

Ordinance No. 122998

Council Bill No. 116532

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Burien; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

CF No. \_\_\_\_\_

Date Introduced:	<u>5-18-09</u>	
Date 1st Referred:	<u>5-18-09</u>	
Date Re - Referred:	To: (committee)	<u>Energy and Technology</u>
Date Re - Referred:	To: (committee)	
Date of Final Passage:	Full Council Vote:	
<u>6-1-09</u>	<u>8-0</u>	
Date Presented to Mayor:	Date Approved:	
<u>6-2-09</u>	<u>6-4-09</u>	
Date Returned to City Clerk:	Date Published:	T.O. _____ F.T. <input checked="" type="checkbox"/>
<u>6-8-09</u>	<u>18 P</u>	
Date Vetoed by Mayor:	Date Veto Published:	
Date Passed Over Veto:	Veto Sustained:	

# The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by: Bruce A. Hunsell

Councilmember

## Committee Action:

5/29/09

BH, RC

AYE (AS AMENDED)

6-1-09 Passed 8-0 (Excused: McIver)

This file is complete and ready for presentation to Full Council. Committee: \_\_\_\_\_ (initial/date)

*Law Department*

Law Dept. Review

OMP Review

City Clerk Review

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Indexed

ORDINANCE 122998

1  
2 AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity  
3 supplied by the City Light Department to customers in the City of Burien; and amending  
Seattle Municipal Code Chapter 21.49 in connection therewith.

4 WHEREAS, pursuant to the franchise granted by Ordinance 247 of the City of Burien and  
5 accepted by the City of Seattle by Ordinance 119348, the City Light Department provides  
6 electric service to customers in the City of Burien; and

7 WHEREAS, under the terms of that franchise, the City Light Department may recover the capital  
8 cost of required undergrounding of its electrical facilities through increased rates to  
Burien customers; and

9 WHEREAS, the City of Burien required the City Light Department to underground its electrical  
10 facilities in connection with Burien's First Avenue South project; and

11 WHEREAS, that undergrounding was completed in late 2008; and

12 WHEREAS, Ordinance 122282, passed November 20, 2006, and codified in chapter 21.49 of the  
13 Seattle Municipal Code, set the rates currently in effect for electric service to customers  
in the City of Burien and other suburban cities; NOW, THEREFORE,

14 **BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:**

15 Section 1. Subsection A of Section 21.49.020 of the Seattle Municipal Code is amended  
16 to read as follows:

17 **21.49.020 Definitions.**

18 A. The following terms or abbreviations, as used in this chapter, have the following  
19 meanings:

20 1. "Applicant" means any person, firm, corporation, government agency, or other  
entity requesting electrical service from the Department.

21 2. "BPA" means the Bonneville Power Administration or successor agency.

22 3. "Burien customer" means a customer receiving service at a location in the City  
of Burien.

23 ((3))4. "City" means The City of Seattle.

24 ((4))5. "City customer" means a customer receiving service at a location in the  
City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities.

25 ((5))6. "Customer" means any person, firm, corporation, government agency, or  
other entity that uses, has used, contracts, or has contracted for electric service from the  
26 Department.

27 ((6))7. "Department" means the Seattle City Light Department of the City, its  
Superintendent, or any duly authorized employee of the Department.



1 ((7))8. "Duplex" means a detached building containing two (2) dwelling units.

2 ((8))9. "Dwelling unit" means a single unit providing complete independent living  
3 facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking,  
4 and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient  
5 nature, such as hotels, motels, lodges, transitional housing and student dormitories. "Dwelling  
6 unit" also excludes living arrangements, such as residences for religious orders, the elderly or the  
7 disabled, in which the residents do not live independently.

8 ((9))10. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian  
9 light or a fixed amount of energy consumption.

10 ((10))11. "House service" or "house meter" means service for rooms or areas used  
11 in common by the occupants of a multiple unit building.

12 ((11))12. "KV" means kilovolt.

13 ((12))13. "KVA" means kilovolt-ampere.

14 ((13))14. "KVarh" means reactive kilovolt-ampere hours.

15 ((14))15. "KW" means kilowatt.

16 ((15))16. "KWh" means kilowatt-hour.

17 ((16))17. "Master meter" means service which supplies electrical energy to more  
18 than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering  
19 system.

20 ((17))18. "Medical life support equipment" is any piece of equipment which is  
21 prescribed by a licensed medical physician, generally accepted in the medical industry as life  
22 support equipment, and dependent on electrical service for its operation, such as kidney dialysis  
23 units, iron lungs, etc.

24 ((18))19. "MW" means megawatt.

25 ((19))20. "Multiple dwelling building" means any building or any portion of the  
26 building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to  
27 be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and  
28 sanitation.

((20))21. "Net metering program" means a Department program under which  
eligible customers that operate net metering systems may generate electricity for their own use,  
sell the excess to the Department and purchase any deficit from the Department.

((21))22. "Net metering system" means a fuel cell or a facility for the production  
of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating  
capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates  
in parallel with the electric utility's transmission and distribution facilities; and is intended to  
offset part or all of that customer's requirements for electricity.

((22))23. "Peak period" means Monday through Saturday, six (6:00) a.m. to  
ten (10:00) p.m.

((23))24. "Power factor" is the ratio kW to kVA.

24 ((24))25. "Premises" means all of the real property at a single geographic location  
utilized by a customer.

25 ((25))26. "RCW" means Revised Code of Washington.

26 ((26))27. "Reserved distribution capacity" means capacity reserved by the  
27 Department on a distribution circuit to which a customer can transfer its load when that  
customer's normal, preferred or main service circuit is unavailable.



1 ((27))28. "Residence" means a single-family dwelling.

2 ((28))29. "Shoreline customer" means a customer receiving service at a location  
3 in the City of Shoreline.

4 ((29))30. "Suburban customer" means any customer that is not a City customer or  
5 a Tukwila customer or a Shoreline customer or a Burien customer.

6 ((30))31. "Transitional housing" means a unit or facility that serves as temporary  
7 living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or  
8 utilities) by a non-profit corporation or a government entity, which is responsible for the unit or  
9 facility as owner or master leaseholder, or through a written agreement with a landlord.

10 ((31))32. "Tukwila customer" means a customer receiving service at a location in  
11 the City of Tukwila.

12 ((32))33. "Underground distribution network" means an electrical distribution  
13 configuration in which two (2) or more City-owned secondary cables are bussed together so that  
14 the loss of any one (1) associated distribution feeder cable will not interrupt service to the  
15 customer.

16 ((33))34. "Var" means volt-ampere-reactive, the unit of measure of reactive power  
17 in a circuit.

18 Section 2. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

19 **21.49.030 Residential rates (Schedules RSC, RST, RSS, ((and)) RSH, and RSB).**

20 A. Schedules RSC, RST, RSS, ((and)) RSH, and RSB are for all separately metered  
21 residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLH,  
22 RLS, ((and)) RLH, and RLB.

23 **Schedule RSC (Residential: City)**

24 Schedule RSC is for residential City customers, except those subject to Schedules REC  
25 and RLC.

26 **RATES EFFECTIVE JANUARY 1, 2007:**

27 **Energy Charges:**

28 Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Base Service Charge:

9.73¢ per meter per day

**Schedule RST (Residential: Tukwila)**



1 Schedule RST is for residential Tukwila customers, except those subject to Schedules  
2 RET and RLT.

3 RATES EFFECTIVE JANUARY 1, 2007:

4 Energy Charges:

5 Summer Billing Cycles (April -- September)

6 First 10 kWh per day at 4.31¢ per kWh

7 All additional kWh per day at 8.72¢ per kWh

8 Winter Billing Cycles (October -- March)

9 First 16 kWh per day at 4.31¢ per kWh

10 All additional kWh per day at 8.72¢ per kWh

11 Base Service Charge:

12 9.73¢ per meter per day

13 **Schedule RSS (Residential: Suburban)**

14 Schedule RSS is for residential suburban customers, except those subject to Schedules  
15 RES and RLS.

16 RATES EFFECTIVE JANUARY 1, 2007:

17 Energy Charges:

18 Summer Billing Cycles (April -- September)

19 First 10 kWh per day at 4.04¢ per kWh

20 All additional kWh per day at 8.24¢ per kWh

21 Winter Billing Cycles (October -- March)

22 First 16 kWh per day at 4.04¢ per kWh

23 All additional kWh per day at 8.24¢ per kWh

24 Base Service Charge:

25 9.73¢ per meter per day

26 **Schedule RSH (Residential: Shoreline)**

27 Schedule RSH is for residential Shoreline customers, except those subject to Schedules  
28 REH and RLH.

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.11¢ per kWh

All additional kWh per day at 8.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.11¢ per kWh



