  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 7 Transformer investment -\$0.21 per kW of monthly maximum demand)) 8 9 RATES EFFECTIVE OCTOBER 1, 2009: 10 Energy Charges: All energy at 5.14¢ per kWh 11 Demand Charges: All kW of maximum gemand at \$1.03 per kW 12 Minimum Charge (to be charged as somafter January 1, 2007, as the Department's billing IS NOT ADORTED 13 system can be programmed to include it): 14 60.00¢ per meter per day Discounts: 15 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 16 Transformer investment --17 \$0.21 per kW of monthly maximum demand 18 RATES EFFECTIVE JANUARY 1, 2010: 19 Energy Charges: 20 All energy at 5.65¢ per kWh Demand Charges: 21 All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 22 system can be programmed to include it): 23 60.00¢ per meter per day Discounts: 24 Transformer losses in kWh --

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 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

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Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009

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\$0.21 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

**Energy Charges:** 

All energy at 5.09 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses/pckWh

 $1756 + .53285 \times kW +$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

**Energy Charges:** 

All energy at 5.13 cents per kWh

**Demand Charges:** 

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

Version #14 \$0.21 per kW of monthly maximum demand)) 1 RATES EFFECTIVE OCTOBER 1, 2009: 2 3 Energy Charges: All energy at 5.23¢ per kWh 4 Demand Charges: All kW of maximum demand at \$1.03 per kW 5 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 6 system can be programmed to include it): 60.00¢ per meter per day 7 North City Undergrounding Charge: All kWh at 0.07¢ per kWh 8 Aurora 1 Undergrounding Charge: 9 All kWh at 0.17¢ per kWh Discounts: 10 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 11 Transformer investment --W of monum.

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IVE JANGARY 2010:

NOT ADOPTED 12 \$0.21 per kW of monthly maximum demand 13 RATES EFFECTIVE 14 **Energy Charges:** 15 All energy at 5.74¢ per kWh Demand Charges: 16 All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 17 system can be programmed to include it): 18 60.00¢ per meter per day North City Undergrounding Charge: 19 All kWh at 0.07¢ per kWh 20 Aurora 1 Undergrounding Charge: All kWh at 0.17¢ per kWh 21 Discounts: Transformer losses in kWh --22  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 23 Transformer investment --

> COUNCIL CLEPHC

\$0.21 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)

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Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009

Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14 Schedule MDB is for medium standard general service provided to Burien customers. ((RATES EFFECTIVE JUNE 1, 2009: Energy Charges: All energy at 5.04 cents per kWh Demand-Charges: All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it): 60.00 cents per meter per day First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh Discounts: Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --\$0.21 per kW of monthly maximum demand RATES EFFECTIVE OCTOBER 1, 2009: VERSION IS NOT ADOPTED Energy Charges: All energy at 5.14¢ per kWh **Demand Charges:** All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it): 60.00¢ per meter per day First Avenue South 1 Undergrounding Charge: All kWh at 0.37¢ per kWh Discounts: Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --\$0.21 per kW of monthly maximum demand

Comp.

Form Last Revised on December 16, 2006

Energy Charges:

Demand Charges:

RATES EFFECTIVE JANUARY 1, 2010:

All energy at 5.65¢ per kWh

All kW of maximum demand at \$1.03 per kW

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Version #14 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 1 system can be programmed to include it): 60.00¢ per meter per day 2 First Avenue South 1 Undergrounding Charge: All kWh at 0.37¢ per kWh 3 Discounts: 4 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 5 Transformer investment --6 \$0.21 per kW of monthly maximum demand 7 Schedule MDD (Medium Network General Service) 8 Schedule MDD is for medium network general service. 9 ((RATES EFFECTIVE JANUARY 1, 2007: 10 Energy Charges: 1/S
All energy at 5.57 sats per 11 12 All kW of maximum demand as Soon after payary 1, 200 has seen and the payary 1, 200 has seen and the payary 1, 200 has seen after pa 13 2007, as the Department's billing 14 60.00 cents per meter per day 15 Discounts: Transformer losses in kWh-16  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 17 Transformer investment --\$0.21 per kW of monthly maximum demand)) 18 RATES EFFECTIVE OCTOBER 1, 2009: 19 20 **Energy Charges:** All energy at 5.61¢ per kWh 21 Demand Charges: 22 All kW of maximum demand at \$1.59 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing 23 system can be programmed to include it): 60.00¢ per meter per day 24 Discounts:

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 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer losses in kWh --

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Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009

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Transformer investment --\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.12¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.21 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended as follows:

21.49.057 Large general service (Schedules LGCQAST, LGS, LGH and LGD). to read as follows:

SMC 21.49.057 Large general service (Schedules I

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.



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Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: through Saturday, excluding major holidays,\* at 5.33¢ per kWh

Energy used at all times other than the peak period at 3.56¢ per kWh Off-peak:

Demand Charges: Peak:

Off-peak:

All kW of maximum demand between six (6:00) a.m. and ten (10:00)

p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per

All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

**Minimum Charge:** 

\$27.93 per meter per day

\* Major holidays excluded from the peak poriod are New Years Lu,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

ADOPTED \$27.93 per meter per day

\* Major holidays excluded from the pearlogical are New Year's Day, Memorial Day,

 $-1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.43¢ per kWh

Energy used at all times other than the peak period at 3.66¢ per kWh Off-peak:

Demand Charges:

All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak:

p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW



1	Minimum Charge:
1	\$27.93 per meter per day
2	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
3	Discounts:
4	Transformer losses in kWh
7	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
5	<u>Transformer investment</u>
_	\$0.21 per kW of monthly maximum demand
6	
7	RATES EFFECTIVE JANUARY 1, 2010:
8	Energy Charges:
	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
9	through Saturday, excluding major holidays,* at 5.94¢ per kWh
10	Off-peak: Energy used at all times other than the peak period at 4.17¢ per kWh
	Demand Charges:
11	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
12	p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
	<u>kW</u>
13	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times of the than the peak period, at \$0.21 per kW  Minimum Charge: \$27.93 per meter per day  * Major holidays excluded from the peak period at New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christians Day.  Discounts:  Transformer losses in kWh  1756 + .53285 x kW + .00002 x kW² + .00527 x kWh  Transformer investment  \$0.21 per kW of monthly maximum demand
14	Minimum Charge:
15	\$27.93 per meter per day
	* Major holidays excluded from the peak period are now year's Day, Memorial Day,
16	Independence Day, Labor Day, Thanksgiving Day, and Christings Day.
17	Discounts:
17	<u>Transformer losses in k Wh</u>
18	$\frac{1756 + .53285 \times kW + .00002 \times kW + .00527 \times kWn}{5}$
	Transformer investment
19	\$0.21 per kW of monthly maximum demand
20	
20	Schedule LGT (Large Standard General Service: Tukwila)
21	Schedule LGT is for large standard general service provided to Tukwila customers.
22	Schedule LOT is for large standard general service provided to Tukwha customers.
22	(OD A TEST DEED CTIVE IANIIADV 1 2007)
23	((RATES EFFECTIVE JANUARY 1, 2007:
	Energy Charges:
24	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
25	through Saturday, excluding major holidays,* at 6.00¢ per kWh
23	Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh
26	On-peak. Enorgy about at an inner outer man are peak period as more per king.



