

Ordinance No. 123178

Council Bill No. 116721

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

CF No. _____

Date Introduced: <u>11.2.09</u>		
Date 1st Referred:	To: (committee) <u>Energy + Technology</u>	
Date Re - Referred: <u>11.9.09</u>	To: (committee) <u>Budget</u>	
Date Re - Referred:	To: (committee)	
Date of Final Passage: <u>11-23-09</u>	Full Council Vote: <u>5-4</u>	
Date Presented to Mayor: <u>11-23-09</u>	Returned Unsigned by Mayor	
Date Returned to City Clerk: <u>12.3.09</u>	Date Published:	T.O. <input checked="" type="checkbox"/> F.T. <input type="checkbox"/>
Date Vetoed by Mayor:	Date Veto Published:	
Date Passed Over Veto:	Veto Sustained:	

The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by: _____

B. Bruce Harrell
Councilmember

Committee Action:

November 5, 2009

Refer to Budget Committee; Bruce Harrell, Richard Conlin,

Jean Godden, Nick Licata, Tom Rasmussen

11-12-09 Pass As Amended JG, TB, SC, RC, NL

Do Not Pass JD, BH, RM, TR

11-23-09 Passed 5-4 (No: JD, BH, RM, TR)

This file is complete and ready for presentation to Full Council. Committee: _____
(initial/date)

Law Dept. Review

OMP
Review

City Clerk
Review

Electronic
Copy Loaded

Indexed



**Legislative Department
Office of City Clerk
Memorandum**

Date: December 4, 2009

To: Councilmembers

From: Laurel Humphrey

Subject: Mayor's Return of Council Bill Nos. 116721 and 116725, Unsigned

On December 3, 2009, Mayor Nickels returned Council Bill No. 116721 and Council Bill No. 116725 to this office without his signature of approval. CB 116721 is a bill relating to City Light rates, and CB 116725 abolishes the Office of Policy and Management.

I have attached to this memo the Mayor's letters of explanation regarding his decision. The absence of the Mayor's signature indicates neither his approval nor disapproval of the Council Bill, as addressed in Seattle Municipal Code 1.04.020 and City Charter Article IV, Section 12.

However, a Bill returned by the Mayor unsigned is considered "approved" for purposes of the Bill becoming an Ordinance, and therefore law, within the City of Seattle.

No further action on the part of Council is required.

Attachment



Gregory J. Nickels
Mayor of Seattle

December 1, 2009

Honorable Richard Conlin
President
Seattle City Council
City Hall, 2nd Floor

Dear Council President Conlin:

I am returning Council Bill 116721 without my signature. I believe this Bill, which increases City Light rates by 13.8%, is not the best approach for the utility or its ratepayers. However, I have concluded that a veto and a subsequent delay in rate setting would have worse consequences for the utility and its customers.

In September, I proposed an approach to setting City Light rates that accomplished three purposes: 1) preserved the financial strength of the utility; 2) shared the benefits and risks of wholesale energy revenues between the utility and its customers; and 3) imposed the minimum necessary rate increase in these difficult financial times. My approach combined sustainable budget reductions, a power revenue adjustment mechanism, an 8.8% rate increase, and a commitment to long-term financial policies. My proposed revenue package would have improved City Light's finances while still providing our customers with some of the lowest rates in the region. In fact, our power rates would have been lower than they were eight years ago when I took office in the immediate aftermath of the West Coast power crisis.

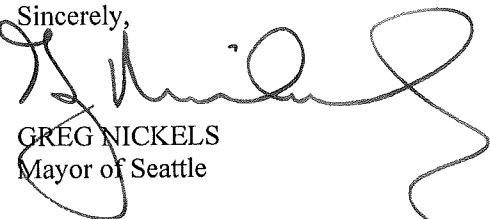
In comparison, C.B. 116721 imposes a much larger rate increase than may be needed and does not meet long-term financial policies for City Light. Seattle-area businesses and residents are struggling to make ends meet in a challenging economy, and I do not support charging more for utility services than is absolutely necessary.

I am proud of what we have accomplished with City Light in the last eight years. We established strong financial policies, restored the utility's financial strength, and improved its credit rating by paying off large amounts of debt. We emphasized our commitment to conservation and made City Light the first utility in the nation to produce zero net greenhouse gas emissions. We maintained fiscal discipline, held rates steady and provided great value to our customers. Because of these and other reforms, the utility is now investing to modernize its infrastructure and further improve reliability.

The financial consequences of the West Coast power crisis taught us the value of oversight and fiscal discipline for City Light. The City Council's action regarding rates and your decision not to continue the City Light Advisory Committee, which provided valuable input on strategic planning and financial policies, raises a concern that the lessons learned from the experience of the last decade may be lost.

I urge the Council to maintain its commitment to a financially strong electric utility whose rates remain affordable for our customers.

Sincerely,



GREG NICKELS
Mayor of Seattle

cc Honorable Members of the Seattle City Council



City of Seattle

Gregory J. Nickels, Mayor

Office of the Mayor

September 25, 2009

Honorable Richard Conlin
President
Seattle City Council
City Hall, 2nd Floor

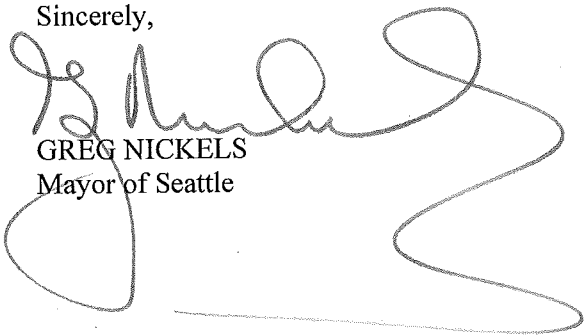
Dear Council President Conlin:

I am transmitting the attached proposed Council Bill, modifying Seattle City Light's rate schedules to address lower wholesale revenues, a decline in City Light's retail load, and increases in the costs of long-term power contracts, labor, and materials. With the exception of residential low-income rates, which will increase \$0.0020 per kilowatt-hour, the proposed Bill implements an across-the-board increase of \$.0051 per kilowatt-hour in all rate schedules that have energy charges, including those for street and area lighting. In spite of this increase, the average system rate of 6.253 cents per kWh projected for 2010 is 1% lower than the 6.295 cents per kWh rate that existed when I first took office in 2002.

In addition to the proposed rate increase, the attached Bill reduces the Bonneville Power Administration (BPA) pass-through energy charges for residential low-income customers from 50% to 40% as compared to residential retail rates, and applies the pass-through to streetlight rates. Finally, this legislation increases the penalty for unauthorized attachment to City Light poles and other facilities from three times to five times the annual rental rate.

The 8.8% increase authorized by this Bill, which would take effect on January 1, 2010, will provide City Light with sufficient revenue to maintain financial strength while ensuring our citizens continue to have quality electrical service at one of the lowest rates in the nation. Should you have questions about the proposed charges, please contact Paula Laschober at 206/684-3168.

Sincerely,



GREG NICKELS
Mayor of Seattle

600 Fourth Avenue, 7th Floor, P.O. Box 94749, Seattle, WA 98124-4749

Tel: (206) 684-4000, TDD: (206) 615-0476 Fax: (206) 684-5360, Email: mayors.office@seattle.gov
An equal employment opportunity, affirmative action employer. Accommodations for people with disabilities provided upon request.



ORDINANCE 123178

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428, adopted by the City Council on December 10, 2001, established the financial policy for City Light that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load; and

WHEREAS, Resolution 30761, adopted by the City Council on May 2, 2005, affirmed the policy described above and added the financial policy that rates should also be set to ensure a first and second lien debt service coverage ratio of 2.0; and

WHEREAS, Resolution 30933, adopted by the City Council on November 20, 2006, established long-term rate setting objectives and electric rate policies for the City Light Department; and

WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an automatic BPA cost adjustment, which was reaffirmed and amended most recently in Ordinance 122282, passed by the City Council on November 20, 2006; and

WHEREAS, as BPA notified City Light that new higher rates for the power it supplies to City Light would go into effect as of October 1, 2009, City Light automatically added the amount of \$0.001 to the kilowatt-hour charges in all rate schedules that include energy charges per kilowatt-hour, except that \$0.0005 was added to the energy charges in residential rate assistance schedules in accordance with SMC 21.49.081; and

WHEREAS, in accordance with SMC 21.49.081, BPA pass-through rates took effect automatically on October 1, 2009; and

WHEREAS, SMC 21.49.081 provides that lighting rate schedules T, P and F are exempted from the automatic BPA increment and that residential rate assistance rate schedules should be increased or decreased by one-half the BPA increment, but City Light has recommended that Schedules T, P and F should be subject to the full automatic BPA increment, while rate assistance rate schedules should be increased or decreased by forty percent (40%) of the BPA increment in order to be consistent with the percentage increases normally applied to these schedules when comprehensive rate increases are adopted; and



1 WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established
2 comprehensive rates, terms, and conditions for the use and sale of electricity supplied by
City Light; and

3 WHEREAS, Ordinance 122523, which was passed by the City Council on October 1, 2007,
4 Ordinance 122679, which was passed by the City Council on April 28, 2008, and
5 Ordinance 122910, which was passed by the City Council on February 9, 2009,
6 established new rates for City Light customers in the City of Shoreline pursuant to the
terms of the franchise agreement with that city; and

7 WHEREAS, Ordinance 122903, passed by the City Council on January 20, 2009, changed the
8 income thresholds for low-income customers to be eligible for rate assistance; and

9 WHEREAS, Ordinance 122998, passed by the City Council on June 1, 2009, established new
10 rates for City Light customers in the City of Burien pursuant to the terms of the franchise
11 agreement with that city, but contained certain inaccuracies in its reference to SMC
21.49.040, which did not effectively amend the language previously established in
Ordinance 122903; and

12 WHEREAS, the City Council has reviewed City Light's costs of providing electric service and
13 has determined that they have increased beyond the level that can be sustained by the
14 rates currently in effect; and

15 WHEREAS, the City Council has determined that the required rate increase should be
16 implemented on January 1, 2010, in the form of an across-the-board increase of 13.8%;
and

17 WHEREAS, Ordinance 122335, passed by the City Council on July 6, 2009, established a Rates
18 Advisory Committee (RAC) in order to provide for a public input process prior to the
19 establishment of new comprehensive City Light rates and, before passage of this
20 legislation, the RAC will have submitted its recommendation regarding this proposal to
the City Council; and

21 WHEREAS, City Light proposes to increase the penalty for unauthorized attachments to its poles
22 and other facilities from three times the annual rental rate to five times the annual rental
23 rate, plus interest, in order to provide a more meaningful deterrent to such attachments, to
ensure that City Light receives the appropriate revenue from such attachments, and to be
consistent with national practices; and

24 WHEREAS, the City Council has reviewed the rates, terms, and conditions set out within this
25 Ordinance, has determined they are consistent with the financial policies supported by the
26



Council, and believes they will continue to provide the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 3.76¢ per kWh~~

~~All additional kWh per day at 7.93¢ per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 3.76¢ per kWh~~

~~All additional kWh per day at 7.93 cents per kWh~~

~~Base Service Charge:~~

~~9.73 cents per meter per day))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.86¢ per kWh

All additional kWh per day at 8.03¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.86¢ per kWh



All additional kWh per day at 8.03¢ per kWh
Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.39¢ per kWh

All additional kWh per day at 9.14¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.39¢ per kWh

All additional kWh per day at 9.14¢ per kWh

Base Service Charge:

11.07¢ per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules
RET and RL.T.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.31 cents per kWh

All additional kWh per day at 8.72 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31 cents per kWh

All additional kWh per day at 8.72 cents per kWh

Base Service Charge:

9.73 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.41¢ per kWh

All additional kWh per day at 8.82¢ per kWh

Winter Billing Cycles (October -- March)



First 16 kWh per day at 4.41¢ per kWh
All additional kWh per day at 8.82¢ per kWh

Base Service Charge:
9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 5.02¢ per kWh
All additional kWh per day at 10.04¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 5.02¢ per kWh
All additional kWh per day at 10.04¢ per kWh

Base Service Charge:
11.07¢ per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules
RES and RLS.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.04 cents per kWh~~
~~All additional kWh per day at 8.24 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.04 cents per kWh~~
~~All additional kWh per day at 8.24 cents per kWh~~

~~Base Service Charge:~~
~~9.73 cents per meter per day))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh



Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

Base Service Charge:

11.07¢ per meter per day

Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH and RLH.