All additional kWh per day at 8.31¢ per kWh

1 Base Service Charge:

2 9.73¢ per meter per day

3 North City Undergrounding Charge:

4 All kWh at 0.07¢ per kWh

5 Aurora 1 Undergrounding Charge:

6 All kWh at 0.17¢ per kWh

7 RATES EFFECTIVE MARCH 1, 2009:

8 Energy Charges:

9 Summer Billing Cycles (April -- September)

10 First 10 kWh per day at 4.21¢ per kWh

11 All additional kWh per day at 8.41¢ per kWh

12 Winter Billing Cycles (October -- March)

13 First 16 kWh per day at 4.21¢ per kWh

14 All additional kWh per day at 8.41¢ per kWh

15 Base Service Charge:

16 9.73¢ per meter per day

17 North City Undergrounding Charge:

18 All kWh at 0.07¢ per kWh

19 Aurora 1 Undergrounding Charge:

20 All kWh at 0.17¢ per kWh

21 **Schedule RSB (Residential: Burien)**

22 Schedule RSB is for residential Burien customers, except those subject to Schedules REB  
23 and RLB.

24 RATES EFFECTIVE JUNE 1, 2009:

25 Energy Charges:

26 Summer Billing Cycles (April -- September)

27 First 10 kWh per day at 4.04¢ per kWh

28 All additional kWh per day at 8.24¢ per kWh

29 Winter Billing Cycles (October -- March)

30 First 16 kWh per day at 4.04¢ per kWh

31 All additional kWh per day at 8.24¢ per kWh

32 Base Service Charge:

33 9.73¢ per meter per day

34 First Avenue South 1 Undergrounding Charge:

35 All kWh at 0.37¢ per kWh

36 B. Normal residential service shall be limited to single-phase.



1 C. If Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB are applied to transient  
2 occupancy in separately metered living units, billing shall be in the name of the owner on a  
3 continuous basis.

4 D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a  
5 single residence for the purpose of applying Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB.  
6 For a new duplex or a larger service to an existing duplex, each residence shall be separately  
7 metered.

8 E. If an electric water heater providing potable water is served under Schedules RSC,  
9 RST, RSS, ~~((and))~~ RSH, and RSB, it shall be a storage-type insulated tank heated by elements  
10 which are thermostatically controlled. The maximum element wattage shall not exceed five  
11 thousand five hundred (5,500) watts.

12 F. All electrical service provided for domestic uses to a single residential account,  
13 including electrically heated swimming pools, shall have all consumption of electricity added  
14 together for billing on Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB.

15 Section 3. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

16 **21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT,  
17 RLS, ~~((and))~~ RLH, and RLB).**

18 A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, ~~((and))~~ RLH, and RLB are  
19 available to qualified low-income residential customers.

20 **Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income:  
21 City)**

22 Schedules REC and RLC are available for separately metered residential service provided  
23 to City customers who show satisfactory proof that they have a City Light residential account  
24 and reside in the dwelling unit where the account is billed and that they:

25 1. For Schedule RLC, receive Supplemental Security Income pursuant to  
26 42 USC Sections 1381 -- 1383; or

27 2. For Schedule RLC, reside in a household in which the annual income of all  
28 household members together does not exceed two hundred (200) percent of the poverty level for  
the number of individuals in the household as computed annually by the U.S. Government or the  
City; or

3. For Schedule REC, reside in a household in which the annual income of all  
household members together does not exceed seventy (70) percent of the Washington State  
median income for the number of individuals in the household as computed annually by the state  
or the City and are:

- a. Blind, or
- b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a  
disability that prevents them from working consistent with the requirements of 42 USC Section  
401 et seq., or



1 d. Require medical life support equipment which utilizes mechanical or  
artificial means to sustain, restore, or supplant a vital function.

2 RATES EFFECTIVE JANUARY 1, 2007:

3 Energy Charges:

4 Summer Billing Cycles (April -- September)

5 First 10 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

6 Winter Billing Cycles (October -- March)

7 First 16 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

8 Base Service Charge:

4.87¢ per meter per day

9 **Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-**  
10 **Income: Tukwila)**

11 Schedules RET and RLT are available for separately metered residential service provided  
12 to Tukwila customers who show satisfactory proof that they have a City Light residential account  
and reside in the dwelling unit where the account is billed and that they:

13 1. For Schedule RLT, receive Supplemental Security Income pursuant to  
14 42 USC Sections 1381 -- 1383; or

15 2. For Schedule RLT, reside in a household in which the annual income of all  
household members together does not exceed two hundred (200) percent of the poverty level for  
16 the number of individuals in the household as computed annually by the U.S. Government or the  
City; or

17 3. For Schedule RET, reside in a household in which the annual income of all  
household members together does not exceed seventy (70) percent of the Washington State  
18 median income for the number of individuals in the household as computed annually by the state  
or the City and are:

19 a. Blind, or

20 b. Sixty-five (65) years of age or older, or

21 c. Disabled and receive funds from a disability program as a result of a  
disability that prevents them from working consistent with the requirements of 42 USC Section  
401 et seq., or

22 d. Require medical life support equipment which utilizes mechanical or  
artificial means to sustain, restore, or supplant a vital function.

23 RATES EFFECTIVE JANUARY 1, 2007:

24 Energy Charges:

25 Summer Billing Cycles (April -- September)

26 First 10 kWh per day at 1.83¢ per kWh

27 All additional kWh per day at 3.26¢ per kWh



Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Base Service Charge:

4.87¢ per meter per day

**Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)**

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

**RATES EFFECTIVE JANUARY 1, 2007:**

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

**Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)**



Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
  - a. Blind, or
  - b. Sixty-five (65) years of age or older, or
  - c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
  - d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April -- September)

- First 10 kWh per day at 1.73¢ per kWh
- All additional kWh per day at 3.09¢ per kWh

Winter Billing Cycles (October -- March)

- First 16 kWh per day at 1.73¢ per kWh
- All additional kWh per day at 3.09¢ per kWh

Base Service Charge:

- 4.87¢ per meter per day

North City Undergrounding Charge:

- All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

- All kWh at 0.07¢ per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

- First 10 kWh per day at 1.78¢ per kWh
- All additional kWh per day at 3.14¢ per kWh

Winter Billing Cycles (October -- March)

- First 16 kWh per day at 1.78¢ per kWh



All additional kWh per day at 3.14¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

**Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)**

Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8).



1 Customers who own their own dwelling unit and who use electric heat have one (1) year from  
2 the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH,  
3 REB and RLB to complete the energy conservation measures. Eligibility for residential rate  
4 assistance may be continued by the Department, however, if the Department determines that the  
5 customer's failure to complete the required energy conservation measures is the fault of the City  
6 in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle  
7 Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

8 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB shall  
9 not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing  
10 Authority of the County of King, or the Federal Government where utility allowances are  
11 provided.

12 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,  
13 ~~((and))~~ RLH, REB and RLB shall be limited to single-phase.

14 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB are  
15 applied to transient occupancy in separately metered living units, billing shall be in the name of  
16 the owner on a continuous basis.

17 G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a  
18 single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH,  
19 ~~((and))~~ RLH, REB and RLB. For a new duplex or a larger service to an existing duplex, each  
20 residence shall be separately metered.

21 H. If an electric water heater providing potable water is served under Schedules REC,  
22 RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB, it shall be a storage-type  
23 insulated tank heated by elements which are thermostatically controlled. The maximum element  
24 wattage shall not exceed five thousand five hundred (5,500) watts.

25 I. All electric service provided for domestic uses to a single residential account, including  
26 electrically heated swimming pools, shall have all consumption of electricity added together for  
27 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB.

28 Section 4. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended  
to read as follows:

**21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).**

A. Small general service is general service provided to customers who are not demand  
metered or, if demand metered, have had in the previous calendar year more than half of their  
normal billings at less than fifty (50) kW of maximum demand. Classification of new customers  
as small general service customers will be based on the Department's estimate of maximum  
demand in the current year.

**Schedule SMC (Small General Service: City)**

Schedule SMC is for small standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:



Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

**Schedule SMT (Small General Service: Tukwila)**

Schedule SMT is for small standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.89¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

**Schedule SMS (Small General Service: Suburban)**

Schedule SMS is for small standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.77¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

**Schedule SMH (Small General Service: Shoreline)**

Schedule SMH is for small standard general service provided to Shoreline customers.