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Demand Charges:
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
times other than the peak period, at \$0.21 per kW
Minimum Charge: \$27.93 per meter per day
* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
Discounts:
Transformer losses in kWh
$-1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment —
\$0.21 per kW of monthly maximum demand))
RATES EFFECTIVE OCTOBER 1, 2009:
ICTIES BLIBETT E COLOSERT, 2003.
Energy Charges:
Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
through Saturday, excluding major holidays,* at 6.10¢ per kWh
Off-peak: Energy used at all times other than the peak period at 4.10¢ per kWh
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
Peak: All kW of freeximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday the part Saturday, excluding major holidays,* at \$0.80 per
1-777
Off-peak: All kW of maximum demand excess of peak maximum demand, at all
times other than the peak period, at \$0.0) per kW
Minimum Charge:
\$27.93 per meter per day
* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
Discounts:
Transformer losses in kWh
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
<u>Transformer investment</u>
\$0.21 per kW of monthly maximum demand
DATES EFEECTIVE IANIIADV 1 2010.
RATES EFFECTIVE JANUARY 1, 2010:



Energy Charges:

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Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 1 through Saturday, excluding major holidays,\* at 6.61¢ per kWh Energy used at all times other than the peak period at 4.61¢ per kWh Off-peak 2 Demand Charges: All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 3 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 4 kW All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 5 times other than the peak period, at \$0.21 per kW 6 Minimum Charge: \$27.93 per meter per day 7 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 8 Discounts: 9 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 10 Transformer investment --\$0.21 per kW of monthly maximum demand 11 12 Schedule LGS (Large Standard General Service: Suburban) 13 Schedule LGS is fordarge standard general service provided to suburban customers. 14 Energy used between six (6:00) d.m. and ten (10:00) p.m., Monday ((<del>RATES EFFECTIVE JANU</del> 15 **Energy Charges:** 16 Peak: through Saturday, excluding major holidays,\* at 5.81c per kWh 17 Energy used at all times other than the peak period at 3.88¢ per kWh Off-peak: 18 Demand Charges: All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 19 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 20 kW All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 2.1 times other than the peak period, at \$0.21 per kW **Minimum Charge:** 22 \$27.93 per meter per day 23 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 24 Discounts: 25 Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 



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SCL Rate 2010 ORD October 26, 2009 Version #14 Transformer investment 1 \$0.21 per kW of monthly maximum demand)) 2 RATES EFFECTIVE OCTOBER 1, 2009: 3 Energy Charges: 4 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: through Saturday, excluding major holidays,\* at 5.91¢ per kWh 5 Energy used at all times other than the peak period at 3.98¢ per kWh Off-peak: 6 Demand Charges: All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 7 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW 8 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 9 times other than the peak period, at \$0.21 per kW Minimum Charge: 10 \$27.93 per meter per day \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 11 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 12 Discounts: Transformer losses in kWh --13 Transformer investments
\$0.21 per kW of monthly maxing demand 14 JANUARY 1, 2010:

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday 15 RATES EFFECTIVE JANUARY 1, 2010: 16 17 **Energy Charges:** Peak: 18 through Saturday, excluding major holidays,\* at 6.42¢ per kWh Energy used at all times other than the peak period at 4.49¢ per kWh Off-peak: 19 Demand Charges: 20 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: p.m., Monday through Saturday, excluding major holidays at \$0.80 per 21 kW All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 22 times-other than the peak period, at \$0.21 per kW 23 Minimum Charge: \$27.93 per meter per day 24 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

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Paula Laschober/kg

Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14 Transformer losses in kWh -- $1756 + 53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 <u>Transformer investment</u> – 2 \$0.21 per kW of monthly maximum demand 3 Schedule LGH (Large Standard General Service: Shoreline) 4 Schedule LGH is for large standard general service provided to Shoreline customers. 5 6 ((RATES EFFECTIVE JUNE 1, 2008: 7 Energy Charges: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 8. through Saturday, excluding major holidays,\* at 5.85 cents per kWh 9 Energy used at all times other than the peak period at 3.92 cents per kWh Off-peak: Demand Charges: 10 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 11 12 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times other than the peak period, at \$0.21 per kW 13 **Minimum Charge:** \$27.93 per meter/fer day 14 North City Undergrounding Charge:
All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh

\* Major holidays excluded from the peak period are New Orar's Day, 15 16 Memorial Day. 17 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, 18 Discounts: Transformer losses in kWh --19  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 20 Transformer investment \$0.21 per kW of monthly maximum demand 21 RATES EFFECTIVE MARCH 1, 2009: 22 23 **Energy Charges:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 24 through Saturday, excluding major holidays,\* at 5.89 cents per kWh Energy used at all times other than the peak period at 3.96 cents per kWh 25 Off-peak: Demand Charges:

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SCL Rate 2010 ORD October 26, 2009 Version #14 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak 1 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 2 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times other than the peak period, at \$0.21 per kW 3 Minimum Charge: 4 \$27.93 per meter per day North City Undergrounding Charge: 5 All kWh at 0.07 cents per kWh 6 Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh 7 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 8 Discounts: 9 Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 10 Transformer investment \$0.21 per kW of monthly maximum demand)) 11 12 RATES EFFECTIVE OCTOBER 1, 2009: 13 Energy Charges: Excey used between six (6:00) a.m. and ten (10:00) p.m., Monday 14 Peak: through Sourday, excluding major holidays,\* at 5.99¢ per kWh Energy used an times other than the peak period at 4.06¢ per kWh 15 Off-peak: Demand Charges: 16 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: p.m., Monday through Saturday. Actuding major holidays,\* at \$0.80 per 17 kW 18 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times other than the peak period, at \$0.21 per kW 19 Minimum Charge: 20 \$27.93 per meter per day North City Undergrounding Charge: 21 All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge: 22 All kWh at 0.17¢ per kWh 23 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 24 Discounts: 25 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

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2.8

Paula Laschober/kg

SCL Rate 2010 ORD October 26, 2009 Version #14 Transformer investment -1 \$0.21 per kW of monthly maximum demand 2 RATES EFFECTIVE JANUARY 1, 2010: 3 Energy Charges: 4 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: through Saturday, excluding major holidays,\* at 6.50¢ per kWh 5 Energy used at all times other than the peak period at 4.57¢ per kWh Off-peak: 6 Demand Charges: All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 7 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 8 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times-other than the peak period, at \$0.21 per kW 9 Minimum Charge: 10 \$27.93 per meter per day North City Undergrounding Charge: 11 All kWh at 0.07¢ per kWh 12 Aurora 1 Undergrounding Charge: All kWh at 0.17¢ per kWh 13 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day Labor Day, Thanksgiving Day, and Christmas Day. 14 Discounts: Transformer losses in 1884 - 1756 + .53285 x kW + .00002 k kW<sup>2</sup> + .00527 x kWh 15 Transformer investment —

\$0.21 per kW of monthly maximum demand DOPTED 16 17 18 Schedule LGD (Large Network General Service) 19 Schedule LGD is for large network general service. 20 ((RATES EFFECTIVE JANUARY 1, 2007: 21 **Energy Charges:** 22 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 23 through Saturday, excluding major holidays,\* at 5.94¢ per kWh Energy used at all times other than the peak period at 3.96¢ per kWh Off-peak: 24 **Demand Charges:** 25



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2.8

Paula Laschober/kg

Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 1 p.m., Monday through Saturday, excluding major holidays,\* at \$1.68 per 2 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW 3 Minimum Charge: 4 \$27.93 per meter per day \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 5 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 6 Discounts: Transformer losses in kWh 7  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --8 \$0.21 per kW of monthly maximum demand)) 9 RATES EFFECTIVE OCTOBER 1, 2009: 10 **Energy Charges:** 11 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 12 through Saturday, excluding major holidays,\* at 6.04¢ per kWh Energy used at all times other than the peak period at 4.06¢ per kWh Off-peak: 13 All kW of Agrimum demand between six (6:00) a.m. and ten (10:00) p.m., Monday the Agh Saturday, excluding major holidays,\* at \$1.68 per Demand Charges: 14 Peak: 15 <u>kW</u>
All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 16 times other than the peak period, \$20.21 per kW 17 Minimum Charge: \$27.93 per meter per day 18 \* Major holidays excluded from the peak period are New Year's Day, Memorial Ray, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 19 Discounts: 20 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 21 Transformer investment --\$0.21 per kW of monthly maximum demand 22 23 RATES EFFECTIVE JANUARY 1, 2010: 24 **Energy Charges:** 

(Constant)

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday

through Saturday, excluding major holidays,\* at 6.55¢ per kWh

Peak:

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SCL Rate 2010 ORD October 26, 2009 Version#14 Energy used at all times other than the peak period at 4.57¢ per kWh 1 Demand Charges All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 2 p.m., Monday through Saturday, excluding major holidays,\* at \$1.68 per kW 3 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 4 times other than the peak period, at \$0.21 per kW Minimum Charge: 5 \$27.93 per meter per day 6 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 7 Discounts: Transformer losses in kWh --8  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 9 Transformer investment --\$0.21 per kW of monthly maximum demand 10 Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended 11 to read as follows: 12 SMC 21.49.058 High demand general service (Schedules HDC and HDT). 13 A. High demand general service provided to customers who 14 have in the previous calendar year half or more than half of their normal billings at ten thousand 15 16 (10,000) kW of maximum demand or greater. Classification of new customers will be based on 17 the Department's estimates of maximum demand in the current year. 18 19 Schedule HDC (High Demand General Service: City) 20 Schedule HDC is for high demand standard general service provided to City customers. 21 ((RATES EFFECTIVE JANUARY 1, 2007: 22 23 **Energy Charges:** Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday 24 through Saturday, excluding major holidays,\* at 5.08¢ per kWh Energy used at all times other than the peak period at 3.40¢ per kWh 25 Off-peak:

**Demand Charges:** 

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Paula Laschober/kg

Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version#14 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per 1 2 All kW of maximum demand in excess of peak maximum demand, at all Off-peak times other than the peak period, at \$0.21 per kW 3 Minimum Charge: 4 \$118.82 per meter per day \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 5 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 6 Discounts: Transformer losses in kWh 7  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --8 \$0.21 per kW of monthly maximum demand)) 9 RATES EFFECTIVE OCTOBER 1, 2009: 10 Energy Charges: 11 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: hrough Saturday, excluding major holidays,\* at 5.18¢ per kWh 12 Energy at all times other than the peak period at 3.50¢ per kWh Off-peak: 13 Demand Charges: All kW of maximum depland between six (6:00) a.m. and ten (10:00) 14 Peak: p.m., Monday through Saturday excluding major holidays,\* at \$0.80 per 15 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: 16 times other than the peak period, at \$0.21 per kW 17 Minimum Charge: \$118.82 per meter per day 18 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 19 Discounts: 20 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 21 Transformer investment --\$0.21 per kW of monthly maximum demand 22 23 RATES EFFECTIVE JANUARY 1, 2010: 24 Energy Charges: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday 25 Peak: through Saturday, excluding major holidays,\* at 5.69¢ per kWh



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SCL Rate 2010 ORD October 26, 2009 Version #14 Energy used at all times other than the peak period at 4.01¢ per kWh Off-peak: 1 Demand Charges: All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: 2 p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW 3 AlkW of maximum demand in excess of peak maximum demand, at all Off-peak: 4 times other than the peak period, at \$0.21 per kW Minimum Charge: 5 \$118.82 per meter per day \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 6 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 7 Discounts: Transformer losses in kWh --8  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 9 Transformer investment --\$0.21 per kW of monthly maximum demand 10 Schedule HDT (High Demand General Service: Tukwila) 11 Schedule HDT is for his demand standard general service provided to Tukwila ners.

ES EFFECTIVE JANUARY 1, 2007: 12 customers. 13 14 ((RATES EFFECTIVE JANUARY 1, 2007 15 Energy Charges: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday Peak: 16 through Saturday, excluding major holidays,\* at \$27¢ per kWh Energy used at all times other than the peak period at 3.52¢ per kWh 17 Off-peak: Demand Charges: 18 All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak: p.m., Monday through Saturday, excluding major holidays, \* at \$0.80 per 19 kW 20 All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times other than the peak period, at \$0.21 per kW 21 Minimum Charge: \$118.82 per meter per day 22 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, 23 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: 24 Transformer losses in kWh- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 25 Transformer investment -



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Paula Laschober/kg

Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14

\$0.21 per kW of monthly maximum demand))

## RATES EFFECTIVE OCTOBER 1, 2009:

**Energy Charges:** Peak:

Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.37¢ per kWh

Energy used at all times other than the peak period at 3.62¢ per kWh Off-peak:

Demand Charges:

All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak:

p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW

All kW of maximum demand in excess of peak maximum demand, at all Off-peak: times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer ldsses in kWh -

1756 + .53285 x kW/Sybuy A A ...

Transformer investment \$0.21 per kW of monthly maximum demand

ADOPTED

#### RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Energy used between six (6:00) a.m. and ten (10:00) a.m., Monday Peak:

through Saturday, excluding major holidays,\* at 5.88¢ her kWh

Energy used at all times other than the peak period at 4.1% per kWh Off-peak:

Demand Charges:

All kW of maximum demand between six (6:00) a.m. and ten (10:00) Peak:

p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per

kW

All kW of maximum demand in excess of peak maximum demand, at all Off-peak:

times other than the peak period, at \$0.21 per kW

#### Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day,

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

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 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment -

\$0.21 per kW of monthly maximum demand

Section 7. Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.060 Contract street and area lighting rates (Schedules F, T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughlands. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

((RATES EFFECTIVE JANUARY 1, 2007:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month 400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month 400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month))

RATES EFFECTIVE JANUARY 1, 2010:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.43 per month



October 26, 2009 Version#14 400 Watt Sodium Vapor, 50,000 lumens \$10.28 per month 1 Option M: 200 Watt Sodium Vapor, 22,000 lumens \$10.81 per month 2 400 Watt Sodium Vapor, 50,000 lumens \$15.19 per month 3 Schedule T-Streetlights 4 ((RATES EFFECTIVE JANUARY 1, 2007: 5 6 Option M: 100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month 7 150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month 200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month 8 250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month 9 400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month Option C: 10 100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month 150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month 11 200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month 12 250 Watt Sodium Vapou 27,500 lumens \$10.70 per month 400 Watt Sodium Vapor, 50, 100 Jumens \$15.28 per month)) 13 2010 NOT ADOPTED 14 RATES EFFECTIVE JANUAR 15 Option M: 100 Watt Sodium Vapor, 9,000 lumens \$6.13 per month 16 150 Watt Sodium Vapor, 16,000 lumens \$7.47 per month 200 Watt Sodium Vapor, 22,000 lumens \$8.43 per month 17 250 Watt Sodium Vapor, 27,500 lumens \$10.02 per month 18 400 Watt Sodium Vapor, 50,000 lumens \$13.30 per month Option C: 19 100 Watt Sodium Vapor, 9,000 lumens \$8.64 per month 150 Watt Sodium Vapor, 16,000 lumens \$10.02 per month 20 200 Watt Sodium Vapor, 22,000 lumens \$11.13 per month 21 250 Watt Sodium Vapor, 27,500 lumens \$12.71 per month 400 Watt Sodium Vapor, 50,000 lumens \$16.11 per month 22 23 Schedule P-Pedestrian Lights 24 ((RATES EFFECTIVE JANUARY 1, 2007: 25 Option M:

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2.8

Paula Laschober/kg SCL Rate 2010 ORD

Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14 1 Option C: 2 Option P: 3 4 5 Option M: 6 Option C: 7 Option P: 8 9 10 11 12

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ZED47A 70 Watts \$6.22 per month

ZED47A 70 Watts \$11.66 per month

ZED47A 70 Watts \$34.53 per month))

RATES EFFECTIVE JANUARY 1, 2010:

ZED47A 70 Watts \$6.37 per month

ZED47A 70 Watts \$11.81 per month

ZED47A 70 Watts \$34.68 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

# SMC 21.49.065 Duct, Vault and Pole Rental Rates

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at ((three (3))) five (5) times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly.