~~((RATES EFFECTIVE JUNE 1, 2008:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.11cents per kWh~~

~~All additional kWh per day at 8.31cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.11cents per kWh~~

~~All additional kWh per day at 8.31cents per kWh~~

~~Base Service Charge:~~

~~9.73 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cents per kWh~~

~~RATES EFFECTIVE MARCH 1, 2009:~~



1 Energy Charges:

2 Summer Billing Cycles (April—September)

3 First 10 kWh per day at 4.21 cents per kWh

4 All additional kWh per day at 8.41 cents per kWh

5 Winter Billing Cycles (October—March)

6 First 16 kWh per day at 4.21 cents per kWh

7 All additional kWh per day at 8.41 cents per kWh

8 Base Service Charge:

9 9.73 cents per meter per day

10 North City Undergrounding Charge:

11 All kWh at 0.07 cents per kWh

12 Aurora 1 Undergrounding Charge:

13 All kWh at 0.17 cents per kWh))

14 RATES EFFECTIVE OCTOBER 1, 2009:

15 Energy Charges:

16 Summer Billing Cycles (April -- September)

17 First 10 kWh per day at 4.31¢ per kWh

18 All additional kWh per day at 8.51¢ per kWh

19 Winter Billing Cycles (October -- March)

20 First 16 kWh per day at 4.31¢ per kWh

21 All additional kWh per day at 8.51¢ per kWh

22 Base Service Charge:

23 9.73¢ per meter per day

24 North City Undergrounding Charge:

25 All kWh at 0.07¢ per kWh

26 Aurora 1 Undergrounding Charge:

27 All kWh at 0.17¢ per kWh

28 RATES EFFECTIVE JANUARY 1, 2010:

29 Energy Charges:

30 Summer Billing Cycles (April -- September)

31 First 10 kWh per day at 4.90¢ per kWh

32 All additional kWh per day at 9.68¢ per kWh

33 Winter Billing Cycles (October -- March)

34 First 16 kWh per day at 4.90¢ per kWh

35 All additional kWh per day at 9.68¢ per kWh

36 Base Service Charge:

37 11.07¢ per meter per day



North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Schedule RSB (Residential: Burien)

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

~~((RATES EFFECTIVE JUNE 1, 2009:~~

Energy Charges:

Summer Billing Cycles (April—September)

First 10 kWh per day at 4.04 cents per kWh

All additional kWh per day at 8.24 cents per kWh

Winter Billing Cycles (October—March)

First 16 kWh per day at 4.04 cents per kWh

All additional kWh per day at 8.24 cents per kWh

Base Service Charge:

9.73 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:



Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.71¢ per kWh

All additional kWh per day at 9.49¢ per kWh

Base Service Charge:

11.07¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

Section 2. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to



42 USC Sections 1381 -- 1383; or

2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.84¢ per kWh

All additional kWh per day at 3.39¢ per kWh

Winter Billing Cycles (October -- March)



First 16 kWh per day at 1.84¢ per kWh
All additional kWh per day at 3.39¢ per kWh

Base Service Charge:

5.54¢ per meter per day

**Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:
Tukwila)**

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLT and RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Base Service Charge:

4.87 cents per meter per day))



RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.88¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.88¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.14¢ per kWh

All additional kWh per day at 3.77¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.14¢ per kWh

All additional kWh per day at 3.77¢ per kWh

Base Service Charge:

5.54¢ per meter per day

Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or



2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.70 cents per kWh~~

~~All additional kWh per day at 3.06 cents per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.70 cents per kWh~~

~~All additional kWh per day at 3.06 cents per kWh~~

~~Base Service Charge:~~

~~4.87 cents per meter per day))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh



Base Service Charge:

5.54¢ per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 1.73 cents per kWh

All additional kWh per day at 3.09 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 1.73 cents per kWh

All additional kWh per day at 3.09 cents per kWh

Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:



All kWh at 0.07 cents per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 1.78 cents per kWh

All additional kWh per day at 3.14 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 1.78 cents per kWh

All additional kWh per day at 3.14 cents per kWh

Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.19¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.19¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.63¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.08¢ per kWh



All additional kWh per day at 3.63¢ per kWh

Base Service Charge:

5.54¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Base Service Charge:

4.87 cents per meter per day



~~First Avenue South 1 Undergrounding Charge:~~
~~All kWh at 0.15 cents per kWh))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Base Service Charge:

5.54¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.



1 C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB and any
2 other form of residential rate assistance established by the Department are not available to those
3 otherwise eligible persons who own their dwelling unit and who use electric heat as defined in
4 Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not
5 completed or who are not in the process of completing the energy conservation measures
6 required for participation in the Comprehensive Residential Weatherization Program described in
7 Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own
8 their own dwelling unit and who use electric heat have one (1) year from the date of application
9 for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB to complete the
10 energy conservation measures. Eligibility for residential rate assistance may be continued by the
11 Department, however, if the Department determines that the customer's failure to complete the
12 required energy conservation measures is the fault of the City in failing to furnish or properly
13 administer the Low-income Electric Program set forth in Seattle Municipal Code Section
14 21.52.250 (Ordinance 109675, Section 7).

15 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall not
16 apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of
17 the County of King, or the ((F))federal ((G))government where utility allowances are provided.

18 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,
19 RLH, REB, and RLB shall be limited to single-phase.



1 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied
2 to transient occupancy in separately metered living units, billing shall be in the name of the
3 owner on a continuous basis.

4 G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single
5 residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH,
6 REB, and RLB. For a new duplex or a larger service to an existing duplex, each residence shall
7 be separately metered.
8

9 H. If an electric water heater providing potable water is served under Schedules REC,
10 RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank
11 heated by elements which are thermostatically controlled. The maximum element wattage shall
12 not exceed five thousand five hundred (5,500) watts.
13

14 I. All electric service provided for domestic uses to a single residential account, including
15 electrically heated swimming pools, shall have all consumption of electricity added together for
16 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB.
17

18 Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended
19 to read as follows:
20

21
22 **SMC 21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and**
23 **SMD).**
24
25
26
27
28



A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~All energy at 5.51 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:



All energy at 6.38¢ per kWh

Minimum Charge:

26.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.89 cents per kWh

Minimum Charge:

23.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.99¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.82¢ per kWh

Minimum Charge:



26.00¢ per meter per day

Discounts:

Transformer losses in kWh --
.53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~All energy at 5.77 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~
~~.53285 x kW + .00002 x kW² + .00527 x kWh~~
~~Transformer investment --~~
~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.87¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --
.53285 x kW + .00002 x kW² + .00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.68¢ per kWh

Minimum Charge:

26.00¢ per meter per day

Discounts:



Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

~~((RATES EFFECTIVE JUNE 1, 2008:~~

~~Energy Charges:~~

~~All energy at 5.83 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand~~

~~RATES EFFECTIVE MARCH 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.89 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cents per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:



1 Energy Charges:

2 All energy at 5.99¢ per kWh

3 Minimum Charge:

4 23.00¢ per meter per day

5 North City Undergrounding Charge:

6 All kWh at 0.07¢ per kWh

7 Aurora 1 Undergrounding Charge:

8 All kWh at 0.17¢ per kWh

9 Discounts:

10 Transformer losses in kWh --

11 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

12 Transformer investment --

13 \$0.21 per kW of monthly maximum demand

14 RATES EFFECTIVE JANUARY 1, 2010:

15 Energy Charges:

16 All energy at 6.82¢ per kWh

17 Minimum Charge:

18 26.00¢ per meter per day

19 North City Undergrounding Charge:

20 All kWh at 0.07¢ per kWh

21 Aurora 1 Undergrounding Charge:

22 All kWh at 0.17¢ per kWh

23 Discounts:

24 Transformer losses in kWh --

25 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

26 Transformer investment --

27 \$0.24 per kW of monthly maximum demand

28 **Schedule SMB (Small General Service: Burien)**

Schedule SMB is for small standard general service provided to Burien customers.

~~((RATES EFFECTIVE JUNE 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.77 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~



All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.87¢ per kWh

Minimum Charge:

23.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.68¢ per kWh

Minimum Charge:

26.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:



1 All energy at 5.51 cents per kWh
2 Minimum Charge:
3 23.00 cents per meter per day
4 Discounts:
5 Transformer losses in kWh --
6 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
7 Transformer investment --
8 \$0.21 per kW of monthly maximum demand))

9 RATES EFFECTIVE OCTOBER 1, 2009:

10 Energy Charges:
11 All energy at 5.61¢ per kWh
12 Minimum Charge:
13 23.00¢ per meter per day
14 Discounts:
15 Transformer losses in kWh --
16 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
17 Transformer investment --
18 \$0.21 per kW of monthly maximum demand

19 RATES EFFECTIVE JANUARY 1, 2010:

20 Energy Charges:
21 All energy at 6.38¢ per kWh
22 Minimum Charge:
23 26.00¢ per meter per day
24 Discounts:
25 Transformer losses in kWh --
26 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
27 Transformer investment --
28 \$0.24 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended
to read as follows:

**SMC 21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and
MDD).**



1
2 A. Medium general service is general service provided to customers who have in the
3 previous calendar year half or more than half of their normal billings at fifty (50) kW of
4 maximum demand or greater and have more than half of their normal billings at less than one
5 thousand (1,000) kW of maximum demand. Classification of new customers will be based on
6 the Department's estimate of maximum demand in the current year.
7

8
9 **Schedule MDC (Medium Standard General Service: City)**

10 Schedule MDC is for medium standard general service provided to City customers.

11 ~~((RATES EFFECTIVE JANUARY 1, 2007:~~

12 ~~Energy Charges:~~

13 ~~All energy at 4.67 cents per kWh~~

14 ~~Demand Charges:~~

15 ~~All kW of maximum demand at \$1.03 per kW~~

16 ~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):~~

17 ~~60.00 cents per meter per day~~

18 ~~Discounts:~~

19 ~~Transformer losses in kWh--~~

20 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

21 ~~Transformer investment--~~

22 ~~\$0.21 per kW of monthly maximum demand))~~

23 RATES EFFECTIVE OCTOBER 1, 2009:

24 Energy Charges:

25 All energy at 4.77¢ per kWh

26 Demand Charges:

27 All kW of maximum demand at \$1.03 per kW

28 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
system can be programmed to include it):

60.00¢ per meter per day

Discounts:



Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.43¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.15 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:



All energy at 5.25¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.97¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.24 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~All energy at 5.04 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh -~~



$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.14¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.85¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

~~((RATES EFFECTIVE JUNE 1, 2008:~~

~~Energy Charges:~~

~~All energy at 5.09 cents per kWh~~



Demand Charges:

All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

All energy at 5.13 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment—

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.23¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):



60.00¢ per meter per day
North City Undergrounding Charge:

All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.95¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)

Schedule MDB is for medium standard general service provided to Burien customers.

~~((RATES EFFECTIVE JUNE 1, 2009:~~

~~Energy Charges:~~

~~All energy at 5.04 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~



60.00 cents per meter per day
First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.14¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.85¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand



Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~All energy at 5.51 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.38¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.81 per kW



Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

Energy Charges:



Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.43¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.66¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
3 through Saturday, excluding major holidays,* at 6.18¢ per kWh
4 Off-peak: Energy used at all times other than the peak period at 4.17¢ per kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
7 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
8 kW
9 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
10 times other than the peak period, at \$0.24 per kW

11 Minimum Charge:

12 \$31.78 per meter per day

13 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
14 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

15 Discounts:

16 Transformer losses in kWh --
17 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
18 Transformer investment --
19 \$0.24 per kW of monthly maximum demand

20 **Schedule LGT (Large Standard General Service: Tukwila)**

21 Schedule LGT is for large standard general service provided to Tukwila customers.

22 ((RATES EFFECTIVE JANUARY 1, 2007:

23 Energy Charges:

24 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
25 through Saturday, excluding major holidays,* at 6.00¢ per kWh
26 Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

27 Demand Charges:

28 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
29 p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
30 kW
31 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
32 times other than the peak period, at \$0.21 per kW

33 Minimum Charge:

34 \$27.93 per meter per day

35 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
36 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

37 Discounts:



Transformer losses in kWh--

$$-1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment--

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.10¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.10¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$-1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.67¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day



* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.91¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh

Demand Charges:



1 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
2 p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
3 kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
5 times other than the peak period, at \$0.21 per kW

6 Minimum Charge:

7 \$27.93 per meter per day

8 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
9 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh --

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.21 per kW of monthly maximum demand

15 RATES EFFECTIVE JANUARY 1, 2010:

16 Energy Charges:

17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
18 through Saturday, excluding major holidays,* at 6.73¢ per kWh

19 Off-peak: Energy used at all times other than the peak period at 4.53¢ per kWh

20 Demand Charges:

21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00)
22 p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per
23 kW

24 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
25 times-other than the peak period, at \$0.24 per kW

26 Minimum Charge:

27 \$31.78 per meter per day

28 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
29 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

30 Discounts:

31 Transformer losses in kWh --

32 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

33 Transformer investment --

34 \$0.24 per kW of monthly maximum demand

35 **Schedule LGH (Large Standard General Service: Shoreline)**

36 Schedule LGH is for large standard general service provided to Shoreline customers.

37 ((RATES EFFECTIVE JUNE 1, 2008:



1 Energy Charges:

2 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday~~
3 ~~through Saturday, excluding major holidays,* at 5.85 cents per kWh~~

4 Off peak: ~~Energy used at all times other than the peak period at 3.92 cents per kWh~~

5 Demand Charges:

6 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00)~~
7 ~~p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per~~
8 ~~kW~~

9 Off peak: ~~All kW of maximum demand in excess of peak maximum demand, at all~~
10 ~~times other than the peak period, at \$0.21 per kW~~

11 Minimum Charge:

12 \$27.93 per meter per day

13 North City Undergrounding Charge:

14 All kWh at 0.07 cents per kWh

15 Aurora 1 Undergrounding Charge:

16 All kWh at 0.17 cents per kWh

17 * Major holidays excluded from the peak period are New Year's Day, Memorial Day,
18 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

19 Discounts:

20 Transformer losses in kWh—

21 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment—

23 \$0.21 per kW of monthly maximum demand

24 RATES EFFECTIVE MARCH 1, 2009:

25 Energy Charges:

26 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday~~
27 ~~through Saturday, excluding major holidays,* at 5.89 cents per kWh~~

28 Off peak: ~~Energy used at all times other than the peak period at 3.96 cents per kWh~~

29 Demand Charges:

30 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00)~~
31 ~~p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per~~
32 ~~kW~~

33 Off peak: ~~All kW of maximum demand in excess of peak maximum demand, at all~~
34 ~~times other than the peak period, at \$0.21 per kW~~

35 Minimum Charge:

36 \$27.93 per meter per day

37 North City Undergrounding Charge:

38 All kWh at 0.07 cents per kWh

39 Aurora 1 Undergrounding Charge:



All kWh at 0.17 cents per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.99¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.82¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.62¢ per kWh

Demand Charges:



Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.94¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$27.93 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~



Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.04¢ per kWh
Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.87¢ per kWh
Off-peak: Energy used at all times other than the peak period at 4.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.91 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:



Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.058 High demand general service (Schedules HDC and HDT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.08¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 3.40¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW~~

~~Minimum Charge:~~

~~\$118.82 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh--~~

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$



Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.18¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.50¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:



Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

Schedule HDT is for high demand standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.27¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh--
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.37¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW



Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.11¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.12¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.24 per kW of monthly maximum demand

Section 7. Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.060 Contract street and area lighting rates (Schedules F, T and P).