1 RATES EFFECTIVE JUNE 1, 2008:

2 Energy Charges:

3 All energy at 5.83¢ per kWh

4 Minimum Charge:

23.00¢ per meter per day

5 North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

6 Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

7 Discounts:

8 Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

9 Transformer investment --

\$0.21 per kW of monthly maximum demand

10 RATES EFFECTIVE MARCH 1, 2009:

11 Energy Charges:

12 All energy at 5.89¢ per kWh

13 Minimum Charge:

23.00¢ per meter per day

14 North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

15 Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

16 Discounts:

17 Transformer losses in kWh --

18  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

19 Transformer investment --

\$0.21 per kW of monthly maximum demand

20 **Schedule SMB (Small General Service: Burien)**

21 Schedule SMB is for small standard general service provided to Burien customers.

22 RATES EFFECTIVE JUNE 1, 2009:

23 Energy Charges:

All energy at 5.77¢ per kWh

24 Minimum Charge:

23.00¢ per meter per day

25 First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh



Discounts:

Transformer losses in kWh --  
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$   
Transformer investment --  
\$0.21 per kW of monthly maximum demand

**Schedule SMD (Small General Service: Network)**

Schedule SMD is for small network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --  
 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$   
Transformer investment --  
\$0.21 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

**21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).**

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

**Schedule MDC (Medium Standard General Service: City)**

Schedule MDC is for medium standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 4.67¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):



60.00¢ per meter per day

1 Discounts:

2 Transformer losses in kWh --

3  $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

4 Transformer investment --

\$0.21 per kW of monthly maximum demand

5 **Schedule MDT (Medium Standard General Service: Tukwila)**

6 Schedule MDT is for medium standard general service provided to Tukwila customers.

7 RATES EFFECTIVE JANUARY 1, 2007:

8 Energy Charges:

9 All energy at 5.15¢ per kWh

10 Demand Charges:

All kW of maximum demand at \$1.03 per kW

11 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

12 60.00¢ per meter per day

13 Discounts:

14 Transformer losses in kWh -

15  $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.21 per kW of monthly maximum demand

16 **Schedule MDS (Medium Standard General Service: Suburban)**

17 Schedule MDS is for medium standard general service provided to suburban customers.

18 RATES EFFECTIVE JANUARY 1, 2007:

19 Energy Charges:

20 All energy at 5.04¢ per kWh

21 Demand Charges:

22 All kW of maximum demand at \$1.03 per kW

23 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

24 60.00¢ per meter per day

25 Discounts:

26 Transformer losses in kWh --

27  $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

28 Transformer investment --

\$0.21 per kW of monthly maximum demand



**Schedule MDH (Medium Standard General Service: Shoreline)**

Schedule MDH is for medium standard general service provided to Shoreline customers.

**RATES EFFECTIVE JUNE 1, 2008:**

**Energy Charges:**

All energy at 5.09¢ per kWh

**Demand Charges:**

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

**North City Undergrounding Charge:**

All kWh at 0.07¢ per kWh

**Aurora 1 Undergrounding Charge:**

All kWh at 0.17¢ per kWh

**Discounts:**

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

**RATES EFFECTIVE MARCH 1, 2009:**

**Energy Charges:**

All energy at 5.13¢ per kWh

**Demand Charges:**

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

**North City Undergrounding Charge:**

All kWh at 0.07¢ per kWh

**Aurora 1 Undergrounding Charge:**

All kWh at 0.17¢ per kWh

**Discounts:**

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

**Schedule MDB (Medium Standard General Service: Burien)**

Schedule MDB is for medium standard general service provided to Burien customers.



1 RATES EFFECTIVE JUNE 1, 2009:

2 Energy Charges:

3 All energy at 5.04¢ per kWh

4 Demand Charges:

5 All kW of maximum demand at \$1.03 per kW

6 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

7 60.00¢ per meter per day

8 First Avenue South 1 Undergrounding Charge:

9 All kWh at 0.37¢ per kWh

10 Discounts:

11 Transformer losses in kWh --

12  $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment --

14 \$0.21 per kW of monthly maximum demand

15 **Schedule MDD (Medium Network General Service)**

16 Schedule MDD is for medium network general service.

17 RATES EFFECTIVE JANUARY 1, 2007:

18 Energy Charges:

19 All energy at 5.51¢ per kWh

20 Demand Charges:

21 All kW of maximum demand at \$1.59 per kW

22 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

23 60.00¢ per meter per day

24 Discounts:

25 Transformer losses in kWh --

26  $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

27 Transformer investment --

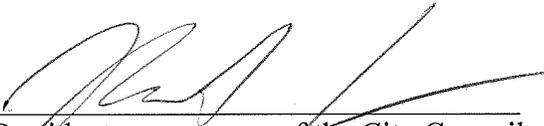
28 \$0.21 per kW of monthly maximum demand



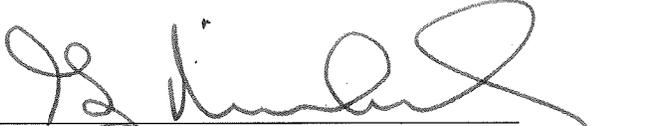
1 Section 6. Any act consistent with the authority of this ordinance taken prior to its  
2 effective date is hereby ratified and confirmed.

3 Section 7. This ordinance shall take effect and be in force thirty (30) days from and after  
4 its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days  
5 after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.  
6

7  
8 Passed by the City Council the 15<sup>th</sup> day of June, 2009, and signed by me in open  
9 session in authentication of its passage this 15<sup>th</sup> day of June, 2009.

10  
11   
12 President \_\_\_\_\_ of the City Council

13  
14 Approved by me this 4<sup>th</sup> day of June, 2009.

15  
16   
17 Gregory J. Nickels, Mayor  
18  
19

20  
21 Filed by me this 8<sup>th</sup> day of June, 2009.

22   
23 City Clerk  
24  
25  
26  
27  
28

(Seal)



**FISCAL NOTE FOR NON-CAPITAL PROJECTS**

<b>Department:</b>	<b>Contact Person/Phone:</b>	<b>DOF Analyst/Phone:</b>
Seattle City Light	Paula Laschober, 684-3168	Karl Stickel, 684-8085

**Legislation Title:** AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Burien; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

• **Summary of the Legislation:**

This ordinance implements a charge to reimburse City Light for undergrounding its distribution facilities along First Avenue South within the City of Burien (the First Avenue South 1 undergrounding project). For this purpose, the ordinance adds the charge of \$0.0037 per kWh for City of Burien Standard Residential and Non-Residential customers and \$0.0015 per kWh for City of Burien low-income customers. The charge for undergrounding is equivalent to a rate increase of about 5.9% over current Burien base rates.

- **Background:** *(Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):*

The City of Burien passed Ordinance 247 in 1999, specifying the terms of the agreement under which Seattle City Light would serve the City of Burien; this ordinance was accepted by the City of Seattle by Ordinance 119348 of 1999.

The agreement also allows Seattle City Light to recover the capital cost of undergrounding its electrical facilities in accordance with its standard financial practices. The First Avenue South 1 undergrounding project in the City of Burien was completed in late 2008. According to Seattle City Light's standard financial practices, City of Burien customers will reimburse City Light over 25 years at five percent interest, and that reimbursement will occur in the form of a charge per kilowatt-hour to the customers in the City of Burien. The total capital cost of the First Avenue South project, including taxes, amounts to \$11.8 million.

- *Please check one of the following:*

**This legislation does not have any financial implications.** *(Stop here and delete the remainder of this document prior to saving and printing.)*

**This legislation has financial implications.** *(Please complete all relevant sections that follow.)*



**Appropriations:** *This table should reflect appropriations that are a direct result of this legislation. In the event that the project/ programs associated with this ordinance have appropriations that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below.*

Fund Name and Number	Department	Budget Control Level*	2009 Appropriation	2010 Anticipated Appropriation
<b>TOTAL</b>				

\*See budget book to obtain the appropriate Budget Control Level for your department.

**Notes:** None.

**Anticipated Revenue/Reimbursement: Resulting From This Legislation:** *This table should reflect revenues/reimbursements that are a direct result of this legislation. In the event that the issues/projects associated with this ordinance/resolution have revenues or reimbursements that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below the table.*

Fund Name and Number	Department	Revenue Source	2009 Revenue	2010 Revenue
Light Fund-41000	City Light	First Avenue South 1 Charge*	\$482,669	\$827,433
<b>TOTAL</b>			\$482,669	\$827,433

\*Undergrounding charge to be collected over 25 years—capital, taxes and interest. Amounts shown are first two years.

