Ordinance No. 122282

Council Bill No. 115751

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

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Date 1st Referred: 10.9.06	To: (committee) Energy
Date Re - Referred:	Energy To: (committee)
Date Re - Referred:	To: (committee)
Date of Final Passage:	Full Council Vote:
Date Presented to Mayor:	Date Approved:
Date Returned to City Clerk:	Date Published: T.O
Date Vetoed by Mayor:	Date Veto Published:
Date Passed Over Veto:	Veto Sustained:

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Law Dept. Review	OMP Review	City Clerk Review	Electronic Copy Loaded	Indexed

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## ORDINANCE [22282

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428 (adopted December 10, 2001) established new financial policies for City Light, including the policy that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load; and

WHEREAS, Resolution 30685 (adopted June 21, 2004) established long term rate-setting objectives and electric rate policies for the City of Seattle; and

WHEREAS, Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy described above, and established a 2.0 debt service coverage target for first- and second-lien light and power system debt; and

WHEREAS, public meetings have been held during which rate payers and concerned citizens were given the opportunity to comment on proposed changes to the electric rates; and

WHEREAS, the City Council has reviewed the rates set out herein, and has determined that they are consistent with the policies established by Resolutions 30428, 30685 and 30761 and that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

#### BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

#### 21.49.020 Definitions.

- A. The following terms or abbreviations, as used in this chapter, have the following meanings:
- 1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.
  - 2. "BPA" means the Bonneville Power Administration or successor agency.
  - 3. "City" means The City of Seattle.



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- 4. "City customer" means a customer receiving service at a location in the City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities. ((Through April 30, 2003, "city customer" also means a customer receiving service at a location in the City of Tukwila.))
- 5. "Customer" means any person, firm, corporation, government agency, or other entity that uses, has used, contracts, or has contracted for electric service from the Department.
- 6. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department.
  - 7. "Duplex" means a detached building containing two (2) dwelling units.
- 8. "Dwelling unit" means a single unit providing complete independent living facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels, motels, lodges, transitional housing and student dormitories. "Dwelling unit" also excludes living arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents do not live independently.
- 9. "Flat rate" means a fixed charge for a streetlight, floodlight, <u>pedestrian light</u> or a fixed amount of energy consumption.
- 10. "House service" or "house meter" means service for rooms or areas used in common by the occupants of a multiple unit building.
  - 11. "KV" means kilovolt.
  - 12. "KVA" means kilovolt-ampere.
  - 13. "KVarh" means reactive kilovolt-ampere hours.
  - 14. "KW" means kilowatt.
  - 15. "KWh" means kilowatt-hour.



- 16. "Master meter" means service which supplies electrical energy to more than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering system.
- 17. "Medical life support equipment" is any piece of equipment which is prescribed by a licensed medical physician, generally accepted in the medical industry as life support equipment, and dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.
  - 18. "MW" means megawatt.
- 19. "Multiple dwelling building" means any building or any portion of the building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.
- 20. "Net metering program" means a Department program under which eligible customers that operate net metering systems may generate electricity for their own use, sell the excess to the Department and purchase any deficit from the Department.
- 21. "Net metering system" means a fuel cell or a facility for the production of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric utility's transmission and distribution facilities; and is intended to offset part or all of that customer's requirements for electricity.
- ((22. "New Large Load" means any service fed from an expanded or a new installation equal to or greater than 12.5 MVA of energized capacity installed within any consecutive five (5)—year period after August 31, 2000. Installed capacity may be a measure of either dedicated feeder or transformer capacity, with the following qualifications:
- a. The measure of energized installed transformer capacity excludes any redundant transformer capacity required in a network area.



SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 b. Also excluded from the measure of energized installed transformer capacity is 1 any redundant capacity paid for by the customer, that is installed for the purpose of obtaining enhanced 2 reliability. 3 c. When the energized installed capacity is a measure of dedicated feeder 4 capacity, the installation shall not be considered a new large load until such time as the consumption is 5 confirmed to be equal to or greater than ten (10) annual average MW. The installation shall then be 6 back billed on Schedule VRC for city customers or VRT for Tukwila customers, on a true-up-basis, 7 from the beginning of the twelve-month period when the rolling average consumption equals or exceeds 8 ten (10) annual average MW. Customers anticipating-becoming a new large-load have the option of 9 earlier proposing a tailored delivery package pursuant to Section 21.49.059 (C). 10 d. Where a present customer relocates their existing service within the 11 12 Department's service area, the customer's previous load shall be considered to be transferred, establishing the baseline from which increases will be measured.)) 13 ((23)) 22. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00) 14 15 p.m. ((24)) 23. "Power factor" is the ratio kW to kVA. 16 ((25)) 24. "Premises" means all of the real property at a single geographic location 17 utilized by a customer. 18 ((26)) 25. "RCW" means Revised Code of Washington. 19 26. "Reserved distribution capacity" means capacity reserved by the Department on a 20 distribution circuit to which a customer can transfer its load when that customer's normal, preferred or 21 main service circuit is unavailable. 22 23