In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

RATES EFFECTIVE JANUARY 1, 2007:

Duct Rental:

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

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\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

Section 9. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.081 Automatic BPA Cost Adjustment

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City By Office ive as of January 1, 2007, City Light will calculate the difference (in dollars) between what City Light would Office paid for its BPA purchases under the PSAs for a twelve (12) month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period to calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if an increase in BPA PSA rates results in increased costs to the Department of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get



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Paula Laschober/kg SCL Rate 2010 ORD October 26, 2009 Version #14

required additional customer revenue of \$20,439,811. The additional revenue required would then be divided by the forecast kWh load to calculate the BPA increment.

As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under all rate schedules ((except Schedules T, P, and F)) will be increased or decreased by the BPA increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES, ((and)) RLS, REH, RLH, REB and RLB, energy charges shall be increased or decreased by ((one-half (1/2))) forty percent (40%) of the BPA increment. The BPA increment will increase or decrease equally first block and second block charges in residential rates and peak and off-peak rates for large and high demand general service customers as well as the single energy charges for small and medium general service customers and the energy charge portion of Schedules T, P and F.

If at any time after December 31, 2006 BPA announces an adjustment in the rates to be

charged under the PSAs to City Light, then City Light shall consider the BPA increment for the purpose of ensuring that only the increase or decrease in costs under the PSA will be passed through to City Light's customers. The increment will be based on the projected load for a twelve (12) month period. City Light's rates shall be adjusted to give effect to the BPA increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA rates as soon as the billing process can be implemented.



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Editor's Note: The Administrative Code is codified at Chapter 3.02 of this Code.

Section 10. Subsection K of Section 21.49.100 of the Seattle Municipal Code is amended to read as follows:

### SMC 21.49.100 Application and Contract Provisions

K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process. The account service charge shall not apply in the following cases:

- 1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts:
  - 2. For temporary service used for the purpose of new construction;
  - 3. For meters or other charges added to an existing account;
- 4. For customers billed on Schedules REC, RES, RET, REH, REB, RLT, RLC, ((and)) RLS, RLH and RLB:
- 5. For the transfer of responsibility 18 quexisting account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
  - 6. For billing of vacancy current to property owners or authorized agent;
  - 7. For a change in status between vacant and occupied.





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2	Section 11. This ordinance shall take effect and be in force thirty (30) days from and
3	after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10)
4	
5	days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.
6	Passed by the City Council the day of, 2009, and signed by me in open
7	session in authentication of its passage this day of, 2009.
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10	Presidentof the City Council
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12	Approved by me this day of, 2009.
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15	Gregory J. Nickels, Mayor  Filed by me this day of, 2009.ADOPTED
16	TISION IS NOT
17	Filed by me this day of, 2009. ADOPTED
18	
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20	City Clerk
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2010 Budget Legislation Paula Laschober/kg SCL Rate 2010 Ord FISC 9/28/09 Version #5

Form revised May 5, 2009

#### 2010-2011 BUDGET LEGISLATION FISCAL NOTE

Note: This fiscal note template may be used for most pieces of budget legislation. Certain legislation submitted with the budget (e.g., the Supplemental Ordinance) requires that the standard fiscal note template be used with some modification. Please work with your Budget Analyst so that your fiscal note provides the information that is required during the budget process. The standard template can be found on the Legislation Home Page on the inweb at <a href="http://inweb/legislationtracking/">http://inweb/legislationtracking/</a>

Department:	Contact Person/Phone:	DOF Analyst/Phone:
Seattle City Light	Paula Laschober, 684-3168	Karl Stickel, 684-8085

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

### • Summary of the Legislation:

This ordinance specifies an across-the-board increase of \$.0051 per kilowatt-hour in all rate schedules that include charges for energy, including street and area lighting rates, except for residential low-income schedules where the added energy charge shall be \$0.0020 per kilowatt-hour, commensurate with current rate differentials (40% of regular residential rates). This increase would take effect of January 1, 2010. This rate change is an increase of about 8.8% over current base rates.

over current base rates.

In addition, this ordinance updates Duct, Vault and Pole Rental Rates to increase the penalty for unauthorized attachments to City Light poles and other facilities. The penalty increases from three times to five times the annual rental rate and will now include interest.

This ordinance also updates the Automatic Bonneville Power Association (BPA) Cost Adjustment to include streetlight schedules, which were previously excluded. Finally, it reduces the percent of BPA energy charges that are passed through to residential low-income schedules, from 50% to 40% of regular residential retail rates.

• <u>Background</u>: (Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):

Under current financial policies, City Light would require a significant rate increase in 2010 to cover budgeted expenses, large enough to potentially cause customer hardship during this economically sensitive time. Thus, City Light has proposed a three-year rate strategy that includes accompanying legislation to revise financial policies such that: a) rates would be set to achieve debt service coverage of 1.6 in 2010, 1.7 in 2011 and 1.8 in 2012 and thereafter; and b)



2010 Budget Legislation Paula Laschober/kg SCL Rate 2010 Ord FISC 9/28/09 Version #5

*Please check one of the following:* 

the current positive cash from operations requirement would be replaced with a quarterly net wholesale power revenue adjustment mechanism (PRAM) in rates. This strategy will allow a more modest rate increase for 2010 as described above. Under City Light's three-year rate strategy, average system rates would increase by 8.8% on January 1, 2010 as proposed by this ordinance, and by an additional 5.4% effective January 2011, and an additional 6.6% effective January 2012. For a more comprehensive discussion of the analysis supporting these rate changes, please see the document attached.

The penalty for unauthorized attachments is being increased to provide a more meaningful deterrent; this updated penalty is more consistent with the national norm. The BPA pass-through amount for residential low income schedules is being updated to be consistent with the percentage normally applied to this schedule when comprehensive rate changes are adopted, which is 40%.

 This legislation does not have any financial implications. (Stop here and delete the
 remainder of this document prior to saving and printing.)

X This legislation has financial implications. Please complete all relevant sections that follow.

Summary of Changes to Revenue Generated Specifically From This Legislation: For budget legislation that changes revenue (e.g., fees, taxes, etc.), please provide detail on each revenue-producing item that is being changed, when it was last changed, and how the item's new overall cost compares with similar costs Changed elsewhere in the region.

•		1 V( ) T 0 -	
	Revenue Source	ADOPTER	2010 Proposed
Total Fees and		"CD	
Charges Resulting	City Light Retail Rates		\$47,434,290
From Passage of	City Light Retail Rates		\$47,434,290
This Ordinance			

(If new revenue is for a partial year, provide estimate for full year in the notes section below; also include the effect on the average customer, user or payer.)

Notes: City Light Retail Rates most recent change (BPA pass-through adjustment) takes effect October 1, 2009. The last full rate review was a rate decrease in January 2007.



# Anticipated Total Revenue from Entire Program, Including Changes Resulting From This Legislation:

Fund Name and Number	Revenue Source	Total 2010 Revenue
Light Fund-41000	City Light Retail	
	Rates	\$581,676,493
TQTAL		\$581,676,493

• What is the financial cost of not implementing this legislation? (Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented)

If City Light does not implement the proposed rate increase, insufficient revenues will compromise City Light's future financial health and may adversely impact City Light customers' rates in the long term.

• Does this legislation affect any departments besides the originating department? • If so, please list the affected department(s), the nature of the impact (financial, operational, etc)., and indicate which staff members in the other department(s) are aware of this Bill.

The proposed City Light are increase would generate approximately \$2.8 million of additional utility tax revenue to the City's General Subfund in 2010.

• What are the possible alternatives to the legislation that could achieve the same or similar objectives? (Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)

None.

• <u>Is the legislation subject to public hearing requirements?</u> (If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future?)

No.

Please list attachments to the fiscal note below:

Attachment 1: Summary of the Revenue Requirements Analysis for 2010



# STATE OF WASHINGTON – KING COUNTY

--ss.

248088

CITY OF SEATTLE, CLERKS OFFICE

No.

#### **Affidavit of Publication**

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12<sup>th</sup> day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:123178 ORDINANCE

was published on

12/10/09

The amount of the fee charged for the foregoing publication is the sum of \$4,273.30, which

amount has been paid in full.