**Notes:**



**Total Regular Positions Created Or Abrogated Through This Legislation, Including FTE**

**Impact:** *This table should only reflect the actual number of positions created by this legislation. In the event that positions have been, or will be, created as a result of previous or future legislation or budget actions, please provide details in the Notes section below the table.*

Position Title and Department*	Fund Name	Fund Number	Part-Time/ Full Time	2009 Positions	2009 FTE	2010 Positions**	2010 FTE**
<b>TOTAL</b>							

\* List each position separately

\*\* 2009 positions and FTE are total 2009 position changes resulting from this legislation, not incremental changes. Therefore, under 2009, please be sure to include any continuing positions from 2008.

Notes: None.

- **Do positions sunset in the future?** (If yes, identify sunset date):

**Spending/Cash Flow:** *This table should be completed only in those cases where part or all of the funds authorized by this legislation will be spent in a different year than when they were appropriated (e.g., as in the case of certain grants and capital projects). Details surrounding spending that will occur in future years should be provided in the Notes section below the table.*

Fund Name and Number	Department	Budget Control Level*	2009 Expenditures	2010 Anticipated Expenditures
<b>TOTAL</b>				

\* See budget book to obtain the appropriate Budget Control Level for your department.

Notes: Not applicable.

- **What is the financial cost of not implementing the legislation?** (Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented.)



The financial cost to City Light of not implementing the First Avenue South 1 undergrounding charge is that all City Light customers will bear the cost of that project in their rates.

- **What are the possible alternatives to the legislation that could achieve the same or similar objectives?** *(Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)*

None.

- **Is the legislation subject to public hearing requirements:** *(If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future.)*

No.

- **Other Issues** *(including long-term implications of the legislation):*

**Please list attachments to the fiscal note below:**





# City of Seattle

Gregory J. Nickels, Mayor

## Office of the Mayor

May 5, 2009

Honorable Richard Conlin  
President  
Seattle City Council  
City Hall, 2<sup>nd</sup> Floor

Dear Council President Conlin:

I am transmitting the attached proposed Council Bill, which modifies City Light's rate schedules for Burien customers in order to reimburse the utility for undergrounding its distribution facilities along a portion of First Avenue South within the City of Burien. The undergrounding project was completed in late 2008 at a total cost of \$11.8 million.

The terms of the franchise agreement between the City of Burien and Seattle City Light allow City Light to recover the capital cost of undergrounding its electrical facilities in accordance with its standard financial practices. The charge for undergrounding is equivalent to a rate increase of approximately 5.9% over current Burien base rates. While City Light does not issue project-specific financing, this increase would be the equivalent of recovering its costs over 25 years at an interest rate approximating 5%, which is the rate City Light pays on its long-term bonds. For this purpose, the attached Bill adds a charge for City of Burien residential and non-residential customers.

Should you have questions about the proposed charges, please contact Paula Laschober, Acting Finance Director, Seattle City Light, at (206) 684-3168.

Sincerely,

A large, stylized handwritten signature in black ink, appearing to read "Greg Nickels".

GREG NICKELS  
Mayor of Seattle

cc: Honorable Members of the Seattle City Council



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**STATE OF WASHINGTON – KING COUNTY**

--SS.

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240128  
CITY OF SEATTLE, CLERKS OFFICE

No.

**Affidavit of Publication**

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12<sup>th</sup> day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

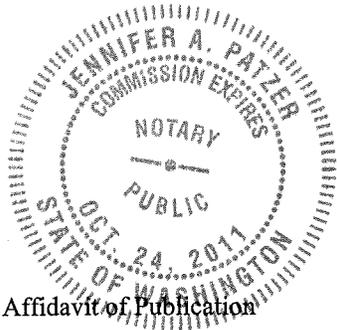
The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:122998 ORDINANCE

was published on

06/11/09

The amount of the fee charged for the foregoing publication is the sum of \$1,591.88, which amount has been paid in full.



Affidavit of Publication

Subscribed and sworn to before me on

06/11/09

Notary public for the State of Washington,  
residing in Seattle

# City of Seattle

## ORDINANCE 122998

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Burien; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, pursuant to the franchise granted by Ordinance 247 of the City of Burien and accepted by the City of Seattle by Ordinance 119348, the City Light Department provides electric service to customers in the City of Burien; and

WHEREAS, under the terms of that franchise, the City Light Department may recover the capital cost of required undergrounding of its electrical facilities through increased rates to Burien customers; and

WHEREAS, the City of Burien required the City Light Department to underground its electrical facilities in connection with Burien's First Avenue South project; and

WHEREAS, that undergrounding was completed in late 2008; and

WHEREAS, Ordinance 122282, passed November 20, 2006, and codified in chapter 21.49 of the Seattle Municipal Code, set the rates currently in effect for electric service to customers in the City of Burien and other suburban cities; NOW, THEREFORE,

### BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection A of Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

#### 21.49.020 Definitions.

A. The following terms or abbreviations, as used in this chapter, have the following meanings:

1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.

2. "BPA" means the Bonneville Power Administration or successor agency.

3. "Burien customer" means a customer receiving service at a location in the City of Burien.

((9))4. "City" means The City of Seattle.

((4))5. "City customer" means a customer receiving service at a location in the City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities.

((6))6. "Customer" means any person, firm, corporation, government agency, or other entity that uses, has used, contracts, or has contracted for electric service from the Department.

((9))7. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department.

((7))8. "Duplex" means a detached building containing two (2) dwelling units.

((8))9. "Dwelling unit" means a single unit providing complete independent living facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels, motels, lodges, transitional housing and student dormitories. "Dwelling unit" also excludes living arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents do not live independently.

((9))10. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian light or a fixed amount of energy consumption.

((10))11. "House service" or "house meter" means service for rooms or areas used in common by the occupants of a multiple unit building.

((11))12. "KV" means kilovolt.

((12))13. "KVA" means kilovolt-ampere.

((13))14. "KVarh" means reactive kilovolt-ampere hours.

((14))15. "KW" means kilowatt.

((15))16. "KWh" means kilowatt-hour.

# State of Washington, King County

((16))17. "Master meter" means service which supplies electrical energy to more than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering system.

((17))18. "Medical life support equipment" is any piece of equipment which is prescribed by a licensed medical physician, generally accepted in the medical industry as life support equipment, and dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.

((18))19. "MW" means megawatt.

((19))20. "Multiple dwelling building" means any building or any portion of the building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.

((20))21. "Net metering program" means a Department program under which eligible customers that operate net metering systems may generate electricity for their own use, sell the excess to the Department and purchase any deficit from the Department.

((21))22. "Net metering system" means a fuel cell or a facility for the production of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric utility's transmission and distribution facilities; and is intended to offset part or all of that customer's requirements for electricity.

((22))23. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00) p.m.

((23))24. "Power factor" is the ratio kW to kVA.

((24))25. "Premises" means all of the real property at a single geographic location utilized by a customer.

((25))26. "RCW" means Revised Code of Washington.

((26))27. "Reserved distribution capacity" means capacity reserved by the Department on a distribution circuit to which a customer can transfer its load when that customer's normal, preferred or main service circuit is unavailable.

((27))28. "Residence" means a single-family dwelling.

((28))29. "Shoreline customer" means a customer receiving service at a location in the City of Shoreline.

((29))30. "Suburban customer" means any customer that is not a City customer or a Tukwila customer or a Shoreline customer or a Burien customer.

((30))31. "Transitional housing" means a unit or facility that serves as temporary living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master leaseholder, or through a written agreement with a landlord.

((31))32. "Tukwila customer" means a customer receiving service at a location in the City of Tukwila.

((32))33. "Underground distribution network" means an electrical distribution configuration in which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1) associated distribution feeder cable will not interrupt service to the customer.

((33))34. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a circuit.

Section 2. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

#### 21.49.030 Residential rates (Schedules RSC, RST, RSS, ((and)) RSH, and RSB).

A. Schedules RSC, RST, RSS, ((and)) RSH, and RSB are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, ((and)) RLH, and RLE.

#### Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

#### RATES EFFECTIVE JANUARY 1, 2007:

##### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Base Service Charge:

9.73¢ per meter per day

#### Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

#### RATES EFFECTIVE JANUARY 1, 2007:

##### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Base Service Charge:

9.73¢ per meter per day

#### Schedule KSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

#### RATES EFFECTIVE JANUARY 1, 2007:

##### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.73¢ per meter per day

#### Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH and RLH.