Mark Dombroski/cab



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- 27. "Residence" means a single-family dwelling.
- 28. "Suburban customer" means any customer that is not a city customer or a Tukwila customer.
- 29. "Transitional housing" means a unit or facility that serves as temporary living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master leaseholder, or through a written agreement with a landlord.
- ((29)) 30. "Tukwila customer" means a customer receiving service at a location in the City of Tukwila ((after April 30, 2003)).
- ((30)) 31. "Underground distribution network" means an electrical distribution configuration in which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1) associated distribution feeder cable will not interrupt service to the customer.
- ((31)) 32. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a circuit.
- B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:
- 1. "General service" means service to any customer who does not qualify for residential service. General service rates also apply to the separately metered electricity use by residential customers where that use is not for domestic purposes; or, to a single-metered service which includes domestic uses but for which the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business. General service uses include, but are not limited to, manufacturing, processing, refining, freezing, lighting, water heating, power purposes,



air conditioning and space heating, traffic control systems, and electricity provided to the common use areas of duplex or multiple-dwelling buildings.

- a. "Standard general service" means service to any general service customer who does not qualify for network general service.
- b. "Network general service" means service to any general service customer which is provided through an underground distribution network supplied by the Broad Street, Massachusetts Street, or Union Street Substations, except for service to customers who are certified by the Department as having predominantly residential use of electricity.
- 2. "Residential service" means permanent electric service furnished to a dwelling unit that is separately metered for domestic use. It includes any second service determined to be domestic use and billed on the same residential account. ((It excludes dwellings where tenancy is typically of a transient nature such as hotels, motels, and lodges.)) It ((also)) excludes services which use electricity for both domestic and commercial purposes if the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business.

Boarding, lodging, rooming houses or group homes shall be considered residential services if not more than four (4) separate sleeping quarters exist for use by other than members of the customer's family. A "boarding, lodging, or rooming house" means a building other than a hotel, motel or lodge which advertises as a boarding, lodging, or rooming house, or is a licensed place of business with rooms available for rent. A group home is an agency which operates and maintains a group care facility on a twenty-four (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including minor children of staff residing on the premises).

Section 2. Section 21.49.021 of the Seattle Municipal Code is deleted.

((21.49.021 Rate schedules.



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The City will implement a new automated system to bill customers at a point in time after January 1, 2000. In the new billing system, rate schedules will be designated by an alphabetic code consisting of either one (1) letter or three (3) letters. Prior to the implementation of the new billing system, rate schedules will continue to be designated by a numeric code consisting of one (1) or two (2) integers. The implementation of the new billing system and the change in the rate codes will not affect the rates charged for service. The following table identifies the numeric codes that will be used prior to the implementation of the new billing system and the corresponding alphabetic codes that will be use when the new billing system is implemented.

Rate Schedule Alphabetic Code Numeric Code

Residential: City RSC 20 Residential: Suburban RSS 50 Residential elderly/disabled: City REC 26

Residential elderly disabled: Suburban RES 51 Residential low-income: City RLC 27 Residential low-

income: Suburban-RLS-52

Small general service: City SMC 31 Small general service: Suburban SMS 56

Medium standard general service: City MDC 34, 35 Medium standard general service: MDS 57, 58

Suburban Medium network general service MDD 60, 61

Large standard general service: City LGC 38 Large standard general service: LGS 59 Suburban Large

network-general-service LGD-62

High demand general service HDC 42 Variable rate general service VRC 44

Floodlights F 3, 7 Streetlights T 48

In the following sections, references to rate schedules will be made exclusively through use of the new alphabetic codes. However, the rates designated by the alphabetic codes will also apply to the period

during which the numeric codes are still used.))

Section 3. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	21.49.030 Residential rates (Schedules RSC, RST and RSS).
2	A. Schedules RSC, RST and RSS are for all separately metered residential services, except those
3	subject to Schedules REC, RET, RES, RLC, RLT and RLS.
4	Schedule RSC (Residential: City)
5	Schedule RSC is for residential City customers, except those subject to Schedules REC and
6	RLC.
7	((RATES EFFECTIVE JUNE 14, 2002:
8	Energy Charges: Summer Billing Cycles (April — September) First 10 kWh per day at 4.25¢ per kWh
10	All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh All additional kWh per day at 10.00¢ per kWh
11 12 13	Winter Billing Cycles (October March) First 16 kWh per day at 4.25¢ per kWh All over 16 kWh per day but less than or equal to 167 kWh per day at 8.58¢ per kWh All additional kWh per day at 10.00¢ per kWh
14	Base Service Charge:  9.73¢ per meter per day
15	RATES EFFECTIVE APRIL 1, 2003:
16	Energy Charges: Summer Billing Cycles (April — September)
17	First 10 kWh per day at 4.33¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at 8.66¢ per kWh
18	All additional kWh-per-day at 10.08¢ per-kWh
19	Winter Billing Cycles (October — March) First 16 kWh per day at 4.33¢ per kWh
20	All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh All additional kWh per day at 10.08¢ per kWh
21	Base Service Charge:
22	-9.73¢-per-meter-per-day))
23	RATES EFFECTIVE JANUARY 1, 2007:



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	Energy Charges:
2	Summer Billing Cycles (April September)
3	First 10 kWh per day at 3.76¢ per kWh
4	All additional kWh per day at 7.93¢ per kWh
5	Winter Billing Cycles (October March)
6	First 16 kWh per day at 3.76¢ per kWh
7	All additional kWh per day at 7.93¢ per kWh
8	Base Service Charge:
9.	9.73¢ per meter per day
10	Schedule RST (Residential: Tukwila)
11	((Effective May 1, 2003,)) Schedule RST is for residential Tukwila customers, except those
12	subject to Schedules RET and RLT.
13	((RATES EFFECTIVE MAY 1, 2003:
14	Energy Charges: Summer Billing Cycles (April — September)
15	First 10 kWh per day at 4.66¢ per kWh  All over 10 kWh per day but less than or equal to 100 kWh per day at 8.99¢ per kW
16	All additional kWh per day at 10.41¢ per kWh
17	Winter Billing Cycles (October March) First 16 kWh per day at 4.66¢ per kWh
18	All over 16 kWh per day but less than or equal to 167 kWh per day at 8.99¢ per kW All additional kWh per day at 10.41¢ per kWh
19	Base Service Charge:
20	-9.73¢ per meter per day))
21	RATES EFFECTIVE JANUARY 1, 2007:
22	Energy Charges:
23	Summer Billing Cycles (April September)
24	



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	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	First 10 kWh per day at 4.31¢ per kWh
2	All additional kWh per day at 8.72¢ per kWh
3	Winter Billing Cycles (October March)
4	First 16 kWh per day at 4.31¢ per kWh
5	All additional kWh per day at 8.72¢ per kWh
6	Base Service Charge:
7	9.73¢ per meter per day
8	Schedule RSS (Residential: Suburban)
9	Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.
10 11	((RATES-EFFECTIVE JUNE 14, 2002:
12 13	Energy Charges: Summer Billing Cycles (April — September) First 10 kWh per day at 4.35¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh All additional kWh per day at 10.10¢ per kWh
14 15 16	Winter Billing Cycles (October - March) First-16 kWh per day at 4.35¢ per kWh All over 16 kWh per day but less than or equal to 167 kWh per day at 8.68¢ per kWh All additional kWh per day at 10.10¢ per kWh
17	Base Service Charge: 9.73¢ per meter per day
18 19	RATES EFFECTIVE APRIL 1, 2003:
20	Energy Charges: Summer Billing Cycles (April - September) First 10 kWh nor downst 4.424 mor kWh
21	First 10 kWh per day at 4.43¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at 8.76¢ per kWh All additional kWh per day at 10.18¢ per kWh
22   23	Winter Billing Cycles (October - March) First-16 kWh per day at 4.43¢ per kWh
	All over 16 kWh per day but less than or equal to 167 kWh per day at 8.76¢ per kWh



SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 All additional kWh per day at 10.18¢ per kWh 1 Base Service Charge: 2 9.73¢ per meter per day)) 3 RATES EFFECTIVE JANUARY 1, 2007: 4 Energy Charges: 5 Summer Billing Cycles (April -- September) 6 First 10 kWh per day at 4.04¢ per kWh 7 All additional kWh per day at 8.24¢ per kWh 8 Winter Billing Cycles (October -- March) 9 First 16 kWh per day at 4.04¢ per kWh 10 All additional kWh per day at 8.24¢ per kWh 11 Base Service Charge: 12 9.73¢ per meter per day 13 B. Normal residential service shall be limited to single-phase. 14 C. If Schedules RSC, RST and RSS are applied to transient occupancy in separately metered 15 living units, billing shall be in the name of the owner on a continuous basis. .16 D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single 17 residence for the purpose of applying Schedules RSC, RST and RSS. For a new duplex or a larger 18 service to an existing duplex, each residence shall be separately metered. 19 E. If an electric water heater providing potable water is served under Schedules RSC, RST and 20 RSS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. 21 The maximum element wattage shall not exceed five thousand five hundred (5,500) watts. 22 23

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F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST and RSS.

Section 4. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows: 21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).

A. Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- For Schedule RLC, receive Supplemental Security Income pursuant to
   42 USC Sections 1381 -- 1383; or
- 2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
- 3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
  - a. Blind, or
  - b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or



11/17/2006 V #13 d. Require medical life support equipment which utilizes mechanical or artificial 1 means to sustain, restore, or supplant a vital function. 2 ((RATES EFFECTIVE JUNE 14, 2002: 3 **Energy Charges:** 4 Summer Billing Cycles (April - September) First 10 kWh per day at 1.79¢ per kWh 5 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per 6 All additional kWh per day at 4.00¢ per kWh 7 Winter Billing Cycles (October -- March) First 16 kWh per day at 1.79¢ per kWh 8 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.19¢ per 9 kWh All additional kWh per day at 4.00¢ per kWh 10 Base Service Charge: 4.87¢ per meter per day 11 RATES EFFECTIVE APRIL 1, 2003: 12 **Energy Charges:** 13 Summer Billing Cycles (April -- September) First 10 kWh per day at 1.83¢ per kWh 14 All-kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.23¢ per kWh 15 All additional kWh per day at 4.04¢ per kWh 16 Winter Billing Cycles (October -- March) First 16 kWh per day at 1.83¢ per kWh 17 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.23¢ per kWh 18 All additional kWh per day at 4.04¢ per kWh 19 Base Service Charge: 4.87¢ per meter per day)) 20 RATES EFFECTIVE JANUARY 1, 2007: 21 **Energy Charges:** 22 Summer Billing Cycles (April -- September) 23 24

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SCL 2007 Rate Ordinance ORD



SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 First 10 kWh per day at 1.57¢ per kWh 1 All additional kWh per day at 2.93¢ per kWh 2 Winter Billing Cycles (October -- March) 3 First 16 kWh per day at 1.57¢ per kWh 4 All additional kWh per day at 2.93¢ per kWh 5 Base Service Charge: 6 7 4.87¢ per meter per day Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: 8 Tukwila) 9 ((Effective May 1, 2003,)) Schedules RET and RLT are available for separately metered 10 residential service provided to Tukwila customers who show satisfactory proof that they have a City 11 Light residential account and reside in the dwelling unit where the account is billed and that they: 12 1. For Schedule RLT, receive Supplemental Security Income pursuant to 13 42 USC Sections 1381 -- 1383; or 14 2. For Schedule RLT, reside in a household in which the annual income of all household 15 members together does not exceed two hundred (200) percent of the poverty level for the number of 16 individuals in the household as computed annually by the U.S. Government or the City; or 17 3. For Schedule RET, reside in a household in which the annual income of all household 18 members together does not exceed seventy (70) percent of the Washington State median income for the 19 number of individuals in the household as computed annually by the state or the City and are: 20 a. Blind, or 21 b. Sixty-five (65) years of age or older, or 22 c. Disabled and receive funds from a disability program as a result of a disability 23 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

Mark Dombroski/cab



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	d. Require medical life support equipment which utilizes mechanical or artificial
2	means to sustain, restore, or supplant a vital function.
3	((RATES EFFECTIVE MAY-1, 2003:
4 5 6	Energy Charges:  Summer Billing Cycles (April — September)  First 10 kWh per day at 1.99¢ per kWh  All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.39¢ per kWh
7	All-additional kWh per day at 4.20¢ per kWh
8 9	Winter Billing Cycles (October — March) First 16 kWh per day at 1.99¢ per kWh All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.39¢ per kWh All additional kWh per day at 4.20¢ per kWh
10	Base Service Charge:  4.87¢ per meter per day))
12	RATES EFFECTIVE JANUARY 1, 2007:
3	Energy Charges:
14	Summer Billing Cycles (April September)
5	First 10 kWh per day at 1.83¢ per kWh
16	All additional kWh per day at 3.26¢ per kWh
17	Winter Billing Cycles (October March)
18	First 16 kWh per day at 1.83¢ per kWh
19	All additional kWh per day at 3.26¢ per kWh
20	Base Service Charge:
21	4.87¢ per meter per day
22	Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)
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Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- For Schedule RLS, receive Supplemental Security Income pursuant to
   42 USC Sections 1381 -- 1383; or
- 2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
- 3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
  - a. Blind, or
  - b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 ((U.S.C.)) <u>USC</u> Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

#### ((RATES EFFECTIVE JUNE 14, 2002:

## Energy Charges: Summer Billing Cycles (April — September)

First 10 kWh per day at 1.84¢ per kWh

All-kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.24¢ per kWh

All additional kWh per day at 4.05¢ per kWh

Winter Billing Cycles (October - March)



- 1	
	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	First 16 kWh per day at 1.84¢ per kWh
1	All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per
2	<del>kWh</del> <del>All additional kWh per day at 4.05¢ per kWh</del>
3	
4	Base-Service Charge:  4.87¢ per meter per day
5	RATES EFFECTIVE APRIL 1, 2003:
	France Changes
6	Energy Charges: Summer Billing Cycles (April — September)
7	First 10 kWh per day at 1.88¢ per kWh
8	All-kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.28¢ per kWh
	All additional kWh per day at 4.09¢ per kWh
9	Winter Billing Cycles (October - March)
10	First 16 kWh per day at 1.88¢ per kWh All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.28¢ per
11	kWh
12	All additional kWh per day at 4.09¢ per kWh
13	Base Service Charge:  -4.87¢ per-meter-per-day))
14	RATES EFFECTIVE JANUARY 1, 2007.
15	Energy Charges:
16	Summer Billing Cycles (April September)
17	First 10 kWh per day at 1.70¢ per kWh
18	All additional kWh per day at 3.06¢ per kWh
19	Winter Billing Cycles (October March)
20	First 16 kWh per day at 1.70¢ per kWh
21	All additional kWh per day at 3.06¢ per kWh
22	Base Service Charge:
23	4.87¢ per meter per day
24	
	1