Subscribed and sworp to before me on

12/10/09

Notary public for the State of Washington, residing in Seattle

Affidavit of Publication

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# State of Washington, King County

# City of Seattle

#### **ORDINANCE 123178**

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection

WHEREAS, Resolution 30428, adopted where A. Resolution 30426, adopted by the City Council on December 10, 2001, established the financial policy for City Light that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of vater conditions, market prices and system

WHEREAS, Resolution 30761, adopted by the City Council on May 2, 2005, affirmed the policy described above and added the financial policy that rates should also be set to ensure a first and second lien debt service coverage ratio of 2.0; and

WHEREAS, Resolution 30933, adopted by the City Council on November 20, 2006, established long-term rate setting objectives and electric rate policies for the City Light Department; and

WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, estab-lished an automatic BPA cost adjustment, which was reaffirmed and amended most recently in Ordinance 122282, passed by the City Council on November 20, 2006; and

WHEREAS, as BPA notified City Light WHEREAS, as BPA notified UIV Light that new higher rates for the power it supplies to City Light would go into effect as of October 1, 2009, City Light automatically added the amount of \$0.001 to the kilowatt-hour charges in all rate schedules that include energy charges per kilowatt-hour except that \$0.0005 was added to the energy charges in residential rate assistance schedules accedance with SMC 21 49.081; and ules in accordance with SMC 21.49.081; and

WHEREAS, in accordance with SMC 21.49.081, BPA pass-through rates took effect automatically on October 1, 2009; and

automatically on October 1, 2009; and
WHEREAS, SMC 21.49.081 provides
that lighting rate schedules T, P and F are
exempted from the automatic BPA increment
and that residential rate assistance rate
schedules should be increased or decreased
by one-half the BPA increment, but City
Light has recommended that Schedules T, P
and F should be subject to the full automatic
BPA increment, while rate assistance rate
schedules should be increased or decreased
by forty percent (40%) of the BPA increment
in order to be consistent with the percentage
increases normally applied to these schedules when comprehensive rate increases are
adopted; and

WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established comprehensive rates, terms, and conditions for the use and sale of electricity supplied by City Light; and

WHEREAS, Ordinance 122523, which was passed by the City Council on October 1, 2007, Ordinance 122679, which was passed by the City Council on April 28, 2008, and Ordinance 122910, which was passed by the City Council on February 9, 2009, established new rates for City Light customers in the City of Shoreline pursuant to the terms of the franchise agreement with that city; and

WHEREAS, Ordinance 122903, passed by the City Council on January 20, 2009, changed the income thresholds for low-income customers to be eligible for rate assis-

WHEREAS, Ordinance 122998, passed by the City Council on June 1, 2009, established new rates for City Light customers in the City of Burien pursuant to the terms of the franchise agreement with that city, but contained certain inaccuracies in its reference to SMC 21.49.040, which did not effectively amend the language previously established in Ordinance 122903; and

WHEREAS, the City Council has reviewed City Light's costs of providing elec-tric service and has determined that they have increased beyond the level that can be sustained by the rates currently in effect;

WHEREAS, the City Council has determined that the required rate increase should be implemented on January 1, 2010, in the form of an across-the-board increase of 13.8%; and

WHEREAS, Ordinance 122335, passed by the City Council on July 6, 2009, established a Rates Advisory Committee (RAC) in order to provide for a public input process prior to the establishment of new comprehensive City Light rates and, before passage of this legislation, the RAC will have submitted its recommendation regarding this proposal to the City Council; and

WHEREAS, City Light proposes to increase the penalty for unauthorized attachments to its poles and other facilities from three times the annual rental rate to five times the annual rental rate, plus interest, in order to provide a more meaningful deterrent to such attachments, to ensure that City Light receives the appropriate revenue from such attachments, and to be consistent with particular practices; and national practices; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set out within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they will continue to provide the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

# BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1, Section 21,49,030 of the Seattl Municipal Code is amended to read as fol-

SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

#### Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

((RATES EFFECTIVE JANUARY 1,

**Energy Charges:** 

Billing Cycles (April

First 10 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.98¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.99 cents

Base Service Charge:

9.73 cents per meter per day))

All additional kWh per day at 8.03¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 3.86¢ per kWh All additional kWh per day at 8.03¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1.

Energy Charges:

Summer Billing Cycles (April ... September)

First 10 kWh per day at 4.39¢ per kWh All additional kWh per day at 9.14¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.39¢ per kWh All additional kWh per day at 9.14¢ per kWh

Base Service Charge:

11.07¢ per meter per day

RST (Residential:

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

((RATES EFFECTIVE JANUARY 1,

Energy Charges:

Billing Cycles (April ...

First 10 kWh per day at 4.31 cents per

All additional kWh per day at 8.72 cents per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.31 cents per

All additional kWh per day at 8.72 cents per kWh

Base Service Charge:

9.73 cents per meter per day))

RATES EFFECTIVE OCTOBER 1.

Energy Charges:

Summer Billing Cycles (April ... September)

First 10 kWh per day at 4.41¢ per kWh All additional kWh per day at 8.82¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.41¢ per kWh All additional kWh per day at 8.82¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1. 2010:

Energy Charges:

Summer Billing Cycles (April September)

First 10 kWh per day at 5.02¢ per kWh All additional kWh per day at 10.04¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 5.02¢ per kWh All additional kWh per day at 10.04¢ per kWh

Base Service Charge:

11.07¢ per meter per day

(Residential: RSS Schedule Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

((RATES EFFECTIVE JANUARY 1,

Energy Charges:

Billing Cycles (April Summer September)

First 10 kWh per day at 4.04 cents per kWh

All additional kWh per day at 8.24 cents Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04 cents per All additional kWh per day at 8,24 cents

Base Service Charge:

9.73 cents per meter per day))

RATES EFFECTIVE OCTOBER 1. 2009:

Energy Charges:

<u>Summer Billing Cycles (April September)</u>

First 10 kWh per day at 4.14¢ per kWh All additional kWh per day at 8.34¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1.

Energy Charges:

Summer Billing Cycles (April

First 10 kWh per day at 4.71¢ per kWh All additional kWh per day at 9.49¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4,71¢ per kWh All additional kWh per day at 9.49¢ per kWh

Base Service Charge: 11.07¢ per meter per day Schedule RSB (Residential: Burien)

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

((RATES EFFECTIVE JUNE 1, 2009: Energy Charges:

Summer Billing Cycles (April September)

First 10 kWh per day at 4.04 cents per kWh

All additional kWh per day at 8.24 cents per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.04 cents per

All additional kWh per day at 8.24 cents per kWh

Base Service Charge:

9.73 cents per meter per day

First Avenue South 1 Undergrounding

All kWh at 0.37 cents per kWh))

RATES EFFECTIVE OCTOBER 1 2009:

**Energy Charges:** 

Summer Billing Cycles (April September)

First 10 kWh per day at 4.14¢ per kWh All additional kWh per day at 8.34¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.14¢ per kWh All additional kWh per day at 8.34¢ per kWh

Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Ch

All kWh at 0.37¢ per kWh

RATES EFFECTIVE JANUARY 1 2010

**Energy Charges:** 

Summer Billing Cycles (April September)

First 10 kWh per day at 4.71¢ per kWh All additional kWh per day at 9.49¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

Base Service Charge:

11.07¢ per meter per day

First Avenue South 1 Undergrounding

All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a con-tinuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for of the securical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricy added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

Section 2, Section 21.49.040 of the Seattle Municipal Code is amended to read as fol-

Schedule Shoreline) RSH (Residential:

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH and RLH.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Billing Cycles (April

First 10 kWh per day at 4.11cents per kWh

All additional kWh per day at 8.31cents per kWh

Winter Billing Cycles (October First 16 kWh per day at 4.11cents per

All additional kWh per day at 6.31cents per kWh

Base Service Charge:

9.73 cents per meter per day North City Undergrounding Charge: All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh

RATES EFFECTIVE MARCH 1, 2009: Energy Charges:

Summer Billing Cycles (April

First 10 kWh per day at 4.21 cents per kWh

All additional kWh per day at 8,41 cents per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.21 cents p

All additional kWh per day at 8.41 cents per kWh

Base Service Charge: 9.78 cents per meter per day North City Undergrounding Charge: All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh)) RATES EFFECTIVE OCTOBER 1. 2009:

**Energy Charges:** 

<u>Summer Billing Cycles (April -- September)</u>

First 10 kWh per day at 4.31¢ per kWh All additional kWh per day at 8.51¢ per kWh

Winter Billing Cycles (October - March) First 16 kWh per day at 4.31¢ per kWh All additional kWh per day at 8,51¢ per kWh

Base Service Charge: 9,73¢ per meter per day North City Undergrounding Charge: All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge: All kWh at 0.17¢ per kWh

RATES EFFECTIVE JANUARY 1.