#### RATES EFFECTIVE JUNE 1, 2008:

##### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.11¢ per kWh

All additional kWh per day at 8.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.11¢ per kWh

All additional kWh per day at 8.31¢ per kWh

Base Service Charge:

9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

#### RATES EFFECTIVE MARCH 1, 2009:

##### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.21¢ per kWh

All additional kWh per day at 8.41¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.21¢ per kWh

All additional kWh per day at 8.41¢ per kWh

Base Service Charge:

9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

#### Schedule RSB (Residential: Burien)

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

#### RATES EFFECTIVE JUNE 1, 2009:

##### Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, ((and)) RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, (and) RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, (and) RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, (and) RSH, and RSB.

Section 3. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

**21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, (and) RLH, and RLB).**

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, (and) RLH, and RLB are available to qualified low-income residential customers.

**Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)**

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

- a. Blind, or
- b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

**RATES EFFECTIVE JANUARY 1, 2007:**

Energy Charges:  
Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.57¢ per kWh  
All additional kWh per day at 2.93¢ per kWh

Winter Billing Cycles (October -- March)  
First 16 kWh per day at 1.57¢ per kWh  
All additional kWh per day at 2.93¢ per kWh

Base Service Charge:  
4.87¢ per meter per day

**Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)**

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

- a. Blind, or
- b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

**RATES EFFECTIVE JANUARY 1, 2007:**

Energy Charges:  
Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh  
All additional kWh per day at 3.26¢ per kWh

Winter Billing Cycles (October -- March)  
First 16 kWh per day at 1.83¢ per kWh  
All additional kWh per day at 3.26¢ per kWh

Base Service Charge:  
4.87¢ per meter per day

**Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)**

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

- a. Blind, or
- b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

**RATES EFFECTIVE JANUARY 1, 2007:**

Energy Charges:  
Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh  
All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)  
First 16 kWh per day at 1.70¢ per kWh  
All additional kWh per day at 3.06¢ per kWh

Base Service Charge:  
4.87¢ per meter per day

**Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)**

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

- a. Blind, or
- b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

**RATES EFFECTIVE JUNE 1, 2008:**

Energy Charges:  
Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.73¢ per kWh  
All additional kWh per day at 3.09¢ per kWh

Winter Billing Cycles (October -- March)  
First 16 kWh per day at 1.73¢ per kWh  
All additional kWh per day at 3.09¢ per kWh

Base Service Charge:  
4.87¢ per meter per day

North City Undergrounding Charge:  
All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:  
All kWh at 0.07¢ per kWh

**RATES EFFECTIVE MARCH 1, 2009:**

Energy Charges:  
Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.78¢ per kWh  
All additional kWh per day at 3.14¢ per kWh

Winter Billing Cycles (October -- March)  
First 16 kWh per day at 1.78¢ per kWh  
All additional kWh per day at 3.14¢ per kWh

Base Service Charge:  
4.87¢ per meter per day

North City Undergrounding Charge:  
All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:  
All kWh at 0.07¢ per kWh

**Schedules REB (Residential Elderly/ Burien) and RLB (Residential Low-Income: Burien) Schedules REB and RLB are available for separately metered residential service provided to Burien customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:**

1. For Schedule RLB, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLB and REB, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City.

**RATES EFFECTIVE JUNE 1, 2009:**

Energy Charges:  
Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh  
All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)  
First 16 kWh per day at 1.70¢ per kWh  
All additional kWh per day at 3.06¢ per kWh

Base Service Charge:  
4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:  
All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal Government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB shall be limited to single-phase.

F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

I. All electric service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, (and) RLH, REB and RLB.

Section 4. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

**21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).**

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

**Schedule SMC (Small General Service: City)**

Schedule SMC is for small standard general service provided to City customers.

**RATES EFFECTIVE JANUARY 1, 2007:**

Energy Charges:  
All energy at 5.51¢ per kWh  
Minimum Charge:  
23.00¢ per meter per day

Discounts:  
Transformer losses in kWh --  
.53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh

Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule SMT (Small General Service: Tukwila)**

Schedule SMT is for small standard general service provided to Tukwila customers.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 5.89¢ per kWh  
**Minimum Charge:**  
23.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand  
**Schedule SMS (Small General Service: Suburban)**  
Schedule SMS is for small standard general service provided to suburban customers.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 5.77¢ per kWh  
**Minimum Charge:**  
23.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand  
**Schedule SMH (Small General Service: Shoreline)**  
Schedule SMH is for small standard general service provided to Shoreline customers.

**RATES EFFECTIVE JUNE 1, 2008:**

**Energy Charges:**  
All energy at 5.83¢ per kWh  
**Minimum Charge:**  
23.00¢ per meter per day  
**North City Undergrounding Charge:**  
All kWh at 0.07¢ per kWh  
**Aurora 1 Undergrounding Charge:**  
All kWh at 0.17¢ per kWh  
**Discounts:**  
Transformer losses in kWh --  
53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**RATES EFFECTIVE MARCH 1, 2009:**

**Energy Charges:**  
All energy at 5.89¢ per kWh  
**Minimum Charge:**  
23.00¢ per meter per day  
**North City Undergrounding Charge:**  
All kWh at 0.07¢ per kWh  
**Aurora 1 Undergrounding Charge:**  
All kWh at 0.17¢ per kWh  
**Discounts:**  
Transformer losses in kWh --  
53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule SMB (Small General Service: Burien)**

Schedule SMB is for small standard general service provided to Burien customers.

**RATES EFFECTIVE JUNE 1, 2009:**

**Energy Charges:**  
All energy at 5.77¢ per kWh  
**Minimum Charge:**  
23.00¢ per meter per day  
**First Avenue South 1 Undergrounding Charge:**  
All kWh at 0.37¢ per kWh  
**Discounts:**  
Transformer losses in kWh --  
53285 x kW +.00002 x kW2 +.00527 x kWh

**Transformer investment --**  
\$.021 per kW of monthly maximum demand

**Schedule SMD (Small General Service: Network)**  
Schedule SMD is for small network general service.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 5.51¢ per kWh  
**Minimum Charge:**  
23.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand  
Section 5. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

**21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).**

A Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

**Schedule MDC (Medium Standard General Service: City)**

Schedule MDC is for medium standard general service provided to City customers.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 4.67¢ per kWh  
**Demand Charges:**  
All kW of maximum demand at \$1.03 per kW  
**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**  
60.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule MDT (Medium Standard General Service: Tukwila)**

Schedule MDT is for medium standard general service provided to Tukwila customers.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 5.15¢ per kWh  
**Demand Charges:**  
All kW of maximum demand at \$1.03 per kW  
**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**  
60.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule MDS (Medium Standard General Service: Suburban)**

Schedule MDS is for medium standard general service provided to suburban customers.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 5.04¢ per kWh  
**Demand Charges:**

All kW of maximum demand at \$1.03 per kW

**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**

60.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule MDH (Medium Standard General Service: Shoreline)**

Schedule MDH is for medium standard general service provided to Shoreline customers.

**RATES EFFECTIVE JUNE 1, 2008:**

**Energy Charges:**  
All energy at 5.09¢ per kWh  
**Demand Charges:**  
All kW of maximum demand at \$1.03 per kW  
**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**  
60.00¢ per meter per day  
**North City Undergrounding Charge:**  
All kWh at 0.07¢ per kWh  
**Aurora 1 Undergrounding Charge:**  
All kWh at 0.17¢ per kWh  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**RATES EFFECTIVE MARCH 1, 2009:**

**Energy Charges:**  
All energy at 5.13¢ per kWh  
**Demand Charges:**  
All kW of maximum demand at \$1.03 per kW  
**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**

60.00¢ per meter per day  
**North City Undergrounding Charge:**  
All kWh at 0.07¢ per kWh  
**Aurora 1 Undergrounding Charge:**  
All kWh at 0.17¢ per kWh  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule MDB (Medium Standard General Service: Burien)**

Schedule MDB is for medium standard general service provided to Burien customers.

**RATES EFFECTIVE JUNE 1, 2009:**

**Energy Charges:**  
All energy at 5.04¢ per kWh  
**Demand Charges:**  
All kW of maximum demand at \$1.03 per kW  
**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**  
60.00¢ per meter per day  
**First Avenue South 1 Undergrounding Charge:**  
All kWh at 0.37¢ per kWh  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

**Schedule MDD (Medium Network General Service)**

Schedule MDD is for medium network general service.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**  
All energy at 5.51¢ per kWh  
**Demand Charges:**  
All kW of maximum demand at \$1.59 per kW  
**Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):**  
60.00¢ per meter per day  
**Discounts:**  
Transformer losses in kWh --  
1756 + 53285 x kW +.00002 x kW2 +.00527 x kWh  
Transformer investment --  
\$.021 per kW of monthly maximum demand

Section 6. Any act consistent with the authority of this ordinance taken prior to its effective date is hereby ratified and confirmed.