B. Applicants for Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES and RLS and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES and RLS to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Lowincome Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

D. Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal Government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, <u>RET, RLT,</u> RES and RLS shall be limited to single-phase.



- F. If Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.
- H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RES and RLS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.
- I. All electric service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules REC, RLC, RET, RLT, RES and RLS.
- ((J. The Department will contract for the provision of free parts and service to owners of electric ranges, water heaters, permanently connected electric heat, microwave ovens, electric clothes dryers, dishwashers, refrigerators, and freezers when a customer requiring service for such appliances is billed under Schedules REC, RLC, RES and RLS.))
- Section 5. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:

### 21.49.052 Small general service (Schedules SMC, SMT, ((and)) SMS and SMD).

A. Small general service is general service provided to customers ((whose maximum demand is less than fifty (50) kW)) who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand.



	11/17/2006 V #13					
1	Classification of new customers as small general service customers will be based on the Department's					
2	estimate of maximum demand in the current year.					
3	Schedule SMC (Small General Service: City)					
4	Schedule SMC is for small <u>standard</u> general service provided to City customers (( <del>who are not</del>					
5	demand metered or, if demand metered, have in the previous calendar year more than half of their					
6	normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be					
7	based on the Department's estimate of maximum demand in the current year)).					
8	((RATES EFFECTIVE APRIL 1, 2002:					
9	Energy Charges: All energy at 6.05¢ per kWh					
10	Minimum Charge:  20.00¢ per meter per day					
12	RATES EFFECTIVE APRIL 1, 2003:					
13	Energy Charges: All energy at 6.13¢ per kWh					
14 15	Minimum-Charge:  20.00¢ per meter per day))					
16	RATES EFFECTIVE JANUARY 1, 2007:					
17	Energy Charges:					
18	All energy at 5.51¢ per kWh					
19	Minimum Charge:					
20	23.00¢ per meter per day					
21	Discounts:					
22	Transformer losses in kWh					
23	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$					

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	SCL 2007 Rate Ordinance ORD 11/17/2006 V #13					
1	Transformer investment					
2	((\$0.17)) \$0.21 per kW of monthly maximum demand					
3	Schedule SMT (Small General Service: Tukwila)					
4	((Effective May 1, 2003,)) Schedule SMT is for small standard general service provided to					
5	Tukwila customers ((who are not demand metered or, if demand metered, have in the previous calenda					
6	year more_than half of their normal billings at less than fifty (50) kW of maximum demand.					
7	Classification of new customers will be based on the Department's estimate of maximum demand in the					
8	current year)).					
9	((RATES EFFECTIVE MAY 1, 2003:					
10	Energy Charges: All energy at 6.43¢ per kWh					
11	Minimum Charge:  20.00¢ per meter per day))					
13	RATES EFFECTIVE JANUARY 1, 2007:					
14	Energy Charges:					
15	All energy at 5.89¢ per kWh					
16	Minimum Charge:					
17	23.00¢ per meter per day					
18	Discounts:					
19	Transformer losses in kWh					
20	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$					
21	Transformer investment					
22	((\$0.17)) \$0.21 per kW of monthly maximum demand					
23	Schedule SMS (Small General Service: Suburban)					



Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 Schedule SMS is for small standard general service provided to suburban customers ((who are 1 not demand metered or, if demand metered, have in the previous calendar year more than half of their 2 normal-billings at less than fifty (50) kW of maximum-demand. Classification of new customers will be 3 based on the Department's estimate of maximum demand in the current year)). 4 ((RATES EFFECTIVE APRIL 1, 2002: 5 **Energy-Charges:** 6 All energy at 6.16¢ per kWh 7 **Minimum Charge:** 20.00¢ per-meter per-day 8 RATES EFFECTIVE APRIL 1, 2003: 9 **Energy Charges:** 10 All energy at 6.24¢ per kWh 11 Minimum Charge: 12 20.00¢ per meter per day)) RATES EFFECTIVE JANUARY 1, 2007: 13 **Energy Charges:** 14 All energy at 5.77¢ per kWh 15 Minimum Charge: 16 23.00¢ per meter per day 17

CITY

 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

((\$0.17)) \$0.21 per kW of monthly maximum demand

22

Transformer losses in kWh --

Transformer investment --

Discounts:

18

19

20

21

22

23

	Mark Dombroski/cab SCL 2007 Rate Ordinance ORL 11/17/2006 V #13
1	Schedule SMD is for small network general service.
2	RATES EFFECTIVE JANUARY 1, 2007:
3	Energy Charges:
4	All energy at 5.51¢ per kWh
5	Minimum Charge:
6	23.00¢ per meter per day
7	Discounts:
8	Transformer losses in kWh
9	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
10	<u>Transformer investment</u>
11	\$0.21 per kW of monthly maximum demand
12	***
13	Section 6. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to reach
14	as follows:
15	21.49.055 Medium general service (Schedules MDC, MDT, MDS and MDD).
16	A. Medium general service is general service provided to customers who have in the previous
17	calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or
18	greater and have more than half of their normal billings at less than one thousand (1,000) kW of
19	maximum demand. Classification of new customers will be based on the Department's estimate of
20	maximum demand in the current year.
21	Schedule MDC (Medium Standard General Service: City)
22	Schedule MDC is for medium standard general service provided to City customers.
23	((RATES EFFECTIVE APRIL 1, 2002:



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORL 11/17/2006 V #13
1 2	Energy Charges: All energy at 5.86¢ per kWh
3	Demand Charges: All-kW-of maximum demand at \$1.03 per kW
4	RATES EFFECTIVE APRIL 1, 2003:
5	Energy Charges: All energy at 5.94¢ per kWh
6    7	-Demand Charges: All-kW-of maximum demand at \$1.03 per kW))
8	RATES EFFECTIVE JANUARY 1, 2007:
9	Energy Charges:
0	All energy at 4.67¢ per kWh
1	Demand Charges:
2	All kW of maximum demand at \$1.03 per kW
3	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can
4	be programmed to include it):
5	60.00¢ per meter per day
6	Discounts:
7	Transformer losses in kWh
8	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
9	Transformer investment
20	((\$0.17)) \$0.21 per kW of monthly maximum demand
21	Schedule MDT (Medium Standard General Service: Tukwila)
22	((Effective May 1, 2003,)) Schedule MDT is for medium standard general service provided to
23	Tukwila customers.



,	Mark Dombroski/cab SCL 2007 Rate Ordinance ORL 11/17/2006 V #13
1	((RATES EFFECTIVE MAY 1, 2003:
2	Energy Charges: All energy at 6.25¢ per kWh
3 4	-Demand Charges: All-kW-of maximum demand at \$1.03 per kW))
5	RATES EFFECTIVE JANUARY 1, 2007:
6	Energy Charges:
7	All energy at 5.15¢ per kWh
8	Demand Charges:
9	All kW of maximum demand at \$1.03 per kW
0	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can
1	be programmed to include it):
2	60.00¢ per meter per day
13	Discounts:
4	Transformer losses in kWh -
5	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
16	Transformer investment'-
17	(( <del>\$0.17</del> )) <u>\$0.21</u> per kW of monthly maximum demand
8	Schedule MDS (Medium Standard General Service: Suburban)
19	Schedule MDS is for medium standard general service provided to suburban customers.
20	((RATES EFFECTIVE APRIL 1, 2002:
21	Energy Charges: All energy at 5.97¢ per kWh
22	Demand Charges:  All kW of maximum demand at \$1.03 per kW
- 1	<b>.</b>



- 1			
	Mark Dombroski/cab SCL 2007 Rate Ordinance ORL 11/17/2006 V #13		
1	RATES EFFECTIVE APRIL 1, 2003:		
2	Energy Charges: All energy at 6.05¢ per kWh		
3   4	Demand Charges: All kW of maximum demand at \$1.03 per kW))		
5	RATES EFFECTIVE JANUARY 1, 2007:		
6	Energy Charges:		
7	All energy at 5.04¢ per kWh		
8	Demand Charges:		
9	All kW of maximum demand at \$1.03 per kW		
10	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can		
11	be programmed to include it):		
12	60.00¢ per meter per day		
3	Discounts:		
4	Transformer losses in kWh		
15	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$		
16	Transformer investment		
17	(( <del>\$0.17</del> )) <u>\$0.21</u> per kW of monthly maximum demand		
8	Schedule MDD (Medium Network General Service)		
19	Schedule MDD is for medium network general service.		
20	((RATES EFFECTIVE APRIL 1, 2002:		
21	Energy Charges: All energy at 6.35¢ per kWh		
22	Demand Charges: All kW of maximum demand at \$1.59 per kW		



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORC 11/17/2006 V #13
1	RATES EFFECTIVE APRIL 1, 2003:
2	Energy Charges: All energy at 6.43¢ per kWh
3 4	Demand Charges: All kW of maximum demand at \$1.59 per kW))
5	RATES EFFECTIVE JANUARY 1, 2007:
6	Energy Charges:
7	All energy at 5.51¢ per kWh
8	Demand Charges:
9	All kW of maximum demand at \$1.59 per kW
10	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system car
11	be programmed to include it):
12	60.00¢ per meter per day
13	Discounts:
14	Transformer losses in kWh
15	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
16	Transformer investment
17	(( <del>\$0.17</del> )) <u>\$0.21</u> per kW of monthly maximum demand
18	***
19	Section 7. Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:
20	21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD).
21	A. Large general service is network general service provided to customers who have in the
22	previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
23	maximum demand or greater, and also standard general service provided to customers who have in the



SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of 1 2 maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's 3 estimate of maximum demand in the current year. 4 Schedule LGC (Large Standard General Service: City) 5 Schedule LGC is for large standard general service provided to City customers. 6 ((RATES EFFECTIVE APRIL 1, 2002: 7 **Energy Charges:** 8 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday-through Saturday, excluding major holidays,\* at 5.91¢ per kWh 9 Off-peak: Energy used at all times other than the peak period at 5.17¢ per kWh 10 Demand-Charges: 11 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 12 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times 13 other than the peak period, at \$0.17 per kW 14 Minimum-Charge: 15 \$10.07 per meter per day RATES EFFECTIVE APRIL 1, 2003: 16 **Energy Charges:** 17 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major-holidays,\* at 5.99¢ per kWh 18 Energy used at all times other than the peak period at 5.25¢ per kWh Off-peak: 19 **Demand Charges:** 20 All kW of maximum-demand-between six (6:00) a.m. and ten (10:00) p.m., Peak: Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 21 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times 22 other than the peak period, at \$0.17 per kW 23 **Minimum Charge:** 

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SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 \$10.07 per meter per day)) 1 RATES EFFECTIVE JANUARY 1, 2007: 2 **Energy Charges:** 3 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: 4 Saturday, excluding major holidays,\* at 5.33¢ per kWh 5 Energy used at all times other than the peak period at 3.56¢ per kWh Off-peak: 6 7 **Demand Charges:** All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Peak: 8 Monday through Saturday, excluding major holidays,\* at \$0.80 per kW 9 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 10 other than the peak period, at \$0.21 per kW 11 Minimum Charge: 12 \$27.93 per meter per day 13 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence 14 15 Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: 16 Transformer losses in kWh --17  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 18 Transformer investment --19 ((\$0.17)) \$0.21 per kW of monthly maximum demand 20 Schedule LGT (Large Standard General Service: Tukwila) 21 ((Effective May 1, 2003,)) Schedule LGT is for large standard general service provided to 22 Tukwila customers. 23

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	Mark Dombroski/cab SCL 2007 Rate Ordinand 11/17/2006 V #13	ee ORC			
1	((RATES EFFECTIVE MAY 1, 2003:				
2	Energy Charges: Peak:	Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.27¢ per kWh			
4	Off-peak:	Energy used at all times other than the peak period at 5.53¢ per kWh			
5	Demand Charges:				
6	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW			
7 8	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW			
9	Minimum Charge: \$10.07 per m	eter per day))			
0	RATES EFFECTIVI	E JANUARY 1, 2007:			
11	Energy Charges:				
12	Peak:	Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through			
13		Saturday, excluding major holidays,* at 6.00¢ per kWh			
5	Off-peak:	Energy used at all times other than the peak period at 4.00¢ per kWh			
6	Demand Charges:				
17	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,			
18	·	Monday through Saturday, excluding major holidays,* at \$0.80 per kW			
19	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all times			
20		other than the peak period, at \$0.21 per kW			
21	Minimum Charge:				
	\$27.93 per m	eter per day			
22	* Major holidays exc	cluded from the peak period are New Year's Day, Memorial Day, Independence			
اد	Day, Labor Day, Tha	anksgiving Day, and Christmas Day.			



Mark Dombroski/cab SCL 2007 Rate Ordinance ORE 11/17/2006 V #13 Discounts: 1 2 Transformer losses in kWh -- $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 3. Transformer investment --4 ((\$0.17)) \$0.21 per kW of monthly maximum demand 5 Schedule LGS (Large Standard General Service: Suburban) 6 Schedule LGS is for large standard general service provided to suburban customers. 7 ((RATES EFFECTIVE APRIL 1, 2002: 8 9 **Energy Charges:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: 10 Saturday, excluding major holidays,\* at 6.01¢ per kWh Energy used at all times other than the peak period at 5.27¢ per kWh Off-peak: 11 **Demand-Charges:** 12 Peak: All kW of maximum demand-between-six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 13 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 14 other than the peak period, at \$0.17 per kW 15 **Minimum Charge:** \$10.07 per meter per day 16 RATES EFFECTIVE APRIL 1, 2003: 17 **Energy Charges:** 18 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.09¢ per kWh 19 Energy used at all times other than the peak-period at 5.35¢ per kWh 20 **Demand Charges:** 21 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 22 All kW of maximum demand in excess of peak maximum demand, at all times 23 other than the peak period, at \$0.17-per kW