Energy Charges:

<u>Summer Billing Cycles (April</u> September)

First 10 kWh per day at 4.90¢ per kWh All additional kWh per day at 9.68¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.90¢ per kWh All additional kWh per day at 9.68¢ per kWh

Base Service Charge: 11.07¢ per meter per day North City Undergrounding Charge: All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge: <u>All kWh at 0.17¢ per kWh</u>

SMC 21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 1. 32 . 15 . 1

Energy Charges:

Summer Billing September) <del>-Cycles (April</del>

First 10 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.98 cents

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.57 cents per

All additional kWh per day at 2.98 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1.

Energy Charges; 5 10

Summer Billing Cycles (April

First 10 kWh per day at 1.62¢ per kWh All additional kWh per day at 2,98¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFÉCTIVE JANUARY 1.

**Energy Charges:** 

Summer Billing Cycles (April September)

First 10 kWh per day at 1.84¢ per kWh All additional kWh per day at 3.39¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.84¢ per kWh All additional kWh per day at 3.39¢ per kWh

Base Service Charge; 5.54¢ per meter per day

A 40 10

Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income: Tukwila) [379] Income: Tukwila)

schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they: Schedules RET and RLT are available for

For Schedule RLT, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RET and RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1,

Energy Charges: 301

Summer September) Billing Cycles

First 10 kWh per day at 1.83 cents

All additional kWh per day at 3,26 cents

Winter Billing Cycles (October - March) First 16 kWh per day at 1.80 cents per

All additional kWh per day at 3.26 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1 2009:

Energy Charges: (18 (1)

Summer Billing Cycles (April -

First 10 kWh per day at 1.88¢ per kWh All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.88¢ per kWh All additional kWh'per day at 3.31¢ per kWh

Base Service Charge:

4.87¢ per meter per day RATES EFFECTIVE JANUARY 1 2010

1. x 6 Energy Charges:

Summer Billing Cycles (April September)

First 10 kWh per day at 2.14¢ per kWh All additional kWh per day at 3.77¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 2.14¢ per kWh

All additional kWh ber day at 3.77¢ per kWh

Base Service Charge:

5.54¢ per meter per day.

Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that

1. For Schedule RLS, receive Supplemental Security Income pursuant to

42 USC Sections 1381 - 1383; or

2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1,

Energy Charges:

Billing Cycles (April Rumme

First 10 kWh per day at 1.70 cents pe

All additional kWh per day at 3,06 cents

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.70 cents par

All additional kWh per day at 8,06 cents

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 2009:

Energy Charges:

Summer Billing Cycles (April September)

First 10 kWh per day at 1.75¢ per kWh All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.75¢ per kWh All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1. 2010:

Energy Charges:

Summer Billing Cycles (April September)

First 10 kWh per day at 1,99¢ per kWh All additional kWh per day at 3.54¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Base Service Charge:

5.54¢ per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that

1. For Schedule RLH, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2008: Energy Charges:

Summer Billing Cycles (April-

First 10 kWh per day at 1.78 cents per kWh

All additional kWh per day at 9.09 cents per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.73 cents per

All additional kWh per day at 3.09 cents per kWh

Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0,03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April

First 10 kWh per day at 1.78 cents per **kWĥ** 

All additional kWh per day at 3.14 cents per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.78 cents per **₩**Î

All additional kWh per day at 3.14 cent per kWh

Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

**Energy Charges:** 

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1,83¢ per kWh All additional kWh per day at 3,19¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3,19¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge: All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh RATES EFFECTIVE JANUARY 2010:

Energy Charges:

Summer Billing Cycles (April September)

First 10 kWh per day at 2.08¢ per kWh All additional kWh per day at 3,63¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.63¢ per kWh

Base Service Charge:

5.54¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.07¢ per kWh

Schedules REB (Residential Elderly: rien) and RLB (Residential Low-Incomé: Burien)

Schedules REB and RLB are available for Schedules KEB and KIB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the extra or the City. state or the City.

((RATES EFFECTIVE JUNE 1, 2009:

**Energy Charges:** 

Billing Cycles (April Summer September)

First 10 kWh per day at 1.70 cents per

All additional kWh per day at 3,06 cents per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.70 cents per

All additional kWh per day at 8.06 cents per kWh

Base Service Charge:

4,87 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh))

RATES EFFECTIVE OCTOBER 1. 2009:

Energy Charges:

Summer Billing Cycles (April --September)

First 10 kWh per day at 1.75¢ per kWh All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March) <u>First 16 kWh per day at 1.75¢ per kWh</u> All additional kWh per day at 3.11¢ per

Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

RATES EFFECTIVE JANUARY 1.6 2010:

**Energy Charges**:

Summer Billing Cycles (April

September) First 10 kWh per day at 1.99¢ per kWh All additional kWh per day at 3.54¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.99¢ per kWh All additional kWh per day at 3.54¢ per kWh

Base Service Charge:

5.54¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB and any other form of residential rate assistance RES, RLS, REH, RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109876. Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 7).

D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the ((H))federal ((G))government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB shall be limited

F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

I. All electric service provided for domes 1. All electric service provided for domes-tic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electric-ity added together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB.

Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).

A Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1;

Energy Charges:

All energy at 5.51 cents per kWh

Minimum Charge:

23.00 cents per meter per day

Transformer losses in kWh-

.<del>.59285 x kW +.00002 x kW2 +.00527 x</del> k<del>Wh</del>

Transformer investment -

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1. 2009:

**Energy Charges:** 

All energy at 5.61¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE JANUARY 1. 2010:

**Energy Charges:** 

All energy at 6.38¢ per kWh

Minimum Charge:

26,00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule SMT Service: Tukwila) (Small General

Schedule SMT is for small standard general service provided to Tukwila customers. ((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

All energy at 5,89 cents per kWh

Minimum Charge:

28.00 cents per meter per day

Discounts

Transformer losses in kWh ..

.<del>53285 x kW +.00002 x kW2 +.00527 x</del> kWh

Transformer investment -

per kW of monthly maximum mand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.99¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts;

Transformer losses in kWh ...

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE JANUARY 1. 2010:

**Energy Charges:** 

All energy at 6.82¢ per kWh

Minimum Charge:

26.00¢ per meter per day

Discounts:

Transformer losses in kWh --

,53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule SMS Service: Suburban) (Small General

Schedule SMS is for small standard gen-l service provided to suburban custom-

((<del>RATES EFFECTIVE JANUARY 1,</del> <del>2007:</del>

Energy Charges:

All energy at 5.77 cents per kWh

Minimum Charge:

23.00 cents per meter per day

Transformer losses in kWh --

-53285 x kW +.00002 x kW2 +.00527 x

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER 1, 2009:

**Energy Charges:** 

All energy at 5.87¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ..