A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month))~~

RATES EFFECTIVE JANUARY 1, 2010:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month

400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month

400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month

Schedule T-Streetlights

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month~~



~~250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month~~
~~400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month~~
~~Option C:~~
~~100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month~~
~~150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month~~
~~200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month~~
~~250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month~~
~~400 Watt Sodium Vapor, 50,000 lumens \$15.28 per month))~~

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month
150 Watt Sodium Vapor, 16,000 lumens \$8.09 per month
200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month
250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month
400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$9.54 per month
150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month
200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month
250 Watt Sodium Vapor, 27,500 lumens \$13.82 per month
400 Watt Sodium Vapor, 50,000 lumens \$17.39 per month

Schedule P-Pedestrian Lights

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Option M:~~

~~ZED47A 70 Watts \$6.22 per month~~

~~Option C:~~

~~ZED47A 70 Watts \$11.66 per month~~

~~Option P:~~

~~ZED47A 70 Watts \$34.53 per month))~~

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

ZED47A 70 Watts \$7.08 per month

Option C:

ZED47A 70 Watts \$13.27 per month

Option P:



ZED47A 70 Watts \$39.30 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.065 Duct, Vault and Pole Rental Rates

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at ~~((three-(3)))~~ five (5) times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly.

In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

RATES EFFECTIVE JANUARY 1, 2007:

Duct Rental:

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties



Section 9. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.081 Automatic BPA Cost Adjustment

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007, City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve (12) month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period to calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if an increase in BPA PSA rates results in increased costs to the Department of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get required additional customer revenue of \$20,439,811. The additional revenue required would then be divided by the forecast kWh load to calculate the BPA increment.

As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under all rate schedules (~~((except Schedules T, P, and F))~~) will be increased or decreased by the BPA increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES, ~~((and))~~ RLS, REH, RLH, REB and RLB, energy charges shall be increased or decreased by ~~((one-half (1/2)))~~ forty percent (40%) of the BPA increment. The BPA increment will increase or



1 decrease equally first block and second block charges in residential rates and peak and off-peak
2 rates for large and high demand general service customers as well as the single energy charges
3 for small and medium general service customers and the energy charge portion of Schedules T, P
4 and F.

5 If at any time after December 31, 2006 BPA announces an adjustment in the rates to be
6 charged under the PSAs to City Light, then City Light shall compute the BPA increment for the
7 purpose of ensuring that only the increase or decrease in costs under the PSA will be passed
8 through to City Light's customers. The increment will be based on the projected load for a
9 twelve (12) month period. City Light's rates shall be adjusted to give effect to the BPA
10 increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA
11 rates as soon as the billing process can be implemented.
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28



Section 10. Subsection K of Section 21.49.100 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.100 Application and Contract Provisions

K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process.¹ The account service charge shall not apply in the following cases:

1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
2. For temporary service used for the purpose of new construction;
3. For meters or other charges added to an existing account;
4. For customers billed on Schedules REC, RES, RET, REH, REB, RLT, RLC, ((and))
RLS, RLH and RLB;
5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
6. For billing of vacancy current to property owners or authorized agent;
7. For a change in status between vacant and occupied.

¹ Editor's Note: The Administrative Code is codified at Chapter 3.02 of this Code.



Section 11. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 23rd day of November, 2009, and signed by me in open session in authentication of its passage this 23rd day of November, 2009.



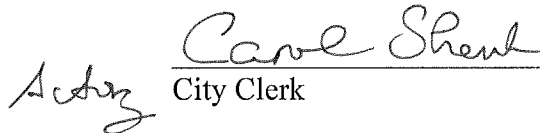
President _____ of the City Council

Approved by me this 3rd day of _____, 2009.

**Returned Unsigned
by Mayor**

Gregory J. Nickels, Mayor

Filed by me this 3rd day of December, 2009.


City Clerk

(Seal)



2010-2011 BUDGET LEGISLATION FISCAL NOTE

Note: This fiscal note template may be used for most pieces of budget legislation. Certain legislation submitted with the budget (e.g., the Supplemental Ordinance) requires that the standard fiscal note template be used with some modification. Please work with your Budget Analyst so that your fiscal note provides the information that is required during the budget process. The standard template can be found on the Legislation Home Page on the inweb at <http://inweb/legislationtracking/>

Department:	Contact Person/Phone:	DOF Analyst/Phone:
Seattle City Light	Paula Laschober, 684-3168	Karl Stickel, 684-8085

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

- **Summary of the Legislation:**

This ordinance specifies an across-the-board increase of 13.8 percent applied to all rate elements of all rate schedules, including low income rates (which would thereby remain at 40% of regular residential rates). This increase would take effect on January 1, 2010.

In addition, this ordinance updates Duct, Vault and Pole Rental Rates to increase the penalty for unauthorized attachments to City Light poles and other facilities. The penalty increases from three times to five times the annual rental rate and will now include interest.

This ordinance also updates the Automatic Bonneville Power Administration (BPA) Cost Adjustment (SMC 21.49.081) in the following ways: 1) streetlight schedules, which are currently excluded from the automatic adjustment, would be included; and 2) whenever an automatic adjustment is made, the energy charges of low-income rate schedules would be increased or decreased by 40%, rather than 50%, of the BPA increment.

- **Background:** *(Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):*

Under current financial policies, City Light would require a rate increase of about 26% in 2010 to cover budgeted expenses, large enough to potentially cause customer hardship during this economically sensitive time. The proposed 13.8% increase assumes about \$16.8 million in net reductions to 2010 O&M expense and is expected to be sufficient to achieve 1.8 debt service coverage in 2010. This debt service target is slightly lower than the 2.0 mandated under the current financial policies but is high enough that City Light may be able to maintain its current bond rating for 2010.



conflicts with regulatory requirements, or other potential costs if the legislation is not implemented)

If City Light does not implement the proposed rate increase, insufficient revenues will compromise City Light's future financial health and may adversely impact City Light customers' rates in the long term.

- Does this legislation affect any departments besides the originating department? • *If so, please list the affected department(s), the nature of the impact (financial, operational, etc.), and indicate which staff members in the other department(s) are aware of this Bill.*

The proposed City Light rate increase would generate approximately \$4.4 million of additional utility tax revenue to the City's General Subfund in 2010.

- What are the possible alternatives to the legislation that could achieve the same or similar objectives? *(Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)*

None.

- Is the legislation subject to public hearing requirements? *(If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future?)*

No.

Please list attachments to the fiscal note below:



Summary of the Revenue Requirements Analysis for 2010

1. Introduction

This document presents a summary of changes in revenue requirements underlying the rate adjustments proposed to take effect on January 1, 2010. It also shows revenue requirements for 2011 and 2012, consistent with City Light's proposed three-year plan to restore the Utility's financial strength and fill the financial gap identified in 2009. It is expected that a full rate review process will be undertaken in 2010 to set rates for 2011 and 2012 consistent with that plan and the budgets for those years. The revenue requirements forecast for 2010-2012 allows for gradual increases in average rates to be paid by retail customers, keeping these increases as low as possible while satisfying Council-mandated financial policies. This forecast assumes that those policies will be modified, as described later in this document.

Resolution 30761, passed by the City Council in May 2005, and Resolution 30933 passed in November 2006, which established current financial policies for City Light, require City Light to use a "flow of funds" approach (like cash flow) in discussing its revenue requirement forecast. Using this approach, Section 2 describes how the revenue requirements are determined and demonstrates that the Department expects to meet its financial policy targets. Section 3 identifies the major sources of change between the forecast for 2007-2008, which is the basis for the current rates, and the proposed 2010 revenue requirements. Section 4 identifies the major decisions taken to reduce the 2010 revenue requirements without proposed expenditure reductions or revisions to current financial policies to the amount of 2010 revenue requirements currently proposed.

2. How Revenue Requirements Are Determined

The objective of the Revenue Requirements Analysis is to determine the amount of revenue from customers that must be collected by the Department in a given calendar year to cover operating costs in that year and meet financial policies established by City Council resolution.

Operating costs and capital expenditure levels are set during the biennial budget process. Levels of expenditure are set so that Seattle City Light will have the staff and financial resources necessary to support key activities and projects. The amount of revenue required from customers is calculated after operations and maintenance expenses, capital expenditures, other sources of revenue, and cash balances required by financial policy are projected.

Table 1 shows the flow of funds in the financial forecast for 2009-2012. City Light proposes to set rates so that expected revenues from customers before discounts will total \$587.8 million in 2010 and increase to \$629.6 million in 2011 and \$690.3 million in 2012. At that level, revenues from customers plus wholesale power and other expected sources of revenue will be sufficient to pay for City Light's power contracts, operations, debt service, taxes and other expenditures and also meet its financial policy targets, assuming that these targets are modified as described below.



Table 1

Cash Flow
(All Dollar Figures in Millions)

	2009	2010	2011	2012
Cash from Retail Power Sales before Discounts	\$540.1	\$587.8	\$629.6	\$690.3
Cash from Wholesale Power Sales, Net	69.2	120.0	116.1	90.5
Cash from All Other Sources	72.7	70.2	71.3	68.2
Cash to Power Contracts	-260.8	-293.4	-284.1	-274.4
Cash to Operations	-193.4	-201.7	-217.8	-219.0
Cash to Rate Discounts	-5.5	-6.1	-6.5	-7.0
Cash to Uncollectable Revenue	-4.9	-5.3	-5.7	-6.2
Cash to State Taxes and Franchise Payments	-28.0	-30.3	-32.0	-34.6
Cash Available for Debt Service	\$189.3	\$241.1	\$270.9	\$307.8
Cash to City Taxes	-33.9	-37.2	-39.5	-43.5
Cash to All Other Purposes	-15.4	0.8	-9.5	-9.8
Cash to Debt Service	<u>-144.8</u>	<u>-150.7</u>	<u>-159.4</u>	<u>-171.0</u>
Cash from Operations	-\$4.8	\$54.0	\$62.5	\$83.6
Cash from Contributions	25.0	29.7	30.7	33.8
Cash from Bond Proceeds	<u>196.2</u>	<u>176.3</u>	<u>148.7</u>	<u>160.3</u>
Cash to Capital, Conservation and Deferred O&M	\$216.4	\$260.1	\$242.0	\$277.7

During the 2010 rate-setting process, City Light anticipates that the City Council will pass a resolution revising the existing financial policies as part of its strategy to gradually spread the increase in revenue requirements over 2010-2012. In 2005, Resolution 30761 established the following financial policies for City Light, which determined the Revenue Requirements used to set rates for 2007-2008: 2.0 coverage of all first and second lien debt service, 95% confidence of having \$1 or more operating revenue available for capital expenditures, a minimum operating cash balance of \$30 million and a \$25 million contingency reserve. It also established a goal of reducing the Department's debt-to-capitalization ratio to 60% by the end of 2010. SCL is proposing the following changes to its financial policies: reduce debt service coverage targets to 1.6 in 2010, 1.7 in 2011, and 1.8 in 2012 and thereafter, in combination with an automatic Power Revenue Adjustment Mechanism (PRAM) described below, no targeted confidence level for operating revenue available for capital expenditures, and a 60% debt-to-capitalization goal that is attained in 2012 rather than 2010.

As part of its proposed changes to its financial policies City Light is also proposing, and anticipating, passage of an ordinance allowing the Utility to establish a mechanism to periodically pass through to customers the financial risk associated with volatility in revenue from wholesale power transactions. This Power Revenue Adjustment Mechanism (PRAM) will increase the revenue certainty of the Utility by adding a charge to customer energy rates when wholesale revenue is below the planned level and reducing customer energy rates when wholesale revenue is higher than planned. By reducing the volatility of City Light's revenue, the PRAM allows City Light to modify its financial policies as described in the preceding paragraph.



This, in turn, will allow the Department to reduce the size of rate increases compared to what they would be under the existing financial policies. However, while customer base rates will be lower with the PRAM, the total rates billed to customers will be somewhat less stable than under the current financial policies.

City Light's financial policy targets and their level of expected achievement for the 2010-2012 period are displayed in Table 2. Table 2 also displays other key financial indicators.