Section 7. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 1st day of June, 2009, and signed by me in open session in authentication of its passage this 1st day of June, 2009.

Richard Conlin  
President of the City Council  
Approved by me this 4th day of June, 2009.

Gregory J. Nickels, Mayor  
Filed by me this 8th day of June, 2009.  
(Seal) Judith Pippin  
City Clerk

Publication ordered by JUDITH PIPPIN, City Clerk  
Date of publication in the Seattle Daily Journal of Commerce, June 11, 2009.  
6/11(24012)

ORDINANCE \_\_\_\_\_

1  
2 AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity  
3 supplied by the City Light Department to customers in the City of Burien; and amending  
4 Seattle Municipal Code Chapter 21.49 in connection therewith.

5 WHEREAS, pursuant to the franchise granted by Ordinance 247 of the City of Burien and  
6 accepted by the City of Seattle by Ordinance 119348, the City Light Department provides  
7 electric service to customers in the City of Burien; and

8 WHEREAS, under the terms of that franchise, the City Light Department may recover the capital  
9 cost of required undergrounding of its electrical facilities through increased rates to  
10 Burien customers; and

11 WHEREAS, the City of Burien required the City Light Department to underground its electrical  
12 facilities in connection with Burien's First Avenue South project; and

13 WHEREAS, that undergrounding was completed in late 2008; and

14 WHEREAS, Ordinance 122282, passed November 20, 2006, and codified in chapter 21.49 of the  
15 Seattle Municipal Code, set the rates currently in effect for electric service to customers  
16 in the City of Burien and other suburban cities; NOW, THEREFORE,

17 **BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:**

18 Section 1. Subsection A of Section 21.49.020 of the Seattle Municipal Code is amended  
19 to read as follows:

20 **21.49.020 Definitions.**

21 A. The following terms or abbreviations, as used in this chapter, have the following  
22 meanings:

23 1. "Applicant" means any person, firm, corporation, government agency, or other  
24 entity requesting electrical service from the Department.

25 2. "BPA" means the Bonneville Power Administration or successor agency.

26 3. "Burien customer" means a customer receiving service at a location in the City  
27 of Burien.

28 ((3))4. "City" means The City of Seattle.

((4))5. "City customer" means a customer receiving service at a location in the  
City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities.

((5))6. "Customer" means any person, firm, corporation, government agency, or  
other entity that uses, has used, contracts, or has contracted for electric service from the  
Department.



1 ((6))7. "Department" means the Seattle City Light Department of the City, its  
Superintendent, or any duly authorized employee of the Department.

2 ((7))8. "Duplex" means a detached building containing two (2) dwelling units.

3 ((8))9. "Dwelling unit" means a single unit providing complete independent living  
facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking,  
4 and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient  
nature, such as hotels, motels, lodges, transitional housing and student dormitories. "Dwelling  
5 unit" also excludes living arrangements, such as residences for religious orders, the elderly or the  
disabled, in which the residents do not live independently.

6 ((9))10. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian  
7 light or a fixed amount of energy consumption.

8 ((10))11. "House service" or "house meter" means service for rooms or areas used  
in common by the occupants of a multiple unit building.

9 ((11))12. "KV" means kilovolt.

10 ((12))13. "KVA" means kilovolt-ampere.

11 ((13))14. "KVarh" means reactive kilovolt-ampere hours.

12 ((14))15. "KW" means kilowatt.

13 ((15))16. "KWh" means kilowatt-hour.

14 ((16))17. "Master meter" means service which supplies electrical energy to more  
than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering  
15 system.

16 ((17))18. "Medical life support equipment" is any piece of equipment which is  
prescribed by a licensed medical physician, generally accepted in the medical industry as life  
17 support equipment, and dependent on electrical service for its operation, such as kidney dialysis  
units, iron lungs, etc.

18 ((18))19. "MW" means megawatt.

19 ((19))20. "Multiple dwelling building" means any building or any portion of the  
building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to  
20 be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and  
sanitation.

21 ((20))21. "Net metering program" means a Department program under which  
eligible customers that operate net metering systems may generate electricity for their own use,  
22 sell the excess to the Department and purchase any deficit from the Department.

23 ((21))22. "Net metering system" means a fuel cell or a facility for the production  
of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating  
24 capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates  
in parallel with the electric utility's transmission and distribution facilities; and is intended to  
offset part or all of that customer's requirements for electricity.

25 ((22))23. "Peak period" means Monday through Saturday, six (6:00) a.m. to  
ten (10:00) p.m.

26 ((23))24. "Power factor" is the ratio kW to kVA.

27 ((24))25. "Premises" means all of the real property at a single geographic location  
utilized by a customer.



1 ((25))26. "RCW" means Revised Code of Washington.

2 ((26))27. "Reserved distribution capacity" means capacity reserved by the  
3 Department on a distribution circuit to which a customer can transfer its load when that  
4 customer's normal, preferred or main service circuit is unavailable.

5 ((27))28. "Residence" means a single-family dwelling.

6 ((28))29. "Shoreline customer" means a customer receiving service at a location in  
7 the City of Shoreline.

8 ((29))30. "Suburban customer" means any customer that is not a City customer or  
9 a Tukwila customer or a Shoreline customer or a Burien customer.

10 ((30))31. "Transitional housing" means a unit or facility that serves as temporary  
11 living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or  
12 utilities) by a non-profit corporation or a government entity, which is responsible for the unit or  
13 facility as owner or master leaseholder, or through a written agreement with a landlord.

14 ((31))32. "Tukwila customer" means a customer receiving service at a location in  
15 the City of Tukwila.

16 ((32))33. "Underground distribution network" means an electrical distribution  
17 configuration in which two (2) or more City-owned secondary cables are bussed together so that  
18 the loss of any one (1) associated distribution feeder cable will not interrupt service to the  
19 customer.

20 ((33))34. "Var" means volt-ampere-reactive, the unit of measure of reactive power  
21 in a circuit.

22 Section 2. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

23 **21.49.030 Residential rates (Schedules RSC, RST, RSS, ~~((and)) RSH, and RSB~~).**

24 A. Schedules RSC, RST, RSS, ~~((and)) RSH, and RSB~~ are for all separately metered  
25 residential services, except those subject to Schedules REC, RET, RES, REH, REB, RLC, RLT,  
26 RLS, ~~((and)) RLH, and RLB~~.

27 **Schedule RSC (Residential: City)**

28 Schedule RSC is for residential City customers, except those subject to Schedules REC  
and RLC.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.76¢ per kWh



All additional kWh per day at 7.93¢ per kWh

1 Base Service Charge:

2 9.73¢ per meter per day

3 **Schedule RST (Residential: Tukwila)**

4 Schedule RST is for residential Tukwila customers, except those subject to Schedules  
5 RET and RLT.

6 RATES EFFECTIVE JANUARY 1, 2007:

7 Energy Charges:

8 Summer Billing Cycles (April -- September)

9 First 10 kWh per day at 4.31¢ per kWh

10 All additional kWh per day at 8.72¢ per kWh

11 Winter Billing Cycles (October -- March)

12 First 16 kWh per day at 4.31¢ per kWh

13 All additional kWh per day at 8.72¢ per kWh

14 Base Service Charge:

15 9.73¢ per meter per day

16 **Schedule RSS (Residential: Suburban)**

17 Schedule RSS is for residential suburban customers, except those subject to Schedules  
18 RES and RLS.

19 RATES EFFECTIVE JANUARY 1, 2007:

20 Energy Charges:

21 Summer Billing Cycles (April -- September)

22 First 10 kWh per day at 4.04¢ per kWh

23 All additional kWh per day at 8.24¢ per kWh

24 Winter Billing Cycles (October -- March)

25 First 16 kWh per day at 4.04¢ per kWh

26 All additional kWh per day at 8.24¢ per kWh

27 Base Service Charge:

28 9.73¢ per meter per day

**Schedule RSH (Residential: Shoreline)**

Schedule RSH is for residential Shoreline customers, except those subject to Schedules  
REH and RLH.



