Ordinance No. 122910

Council Bill No. 116443

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

CF No. _____

Date Introduced: 1-20-09	
Date 1st Referred: 1-20-09	To: (committee) Energy and Technology
Date Re - Referred:	To: (committee)
Date Re - Referred:	To: (committee)
Date of Final Passage: 2.9.09	Full Council Vote: 9-0
Date Presented to Mayor: 2-10-09	Date Approved: 2-13-09
Date Returned to City Clerk: 2-13-09	Date Published: 2/18/09 T.O. ___ F.T. ✓
Date Vetoed by Mayor:	Date Veto Published:
Date Passed Over Veto:	Veto Sustained:

The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by: Bruce A. Harrell
Councilmember

Committee Action:

2/4/09 BH, JG Pass as amended Aye

2/9/09 Passed 9-0

This file is complete and ready for presentation to Full Council. Committee: _____ (initial/date)

LAW DEPARTMENT

Law Dept. Review | OMP Review | City Clerk Review | Electronic Copy Loaded | Indexed

City of Seattle

Gregory J. Nickels, Mayor

Office of the Mayor

January 13, 2009

Honorable Richard Conlin
President
Seattle City Council
City Hall, 2nd Floor

Dear Council President Conlin:

I am transmitting the attached proposed Council Bill amending Seattle Municipal Code Chapter 21.49 to modify City Light's rate schedules for customers in the City of Shoreline. This legislation would recover a contract payment on the distribution portion of Shoreline customer revenues by increasing the energy rates in all rate schedules for the City of Shoreline. The overall increase in the average rate will be 1.3%. All other charges and discounts in the rate schedules will remain unchanged.

The City of Shoreline passed Ordinance 187 in 1998 specifying the terms of an agreement under which Seattle City Light would serve the City of Shoreline. The Seattle City Council subsequently approved the agreement in Ordinance 119312. The terms of the agreement allow the City of Shoreline to require Seattle City Light to pay a contract payment of up to 6% on both the power portion and the distribution portion of Shoreline customer rate revenue. To date, the City of Shoreline has exercised the requirement to collect 6% on the power portion of its customers' rate revenue and only 3% on the distribution portion. The proposed Bill increases the contract payment on the distribution portion of Shoreline customer rate revenue to 6% in accordance with a City of Shoreline request dated March 30, 2007, and recovers the cost through the average 1.3% rate increase.

Should you have questions about the proposed rate changes or other changes related to the provision of electric service, please contact Paula Laschober, City Light's interim Finance Director, at 684-3168.

Sincerely,

GREG NICKELS
Mayor of Seattle

cc: Honorable Members of the Seattle City Council

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CITY CLERK

ORDINANCE 122910

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, pursuant to the franchise granted by Ordinance 187 of the City of Shoreline ("Shoreline") and accepted by the City of Seattle by Ordinance 119312 (the "Franchise"), the City Light Department ("Seattle City Light") provides electric service to customers in Shoreline; and

WHEREAS, Ordinance 122679 of the City of Seattle, passed April 21, 2008, set the rates currently in effect for electric service to customers in Shoreline, which rates are codified in various sections of Seattle Municipal Code Chapter 21.49; and

WHEREAS, in accordance with the Franchise, Shoreline has required Seattle City Light to pay six-percent of the revenue derived from the distribution portion of Shoreline customer rates, effective January 1, 2009; and

WHEREAS, the City of Seattle desires to increase electric rates to Shoreline customers commensurate with the payment described above; NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection A of Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, and RSH).

A. Schedules RSC, RST, RSS and RSH are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, RLC, RLT, RLS, and RLH.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh
All additional kWh per day at 7.93¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 3.76¢ per kWh
All additional kWh per day at 7.93¢ per kWh
Base Service Charge:
9.73¢ per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

RATES EFFECTIVE JANUARY 1, 2007:
Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.31¢ per kWh
All additional kWh per day at 8.72¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.31¢ per kWh
All additional kWh per day at 8.72¢ per kWh
Base Service Charge:
9.73¢ per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.04¢ per kWh
All additional kWh per day at 8.24¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.04¢ per kWh
All additional kWh per day at 8.24¢ per kWh
Base Service Charge:
9.73¢ per meter per day

Schedule RSH (Residential: Shoreline)

AGENDA CITY OF TUK

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or RLH.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~Summer Billing Cycles (April -- September)~~
~~First 10 kWh per day at 4.04¢ per kWh~~
~~All additional kWh per day at 8.24¢ per kWh~~
~~Winter Billing Cycles (October -- March)~~
~~First 16 kWh per day at 4.04¢ per kWh~~
~~All additional kWh per day at 8.24¢ per kWh~~
~~Base Service Charge:~~
~~9.73¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.11¢ per kWh
All additional kWh per day at 8.31¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.11¢ per kWh
All additional kWh per day at 8.31¢ per kWh
Base Service Charge:
9.73¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.21¢ per kWh
All additional kWh per day at 8.41¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.21¢ per kWh
All additional kWh per day at 8.41¢ per kWh

Base Service Charge:
9.73¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

Section 2. Subsection A of Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH).

A. Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.57¢ per kWh
All additional kWh per day at 2.93¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.57¢ per kWh
All additional kWh per day at 2.93¢ per kWh
Base Service Charge:
4.87¢ per meter per day

Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
   a. Blind, or
   b. Sixty-five (65) years of age or older, or
   c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
   d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.83¢ per kWh
All additional kWh per day at 3.26¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.83¢ per kWh
All additional kWh per day at 3.26¢ per kWh
Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
   a. Blind, or
   b. Sixty-five (65) years of age or older, or
   c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
   d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.70¢ per kWh
All additional kWh per day at 3.06¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.70¢ per kWh
All additional kWh per day at 3.06¢ per kWh
Base Service Charge:
4.87¢ per meter per day

Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~Summer Billing Cycles (April -- September)~~
~~First 10 kWh per day at 1.70¢ per kWh~~
~~All additional kWh per day at 3.06¢ per kWh~~
~~Winter Billing Cycles (October -- March)~~
~~First 16 kWh per day at 1.70¢ per kWh~~
~~All additional kWh per day at 3.06¢ per kWh~~
~~Base Service Charge:~~
~~4.87¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.03¢ per kWh~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.73¢ per kWh
All additional kWh per day at 3.09¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.73¢ per kWh
All additional kWh per day at 3.09¢ per kWh
Base Service Charge:
4.87¢ per meter per day

North City Undergrounding Charge:
All kWh at 0.03¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.07¢ per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.78¢ per kWh
All additional kWh per day at 3.14¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.78¢ per kWh
All additional kWh per day at 3.14¢ per kWh
Base Service Charge:
4.87¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.03¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.07¢ per kWh

Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH and SMD).

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:

CITY CLERK

Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.89¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.77¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~All energy at 5.77¢ per kWh~~
~~Minimum Charge:~~
~~23.00¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~
~~Discounts:~~
~~Transformer losses in kWh --~~
~~.53285 x kW + .00002 x kW^2 + .00527 x kWh~~
~~Transformer investment --~~
~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
All energy at 5.83¢ per kWh
Minimum Charge:
23.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
All energy at 5.89¢ per kWh
Minimum Charge:
23.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 4.67¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh --

1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.15¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment -
$0.21 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.04¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~All energy at 5.04¢ per kWh~~
~~Demand Charges:~~
~~All kW of maximum demand at $1.03 per kW~~
~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~
~~60.00¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~
~~Discounts:~~
~~Transformer losses in kWh --~~
~~1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh~~
~~Transformer investment --~~
~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
All energy at 5.09¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

<u>RATES EFFECTIVE MARCH 1, 2009:</u>

<u>Energy Charges:</u>
<u>All energy at 5.13¢ per kWh</u>

Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51¢ per kWh
Demand Charges:
All kW of maximum demand at $1.59 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh --
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
$0.21 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one

thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment –

$0.21 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh~~
~~Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh~~
~~Demand Charges:~~
~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW~~
~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW~~
~~Minimum Charge:~~
~~$27.93 per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~
~~*Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~
~~Discounts:~~
~~Transformer losses in kWh –~~
~~1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh~~
~~Transformer investment –~~
~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.85¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.92¢ per kWh
Demand Charges:
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW
Minimum Charge:
$27.93 per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh
* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
Discounts:
Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment –
$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh
Demand Charges:
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times-other than the peak period, at $0.21 per kW
Minimum Charge:
$27.93 per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
Discounts:
Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment –
$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

$0.21 per kW of monthly maximum demand

Section 6. This ordinance shall take effect and be in force immediately upon its approval by the Mayor or, if not approved and returned by the Mayor within ten (10) days after presentation, then on the eleventh (11th) day after its presentation to the Mayor or, if vetoed by the Mayor, then immediately after its passage over his veto.

Passed by the City Council the 9th day of February, 2009, and signed by me in open session in authentication of its passage this 9th day of February, 2009.