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

**Energy Charges:** 

All energy at 6.68¢ per kWh

Minimum Charge:

26.00¢ per meter per day

Transformer losses in kWh --

,53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard gen-l service provided to Shoreline custom

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

All energy at 5.83 cents per kWh

Minimum Charge:

23.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh Aurora 1 Undergrounding Charge:

All-kWh at 0.17 cents per kWh

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x

Transformer investment --

\$0,21 per kW of monthly maximum

RATES EFFECTIVE MARCH 1, 2009:

**Energy Charges:** 

All energy at 5.89 cents per kWh

Minimum Charge:

23.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge;

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --.53285 x kW +.00002 x kW2 +.00527 x

kWh Transformer investment ..

per kW of monthly maximum lemand))

RATES EFFECTIVE OCTOBER: 1, 2009:

Energy Charges;

All energy at 5.99¢ per kWh

Minimum Charge: 23,00¢ per meter per day

North City Undergrounding Charge;

All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh Discounts:

Transformer losses in kWh ..

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE JANUARY 1.

Energy Charges;

All energy at 6.82¢ per kWh

Minimum Charge:

26.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0,07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts: Transformer losses in kWh --

Transformer investment ..

\$0.24 per kW of monthly maximum demand

Schedule SMB (Small General Service: Burien)

Schedule SMB is for small standard general service provided to Burien customers.

((<del>RATES EFFECTIVE JUNE 1, 2009:</del>

Energy Charges: All energy at 5.77 cents per kWh

Minimum Charge:

23.00 cents per meter per day

First Avenue South 1 Undergrounding

All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh --

<del>53285 x kW +.00002 x kW2 +.00527 x</del> LWI.

Transformer investment -

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1.

**Energy Charges:** All energy at 5.87¢ per kWh

Minimum Charge: 23.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

<u>Transformer losses in kWh --</u> ,<u>53285 x kW +,00002 x kW2 +,00527 x</u> kWh

Transformer investment ...

\$0.21 per kW of monthly maximum demand RATES EFFECTIVE JANUARY 1.

**Energy Charges:** 

All energy at 6.68¢ per kWh

Minimum Charge:

26.00¢ per meter per day First Avenue South 1 Undergrounding

Charge All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

<u>Transformer investment --</u>

\$0.24 per kW of monthly maximum

Schedule SMD Service: Network) (Small General

Schedule SMD is for small network general service.

((<del>RATES EFFECTIVE JANUARY 1</del>; <del>2907:</del>

Energy Charges:

All energy at 5.51 cents per kWh

Minimum Charge:

23.00 cents per meter per day

Transformer losses in kWh --

-53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER 2009:

**Energy Charges**;

All energy at 5.61¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

,53285 x kW +,00002 x kW2 +,00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1. 2010:

Energy Charges:

All energy at 6.38¢ per kWh

Minimum Charge:

26.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ..

\$0.24 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49,055 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1,

**Energy Charges:** 

All energy at 4.67 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.08

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00 cents per meter per day

Transformer losses in kWh -

1756 1,53285 x kW 1.00002 x kW2 1.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER 1. 2009:

Energy Charges:

All energy at 4.77¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 + 53285 x kW + 00002 x kW2 + 00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

**Energy Charges:** 

All energy at 5.43¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

((<del>RATES EFFECTIVE JANUARY 1, 2007:</del>

Energy Charges:

All energy at 5.15 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.05

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00 cents per meter per day

Transformer losses in kWh

1756 +.59285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment

\$0.21 per kW of monthly maximum demand)) nd))

RATES EFFECTIVE OCTOBER 1.

**Energy Charges:** 

All energy at 5.25¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include after January 1, 2007 to be charged as soon it):

60,00¢ per meter per day

Discounts:

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

per kW of monthly maximum

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.97¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it:

68.00¢ per meter per day

Discounts:

<u> Transformer losses in kWh -</u>

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment .

\$0.24 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

((RATES EFFECTIVE JANUARY 1,

**Energy Charges:** 

All energy at 5.04 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include its.

60.00 cents per meter per day

Discounts:

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2

Transformer investment ..

\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER: 1 2009:

Energy Charges:

All energy at 5.14¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --<u>1756 +.53285 x kW +.00002 x kW2</u> +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1 2010:

Energy Charges:

All energy at 5.85¢ per kWh

Demand Charges:

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

**Energy Charges:** 

All energy at 5.09 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.08

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include in.

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --

· · · · <del>1756 | 1,53285 | k · kW | 1,00002 | x | kW2</del> <del>+.00527 x kWh</del>

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

All energy at 5:18 cents per kWh

Demand Charges:

All kW of maximum demand at \$1,09

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00 cents per meter per day

North City Undergrounding Charge: All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --1756 +.53285 x kW +.00002 x kW2

+.00527 x kWh

Transformer investment -\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER 2009;

Energy Charges:

All energy at 5.23¢ per kWh

Demand Charges: All kW of maximum demand at \$1,03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00¢ per meter per day North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17¢ per kWh

Discounts: Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 .00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE JANUARY 1. Energy Charges:

All energy at 5.95¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per

kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

68.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh ..

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)

Schedule MDB is for medium standard general service provided to Burien custom-

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

All energy at 5.04 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include include

60.00 cents per meter per day

First Avenue South 1 Undergrounding

All kWh at 0.37 cents per kWl

Discounts:

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2 1.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER 1. 2009

Energy Charges:

All energy at 5.14¢ per kWh

Demand Charges:

All kW of maximum Jemand at \$1.03

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00¢ per meter per day

First Avenue South 1 Undergrounding

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ...

\$0.21 per kW of monthly maximum

RATES EFFECTIVE JANUARY 1. 2010:

Energy Charges:

All energy at 5.85¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

68.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

((RATES EFFECTIVE JANUARY 1,

**Energy Charges:** 

All energy at 5.51 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.59 <del>per kW</del>

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

<del>60.00 cents per meter per day</del>

Transformer losses in kWh ...

1756 +.53285 x kW +.00002 x kW2

Transformer investment ..

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1. 2009:

**Energy Charges:** 

All energy at 5.61¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include thi

60.00¢ per meter per day

Discounts:

Transformer losses in kWh ...

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1. 2010:

**Energy Charges:** 

All energy at 6.38¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.81

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and i.gn).

Al Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year. A. Large general service is network gener

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0:80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh --

1756 + 53285 x kW + 00002 x kW2 + 00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1. 2009

**Energy Charges**:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.43¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.66¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m..

Monday through Saturday, excluding major holidays,\* at \$0.80 per kW.

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day,

Transformer losses in kWh --1756 + 53285 x kW + 00002 x kW2 + 00527 x kWh

Transformer investment --

\$0,21 per kW of monthly maximum

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) b.m. Monday through Saturday, excluding major holidays,\* at 6.18¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.17¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays," at \$0,91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW Yye, Electropes Minimum Charge:

\$31.78 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day,

7 1/

Discounts: 11 15

Transformer losses in kWh --

1756 +,53285 x kW +,00002 x kW2 +,00527 x kWh - 30144

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule EGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service proyided to Tukwila customers. ((RATES EFFECTIVE JANUARY 1;

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6:00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays," at \$0:30 pér kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27,93 per meter,per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --1756 + 53285 x kW + .00002 x kW2 + .00527 x kWh + .02 2 \*\*\*

Transformer investment -

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1.

Energy Charges: Peak: Energy used between six (6:00)
a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays.\* at 6:10¢
per kWh

Off: peak: Energy used at all times other
than the peak period at 4:10¢ per kWh

Demand Charges: Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays, at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day. Memorial Day. Independence Day. Labor Day. Thanksgiving Day, and Christmas Day.

Discounts;

Transformer losses in kWh --

Transformer investment --\$0.21 per kW of monthly maximum RATES EFFECTIVE JANUARY 1.

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.67¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays," at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak hiaximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31,78 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts: 100 90 0

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule <u>LGSI</u>(Large Standard General Service: Suburban)

Schedule LGS is for large standard gener al service provided to suburban customers.