Table 2
Financial Policy Targets and Key Financial Indicators
(All Dollar Figures in Millions Except Where Noted)

	2009	2010	2011	2012	Target
Debt Service Coverage - Current Year	1.31	1.60	1.70	1.80	√
Debt Service Coverage - Average for Three Years	1.75	1.65	1.54	1.70	
M\$ Net Income	\$36.8	\$78.4	\$94.5	\$104.6	
M\$ Year-End Balance in Operating Cash Account	\$28.1	\$50.1	\$99.6	\$50.0	√
M\$ Year-End Balance in Contingency Reserve Account	\$25.0	\$25.0	\$25.0	\$25.0	√
M\$ Year-End Balance of Accumulated Net Income	\$830.9	\$909.3	\$1,003.7	\$1,108.3	
M\$ Year-End Balance of Debt Outstanding	\$1,383.1	\$1,502.3	\$1,622.6	\$1,649.6	
Debt as a Percent of Total Capitalization	62%	62%	62%	60%	√
\$ per MWh of Wholesale Power	\$34.6	\$39.4	\$44.8	\$44.5	
\$ per MMBTU of Natural Gas	\$3.50	\$5.34	\$6.31	\$6.61	

3. Changes in Rates and Revenue Requirements in 2010-2012

Table 3 displays the changes in rates billed to retail customers, before low-income discounts, required to produce the cash flows displayed in Table 1 to meet the financial policy targets displayed in Table 2. In addition to the change in average system rates on January 1 of each year, this table shows the amount of BPA costs passed through to customers on October 1 of each year. The BPA pass-through is added onto the "Average System Rate after Rate Change" amount for that year and the combined total is the basis for the "Annual System Rate before Rate Change" on January 1 of the following year. Since residential customers are often more interested in knowing the bill impacts of rate changes than the rate impacts, Table 3 also displays the effect of rate changes on the average monthly residential bill.

Figure 1 presents changes in rates in a historical context, showing that although they are projected to increase over the next three years, these increases are moderate when adjusted for inflation and follow seven consecutive years of declining real electric rates charged by City Light.

Table 3**Changes in Average Rates and Monthly Bills**

	2009	2010	2011	2012
Month of Rate Change		Jan	Jan	Jan
Average Annual System Rate before Rate Change (\$ per MWh)	\$56.47	\$57.47	\$62.83	\$66.92
Average Annual System Rate after Rate Change	\$56.47	\$62.53	\$66.22	\$71.33
Dollar Change in Average Annual System Rate	\$0.00	\$5.06	\$3.38	\$4.42
Percent Change in Average Annual System Rate	0.0%	8.8%	5.4%	6.6%
Average Residential Monthly Bill before Rate Change (\$)	\$43.90	\$44.68	\$48.85	\$52.02
Average Residential Monthly Bill after Rate Change	\$43.90	\$48.62	\$51.48	\$55.46
Dollar Change in Average Residential Monthly Bill	\$0.00	\$3.93	\$2.63	\$3.43
Percent Change in Average Residential Monthly Bill	0.0%	8.8%	5.4%	6.6%
BPA Pass Through Effective Oct 1 (\$ per MWh)	\$1.00	\$0.30	\$0.70	\$0.00
Percent Increase in Average Annual System Rate	1.8%	0.5%	1.1%	0.0%

Figure 1

SCL Average Retail Revenue per MWh (\$/MWh) 1996-2012
In Actual and Constant 2008 \$

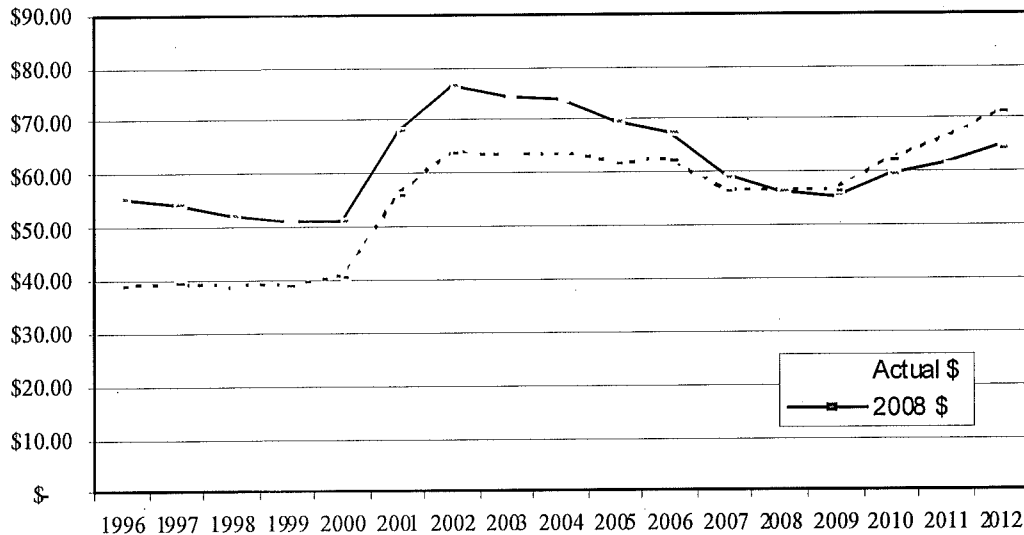


Table 4 compares the current projected revenue requirements in 2010 with revenue requirements in the forecast used to set rates for 2007-2008. Reasons for the increase in these requirements include lower wholesale revenue, lower retail load, higher expenditures for certain power contracts, growth in operating expenditures for existing programs due to inflation and above-inflation increases in certain labor and non-labor costs, and new expenditures for programs approved in budgets after the 2007-2008 rates were set.

Table 4

Change in Revenue Requirements from 2007-2008 Rate Forecast to Current 2010 Forecast
(All Dollar Figures in Millions)

	2007-2008	2010	Gap \$	\$ per Mwh	% Change
Cash from Rate Changes Implemented on Jan 1, 2010	0.0	47.5	47.5	5.06	8.8%
equals					
Cash from Rate Changes Implemented after Jan 1, 2010	0.0	-0.7	-0.7	-0.08	-0.1%
Cash from Rate Changes Implemented before Jan 1, 2010 not in the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	-11.4	-11.4	-1.22	-2.1%
Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Rate Study for 2007-2008	-539.3	-528.1	11.2	1.19	2.1%
Cash from Wholesale Power Sales, Net	-169.7	-120.0	49.7	5.30	9.2%
Cash from All Other Sources	-56.6	-70.2	-13.6	-1.45	-2.5%
Cash to Power Contracts	276.0	293.4	17.4	1.86	3.2%
Cash to Operations	153.5	201.7	48.3	5.14	8.9%
Cash to Rate Discounts	5.6	6.1	0.5	0.06	0.1%
Cash to Uncollectable Revenue	5.4	5.3	-0.1	-0.01	0.0%
Cash to State Taxes and Franchise Payments	28.2	30.3	2.2	0.23	0.4%
Cash to Debt Service Coverage	297.1	241.1	-56.0	-5.96	-10.4%

The components of Table 4 are explained in more detail below.

3.1 Cash from Retail Power Sales before Discounts

The \$587.8 million 2010 Retail Power Sales Before Discounts displayed in Table 1 is equal to the Table 4 sum of Cash from Rate Changes Implemented on January 1, 2010; Cash from Rate Changes Implemented after January 1, 2010; Cash from Rate Changes Implemented before January 1, 2010 not in the Average Annual Rate Planned in the Last Rate Study for 2007-2008; and Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Last Rate Study for 2007-2008. The \$47.5 million increase in Cash from Rate Changes Implemented on January 1, 2010 represents the amount that must be collected by increasing the system average rate from the average rate that was set during the 2007-2008 rate process. Cash from Rate Changes Implemented after January 1, 2010 and Cash from Rate Changes Implemented before January 1, 2010 not in the Average Annual Rate Planned in the Last Rate Study for 2007-2008 include BPA pass-throughs in October 2009 and October 2010 that increase average system rates billed to customers by \$10.1 million in 2010. This is a mechanism, approved by City Council Ordinance, enabling City Light to pass through to retail customers any changes in amounts charged by BPA arising from changes in BPA's rate schedule. Cash from Rate Changes Implemented before January 1, 2010 not in the Average Annual Rate Planned in the Last Rate Study for 2007-2008 also reflects changes in customer load, demand, suburban city rate increases per franchise agreements, and other patterns of use affecting retail revenue since



2007-2008, which allow City Light to collect slightly more revenue than originally anticipated even without a change in the rate schedules. Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Last Rate Study for 2007-2008 is the amount that would be billed to retail customers in 2010 assuming no change in current rates. It is \$11.2 million lower than projected 2007-2008 retail revenue because of reductions in retail load, which increases the amount of revenue that must be collected from new retail rates.

3.2 Cash from Wholesale Power Sales, Net

Table 1 shows that Wholesale Power Sales Net of Purchases are projected to increase from \$69.2 million in 2009 to \$120.0 million in 2010, a year-to-year increase of \$50.8 million. Table 4 shows that this projection of \$120.0 million in wholesale revenue in 2010 is \$49.7 million lower than the amount projected for 2007-2008 in the previous rate-setting process. This is the largest single component of the gap to be filled by increasing retail rates in 2010. The forecast used to set rates in 2007-2008 assumed that 3.4 million MWh of surplus energy would be available for sale, net of purchases in 2007, and 3.2 million MWh in 2008, at an average sales price of \$56.14/MWh in 2007 and \$47.75/MWh in 2008. The current forecast for 2010 of 3.0 million MWh of surplus energy reflects improvements in our hydroelectric forecasting methodology which reduced overall hydroelectric generation estimates. The 2010 average sales price of \$40.17/MWh reflects a natural gas price of \$5.34 per MMBtu which is nearly 30% lower than the \$7-\$8 per MMBtu assumed in the 2007-2008 forecast.

3.3 Cash From All Other Sources

Cash from all other sources is projected to total \$70.2 million in 2010, a \$2.5 million decline from \$72.7 million in 2009, shown in Table 1, but \$13.6 million higher than the amount projected in the 2007-2008 rate forecast, displayed in Table 4. Cash from power contracts increased \$6.8 million from the amounts projected to set 2007-2008 rates. Most of this increase is attributable to \$6.0 million in anticipated credits from BPA, a reimbursement for the amount City Light overpaid into the BPA Residential Exchange program fund. In 2007, a court ruling found that the program was overcharging publicly owned utilities. City Light began receiving its refund payments in 2008 and it is expected that these payments will continue through September 2015. Cash from power marketing activities projected for 2010 is \$2.0 million higher than the amount assumed in the 2007-2008 rate study. Reasons for the increase include more revenue from basis trades, capacity sales and the sale of Lucky Peak output. In addition, cash from renewable energy credits, billable operating and maintenance work, reimbursement for work on cell sites, and revenue from curbing energy losses caused by current diversion and unpermitted house rewires is projected to be \$4.8 million greater than the amount projected for 2007-2008. Sales of surplus property are \$4.3 million lower in the current 2010 forecast than those projected in the forecast used to set rates in 2007-2008 because the sale of an \$8.5 million property in South Lake Union, which had been projected to occur in 2007, has been delayed for several years and removed from the forecast until it becomes more certain. Investment income is \$1.5 million below the average amount in the 2007-2008 revenue requirements forecast because of lower interest-earning balances and lower interest rates.



3.4 Cash to Power Contracts

Cash to power contracts projected for 2010 is \$17.4 million higher than the average amount projected to set rates in 2007-2008. Expenditures for Priest Rapids power purchases increased the most, rising \$10.8 million, due to new contract terms. This is followed by wheeling charges, up \$8.4 million, and water for power expenses, up \$6.1 million because of increases in FERC administrative fees and land rent charges. Sierra Pacific Industries and Columbia Ridge, resources that have been added to the forecast since 2007-2008 rates were set, jointly increased cash to power contracts by \$4.5 million in 2010. These increases, and a variety of smaller ones, were partially offset by a \$7.9 million reduction in expenditures for Lucky Peak, which has become a less expensive resource now that its debt has been completely paid off, and a \$6.5 million decrease in BPA purchases.

3.5 Cash to Operations

Cash to operations projected for 2010 is \$48.3 million higher than the average amount projected to set rates in 2007-2008. Cash to operations is a sum of cash spent on production, transmission, distribution, conservation, customer accounting and administration.

Cash to production is \$10.5 million higher. Key reasons include increased staffing and space rentals to support construction management, power marketing, risk management, settlements and new resource acquisition functions. Also included are maintenance projects at Skagit and Boundary as required by federal standards and regulations, as well as expenditures to meet FERC requirements for relicensing the Boundary Project in 2011.

Cash to transmission is \$3.3 million higher. This increase primarily reflects rising labor and materials costs for ongoing maintenance of transmission property and equipment. It also includes increased expenditures for security and safety.

Cash to distribution is \$10.1 million higher. Rising labor costs are a major contributor to this increase. Specific planned expenditures in 2010 that also contribute to this increase include streetlight re-lamping, pole testing and treatment, reimbursable cell site and pole attachment construction, feeder maintenance, vegetation management, the apprenticeship program, planning and training mandated by NERC to improve reliability, security services, a crane safety program, and asset management and work management programs.

Cash to conservation is \$6.3 million higher. This increase mainly represents staffing required to plan, administer and evaluate City Light's "Conservation Five Year Action Plan," although this program has been scaled back a little since originally proposed in 2008. The plan aims to significantly expand City Light's energy conservation acquisitions in 2008-2012.

Cash to customer accounting is \$5.3 million higher. Higher labor costs are a significant component of this increase, particularly expenditures for meter reading and customer assistance. It also includes increased expenditures for an expanded Call Center.



Cash to administration is \$12.7 million higher. Like several previous line items, this increase also reflects significant growth in labor costs. Other major contributing factors are growth in payments for toxic cleanup at the Duwamish Superfund site; the Climate Program and purchases of greenhouse gas offsets, space leases and rentals, IT expenditures; the apprenticeship program; a variety of human resources training programs including safety training, training mandated by the Mayor's office to promote equal opportunity and prevent workplace violence and sexual harassment; and low income assistance programs (excluding rate discounts).

3.6 Cash to Rate Discounts

Cash to rate discounts projected for 2010 is \$0.5 million above the average level projected to set rates in 2007-2008. Residential customers that qualify for City Light's low-income rate discount program pay rates that are 40% of standard residential rates. This discount is available to customers who receive Supplemental Security Income and households with incomes less than 70% of the Washington State median income. Since standard rates are projected to increase in 2010, this 60% discount offered to low-income customers is projected to increase proportionately.