President _____ of the City Council

Approved by me this 13th day of February, 2009.

Gregory J. Nickels, Mayor

Filed by me this 13th day of February, 2009.

City Clerk

(Seal)

Paula Laschober/rb
SCL 2009-Shoreline 6% Contract Payment ORD
12/07/08
Version #1

Form revised April 10, 2006

FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	DOF Analyst/Phone:
Seattle City Light	Paula Laschober, 684-3168	Karl Stickel, 684-8085

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

- **Summary of the Legislation:**

This ordinance implements an average rate increase of about 1.3% to recover costs associated with the City of Shoreline's decision to collect a contract payment of 6% on the distribution portion of Shoreline customer revenues from City Light beginning January 1, 2009, as provided in Sections 4.1.1 and 4.1.4 of the franchise agreement with the City of Shoreline.

- **Background:** *(Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):*

The City of Shoreline passed Ordinance 187 in 1998, specifying the terms of the agreement under which Seattle City Light would serve the City of Shoreline. The agreement was approved by the City of Seattle by Ordinance 119312 of 1998.

The terms of that agreement allow the City of Shoreline to require that Seattle City Light pay the City of Shoreline a contract payment of up to 6% on both the power portion and the distribution portion of Shoreline customer rate revenue. Up until now, the City of Shoreline has exercised the requirement to collect 6% on the power portion of its customers' rate revenue and 3% on the distribution portion. The proposed ordinance increases the contract payment on the distribution portion of Shoreline customer rate revenue to 6%, per City of Shoreline request dated March 30, 2007.

- *Please check one of the following:*

____ **This legislation does not have any financial implications.** (*Stop here and delete the remainder of this document prior to saving and printing.)*

_X_ **This legislation has financial implications.** *(Please complete all relevant sections that follow.)*

CITY CLERK

Appropriations: *This table should reflect appropriations that are a direct result of this legislation. In the event that the project/ programs associated with this ordinance have appropriations that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below.*

Fund Name and Number	Department	Budget Control Level*	2009 Appropriation	2010 Anticipated Appropriation
TOTAL				

**See budget book to obtain the appropriate Budget Control Level for your department.*

Notes: None.

Anticipated Revenue/Reimbursement: Resulting From This Legislation: *This table should reflect revenues/reimbursements that are a direct result of this legislation. In the event that the issues/projects associated with this ordinance/resolution have revenues or reimbursements that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below the table.*

Fund Name and Number	Department	Revenue Source	2009 Revenue	2010 Revenue
Light Fund-41000	City Light	Rates	$264,693	$317,632
TOTAL		Rates	$264,693	$317,632

Notes: This is from the additional 3% collected in the distribution portion of the rates.

CITY CLERK

Total Regular Positions Created Or Abrogated Through This Legislation, Including FTE Impact: *This table should only reflect the actual number of positions created by this legislation In the event that positions have been, or will be, created as a result of previous or future legislation or budget actions, please provide details in the Notes section below the table.*

Position Title and Department*	Fund Name	Fund Number	Part-Time/ Full Time	2009 Positions	2009 FTE	2010 Positions**	2010 FTE**
TOTAL							

* *List each position separately*
*** 2009 positions and FTE are total 2009 position changes resulting from this legislation, not incremental changes. Therefore, under 2009, please be sure to include any continuing positions from 2008.*

Notes: None.

- **Do positions sunset in the future?** *(If yes, identify sunset date):*

Spending/Cash Flow: *This table should be completed only in those cases where part or all of the funds authorized by this legislation will be spent in a different year than when they were appropriated (e.g., as in the case of certain grants and capital projects). Details surrounding spending that will occur in future years should be provided in the Notes section below the table.*

Fund Name and Number	Department	Budget Control Level*	2009 Expenditures	2010 Anticipated Expenditures
TOTAL				

* *See budget book to obtain the appropriate Budget Control Level for your department.*

Notes: Not applicable.

- **What is the financial cost of not implementing the legislation?** *(Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented.)*

CITY CLERK

The financial cost to City Light of not implementing the 6% contract payment portion of the legislation is that City Light will be required to pay the contract payment to the City of Shoreline starting March 1, 2009, without being able to collect that amount from Shoreline customers (an average of $26,469 per month).

- **What are the possible alternatives to the legislation that could achieve the same or similar objectives?** *(Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)*

None.

- **Is the legislation subject to public hearing requirements:** *(If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future.)*

No.