1 RATES EFFECTIVE JUNE 1, 2008:

2 Energy Charges:

3 Summer Billing Cycles (April -- September)

4 First 10 kWh per day at 4.11¢ per kWh

5 All additional kWh per day at 8.31¢ per kWh

6 Winter Billing Cycles (October -- March)

7 First 16 kWh per day at 4.11¢ per kWh

8 All additional kWh per day at 8.31¢ per kWh

9 Base Service Charge:

10 9.73¢ per meter per day

11 North City Undergrounding Charge:

12 All kWh at 0.07¢ per kWh

13 Aurora 1 Undergrounding Charge:

14 All kWh at 0.17¢ per kWh

15 RATES EFFECTIVE MARCH 1, 2009:

16 Energy Charges:

17 Summer Billing Cycles (April -- September)

18 First 10 kWh per day at 4.21¢ per kWh

19 All additional kWh per day at 8.41¢ per kWh

20 Winter Billing Cycles (October -- March)

21 First 16 kWh per day at 4.21¢ per kWh

22 All additional kWh per day at 8.41¢ per kWh

23 Base Service Charge:

24 9.73¢ per meter per day

25 North City Undergrounding Charge:

26 All kWh at 0.07¢ per kWh

27 Aurora 1 Undergrounding Charge:

28 All kWh at 0.17¢ per kWh

**Schedule RSB (Residential: Burien)**

Schedule RSB is for residential Burien customers, except those subject to Schedules REB and RLB.

RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh



Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.73¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST, RSS, ~~((and))~~ RSH, and RSB.

Section 3. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

**21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, ~~((and))~~ RLH, and RLB).**

A. Schedules REC, RET, RES, REH, REB, RLC, RLT, RLS, ~~((and))~~ RLH, and RLB are available to qualified low-income residential customers.

**Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)**

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or



1 3. For Schedule REC, reside in a household in which the annual income of all  
2 household members together does not exceed seventy (70) percent of the Washington State  
3 median income for the number of individuals in the household as computed annually by the state  
4 or the City and are:

- 5 a. Blind, or
- 6 b. Sixty-five (65) years of age or older, or
- 7 c. Disabled and receive funds from a disability program as a result of a  
8 disability that prevents them from working consistent with the requirements of 42 USC Section  
9 401 et seq., or
- 10 d. Require medical life support equipment which utilizes mechanical or  
11 artificial means to sustain, restore, or supplant a vital function.

12 RATES EFFECTIVE JANUARY 1, 2007:

13 Energy Charges:

14 Summer Billing Cycles (April -- September)

15 First 10 kWh per day at 1.57¢ per kWh

16 All additional kWh per day at 2.93¢ per kWh

17 Winter Billing Cycles (October -- March)

18 First 16 kWh per day at 1.57¢ per kWh

19 All additional kWh per day at 2.93¢ per kWh

20 Base Service Charge:

21 4.87¢ per meter per day

22 **Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-  
23 Income: Tukwila)**

24 Schedules RET and RLT are available for separately metered residential service provided  
25 to Tukwila customers who show satisfactory proof that they have a City Light residential account  
26 and reside in the dwelling unit where the account is billed and that they:

27 1. For Schedule RLT, receive Supplemental Security Income pursuant to  
28 42 USC Sections 1381 -- 1383; or

29 2. For Schedule RLT, reside in a household in which the annual income of all  
30 household members together does not exceed two hundred (200) percent of the poverty level for  
31 the number of individuals in the household as computed annually by the U.S. Government or the  
32 City; or

33 3. For Schedule RET, reside in a household in which the annual income of all  
34 household members together does not exceed seventy (70) percent of the Washington State  
35 median income for the number of individuals in the household as computed annually by the state  
36 or the City and are:

- 37 a. Blind, or
- 38 b. Sixty-five (65) years of age or older, or



1 c. Disabled and receive funds from a disability program as a result of a  
2 disability that prevents them from working consistent with the requirements of 42 USC Section  
3 401 et seq., or

4 d. Require medical life support equipment which utilizes mechanical or  
5 artificial means to sustain, restore, or supplant a vital function.

6 **RATES EFFECTIVE JANUARY 1, 2007:**

7 **Energy Charges:**

8 **Summer Billing Cycles (April -- September)**

9 First 10 kWh per day at 1.83¢ per kWh

10 All additional kWh per day at 3.26¢ per kWh

11 **Winter Billing Cycles (October -- March)**

12 First 16 kWh per day at 1.83¢ per kWh

13 All additional kWh per day at 3.26¢ per kWh

14 **Base Service Charge:**

15 4.87¢ per meter per day

16 **Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-**  
17 **Income: Suburban)**

18 Schedules RES and RLS are available for separately metered residential service provided  
19 to suburban customers who show satisfactory proof that they have a City Light residential  
20 account and reside in the dwelling unit where the account is billed and that they:

21 1. For Schedule RLS, receive Supplemental Security Income pursuant to  
22 42 USC Sections 1381 -- 1383; or

23 2. For Schedule RLS, reside in a household in which the annual income of all  
24 household members together does not exceed two hundred (200) percent of the poverty level for  
25 the number of individuals in the household as computed annually by the U.S. Government or the  
26 City; or

27 3. For Schedule RES, reside in a household in which the annual income of all  
28 household members together does not exceed seventy (70) percent of the Washington State  
median income for the number of individuals in the household as computed annually by the state  
or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

29 c. Disabled and receive funds from a disability program as a result of a  
30 disability that prevents them from working consistent with the requirements of 42 USC Section  
31 401 et seq., or

32 d. Require medical life support equipment which utilizes mechanical or  
33 artificial means to sustain, restore, or supplant a vital function.

34 **RATES EFFECTIVE JANUARY 1, 2007:**



1 Energy Charges:

2 Summer Billing Cycles (April -- September)

3 First 10 kWh per day at 1.70¢ per kWh

4 All additional kWh per day at 3.06¢ per kWh

5 Winter Billing Cycles (October -- March)

6 First 16 kWh per day at 1.70¢ per kWh

7 All additional kWh per day at 3.06¢ per kWh

8 Base Service Charge:

9 4.87¢ per meter per day

10 **Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-**  
11 **Income: Shoreline)**

12 Schedules REH and RLH are available for separately metered residential service provided  
13 to Shoreline customers who show satisfactory proof that they have a City Light residential  
14 account and reside in the dwelling unit where the account is billed and that they:

15 1. For Schedule RLH, receive Supplemental Security Income pursuant to  
16 42 USC Sections 1381 -- 1383; or

17 2. For Schedule RLH, reside in a household in which the annual income of all  
18 household members together does not exceed two hundred (200) percent of the poverty level for  
19 the number of individuals in the household as computed annually by the U.S. Government or the  
20 City; or

21 3. For Schedule REH, reside in a household in which the annual income of all  
22 household members together does not exceed seventy (70) percent of the Washington State  
23 median income for the number of individuals in the household as computed annually by the state  
24 or the City and are:

25 a. Blind, or

26 b. Sixty-five (65) years of age or older, or

27 c. Disabled and receive funds from a disability program as a result of a  
28 disability that prevents them from working consistent with the requirements of 42 USC Section  
401 et seq., or

d. Require medical life support equipment which utilizes mechanical or  
artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.73¢ per kWh

All additional kWh per day at 3.09¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.73¢ per kWh



All additional kWh per day at 3.09¢ per kWh

1 Base Service Charge:

2 4.87¢ per meter per day

3 North City Undergrounding Charge:

4 All kWh at 0.03¢ per kWh

5 Aurora 1 Undergrounding Charge:

6 All kWh at 0.07¢ per kWh

7 RATES EFFECTIVE MARCH 1, 2009:

8 Energy Charges:

9 Summer Billing Cycles (April -- September)

10 First 10 kWh per day at 1.78¢ per kWh

11 All additional kWh per day at 3.14¢ per kWh

12 Winter Billing Cycles (October -- March)

13 First 16 kWh per day at 1.78¢ per kWh

14 All additional kWh per day at 3.14¢ per kWh

15 Base Service Charge:

16 4.87¢ per meter per day

17 North City Undergrounding Charge:

18 All kWh at 0.03¢ per kWh

19 Aurora 1 Undergrounding Charge:

20 All kWh at 0.07¢ per kWh

21 **Schedules REB (Residential Elderly: Burien) and RLB (Residential Low-Income: Burien)**

22 Schedules REB and RLB are available for separately metered residential service provided  
23 to Burien customers who show satisfactory proof that they have a City Light residential account  
24 and reside in the dwelling unit where the account is billed and that they:

25 1. For Schedule RLB, receive Supplemental Security Income pursuant to  
26 42 USC Sections 1381 -- 1383; or

27 2. For Schedule RLB and REB, reside in a household in which the annual income  
28 of all household members together does not exceed seventy (70) percent of the Washington State  
median income for the number of individuals in the household as computed annually by the state  
or the City.

RATES EFFECTIVE JUNE 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)



First 16 kWh per day at 1.70¢ per kWh  
All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.15¢ per kWh

B. Applicants for Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal Government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB shall be limited to single-phase.

F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.



1 I. All electric service provided for domestic uses to a single residential account, including  
2 electrically heated swimming pools, shall have all consumption of electricity added together for  
3 billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, ~~((and))~~ RLH, REB and RLB.