3.7 Cash to Uncollectable Revenue

Cash to uncollectable revenue is \$0.1 million lower than the average amount projected to set rates in 2007-2008. This mainly reflects improvements in City Light's collection processes, reducing the amount of revenue that must be written off as uncollectable. The forecast used to set rates in 2007-2008 assumed that the percent of retail energy sales that would not be collectable would be 1.1% in 2007, dropping to 0.9% in 2008 and later years because of improved collections. The current forecast for 2010 assumes 0.9%.

3.8 Cash to State Taxes and Franchise Payments

Cash to state taxes, franchise payments, and contractual payments to local governments in lieu of taxes are projected to be \$2.2 million higher than the average 2007-2008 amount projected in the previous rate-setting process. Most of the increase is in state tax payments, which are \$1.5 million higher because of higher retail revenue from new rates. Franchise payments are up \$0.5 million and in-lieu-of-tax payments to local governments are up \$0.1 million.

3.9 Cash to Debt Service Coverage

Cash to debt service coverage projected for 2010 is \$56.0 million lower than the average amount used to set rates in 2007-2008. There are two key reasons for this: a lower target debt service coverage ratio and a very small increase in the amount of debt service to be covered. As mentioned previously in Section 2, City Light anticipates that its financial policies will be revised by City Council during the current rate setting process, allowing the debt service coverage ratio target to be reduced from 2.0 times all first and second lien debt service to 1.6 in 2010, 1.7 in 2011 and 1.8 in 2012. The reduction of this target from 2.0 to 1.6 in 2010 reduces the amount of cash required to meet it by \$60.3 million. The amount of debt service to be covered in 2010 is only slightly above the average amount projected during the 2007-2008 rate-



setting process because no new debt is projected to be issued during 2009. The next debt issuance, which is projected to be \$200 million, is expected to occur in March 2010, and no interest or principal payments will be made on that debt until 2011. This delay reduces debt service in 2010 by \$4.8 million and reduces the amount of cash required to cover it 1.6 times by \$7.7 million.

4. Management Decisions Taken to Reduce the Size of the 2010 Rate Increase

During the current rate-setting process, City Light management has made a series of decisions aimed at moderating the size of the rate increase to be implemented on January 1, 2010, to keep it a level acceptable to City Light ratepayers during an economically challenging time. The \$47.5 million Cash from Rate Changes Implemented on January 1, 2010, which is displayed in Table 4, is \$94.2 million less than the \$141.7 million that would have been required without these decisions. Table 5 displays the components of the \$141.7 million that would have been required and the associated rate impacts in dollars per MWh and in percentage increases. Table 6 displays the differences between components of the \$141.7 million and components of the currently proposed \$47.5 million increase in revenue requirements. This last table shows that the three main contributors to the reduction in proposed 2010 revenue requirements are a \$6.6 million increase in cash from other sources, a \$12.7 million decrease in cash to operations and a \$69.9 million decrease in cash to debt service coverage. These changes directly reflect management decisions. The smaller changes in cash to rate discounts (down \$1.0 million), cash to uncollectable revenue (down \$0.8 million), and cash to state taxes and franchise payments (down \$3.1 million) are indirect effects resulting from the lower amount of new retail revenue required by the current rate proposal.

Table 5

Change in Revenue Requirements from 2007-2008 Rate Forecast to Current 2010 Forecast before Decisions
(All Dollar Figures in Millions)

	2007-2008	2010	Gap \$	\$ per Mwh	% Change
Cash from Rate Changes Implemented on Jan 1, 2010 equals	0.0	141.7	141.7	15.09	26.3%
Cash from Rate Changes Implemented after Jan 1, 2010	0.0	-0.7	-0.7	-0.08	-0.1%
Cash from Rate Changes Implemented before Jan 1, 2010 not in the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	-11.4	-11.4	-1.22	-2.1%
Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Rate Study for 2007-2008	-539.3	-528.1	11.2	1.19	2.1%
Cash from Wholesale Power Sales, Net	-169.7	-120.0	49.7	5.30	9.2%
Cash from All Other Sources	-56.6	-63.6	-7.0	-0.75	-1.3%
Cash to Power Contracts	276.0	293.4	17.4	1.86	3.2%
Cash to Operations	153.5	214.4	61.0	6.49	11.3%
Cash to Rate Discounts	5.6	7.1	1.5	0.16	0.3%
Cash to Uncollectable Revenue	5.4	6.1	0.7	0.08	0.1%
Cash to State Taxes and Franchise Payments	28.2	33.5	5.3	0.57	1.0%
Cash to Debt Service Coverage	297.1	311.1	14.0	1.49	2.6%



Table 6

Change in Revenue Requirements from 2007-2008 Rate Forecast to Current 2010 Forecast from Decisions
(All Dollar Figures in Millions)

	2007-2008	2010	Gap \$	\$ per Mwh	% Change
Cash from Rate Changes Implemented on Jan 1, 2010	0.0	-94.2	-94.2	-10.03	-17.5%
equals					
Cash from Rate Changes Implemented after Jan 1, 2010	0.0	0.0	0.0	0.00	0.0%
Cash from Rate Changes Implemented before Jan 1, 2010 not in the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	0.0	0.0	0.00	0.0%
Cash from Retail Power Sales before Discounts at the Average Annual Rate Planned in the Rate Study for 2007-2008	0.0	0.0	0.0	0.00	0.0%
Cash from Wholesale Power Sales, Net	0.0	0.0	0.0	0.00	0.0%
Cash from All Other Sources	0.0	-6.6	-6.6	-0.70	-1.2%
Cash to Power Contracts	0.0	0.0	0.0	0.00	0.0%
Cash to Operations	0.0	-12.7	-12.7	-1.35	-2.4%
Cash to Rate Discounts	0.0	-1.0	-1.0	-0.10	-0.2%
Cash to Uncollectable Revenue	0.0	-0.8	-0.8	-0.09	-0.2%
Cash to State Taxes and Franchise Payments	0.0	-3.1	-3.1	-0.33	-0.6%
Cash to Debt Service Coverage	0.0	-69.9	-69.9	-7.45	-13.0%

The major components of Table 6 are explained in more detail below.

4.1 Increase in Cash from All Other Sources

The \$6.6 million increase in cash from all other sources reflects the same sources of revenue described in section 3.3 excluding the power marketing and power contract revenue described in that section. The largest contributors include renewable energy credits, billable operating and maintenance work, reimbursement for work on cell sites, and revenue from curbing energy losses caused by current diversion and unpermitted house rewires. Additions of \$7.0 million from these sources are partially offset by a \$0.4 million decrease in investment income. The list of these additional sources of revenue is included in Appendix A.

4.2 Decrease in Cash to Operations

Prior to the decisions taken by City Light management during the current rate-setting process, the amount of new revenue required to cover cash to operations would have increased by \$61.0 million, as shown in Appendix B. In the current rate proposal, new revenue required to cover cash to operations totals \$48.3 million, which is \$12.7 million less than the original amount before management decisions to reduce these expenditures were taken. This \$12.7 million is a net number that includes \$11.3 million of additional operating expenditures agreed to by the



Mayor minus \$24.0 million in expenditure reductions. The reasons for the increases in cash to operations are described above in section 3.5. The list of these increases as well as a list of the reductions is included in Appendix A.

4.3 Decrease in Cash to Debt Service Coverage

The amount of revenue required from new rates in 2010 for cash to debt service coverage is \$69.9 million lower than the amount that would have been required. As described in section 3.9, this reduction results primarily from the proposal to revise the financial policy for debt service coverage from 2.0 to 1.6 and secondarily from the decision to delay new debt issuance from October 2009 to March 2010, and delay interest payments on that debt issue until 2011.



Appendix A

Management Decisions Taken to Reduce the Size of the 2010 Rate Increase

Additional Cash from All Other Outside Sources

Additional Revenue from Renewable Energy Credits (RECs)	500,000
Current Diversion	2,000,000
Pole and Streetlight Damage Claims	200,000
Un-Permitted House Re-wires	56,000
No Longer Allow Flat Rate Billings	50,000
Estimated Bill Charge	50,000
Sale of Surplus Properties	700,700
Monetize excess transmission capacity	2,000,000
Revenue Offset - Reimbursable Cell Site Work	1,470,602
Total	7,027,302

Additions to Cash to Operations (BIPS)

Streetlight Group Re-Lamping Program	923,080
Asset Management and Work Management Program	2,174,753
Reimbursable Cell Site and Pole Attachment Construction	1,470,602
Self-Build Power Marketing, Risk Management and Settlements	640,577
LED Streetlight Conversion Program	26,341
Energy Efficiency Community Block Grant - add to Federal Stimulus	1,050,000
CSED Feeder Maintenance	1,500,000
Security Services	276,450
Crane Safety Program	622,101
Fleet Management Support Staff	181,650
NERC Required Transmission and Distribution Planning	132,290
Baseline Adjustments	499,402
Technical Adjustments - Liability Claims	1,762,647
Total	11,259,893

Cuts in Cash to Operations

Customer Services BU	1,455,054
Energy Delivery BU	8,195,262
Power Supply BU	5,805,210
Conservation/Env Affrs BU	799,103
Financial Services BU	1,576,909
Human Resources BU	620,858
Superintendent's BU	324,776
Benefits Related to Eliminated/Deferred Positions	1,757,803
Cap 2010 COLA at 2.0%	1,612,354
Furloughs	1,803,200
Total	23,950,528

Net Changes in Cash to Operations

(12,690,635)



Appendix B
Components of Increase in Cash to Operations since 2007-2008 Rate Case
(All Dollar Figures in Millions)

	2007-2008 Rate Case	2010	Increase	Components
Total Cash to Operations	153.4	214.4	61.0	
Production	24.0	34.5	10.5	
Inflation				2.5
Wage settlements > inflation				0.6
14 construction mgmt. staff				1.8
Integrated Resource Plan				0.3
Boundary relicensing				1.2
Boundary sluice gate maint.				0.6
Diablo dredging/cleaning				1.8
Skagit/Boundary-vessel maint.				0.4
Skagit water system improvemt				0.2
True-up to actual expense				1.1
Total				10.5
Transmission	5.8	9.1	3.3	
Inflation				0.6
Wage settlements > inflation				0.2
True-up to actual expense				2.5
Total				3.3
Distribution	41.5	64.3	22.8	
Inflation				4.4
Wage settlements > inflation				1.4
63 skilled/lineworker positions				4.6
Apprenticeship program				0.8
Asset Management				2.5
Pole testing/treatment				1.1
Construction and electrical mat's				1.6
Field system & substation O&M				0.5
Fire resistant clothing				0.3
NERC/regulatory compliance				2.2
Overtime to repair outages, etc.				-1.0
Tree trimming to avoid outages				4.3
True-up to actual expense				0.1
Total				22.8
Conservation	2.4	8.7	6.3	
Inflation				0.3
Wage settlements > inflation				0.1
5-year plan				4.2
Energy efficiency fund				0.2
True-up to actual expense				1.5
Total				6.3
Customer Accounting	26.3	31.6	5.3	
Inflation				2.8
Wage settlements > inflation				0.3
Call Center (paid to SPU)				1.7
True-up to actual expense				0.5
Total				5.3
Administration	53.4	66.2	12.8	
Inflation				5.7
Wage settlements > inflation				1.0
Climate studies program				0.9
City cost allocations				1.6
Duwamish cleanup				2.0
Greenhouse gas offsets				0.9
Low-income assistance				0.2
Rent from City				2.6
Risk management audit				0.2
Safety compliance				0.4
True-up to actual expense				-2.7
Total				12.8
Net true-up to actual cash flow				3.0



ORDINANCE _____

1
2 AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity
3 supplied by the City Light Department; and amending Seattle Municipal Code Chapter
4 21.49 in connection therewith.