- **Other Issues** (*including long-term implications of the legislation*):

Please list attachments to the fiscal note below:

CITY CLERK

ORDINANCE _____

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, pursuant to the franchise granted by Ordinance 187 of the City of Shoreline ("Shoreline") and accepted by the City of Seattle by Ordinance 119312 (the "Franchise"), the City Light Department ("Seattle City Light") provides electric service to customers in Shoreline; and

WHEREAS, Ordinance 122679 of the City of Seattle, passed April 21, 2008, set the rates currently in effect for electric service to customers in Shoreline, which rates are codified in various sections of Seattle Municipal Code Chapter 21.49; and

WHEREAS, in accordance with the Franchise, Shoreline has required Seattle City Light to pay six-percent of the revenue derived from the distribution portion of Shoreline customer rates, effective January 1, 2009; and

WHEREAS, the City of Seattle desires to increase electric rates to Shoreline customers commensurate with the payment described above; NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection A of Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, and RSH).

A. Schedules RSC, RST, RSS and RSH are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, RLC, RLT, RLS, and RLH.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)

CITY CLERK

First 10 kWh per day at 3.76¢ per kWh
All additional kWh per day at 7.93¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 3.76¢ per kWh
All additional kWh per day at 7.93¢ per kWh
Base Service Charge:
9.73¢ per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

RATES EFFECTIVE JANUARY 1, 2007:
Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.31¢ per kWh
All additional kWh per day at 8.72¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.31¢ per kWh
All additional kWh per day at 8.72¢ per kWh
Base Service Charge:
9.73¢ per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.04¢ per kWh
All additional kWh per day at 8.24¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.04¢ per kWh
All additional kWh per day at 8.24¢ per kWh
Base Service Charge:
9.73¢ per meter per day

Schedule RSH (Residential: Shoreline)

CITY CLERK

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or RLH.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~Summer Billing Cycles (April -- September)~~
~~First 10 kWh per day at 4.04¢ per kWh~~
~~All additional kWh per day at 8.24¢ per kWh~~
~~Winter Billing Cycles (October -- March)~~
~~First 16 kWh per day at 4.04¢ per kWh~~
~~All additional kWh per day at 8.24¢ per kWh~~
~~Base Service Charge:~~
~~9.73¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 4.11¢ per kWh
All additional kWh per day at 8.31¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 4.11¢ per kWh
All additional kWh per day at 8.31¢ per kWh
Base Service Charge:
9.73¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

<u>RATES EFFECTIVE MARCH 1, 2009:</u>

<u>Energy Charges:</u>
<u>Summer Billing Cycles (April -- September)</u>
<u>First 10 kWh per day at 4.21¢ per kWh</u>
<u>All additional kWh per day at 8.41¢ per kWh</u>
<u>Winter Billing Cycles (October -- March)</u>
<u>First 16 kWh per day at 4.21¢ per kWh</u>
<u>All additional kWh per day at 8.41¢ per kWh</u>

CITY CLERK

Base Service Charge:
9.73¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh

Section 2. Subsection A of Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH).

A. Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

CITY CLERK

Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.57¢ per kWh
All additional kWh per day at 2.93¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.57¢ per kWh
All additional kWh per day at 2.93¢ per kWh
Base Service Charge:
4.87¢ per meter per day

Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
   a. Blind, or
   b. Sixty-five (65) years of age or older, or
   c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
   d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.83¢ per kWh
All additional kWh per day at 3.26¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.83¢ per kWh
All additional kWh per day at 3.26¢ per kWh
Base Service Charge:

CITY CLERK

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
   a. Blind, or
   b. Sixty-five (65) years of age or older, or
   c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
   d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.70¢ per kWh
All additional kWh per day at 3.06¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.70¢ per kWh
All additional kWh per day at 3.06¢ per kWh
Base Service Charge:
4.87¢ per meter per day

Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

CITY CLERK

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~Summer Billing Cycles (April -- September)~~
~~First 10 kWh per day at 1.70¢ per kWh~~
~~All additional kWh per day at 3.06¢ per kWh~~
~~Winter Billing Cycles (October -- March)~~
~~First 16 kWh per day at 1.70¢ per kWh~~
~~All additional kWh per day at 3.06¢ per kWh~~
~~Base Service Charge:~~
~~4.87¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.03¢ per kWh~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.73¢ per kWh
All additional kWh per day at 3.09¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.73¢ per kWh
All additional kWh per day at 3.09¢ per kWh
Base Service Charge:
4.87¢ per meter per day

CITY CLERK

North City Undergrounding Charge:
All kWh at 0.03¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.07¢ per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
Summer Billing Cycles (April -- September)
First 10 kWh per day at 1.78¢ per kWh
All additional kWh per day at 3.14¢ per kWh
Winter Billing Cycles (October -- March)
First 16 kWh per day at 1.78¢ per kWh
All additional kWh per day at 3.14¢ per kWh
Base Service Charge:
4.87¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.03¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.07¢ per kWh

Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH and SMD).