4 Section 4. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended  
5 to read as follows:

6 **21.49.052 Small General Service (Schedules SMC, SMT, SMS, SMH, SMB and SMD).**

7 A. Small general service is general service provided to customers who are not demand  
8 metered or, if demand metered, have had in the previous calendar year more than half of their  
9 normal billings at less than fifty (50) kW of maximum demand. Classification of new customers  
10 as small general service customers will be based on the Department's estimate of maximum  
11 demand in the current year.

12 **Schedule SMC (Small General Service: City)**

13 Schedule SMC is for small standard general service provided to City customers.

14 RATES EFFECTIVE JANUARY 1, 2007:

15 Energy Charges:

16 All energy at 5.51¢ per kWh

17 Minimum Charge:

18 23.00¢ per meter per day

19 Discounts:

20 Transformer losses in kWh --  
21  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$   
22 Transformer investment --  
23 \$0.21 per kW of monthly maximum demand

24 **Schedule SMT (Small General Service: Tukwila)**

25 Schedule SMT is for small standard general service provided to Tukwila customers.

26 RATES EFFECTIVE JANUARY 1, 2007:

27 Energy Charges:

28 All energy at 5.89¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --



1           .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh  
2           Transformer investment --  
3           \$0.21 per kW of monthly maximum demand

4           **Schedule SMS (Small General Service: Suburban)**

5           Schedule SMS is for small standard general service provided to suburban customers.

6           **RATES EFFECTIVE JANUARY 1, 2007:**

7           **Energy Charges:**

8           All energy at 5.77¢ per kWh

9           **Minimum Charge:**

10          23.00¢ per meter per day

11          **Discounts:**

12          Transformer losses in kWh --

13          .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh

14          Transformer investment --

15          \$0.21 per kW of monthly maximum demand

16          **Schedule SMH (Small General Service: Shoreline)**

17          Schedule SMH is for small standard general service provided to Shoreline customers.

18          **RATES EFFECTIVE JUNE 1, 2008:**

19          **Energy Charges:**

20          All energy at 5.83¢ per kWh

21          **Minimum Charge:**

22          23.00¢ per meter per day

23          **North City Undergrounding Charge:**

24          All kWh at 0.07¢ per kWh

25          **Aurora 1 Undergrounding Charge:**

26          All kWh at 0.17¢ per kWh

27          **Discounts:**

28          Transformer losses in kWh --

            .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh

            Transformer investment --

            \$0.21 per kW of monthly maximum demand

**RATES EFFECTIVE MARCH 1, 2009:**

**Energy Charges:**



1 All energy at 5.89¢ per kWh

2 Minimum Charge:

23.00¢ per meter per day

3 North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

4 Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

5 Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

8 **Schedule SMB (Small General Service: Burien)**

9 Schedule SMB is for small standard general service provided to Burien customers.

10 **RATES EFFECTIVE JUNE 1, 2009:**

11 Energy Charges:

12 All energy at 5.77¢ per kWh

13 Minimum Charge:

23.00¢ per meter per day

14 First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh

15 Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

\$0.21 per kW of monthly maximum demand

16 **Schedule SMD (Small General Service: Network)**

17 Schedule SMD is for small network general service.

18 **RATES EFFECTIVE JANUARY 1, 2007:**

19 Energy Charges:

All energy at 5.51¢ per kWh

20 Minimum Charge:

23.00¢ per meter per day

21 Discounts:

Transformer losses in kWh --



1           .53285 x kW + .00002 x kW<sup>2</sup> + .00527 x kWh

2           Transformer investment --

3           \$0.21 per kW of monthly maximum demand

4           Section 5. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended  
5           to read as follows:

6           **21.49.055 Medium General Service (Schedules MDC, MDT, MDS, MDH, MDB and MDD).**

7           A. Medium general service is general service provided to customers who have in the  
8           previous calendar year half or more than half of their normal billings at fifty (50) kW of  
9           maximum demand or greater and have more than half of their normal billings at less than one  
10          thousand (1,000) kW of maximum demand. Classification of new customers will be based on  
11          the Department's estimate of maximum demand in the current year.

12          **Schedule MDC (Medium Standard General Service: City)**

13          Schedule MDC is for medium standard general service provided to City customers.

14          **RATES EFFECTIVE JANUARY 1, 2007:**

15          Energy Charges:

16               All energy at 4.67¢ per kWh

17          Demand Charges:

18               All kW of maximum demand at \$1.03 per kW

19          Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing  
20          system can be programmed to include it):

21               60.00¢ per meter per day

22          Discounts:

23               Transformer losses in kWh --

24                $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

25               Transformer investment --

26               \$0.21 per kW of monthly maximum demand

27          **Schedule MDT (Medium Standard General Service: Tukwila)**

28          Schedule MDT is for medium standard general service provided to Tukwila customers.

29          **RATES EFFECTIVE JANUARY 1, 2007:**

30          Energy Charges:

31               All energy at 5.15¢ per kWh

32          Demand Charges:



1 All kW of maximum demand at \$1.03 per kW  
2 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing  
3 system can be programmed to include it):

60.00¢ per meter per day

4 Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.21 per kW of monthly maximum demand

7 **Schedule MDS (Medium Standard General Service: Suburban)**

8 Schedule MDS is for medium standard general service provided to suburban customers.

9 RATES EFFECTIVE JANUARY 1, 2007:

10 Energy Charges:

All energy at 5.04¢ per kWh

11 Demand Charges:

All kW of maximum demand at \$1.03 per kW

12 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing  
13 system can be programmed to include it):

60.00¢ per meter per day

14 Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

\$0.21 per kW of monthly maximum demand

18 **Schedule MDH (Medium Standard General Service: Shoreline)**

19 Schedule MDH is for medium standard general service provided to Shoreline customers.

20 RATES EFFECTIVE JUNE 1, 2008:

21 Energy Charges:

All energy at 5.09¢ per kWh

22 Demand Charges:

All kW of maximum demand at \$1.03 per kW

23 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing  
24 system can be programmed to include it):

60.00¢ per meter per day

25 North City Undergrounding Charge:



1 All kWh at 0.07¢ per kWh

2 Aurora 1 Undergrounding Charge:

3 All kWh at 0.17¢ per kWh

4 Discounts:

5 Transformer losses in kWh --

6  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

7 Transformer investment --

8 \$0.21 per kW of monthly maximum demand

9 RATES EFFECTIVE MARCH 1, 2009:

10 Energy Charges:

11 All energy at 5.13¢ per kWh

12 Demand Charges:

13 All kW of maximum demand at \$1.03 per kW

14 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

15 60.00¢ per meter per day

16 North City Undergrounding Charge:

17 All kWh at 0.07¢ per kWh

18 Aurora 1 Undergrounding Charge:

19 All kWh at 0.17¢ per kWh

20 Discounts:

21 Transformer losses in kWh --

22  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

23 Transformer investment --

24 \$0.21 per kW of monthly maximum demand

25 **Schedule MDB (Medium Standard General Service: Burien)**

26 Schedule MDB is for medium standard general service provided to Burien customers.

27 RATES EFFECTIVE JUNE 1, 2009:

28 Energy Charges:

All energy at 5.04¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

First Avenue South 1 Undergrounding Charge:

All kWh at 0.37¢ per kWh



Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand

**Schedule MDD (Medium Network General Service)**

Schedule MDD is for medium network general service.

**RATES EFFECTIVE JANUARY 1, 2007:**

**Energy Charges:**

All energy at 5.51¢ per kWh

**Demand Charges:**

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment --

\$0.21 per kW of monthly maximum demand



1 Section 6. Any act consistent with the authority of this ordinance taken after its passage  
2 but prior to its effective date is hereby ratified and confirmed.

3 Section 7. This ordinance shall take effect and be in force thirty (30) days from and after  
4 its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days  
5 after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.  
6

7  
8 Passed by the City Council the \_\_\_\_ day of \_\_\_\_\_, 2009, and signed by me in open  
9 session in authentication of its passage this \_\_\_\_ day of \_\_\_\_\_, 2009.  
10

11  
12 \_\_\_\_\_  
13 President \_\_\_\_\_ of the City Council

14 Approved by me this \_\_\_\_ day of \_\_\_\_\_, 2009.  
15

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17 \_\_\_\_\_  
18 Gregory J. Nickels, Mayor

19 Filed by me this \_\_\_\_ day of \_\_\_\_\_, 2009.  
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21  
22 \_\_\_\_\_  
23 City Clerk

24  
25  
26  
27  
28 (Seal)