5 WHEREAS, Resolution 30428, adopted by the City Council on December 10, 2001, established
6 the financial policy for City Light that net revenue available to fund capital requirements
7 in each calendar year should be positive with a probability of at least 95%, taking into
8 account the variability of cash flows resulting from the uncertainty of water conditions,
9 market prices and system load; and

10 WHEREAS, Resolution 30761, adopted by the City Council on May 2, 2005, affirmed the policy
11 described above and added the financial policy that rates should also be set to ensure a
12 first and second lien debt service coverage ratio of 2.0; and

13 WHEREAS, in order to mitigate a larger rate increase in 2010 that would be required to cover
14 City Light's expenses and satisfy the current financial policies, City Light has proposed a
15 three-year rate strategy that includes a revision to those financial policies such that: a)
16 rates would be set to achieve first and second lien debt service coverage of 1.6 in 2010,
17 1.7 in 2011 and 1.8 in 2012 and thereafter; and b) the requirement that net revenue
18 available to fund capital requirements in each calendar year should be positive with a
19 probability of at least 95% would be replaced with a quarterly automatic net wholesale
20 revenue adjustment in 2010 and

21 WHEREAS, under City Light's three-year rate strategy, average system rates would increase by
22 8.8% on January 1, 2010 as proposed by this ordinance, by a projected 5.4% effective
23 January 2011, and by a projected 6.6% effective January 2012; and

24 WHEREAS, Resolution 30933, adopted by the City Council on November 20, 2006, established
25 long-term rate setting objectives and electric rate policies for the City Light Department;
26 and

27 WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an
28 automatic BPA cost adjustment, which was reaffirmed and amended most recently in
29 Ordinance 122282, passed by the City Council on November 20, 2006; and

30 WHEREAS, as BPA notified City Light that new higher rates for the power it supplies to City
31 Light would go into effect as of October 1, 2009, City Light automatically added the
32 amount of \$0.001 to the kilowatt-hour charges in all rate schedules that include energy
33 charges per kilowatt-hour, except that \$0.0005 was added to the energy charges in
34 residential rate assistance schedules in accordance with SMC 21.49.081; and



1 WHEREAS, in accordance with SMC 21.49.081, BPA pass-through rates took effect
2 automatically on October 1, 2009; and

3 WHEREAS, SMC 21.49.081 provides that lighting rate schedules T, P and F are exempted from
4 the automatic BPA increment and that residential rate assistance rate schedules should be
5 increased or decreased by one-half the BPA increment, but City Light has recommended
6 that Schedules T, P and F should be subject to the full automatic BPA increment, while
7 rate assistance rate schedules should be increased or decreased by forty percent (40%) of
8 the BPA increment in order to be consistent with the percentage increases normally
9 applied to these schedules when comprehensive rate increases are adopted; and

10 WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established
11 comprehensive rates, terms, and conditions for the use and sale of electricity supplied by
12 City Light; and

13 WHEREAS, Ordinance 122523, which was passed by the City Council on October 1, 2007,
14 Ordinance 122679, which was passed by the City Council on April 28, 2008, and
15 Ordinance 122910, which was passed by the City Council on February 9, 2009,
16 established new rates for City Light customers in the City of Shoreline pursuant to the
17 terms of the franchise agreement with that city; and

18 WHEREAS, Ordinance 122997, passed by the City Council on January 20, 2009, changed the
19 income thresholds for low-income customers to be eligible for rate assistance; and

20 WHEREAS, Ordinance 122998, passed by the City Council on June 1, 2009, established new
21 rates for City Light customers in the City of Burien pursuant to the terms of the franchise
22 agreement with that city, but contained certain inaccuracies in its reference to SMC
23 21.49.040, which did not effectively amend the language previously established in
24 Ordinance 122903 ; and

25 WHEREAS, the City Council has reviewed City Light's costs of providing electric service and
26 has determined that they have increased beyond the level that can be sustained by the
27 rates currently in effect; and

28 WHEREAS, the City Council has determined that the required rate increase should be
implemented on January 1, 2010, in the form of an across-the-board increase of \$.0051
per kilowatt-hour in all rate schedules that include charges for energy, including street
and area lighting rates, except that \$0.0020 should be added to the energy charges in
residential rate assistance schedules consistent with the differential between regular
residential rates and rate assistance rates in Ordinance 122282; and



WHEREAS, Ordinance 122335, passed by the City Council on July 6, 2009, established a Rates Advisory Committee (RAC) in order to provide for a public input process prior to the establishment of new comprehensive City Light rates and, before passage of this legislation, the RAC will have submitted its recommendation regarding this proposal to the City Council; and

WHEREAS, City Light proposes to increase the penalty for unauthorized attachments to its poles and other facilities from three times the annual rental rate to five times the annual rental rate, plus interest, in order to provide a more meaningful deterrent to such attachments, to ensure that City Light receives the appropriate revenue from such attachments, and to be consistent with national practices; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set out within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they will continue to provide the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April—September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh



~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 3.76¢ per kWh~~

~~All additional kWh per day at 7.93 cents per kWh~~

~~Base Service Charge:~~

~~9.73 cents per meter per day))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.86¢ per kWh

All additional kWh per day at 8.03¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.86¢ per kWh

All additional kWh per day at 8.03¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.37¢ per kWh

All additional kWh per day at 8.54¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.37¢ per kWh

All additional kWh per day at 8.54¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules
RET and RLT.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.31 cents per kWh~~



All additional kWh per day at 8.72 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.31 cents per kWh
All additional kWh per day at 8.72 cents per kWh
Base Service Charge:
9.73 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.41¢ per kWh

All additional kWh per day at 8.82¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.41¢ per kWh

All additional kWh per day at 8.82¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.92¢ per kWh

All additional kWh per day at 9.33¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.92¢ per kWh

All additional kWh per day at 9.33¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules
RES and RLS.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)



First 10 kWh per day at 4.04 cents per kWh
All additional kWh per day at 8.24 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.04 cents per kWh
All additional kWh per day at 8.24 cents per kWh

Base Service Charge:
9.73 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh

Base Service Charge:
9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.65¢ per kWh
All additional kWh per day at 8.85¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.65¢ per kWh
All additional kWh per day at 8.85¢ per kWh

Base Service Charge:
9.73¢ per meter per day

Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules
REH and RLH.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:



Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.11cents per kWh

All additional kWh per day at 8.31cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.11cents per kWh

All additional kWh per day at 8.31cents per kWh

Base Service Charge:

9.73cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17cents per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.21cents per kWh

All additional kWh per day at 8.41cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.21cents per kWh

All additional kWh per day at 8.41cents per kWh

Base Service Charge:

9.73cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.51¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.51¢ per kWh

Base Service Charge:

9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh



Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.82¢ per kWh

All additional kWh per day at 9.02¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.82¢ per kWh

All additional kWh per day at 9.02¢ per kWh

Base Service Charge:

9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Schedule RSB (Residential: Burien)

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

~~((RATES EFFECTIVE JUNE 1, 2009:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.04 cents per kWh~~

~~All additional kWh per day at 8.24 cents per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.04 cents per kWh~~

~~All additional kWh per day at 8.24 cents per kWh~~

~~Base Service Charge:~~

~~9.73 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh))~~



RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.14¢ per kWh

All additional kWh per day at 8.34¢ per kWh

Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.65¢ per kWh

All additional kWh per day at 8.85¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.65¢ per kWh

All additional kWh per day at 8.85¢ per kWh

Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 1, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.



Section 2. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2007))

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.57 cents per kWh

All additional kWh per day at 2.93 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:



Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.62¢ per kWh

All additional kWh per day at 2.98¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.82¢ per kWh

All additional kWh per day at 3.18¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.82¢ per kWh

All additional kWh per day at 3.18¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income:

Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLT and RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the



Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.88¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.88¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.51¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.51¢ per kWh

Base Service Charge:

4.87¢ per meter per day



Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

~~((RATES EFFECTIVE JANUARY 1, 2007))~~

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Base Service Charge:

~~4.87 cents per meter per day))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.75¢ per kWh



All additional kWh per day at 3.11¢ per kWh
Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.95¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.95¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income:

Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.



1 ((RATES EFFECTIVE JUNE 1, 2008:

2 Energy Charges:

3 Summer Billing Cycles (April -- September)

4 First 10 kWh per day at 1.73 cents per kWh

5 All additional kWh per day at 3.09 cents per kWh

6 Winter Billing Cycles (October -- March)

7 First 16 kWh per day at 1.73 cents per kWh

8 All additional kWh per day at 3.09 cents per kWh

9 Base Service Charge:

10 -4.87 cents per meter per day

11 North City Undergrounding Charge:

12 All kWh at 0.03 cents per kWh

13 Aurora 1 Undergrounding Charge:

14 All kWh at 0.07 cents per kWh

15 RATES EFFECTIVE MARCH 1, 2009:

16 Energy Charges:

17 Summer Billing Cycles (April -- September)

18 First 10 kWh per day at 1.78 cents per kWh

19 All additional kWh per day at 3.14 cents per kWh

20 Winter Billing Cycles (October -- March)

21 First 16 kWh per day at 1.78 cents per kWh

22 All additional kWh per day at 3.14 cents per kWh

23 Base Service Charge:

24 -4.87 cents per meter per day

25 North City Undergrounding Charge:

26 All kWh at 0.03 cents per kWh

27 Aurora 1 Undergrounding Charge:

28 All kWh at 0.07 cents per kWh))

29 RATES EFFECTIVE OCTOBER 1, 2009:

30 Energy Charges:

31 Summer Billing Cycles (April -- September)

32 First 10 kWh per day at 1.83¢ per kWh

33 All additional kWh per day at 3.19¢ per kWh

34 Winter Billing Cycles (October -- March)

35 First 16 kWh per day at 1.83¢ per kWh

36 All additional kWh per day at 3.19¢ per kWh



Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.03¢ per kWh

All additional kWh per day at 3.39¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.03¢ per kWh

All additional kWh per day at 3.39¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the



Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Base Service Charge:

4.87 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.95¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.95¢ per kWh

All additional kWh per day at 3.31¢ per kWh



Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).



1 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall not
2 apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of
3 the County of King, or the ((F))federal ((G))government where utility allowances are provided.

4 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,
5 RLH, REB, and RLB shall be limited to single-phase.

6 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied
7 to transient occupancy in separately metered living units, billing shall be in the name of the
8 owner on a continuous basis.

9 G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single
10 residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH,
11 REB, and RLB. For a new duplex or a larger service to an existing duplex, each residence shall
12 be separately metered.

13 H. If an electric water heater providing potable water is served under Schedules REC,
14 RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank
15 heated by elements which are thermostatically controlled. The maximum element wattage shall
16 not exceed five thousand five hundred (5,500) watts.

17 I. All electric service provided for domestic uses to a single residential account, including
18 electrically heated swimming pools, shall have all consumption of electricity added together for
19 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB.

20 Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended
21 to read as follows:
22



SMC 21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51 cents per kWh

Minimum Charge:

23.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:



Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.12¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.89 cents per kWh

Minimum Charge:

23.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.99¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.50¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --
\$0.21 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.7¢ per kWh

Minimum Charge:

23.00 cents per meter per day

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.87¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.38¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

All energy at 5.83 cents per kWh

Minimum Charge:

23.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

All energy at 5.89 cents per kWh

Minimum Charge:

23.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:



All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.99¢ per kWh

Minimum Charge:

23.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.50¢ per kWh

Minimum Charge:

23.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule SMB (Small General Service: Burien)

Schedule SMB is for small standard general service provided to Burien customers.



1 ((RATES EFFECTIVE JUNE 1, 2009:

2 Energy Charges:

3 All energy at 5.77 cents per kWh

4 Minimum Charge:

23.00 cents per meter per day

5 First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

6 Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

10 RATES EFFECTIVE OCTOBER 1, 2009:

11 Energy Charges:

All energy at 5.87¢ per kWh

12 Minimum Charge:

23.00¢ per meter per day

13 First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

15 Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

18 RATES EFFECTIVE JANUARY 1, 2010:

19 Energy Charges:

All energy at 6.38¢ per kWh

21 Minimum Charge:

23.00¢ per meter per day

22 First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

23 Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand



Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~All energy at 5.51 cents per kWh~~

~~Minimum Charge:~~

~~23.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kW$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kW$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.12¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kW$

Transformer investment --

\$0.21 per kW of monthly maximum demand



Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 4.67 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

Discounts:

Transformer losses in kWh—

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment—

\$0.21 per kW of monthly maximum demand))



RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 4.77¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.28¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.15 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

Discounts:

Transformer losses in kWh -

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment -

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.25¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.76¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment -

\$0.21 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

((RATES EFFECTIVE JANUARY 1, 2007:



1 Energy Charges:

2 All energy at 5.04 cents per kWh

3 Demand Charges:

4 All kW of maximum demand at \$1.03 per kW

5 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

6 60.00 cents per meter per day

7 Discounts:

8 Transformer losses in kWh --

9 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

10 Transformer investment --

11 \$0.21 per kW of monthly maximum demand))

12 RATES EFFECTIVE OCTOBER 1, 2009:

13 Energy Charges:

14 All energy at 5.14¢ per kWh

15 Demand Charges:

16 All kW of maximum demand at \$1.03 per kW

17 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

18 60.00¢ per meter per day

19 Discounts:

20 Transformer losses in kWh --

21 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment --

23 \$0.21 per kW of monthly maximum demand

24 RATES EFFECTIVE JANUARY 1, 2010:

25 Energy Charges:

26 All energy at 5.65¢ per kWh

27 Demand Charges:

28 All kW of maximum demand at \$1.03 per kW

29 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

30 60.00¢ per meter per day

31 Discounts:

32 Transformer losses in kWh --

33 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

34 Transformer investment --



\$0.21 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

All energy at 5.09 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

All energy at 5.13 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --



\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.23¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.74¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)



Schedule MDB is for medium standard general service provided to Burien customers.

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

All energy at 5.04 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.14¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.65¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW



Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~All energy at 5.51¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00 cents per meter per day~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment --~~

~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$



Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.12¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.



Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$-1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.43¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.66¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.17¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh



Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.10¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.10¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:



Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.61¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.61¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$



Transformer investment—
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.91¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.42¢ per kWh
Off-peak: Energy used at all times other than the peak period at 4.49¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:



Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.85 cents per kWh

Off-peak: Energy used at all times other than the peak period at 3.92 cents per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89 cents per kWh

Off-peak: Energy used at all times other than the peak period at 3.96 cents per kWh

Demand Charges:



Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17 cents per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

(\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.99¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$



Transformer investment –
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.50¢ per kWh
Off-peak: Energy used at all times other than the peak period at 4.57¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh –
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
Transformer investment –
\$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.94¢ per kWh~~
~~Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh~~

~~Demand Charges:~~

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.04¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.06¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.55¢ per kWh



Off-peak: Energy used at all times other than the peak period at 4.57¢ per kWh
Demand Charges:
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Section 6. Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.058 High demand general service (Schedules HDC and HDT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

~~((RATES EFFECTIVE JANUARY 1, 2007:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.08¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 3.40¢ per kWh~~

~~Demand Charges:~~



Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.18¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.50¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.69¢ per kWh



Off-peak: Energy used at all times other than the peak period at 4.01¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

Schedule HDT is for high demand standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.27¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh--

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment--



~~\$0.21 per kW of monthly maximum demand))~~

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.37¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kWh} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.88¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.13¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -



$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment -

\$0.21 per kW of monthly maximum demand

Section 7. Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.060 Contract street and area lighting rates (Schedules F, T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

((RATES EFFECTIVE JANUARY 1, 2007:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month

400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month))

RATES EFFECTIVE JANUARY 1, 2010:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.43 per month



400 Watt Sodium Vapor, 50,000 lumens \$10.28 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.81 per month

400 Watt Sodium Vapor, 50,000 lumens \$15.19 per month

Schedule T-Streetlights

((RATES EFFECTIVE JANUARY 1, 2007:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month

150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month

200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month

250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month

400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month

150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month

200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month

400 Watt Sodium Vapor, 50,000 lumens \$15.28 per month))

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$6.13 per month

150 Watt Sodium Vapor, 16,000 lumens \$7.47 per month

200 Watt Sodium Vapor, 22,000 lumens \$8.43 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.02 per month

400 Watt Sodium Vapor, 50,000 lumens \$13.30 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$8.64 per month

150 Watt Sodium Vapor, 16,000 lumens \$10.02 per month

200 Watt Sodium Vapor, 22,000 lumens \$11.13 per month

250 Watt Sodium Vapor, 27,500 lumens \$12.71 per month

400 Watt Sodium Vapor, 50,000 lumens \$16.11 per month

Schedule P-Pedestrian Lights

((RATES EFFECTIVE JANUARY 1, 2007:

Option M:

~~ZED47A 70 Watts \$6.22 per month~~

~~Option C:~~

~~ZED47A 70 Watts \$11.66 per month~~

~~Option P:~~

~~ZED47A 70 Watts \$34.53 per month))~~

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

ZED47A 70 Watts \$6.37 per month

Option C:

ZED47A 70 Watts \$11.81 per month

Option P:

ZED47A 70 Watts \$34.68 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.065 Duct, Vault and Pole Rental Rates

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at ~~((three (3)))~~ five (5) times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly.

In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

RATES EFFECTIVE JANUARY 1, 2007:

Duct Rental:

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:



\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

Section 9. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.081 Automatic BPA Cost Adjustment

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007, City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve (12) month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period to calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if an increase in BPA PSA rates results in increased costs to the Department of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get

1 required additional customer revenue of \$20,439,811. The additional revenue required would
2 then be divided by the forecast kWh load to calculate the BPA increment.

3 As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under
4 all rate schedules (~~((except Schedules T, P, and F))~~) will be increased or decreased by the BPA
5 increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES,
6 ~~((and))~~ RLS, REH, RLH, REB and RLB, energy charges shall be increased or decreased by
7 ~~((one-half (1/2)))~~ forty percent (40%) of the BPA increment. The BPA increment will increase or
8 decrease equally first block and second block charges in residential rates and peak and off-peak
9 rates for large and high demand general service customers as well as the single energy charges
10 for small and medium general service customers and the energy charge portion of Schedules T, P
11 and F.

12
13
14 If at any time after December 31, 2006, BPA announces an adjustment in the rates to be
15 charged under the PSAs to City Light, then City Light shall compute the BPA increment for the
16 purpose of ensuring that only the increase or decrease in costs under the PSA will be passed
17 through to City Light's customers. The increment will be based on the projected load for a
18 twelve (12) month period. City Light's rates shall be adjusted to give effect to the BPA
19 increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA
20 rates as soon as the billing process can be implemented.
21
22
23
24
25
26
27
28

Section 10. Subsection K of Section 21.49.100 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.100 Application and Contract Provisions

K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process.¹ The account service charge shall not apply in the following cases:

1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
2. For temporary service used for the purpose of new construction;
3. For meters or other charges added to an existing account;
4. For customers billed on Schedules REC, RES, RET, REH, REB, RLT, RLC, ((and)) RLS, RLH and RLB;
5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
6. For billing of vacancy current to property owners or authorized agent;
7. For a change in status between vacant and occupied.

¹ Editor's Note: The Administrative Code is codified at Chapter 3.02 of this Code.



Section 11. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the ____ day of ____, 2009, and signed by me in open session in authentication of its passage this ____ day of ____, 2009.

President ____ of the City Council

Approved by me this ____ day of ____, 2009.

Gregory J. Nickels, Mayor

Filed by me this ____ day of ____, 2009.

City Clerk

(Seal)

THIS VERSION IS NOT ADOPTED

2010-2011 BUDGET LEGISLATION FISCAL NOTE

Note: This fiscal note template may be used for most pieces of budget legislation. Certain legislation submitted with the budget (e.g., the Supplemental Ordinance) requires that the standard fiscal note template be used with some modification. Please work with your Budget Analyst so that your fiscal note provides the information that is required during the budget process. The standard template can be found on the Legislation Home Page on the inweb at <http://inweb/legislationtracking/>

Department:	Contact Person/Phone:	DOF Analyst/Phone:
Seattle City Light	Paula Laschober, 684-3168	Karl Stickel, 684-8085

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

- **Summary of the Legislation:**

This ordinance specifies an across-the-board increase of \$.0051 per kilowatt-hour in all rate schedules that include charges for energy, including street and area lighting rates, except for residential low-income schedules where the added energy charge shall be \$.0020 per kilowatt-hour, commensurate with current rate differentials (40% of regular residential rates). This increase would take effect on January 1, 2010. This rate change is an increase of about 8.8% over current base rates.

In addition, this ordinance updates Duct, Vault and Pole Rental Rates to increase the penalty for unauthorized attachments to City Light poles and other facilities. The penalty increases from three times to five times the annual rental rate and will now include interest.

This ordinance also updates the Automatic Bonneville Power Association (BPA) Cost Adjustment to include streetlight schedules, which were previously excluded. Finally, it reduces the percent of BPA energy charges that are passed through to residential low-income schedules, from 50% to 40% of regular residential retail rates.

- **Background:** (Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):

Under current financial policies, City Light would require a significant rate increase in 2010 to cover budgeted expenses, large enough to potentially cause customer hardship during this economically sensitive time. Thus, City Light has proposed a three-year rate strategy that includes accompanying legislation to revise financial policies such that: a) rates would be set to achieve debt service coverage of 1.6 in 2010, 1.7 in 2011 and 1.8 in 2012 and thereafter; and b)



the current positive cash from operations requirement would be replaced with a quarterly net wholesale power revenue adjustment mechanism (PRAM) in rates. This strategy will allow a more modest rate increase for 2010 as described above. Under City Light's three-year rate strategy, average system rates would increase by 8.8% on January 1, 2010 as proposed by this ordinance, and by an additional 5.4% effective January 2011, and an additional 6.6% effective January 2012. For a more comprehensive discussion of the analysis supporting these rate changes, please see the document attached.

The penalty for unauthorized attachments is being increased to provide a more meaningful deterrent; this updated penalty is more consistent with the national norm. The BPA pass-through amount for residential low income schedules is being updated to be consistent with the percentage normally applied to this schedule when comprehensive rate changes are adopted, which is 40%.

- Please check one of the following:

☐ This legislation does not have any financial implications. (Stop here and delete the remainder of this document prior to saving and printing.)

☒ This legislation has financial implications. Please complete all relevant sections that follow.

Summary of Changes to Revenue Generated Specifically From This Legislation: For budget legislation that changes revenue (e.g., fees, taxes, etc.), please provide detail on each revenue-producing item that is being changed, when it was last changed, and how the item's new overall cost compares with similar costs charged elsewhere in the region.

	Revenue Source	2010 Proposed
Total Fees and Charges Resulting From Passage of This Ordinance	City Light Retail Rates	\$47,454,290

(If new revenue is for a partial year, provide estimate for full year in the notes section below; also include the effect on the average customer, user or payer.)

Notes: City Light Retail Rates most recent change (BPA pass-through adjustment) takes effect October 1, 2009. The last full rate review was a rate decrease in January 2007.



Anticipated Total Revenue from Entire Program, Including Changes Resulting From This Legislation:

Fund Name and Number	Revenue Source	Total 2010 Revenue
Light Fund-41000	City Light Retail Rates	\$581,676,493
TOTAL		\$581,676,493

- What is the financial cost of not implementing this legislation? *(Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented)*

If City Light does not implement the proposed rate increase, insufficient revenues will compromise City Light's future financial health and may adversely impact City Light customers' rates in the long term.

- Does this legislation affect any departments besides the originating department? • *If so, please list the affected department(s), the nature of the impact (financial, operational, etc.), and indicate which staff members in the other department(s) are aware of this Bill.*

The proposed City Light rate increase would generate approximately \$2.8 million of additional utility tax revenue to the City's General Subfund in 2010.

- What are the possible alternatives to the legislation that could achieve the same or similar objectives? *(Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)*

None.

- Is the legislation subject to public hearing requirements? *(If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future?)*

No.

Please list attachments to the fiscal note below:

Attachment 1: Summary of the Revenue Requirements Analysis for 2010



123178

10610

STATE OF WASHINGTON – KING COUNTY

--SS.

248088
CITY OF SEATTLE, CLERKS OFFICE

No.

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

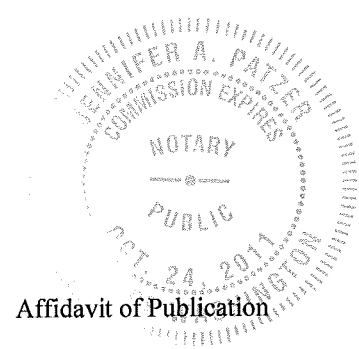
The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:123178 ORDINANCE

was published on

12/10/09

The amount of the fee charged for the foregoing publication is the sum of \$4,273.30, which amount has been paid in full.



Affidavit of Publication

Subscribed and sworn to before me on
12/10/09 _____

Notary public for the State of Washington,
residing in Seattle

State of Washington, King County

City of Seattle

ORDINANCE 123178

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428, adopted by the City Council on December 10, 2001, established the financial policy for City Light that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load; and

WHEREAS, Resolution 30761, adopted by the City Council on May 2, 2005, affirmed the policy described above and added the financial policy that rates should also be set to ensure a first and second lien debt service coverage ratio of 2.0; and

WHEREAS, Resolution 30933, adopted by the City Council on November 20, 2006, established long-term rate setting objectives and electric rate policies for the City Light Department; and

WHEREAS, Ordinance 120247, passed by the City Council on January 29, 2001, established an automatic BPA cost adjustment, which was reaffirmed and amended most recently in Ordinance 122282, passed by the City Council on November 20, 2006; and

WHEREAS, as BPA notified City Light that new higher rates for the power it supplies to City Light would go into effect as of October 1, 2009, City Light automatically added the amount of \$0.001 to the kilowatt-hour charges in all rate schedules that include energy charges per kilowatt-hour, except that \$0.0005 was added to the energy charges in residential rate assistance schedules in accordance with SMC 21.49.081; and

WHEREAS, in accordance with SMC 21.49.081, BPA pass-through rates took effect automatically on October 1, 2009; and

WHEREAS, SMC 21.49.081 provides that lighting rate schedules T, P and F are exempted from the automatic BPA increment and that residential rate assistance rate schedules should be increased or decreased by one-half the BPA increment, but City Light has recommended that Schedules T, P and F should be subject to the full automatic BPA increment, while rate assistance rate schedules should be increased or decreased by forty percent (40%) of the BPA increment in order to be consistent with the percentage increases normally applied to these schedules when comprehensive rate increases are adopted; and

WHEREAS, Ordinance 122282, passed by the City Council on November 20, 2006, established comprehensive rates, terms, and conditions for the use and sale of electricity supplied by City Light; and

WHEREAS, Ordinance 122523, which was passed by the City Council on October 1, 2007, Ordinance 122679, which was passed by the City Council on April 28, 2008, and Ordinance 122910, which was passed by the City Council on February 9, 2009, established new rates for City Light customers in the City of Shoreline pursuant to the terms of the franchise agreement with that city; and

WHEREAS, Ordinance 122903, passed by the City Council on January 20, 2009, changed the income thresholds for low-income customers to be eligible for rate assistance; and

WHEREAS, Ordinance 122998, passed by the City Council on June 1, 2009, established new rates for City Light customers in the City of Burien pursuant to the terms of the franchise agreement with that city, but contained certain inaccuracies in its reference to SMC 21.49.040, which did not effectively amend the language previously established in Ordinance 122903; and

WHEREAS, the City Council has reviewed City Light's costs of providing electric service and has determined that they have increased beyond the level that can be sustained by the rates currently in effect; and

WHEREAS, the City Council has determined that the required rate increase should be implemented on January 1, 2010, in the form of an across-the-board increase of 13.8%; and

WHEREAS, Ordinance 122335, passed by the City Council on July 6, 2009, established a Rates Advisory Committee (RAC) in order to provide for a public input process prior to the establishment of new comprehensive City Light rates and, before passage of this legislation, the RAC will have submitted its recommendation regarding this proposal to the City Council; and

WHEREAS, City Light proposes to increase the penalty for unauthorized attachments to its poles and other facilities from three times the annual rental rate to five times the annual rental rate, plus interest, in order to provide a more meaningful deterrent to such attachments, to ensure that City Light receives the appropriate revenue from such attachments, and to be consistent with national practices; and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set out within this Ordinance, has determined they are consistent with the financial policies supported by the Council, and believes they will continue to provide the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, and RSB).