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:

CITY CLERK

Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.89¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.77¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

CITY CLERK

~~Energy Charges:~~
~~All energy at 5.77¢ per kWh~~
~~Minimum Charge:~~
~~23.00¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~
~~Discounts:~~
~~Transformer losses in kWh --~~
~~.53285 x kW + .00002 x kW^2 + .00527 x kWh~~
~~Transformer investment --~~
~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
All energy at 5.83¢ per kWh
Minimum Charge:
23.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
All energy at 5.89¢ per kWh
Minimum Charge:
23.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
.53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

CITY CLERK

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51¢ per kWh
Minimum Charge:
23.00¢ per meter per day
Discounts:
Transformer losses in kWh --
$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
$0.21 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 4.67¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh --

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1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.15¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment -
$0.21 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.04¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

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Schedule MDH is for medium standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~All energy at 5.04¢ per kWh~~
~~Demand Charges:~~
~~All kW of maximum demand at $1.03 per kW~~
~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~
~~60.00¢ per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~
~~Discounts:~~
~~Transformer losses in kWh --~~
~~1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh~~
~~Transformer investment --~~
~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
All energy at 5.09¢ per kWh
Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh
Transformer investment --
$0.21 per kW of monthly maximum demand

<u>RATES EFFECTIVE MARCH 1, 2009:</u>

<u>Energy Charges:</u>
<u>All energy at 5.13¢ per kWh</u>

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Demand Charges:
All kW of maximum demand at $1.03 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
Discounts:
Transformer losses in kWh --
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:
All energy at 5.51¢ per kWh
Demand Charges:
All kW of maximum demand at $1.59 per kW
Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
60.00¢ per meter per day
Discounts:
Transformer losses in kWh --
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment --
$0.21 per kW of monthly maximum demand

Section 3. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one

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thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

Demand Charges:

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Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment –

$0.21 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

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Schedule LGH is for large standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~
~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh~~
~~Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh~~
~~Demand Charges:~~
~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW~~
~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW~~
~~Minimum Charge:~~
~~$27.93 per meter per day~~
~~North City Undergrounding Charge:~~
~~All kWh at 0.07¢ per kWh~~
~~*Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~
~~Discounts:~~
~~Transformer losses in kWh –~~
~~1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh~~
~~Transformer investment –~~
~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:
Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.85¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.92¢ per kWh
Demand Charges:
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW
Minimum Charge:
$27.93 per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:

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All kWh at 0.17¢ per kWh
* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
Discounts:
Transformer losses in kWh --
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment –
$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:
Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89¢ per kWh
Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh
Demand Charges:
Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW
Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW
Minimum Charge:
$27.93 per meter per day
North City Undergrounding Charge:
All kWh at 0.07¢ per kWh
Aurora 1 Undergrounding Charge:
All kWh at 0.17¢ per kWh
* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
Discounts:
Transformer losses in kWh --
$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
Transformer investment –
$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

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Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

$0.21 per kW of monthly maximum demand

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Section 6. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the ____ day of _____, 2009, and signed by me in open session in authentication of its passage this _____ day of _____, 2009.

_____
President _____of the City Council

Approved by me this ____ day of _____, 2009.

_____
Gregory J. Nickels, Mayor

Filed by me this ____ day of _____, 2009.

_____
City Clerk

(Seal)

STATE OF WASHINGTON – KING COUNTY

--ss.

234941 No.
CITY OF SEATTLE,CLERKS OFFICE

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:122910 ORDINANCE

was published on

02/20/09

The amount of the fee charged for the foregoing publication is the sum of $1,613.10, which amount has been paid in full.