((RATES EFFECTIVE JANUARY-

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, at 5:81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges

Peak: All 'kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW

Off-peak: All kW of maximum deman in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.98 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh

1756 + .53285 x kW + .00002 x kW2 +.00527 x kWh

Transformer investment

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 2009:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) b.m. Monday through Saturday, excluding major holidays.\* at 5.91¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidaya \* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thankegiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1 2010:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday. excluding major holidays.\* at 6.73¢

Off-peak: Energy used at all times other than the peak period at 4.53¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays, at 80,91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day,

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.24 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5:85 cents per kWh

Off-peak: Energy used at all times other than the peak period at 3.92 cents per kWh

Demand-Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day; Independence Day, Labor Day, Thanksgiving Day, and Christmas Day;

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.89 cents per kWh

Off-peak: Energy used at all times other than the peak period at 8.96 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.98 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh

\*Major holidays excluded from the peak period are New Year's Day, Memorial Bay; Independence Day, Labor Day, Thanksgiving Day, and Christmas Day;

Discounts:

<del>Transformer losses in kWh -</del>

1756 + 53285 x kW + 50002 x kW2 + 500527 x kWh

Transformer investment

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 2009:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays,\* at 5.99¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays." at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27,93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

\* Major holidays excluded from the peak period are New Year's Day. Memorial Day. Independence Day. Labor Day. Thankegiving Day. and Christmas Day.

Discounts:

Transformer losses in kWh --1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1 2010:

Energy Charges: Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.82¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.62¢ per kWh

Peak: All kW of maximum demand hetween six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17¢ per kWh

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.24 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

((RATES EFFECTIVE JANUARY 1, 2007:

**Energy Charges:** 

Peak: Energy used between six (6:00) a,m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.94¢

Off-peak: Energy used at all times other than the peak period at 8.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.; Monday through Saturday, excluding major holidays, at \$1:00 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

<del>Transformer losses in kWh --</del>

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays.\* at 6.04¢

Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh

Demand Charges: Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays.\* at \$1,68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

\* Major holidays excluded from the peak period are New Year's Day. Memorial Day. Independence Day. Labor Day. Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1. 2010:

**Energy Charges**:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays.\* at 6.87¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays.\* at \$1.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24

Minimum Charge:

\$31.78 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thankegiving Day, and Christmas Day,

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ...

\$0.24 per kW of monthly maximum demand

Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

# SMC 21.49.058 High demand general service (Schedules HDC and HDT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

# Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City cus-

((RATES EFFECTIVE JANUARY 1,

**Energy Charges:** 

Peak: Energy used between six (6:00)
a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,\* at 5.00¢
per kWh

Off-peak: Energy used at all times than the peak period at 3,40¢ per kWh

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0:00 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ...

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 2009:

**Energy Charges**:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.18¢ per kWh

Off-peak; Energy used at all times other than the peak period at 3.50¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays.\* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day,

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.89¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidaya.\* at \$0.91 per kW

in excess of peak maximum demand times of her than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum

HDT (High Schedule Demand General Service: Tukwila)

Schedule HDT is for high demand stan-rd general service provided to Tukwila customers.

((<del>RATES EFFECTIVE JANUARY 1,</del>

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5:27¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

1756 + 53285 x kW + 00002 x kW2 + 00527 x kWh

Transformer investment

\$0.21 per kW of monthly maximum

RATES EFFECTIVE OCTOBER 1, 2009:

**Energy Charges:** 

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays,\* at 5.37¢ per kWh

Off-peak; Energy used at all times other than the peak period at 3.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major holidays,\* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118,82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day,

Discounts:

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1. 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.11¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.12¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135,22 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

<u>Transformer losses in kWh -</u>

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

<u>Transformer investment -</u>

\$0.24 per kW of monthly maximum demand

Section 7. Subsection A of Section 21,49,060 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.060 Contract street and area lighting rates (Schedules F, T and

P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

((RATES EFFECTIVE JANUARY 1,

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month

400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month))

RATES EFFECTIVE JANUARY 1, 2010;

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month

400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month

400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month

Schedule T-Streetlights

((RATES EFFECTIVE JANUARY 1, 2007:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month

150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month

200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month

250 Watt Sodium Vapor, 27,500 lumens 400 Watt Sodium Vapor, 50,000 lumens

\$12.47 per month Option C:

100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month

150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month

200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month

400 Watt Sodium Vapor, 50,000 lumens

RATES EFFECTIVE JANUARY 1, 2010:

Option M: 100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month

150 Watt Sodium Vapor, 16,000 lumens

200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month 400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month

Option C: 100 Watt Sodium Vapor, 9,000 lumens \$9.54 per month

150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month

200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month 250 Watt Sodium Vapor, 27,500 lumens \$13,82 per month

400 Watt Sodium Vapor, 50,000 lumens \$17,39 per month

100610

Schedule P-Pedestrian Lights ((RATES EFFECTIVE JANUARY 1, 2007:

Option M:

ZED47A 70 Watts \$6.22 per month

Option-C:

ZED47A 70 Watts \$11.66 per month

Option P:

ZED47A 70 Watts \$34.53 per month))

RATES EFFECTIVE JANUARY 1 2010

Option M:

ZED47A 70 Watts \$7.08 per month

Option C:

ZED47A 70 Watts \$13.27 per month

Option P:

ZED47A 70 Watts \$39.30 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

#### SMC 21,49,065 Duct, Vault and Pole Rental Rates

A. General Rental Provisions, Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attach-ment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at ((three (3))) five (5) times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly.

In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

RATES EFFECTIVE JANUARY 1, 2007:

**Duct Rental:** 

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties

Vault Rental:

\$18.91 per square foot of wall space per

\$4.98 per square foot of ceiling space per

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other

Section 9. Section 21.49.081 of the Seattle Municipal Code is amended to read as fol-

### SMC 21.49.081 Automatic BPA Cost

Adjustment

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007. City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve (12) month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period to calculate a number (in collars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if an increase in BPA PSA rates results in increased costs to the Department of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get required additional customer revenue of \$20,439,811. The additional revenue required would then be divided by the forecast kWh load to calculate the BPA increment.

As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under all rate schedules ((except Schedules T, P, and F)) will be increased or decreased by the BPA increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES, ((and)) RLS, REH, RLH, REB and RLB, energy charges shall be increased or decreased by ((one-half (½))) forty percent (40%) of the BPA increment. The BPA increment will increase or decrease equally first block and second block charges in residential rates and peak and off-peak rates for large and high demand general service customers as well as the single energy charges for small and medium general service customers and the energy charges portion of Schedules As soon as practical after a BPA adjustand the energy charge portion of Schedules T. P and F.

If at any time after December 31, 2006
BPA announces an adjustment in the rates
to be charged under the PSAs to City Light,
then City Light shall compute the BPA increment for the purpose of ensuring that only the
increase or decrease in costs under the PSA
will be passed through to City Light's customers. The increment will be based on the
projected load for a twelve (12) month period.
City Light's rates shall be adjusted to give
effect to the BPA increment, and the adjusted
rates shall take effect after the effective date
of the adjusted BPA rates as soon as the billing process can be implemented.

Section 10 Subsection K of Section

Section 10. Subsection K of Section 21.49.100 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.100 Application and Contract Provisions

- K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process. The account service charge shall not apply in the following cases:
- 1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
- 2. For temporary service used for the pur pose of new construction;
- 3. For meters or other charges added to an
- 4. For customers billed on Schedules REC, RES, RET, <u>REH</u>, <u>REB</u>, RLT, RLC, ((<del>and</del>)) RLS, <u>RLH</u> and <u>RLB</u>;
- 5. For the transfer of responsibility for b. For the transfer of responsionly an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
- 6. For billing of vacancy current to property owners or authorized agent;
- 7. For a change in status between vacant

Section 11. This ordinance shall take effect and be in force thirty (30) days from

and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 23rd day of November, 2009, and signed by me in open session in authentication of its passage this 23rd day of November, 2009.

Richard Conlin

President of the City Council

Approved by me this 3rd day of December, 2009

Gregory J. Nickels, Mayor

Filed by me this 3rd day of December, 2009

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