A. Schedules RSC, RST, RSS, RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Base Service Charge:

9.73¢ per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.86¢ per kWh

All additional kWh per day at 8.03¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.86¢ per kWh

All additional kWh per day at 8.03¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.39¢ per kWh

All additional kWh per day at 9.14¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.39¢ per kWh

All additional kWh per day at 9.14¢ per kWh

Base Service Charge:

11.07¢ per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Base Service Charge:

9.73¢ per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.41¢ per kWh

All additional kWh per day at 8.82¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.41¢ per kWh

All additional kWh per day at 8.82¢ per kWh

Base Service Charge:

9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 5.02¢ per kWh
All additional kWh per day at 10.04¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 5.02¢ per kWh
All additional kWh per day at 10.04¢ per kWh
Base Service Charge:
11.07¢ per meter per day
Schedule RSS (Residential: Suburban)
Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.04 cents per kWh
All additional kWh per day at 8.24 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.04 cents per kWh
All additional kWh per day at 8.24 cents per kWh
Base Service Charge:
9.73 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh
Base Service Charge:
9.73¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.71¢ per kWh
All additional kWh per day at 9.49¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.71¢ per kWh
All additional kWh per day at 9.49¢ per kWh
Base Service Charge:
11.07¢ per meter per day

Schedule RSB (Residential: Burien)
Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

(RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.04 cents per kWh
All additional kWh per day at 8.24 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.04 cents per kWh
All additional kWh per day at 8.24 cents per kWh
Base Service Charge:
9.73 cents per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.14¢ per kWh
All additional kWh per day at 8.34¢ per kWh
Base Service Charge:
9.73¢ per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.71¢ per kWh
All additional kWh per day at 9.49¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.71¢ per kWh
All additional kWh per day at 9.49¢ per kWh
Base Service Charge:
11.07¢ per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, RSH, and RSB.

Section 2, Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

Schedule RSH (Residential: Shoreline)
Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH and RLH.

(RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.11 cents per kWh
All additional kWh per day at 8.31 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.11 cents per kWh
All additional kWh per day at 8.31 cents per kWh
Base Service Charge:
9.73 cents per meter per day
North City Undergrounding Charge:
All kWh at 0.07 cents per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.21 cents per kWh
All additional kWh per day at 8.41 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.21 cents per kWh
All additional kWh per day at 8.41 cents per kWh
Base Service Charge:
9.73 cents per meter per day
North City Undergrounding Charge:
All kWh at 0.07 cents per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.31¢ per kWh
All additional kWh per day at 8.51¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.31¢ per kWh
All additional kWh per day at 8.51¢ per kWh
Base Service Charge:
9.73¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.90¢ per kWh
All additional kWh per day at 9.68¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.90¢ per kWh
All additional kWh per day at 9.68¢ per kWh
Base Service Charge:
11.07¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

SMC 21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB).

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, RLH, and RLB are available to qualified low-income residential customers.

Schedules REC (Residential Elderly: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedules RLC and REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.57 cents per kWh
All additional kWh per day at 2.93 cents per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.57 cents per kWh
All additional kWh per day at 2.93 cents per kWh
Base Service Charge:
4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.62¢ per kWh
All additional kWh per day at 2.98¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.62¢ per kWh
All additional kWh per day at 2.98¢ per kWh
Base Service Charge:
4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.84¢ per kWh
All additional kWh per day at 3.39¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.84¢ per kWh
All additional kWh per day at 3.39¢ per kWh
Base Service Charge:
5.64¢ per meter per day

Schedules RET (Residential Elderly: Tukwila) and RLT (Residential Low-Income: Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

For Schedule RLT, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLT and RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83 cents per kWh

All additional kWh per day at 3.26 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.31¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.14¢ per kWh

All additional kWh per day at 3.77¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.14¢ per kWh

All additional kWh per day at 3.77¢ per kWh

Base Service Charge:

5.54¢ per meter per day

Schedules RES (Residential Elderly: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLS and RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Base Service Charge:

4.87 cents per meter per day))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Base Service Charge:

5.54¢ per meter per day

Schedules REH (Residential Elderly: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLH and REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.73 cents per kWh

All additional kWh per day at 3.09 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.73 cents per kWh

All additional kWh per day at 3.09 cents per kWh

Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.78 cents per kWh

All additional kWh per day at 3.14 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.78 cents per kWh

All additional kWh per day at 3.14 cents per kWh

Base Service Charge:

4.87 cents per meter per day

North City Undergrounding Charge:

All kWh at 0.03 cents per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.19¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.19¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.63¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.08¢ per kWh

All additional kWh per day at 3.63¢ per kWh

Base Service Charge:

5.54¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or

2. For Schedules RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70 cents per kWh

All additional kWh per day at 3.06 cents per kWh

Base Service Charge:

4.87 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15 cents per kWh))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.75¢ per kWh

All additional kWh per day at 3.11¢ per kWh

Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.99¢ per kWh

All additional kWh per day at 3.54¢ per kWh

Base Service Charge:

5.54¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-Income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the ((F))federal ((G))government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB shall be limited to single-phase.

F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, and RLB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

I. All electric service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB and RLB.

Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51 cents per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.61¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 6.38¢ per kWh
Minimum Charge:
26.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.89 cents per kWh
Minimum Charge:
23.00 cents per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.99¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 6.82¢ per kWh
Minimum Charge:
26.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.77 cents per kWh
Minimum Charge:
23.00 cents per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.87¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 6.68¢ per kWh
Minimum Charge:
26.00¢ per meter per day
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
All energy at 5.83 cents per kWh
Minimum Charge:
23.00 cents per meter per day
North City Undergrounding Charge:
All kWh at 0.07 cents per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
All energy at 5.89 cents per kWh
Minimum Charge:
23.00 cents per meter per day
North City Undergrounding Charge:
All kWh at 0.07 cents per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.99¢ per kWh
Minimum Charge:
23.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 6.82¢ per kWh
Minimum Charge:
26.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule SMB (Small General Service: Burien)

Schedule SMB is for small standard general service provided to Burien customers.

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:
All energy at 5.77 cents per kWh
Minimum Charge:
23.00 cents per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37 cents per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand))

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.87¢ per kWh
Minimum Charge:
23.00¢ per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37¢ per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 6.68¢ per kWh
Minimum Charge:
26.00¢ per meter per day
First Avenue South 1 Undergrounding Charge:
All kWh at 0.37¢ per kWh
Discounts:
Transformer losses in kWh --
53285 x kW +.00002 x kW2 +.00527 x kWh
Transformer investment --
\$0.24 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

64610

Schedule SMD is for small network general service.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51 cents per kWh
Minimum Charge:
23.00 cents per meter per day
Discounts:
Transformer losses in kWh--
 $53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand)

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.61¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 6.38¢ per kWh
Minimum Charge:
26.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.24 per kW of monthly maximum demand

Section 4, Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 4.67 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00 cents per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand)

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 4.77¢ per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 5.43¢ per kWh
Demand Charges:
All kW of maximum demand at \$1.17 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
68.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.24 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.16 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00 cents per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand)

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.25¢ per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 5.97¢ per kWh
Demand Charges:
All kW of maximum demand at \$1.17 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
68.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.24 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.04 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00 cents per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand)

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.14¢ per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 5.85¢ per kWh
Demand Charges:
All kW of maximum demand at \$1.17 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
68.00¢ per meter per day
Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$
Transformer investment--
\$0.24 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

(RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
All energy at 5.09 cents per kWh
Demand Charges:
All kW of maximum demand at \$1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00 cents per meter per day

North City Undergrounding Charge:
All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh

Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$

Transformer investment--
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
All energy at 5.10 cents per kWh

Demand Charges:
All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00 cents per meter per day

North City Undergrounding Charge:
All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh

Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$

Transformer investment--
\$0.21 per kW of monthly maximum demand)

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:
All energy at 5.23¢ per kWh

Demand Charges:
All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day

North City Undergrounding Charge:
All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge:
All kWh at 0.17 cents per kWh

Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$

Transformer investment--
\$0.21 per kW of monthly maximum demand)

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 5.23¢ per kWh

Demand Charges:
All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day

North City Undergrounding Charge:
All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

Discounts:
Transformer losses in kWh--
 $1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.0527 \times \text{kWh}$

Transformer investment--
\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:
All energy at 5.95¢ per kWh

Demand Charges:
All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule MDB (Medium Standard General Service: Burien)

Schedule MDB is for medium standard general service provided to Burien customers.

((RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

All energy at 5.04 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37 cents per kWh

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.14¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 5.85¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.17 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.61 cents per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00 cents per meter per day

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

All energy at 5.61¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

All energy at 6.38¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.81 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

68.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 5, Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.86¢ per kWh

Off-peak: Energy used at all times other than the peak period at \$0.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.43¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.66¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.18¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.17¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.81 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

((RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.10¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.10¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

9 of 10

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.87¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$31.78 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 6, Subsection A of Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.058 High demand general service (Schedules HDC and HDT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to City customers.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.05¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.40¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.18¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.50¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.98¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

Schedule HDT is for high demand standard general service provided to Tukwila customers.

(RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.27¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE OCTOBER 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.37¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.62¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2010:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.11¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.12¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.91 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.24 per kW

Minimum Charge:

\$135.22 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + 53285 \times \text{kW} + 0.0002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$

Transformer investment --

\$0.24 per kW of monthly maximum demand

Section 7, Subsection A of Section 21.49.060 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.060 Contract street and area lighting rates (Schedules F, T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

(RATES EFFECTIVE JANUARY 1, 2007:

Option B:

200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month

400 Watt Sodium Vapor, 50,000 lumens \$0.45 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.86 per month

RATES EFFECTIVE JANUARY 1, 2010:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.68 per month

400 Watt Sodium Vapor, 50,000 lumens \$10.75 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$11.80 per month

400 Watt Sodium Vapor, 50,000 lumens \$16.34 per month

Schedule T-Streetlights

(RATES EFFECTIVE JANUARY 1, 2007:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month

150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month

200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month

250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month

400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$8.88 per month

150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month

200 Watt Sodium Vapor, 22,000 lumens \$10.60 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month

400 Watt Sodium Vapor, 50,000 lumens \$15.26 per month

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$6.68 per month

150 Watt Sodium Vapor, 16,000 lumens \$8.09 per month

200 Watt Sodium Vapor, 22,000 lumens \$9.09 per month

250 Watt Sodium Vapor, 27,500 lumens \$10.75 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.19 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$9.64 per month

150 Watt Sodium Vapor, 16,000 lumens \$10.99 per month

200 Watt Sodium Vapor, 22,000 lumens \$12.17 per month

250 Watt Sodium Vapor, 27,500 lumens \$13.82 per month

400 Watt Sodium Vapor, 50,000 lumens \$17.39 per month

100610

Schedule P-Pedestrian Lights

((RATES EFFECTIVE JANUARY 1, 2007:

Option M:

ZED47A 70 Watts \$6.22 per month

Option C:

ZED47A 70 Watts \$11.66 per month

Option P:

ZED47A 70 Watts \$34.53 per month))

RATES EFFECTIVE JANUARY 1, 2010:

Option M:

ZED47A 70 Watts \$7.08 per month

Option C:

ZED47A 70 Watts \$13.27 per month

Option P:

ZED47A 70 Watts \$39.30 per month

Section 8. Subsection A of Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.065 Duct, Vault and Pole Rental Rates

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at ((three (3)) five (5) times the rental rates set forth below plus interest. Interest charged is to be at the statutory nominal percentage rate, compounded monthly.

In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs, including loaded employee time, associated with performing an inventory of lessee's use of City Light facilities.

RATES EFFECTIVE JANUARY 1, 2007:

Duct Rental:

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

Section 9. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.081 Automatic BPA Cost Adjustment

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007, City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve (12) month period beginning on the effective date of the BPA adjustment and what City Light will actually pay for the same period under the adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period to calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if an increase in BPA PSA rates results in increased costs to the Department of \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get required additional customer revenue of \$20,439,811. The additional revenue required would then be divided by the forecast kWh load to calculate the BPA increment.

As soon as practical after a BPA adjustment in PSA rates, energy charges in effect under all rate schedules (except Schedules T, P, and F) will be increased or decreased by the BPA increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES, ((and)) RLS, REH, RLH, REB and RLB, energy charges shall be increased or decreased by ((one-half (1/2)) forty percent (40%)) of the BPA increment. The BPA increment will increase or decrease equally first block and second block charges in residential rates and peak and off-peak rates for large and high demand general service customers as well as the single energy charges for small and medium general service customers and the energy charge portion of Schedules T, P and F.

If at any time after December 31, 2006 BPA announces an adjustment in the rates to be charged under the PSAs to City Light, then City Light shall compute the BPA increment for the purpose of ensuring that only the increase or decrease in costs under the PSA will be passed through to City Light's customers. The increment will be based on the projected load for a twelve (12) month period. City Light's rates shall be adjusted to give effect to the BPA increment, and the adjusted rates shall take effect after the effective date of the adjusted BPA rates as soon as the billing process can be implemented.

Section 10. Subsection K of Section 21.49.100 of the Seattle Municipal Code is amended to read as follows:

SMC 21.49.100 Application and Contract Provisions

K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process. The account service charge shall not apply in the following cases:

1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
2. For temporary service used for the purpose of new construction;
3. For meters or other charges added to an existing account;
4. For customers billed on Schedules REC, RES, RET, REH, REB, RLT, RLC, ((and)) RLS, RLH and RLB;
5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
6. For billing of vacancy current to property owners or authorized agent;
7. For a change in status between vacant and occupied.

Section 11. This ordinance shall take effect and be in force thirty (30) days from

and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 23rd day of November, 2009, and signed by me in open session in authentication of its passage this 23rd day of November, 2009.

Richard Conlin

President of the City Council

Approved by me this 3rd day of December, 2009.

Gregory J. Nickels, Mayor

Filed by me this 3rd day of December, 2009.

Publication ordered by the City Clerk
Date of publication in the Seattle Daily Journal of Commerce, December 10, 2009.
12/10(248088)