Subscribed and sworn to before me on

02/20/09

Notary public for the State of Washington,
residing in Seattle

Affidavit of Publication

Ord 122910 (1/3)

City of Seattle

ORDINANCE 122910

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, pursuant to the franchise granted by Ordinance 187 of the City of Shoreline ("Shoreline") and accepted by the City of Seattle by Ordinance 119312 (the "Franchise"), the City Light Department ("Seattle City Light") provides electric service to customers in Shoreline; and

WHEREAS, Ordinance 122679 of the City of Seattle, passed April 21, 2008, set the rates currently in effect for electric service to customers in Shoreline, which rates are codified in various sections of Seattle Municipal Code Chapter 21.49; and

WHEREAS, in accordance with the Franchise, Shoreline has required Seattle City Light to pay six-percent of the revenue derived from the distribution portion of Shoreline customer rates, effective January 1, 2009; and

WHEREAS, the City of Seattle desires to increase electric rates to Shoreline customers commensurate with the payment described above; NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection A of Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, and RSH).

A. Schedules RSC, RST, RSS and RSH are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, RLC, RLT, RLS, and RLH.

Schedule RSC (Residential: City) Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RST (Residential: Tukwila)

Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RSS (Residential: Suburban

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RSH (Residential: Shoreline)

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH or RLH.

~~((RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.04¢ per kWh~~

~~All additional kWh per day at 8.24¢ per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.04¢ per kWh~~

~~All additional kWh per day at 8.24¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07¢ per kWh))~~

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.11¢ per kWh

All additional kWh per day at 8.31¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.11¢ per kWh

All additional kWh per day at 8.31¢ per kWh

Base Service Charge:

9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.21¢ per kWh

All additional kWh per day at 8.41¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.21¢ per kWh

All additional kWh per day at 8.41¢ per kWh

Base Service Charge:

9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Section 2. Subsection A of Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH).

A. Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/ Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RET (Residential Elderly/ Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REH, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

~~((RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 1.70¢ per kWh~~

~~All additional kWh per day at 3.06¢ per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 1.70¢ per kWh~~

~~All additional kWh per day at 3.06¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.03¢ per kWh))~~

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.73¢ per kWh

All additional kWh per day at 3.09¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.73¢ per kWh

All additional kWh per day at 3.09¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.78¢ per kWh

All additional kWh per day at 3.14¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.78¢ per kWh

All additional kWh per day at 3.14¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH and SMD).

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.89¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers.

Ord 122910 (2/3)

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.77¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~

~~All energy at 5.77¢ per kWh~~

~~Minimum Charge:~~

~~23.00¢ per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07¢ per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~.53285 x kW +.00002 x kW2 +.00527 x kWh~~

~~Transformer investment --~~

~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

All energy at 5.83¢ per kWh

Minimum Charge:

23.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

All energy at 5.89¢ per kWh

Minimum Charge:

23.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)

Schedule SMD is for small network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 4.67¢ per kWh

Demand Charges:

All kW of maximum demand at $1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.15¢ per kWh

Demand Charges:

All kW of maximum demand at $1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

$0.21 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.04¢ per kWh

Demand Charges:

All kW of maximum demand at $1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~

~~All energy at 5.04¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at $1.03 per kW~~

~~Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):~~

~~60.00¢ per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07¢ per kWh~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh~~

~~Transformer investment --~~

~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

All energy at 5.09¢ per kWh

Demand Charges:

All kW of maximum demand at $1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

All energy at 5.13¢ per kWh

Demand Charges:

All kW of maximum demand at $1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service) Schedule MDD is for medium network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Demand Charges:

All kW of maximum demand at $1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers.

((~~RATES EFFECTIVE JANUARY 1, 2008:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW~~

~~Minimum Charge:~~

~~$27.93 per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07¢ per kWh~~

~~*Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh --~~

~~1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh~~

~~Transformer investment --~~

~~$0.21 per kW of monthly maximum demand~~))

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.85¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.92¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Ord. 122910 (3/3)

RATES EFFECTIVE MARCH 1, 2009:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.89¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment –

$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at $1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at $0.21 per kW

Minimum Charge:

$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

$0.21 per kW of monthly maximum demand

Section 6. This ordinance shall take effect and be in force immediately upon its approval by the Mayor or, if not approved and returned by the Mayor within ten (10) days after presentation, then on the eleventh (11th) day after its presentation to the Mayor or, if vetoed by the Mayor, then immediately after its passage over his veto.

Passed by the City Council the 9th day of February, 2009, and signed by me in open session in authentication of its passage this 9th day of February, 2009.

Richard Conlin

President of the City Council

Approved by me this 13th day of February, 2009.

Gregory J. Nickels, Mayor

Filed by me this 13th day of February, 2009.

(Seal) Judith Pippin

City Clerk

Publication ordered by JUDITH PIPPIN, City Clerk

Date of publication in the Seattle Daily Journal of Commerce, February 20, 2009.

2/20(234941)

State of Washington County