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1 2	Minimum Charge: \$10.07 per meter per day))
3	RATES EFFECTIVE JANUARY 1, 2007:
4	Energy Charges:
5	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
6	Saturday, excluding major holidays,* at 5.81¢ per kWh
7	Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh
8	Demand Charges:
9	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
0	Monday through Saturday, excluding major holidays,* at \$0.80 per kW
1	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
2	other than the peak period, at \$0.21 per kW
3	Minimum Charge:
4	\$27.93 per meter per day
5	* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
6	Day, Labor Day, Thanksgiving Day, and Christmas Day.
7	Discounts:
8	Transformer losses in kWh'
9	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
20	Transformer investment
21	((\$0.17)) \$0.21 per kW of monthly maximum demand
22	Schedule LGD (Large Network General Service)
23	Schedule LGD is for large network general service.



SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 ((RATES EFFECTIVE APRIL 1, 2002: 1 2 **Energy Charges:** Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major-holidays,\* at 6.24¢ per kWh 3 Energy used at all-times other than the peak period at 5.48¢ per kWh 4 Off-peak: 5 **Demand Charges:** Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.84 per kW 6 7 All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW 8 Minimum Charge: 9 \$10.33 per meter per day 10 RATES EFFECTIVE APRIL 1, 2003: **Energy Charges:** 11 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: Saturday, excluding major holidays,\* at 6.32¢ per kWh 12 Off-peak: Energy used at all times other than the peak period at 5.56¢ per kWh 13 **Demand Charges:** 14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.84 per kW 15 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 16 other than the peak period, at \$0.17 per kW 17 **Minimum Charge:** \$10.33 per meter per day)) 18 RATES EFFECTIVE JANUARY 1, 2007: 19 **Energy Charges:** 20 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: 21 Saturday, excluding major holidays,\* at 5.94¢ per kWh 22 Energy used at all times other than the peak period at 3.96¢ per kWh Off-peak: 23

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	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13			
1	Demand Charges:			
2	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,			
3	Monday through Saturday, excluding major holidays,* at \$1.68 per kW			
4	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times			
5	other than the peak period, at \$0.21 per kW			
6	Minimum Charge:			
7	\$27.93 per meter per day			
8	* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence			
9	Day, Labor Day, Thanksgiving Day, and Christmas Day.			
10	Discounts:			
11	Transformer losses in kWh			
12	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$			
13	Transformer investment			
14	((\$0.17)) \$0.21 per kW of monthly maximum demand			
15	B. For customers metered on the primary side of a transformer, the Department will either			
16	program the meter to deduct computed transformer losses or provide a discount for transformer losses			
17	by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.057, subsection			
18	A.			
19	C. For customers who provide their own transformation from the Department's standard			
20	distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization			
21	voltage, a discount for transformer investment will be provided in the amount stated in Section			
22	21.49.057, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1,			



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1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

Section 8. Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

21.49.058 High demand general service (Schedules HDC((5)) and HDT((5 HDI 5 VRC and VRT))).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to ((eity))City customers ((who have not signed an agreement to be served under Schedule HDI or VRC)).



Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 ((RATES EFFECTIVE APRIL 1, 2002: 1 Energy Charges: 2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 5.72¢ per kWh 3 Energy used at all times other than the peak period at 4.96¢ per kWh Off-peak: 4 **Demand-Charges:** 5 Peak: All-kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 6 All kW of maximum demand in excess of peak maximum demand, at all times 7 Off-peak: other than the peak period, at \$0.17 per kW 8 Minimum Charge: \$122.00-per meter per day 9 **RATES EFFECTIVE APRIL 1, 2003:** 10 **Energy Charges:** 11 Peak: Energy used-between six (6:00) a.m. and ten (10:00) p.m., Monday-through Saturday, excluding major holidays,\* at 5.80¢ per kWh 12 Off-peak: Energy used at all times other than the peak period at 5.04¢ per kWh 13 **Demand-Charges:** 14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 15 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 16 other than the peak period, at \$0.17 per kW 17 Minimum Charge: \$122.00 per meter per day)) 18 RATES EFFECTIVE JANUARY 1, 2007: 19 **Energy Charges:** 20 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: 21 Saturday, excluding major holidays,\* at 5.08¢ per kWh 22 Energy used at all times other than the peak period at 3.40¢ per kWh Off-peak: 23



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	Demand Charges:
2	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
3	Monday through Saturday, excluding major holidays,* at \$0.80 per kW
4	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
5	other than the peak period, at \$0.21 per kW
6	Minimum Charge:
7	\$118.82 per meter per day
8	* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
9	Day, Labor Day, Thanksgiving Day, and Christmas Day.
0	Discounts:
1	Transformer losses in kWh
2	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
3	Transformer investment
4	((\$0.17)) \$0.21 per kW of monthly maximum demand
5	Schedule HDT (High Demand General Service: Tukwila)
6	((Effective May 1, 2003,)) Schedule HDT is for high demand standard general service provided
17	to Tukwila customers ((who have not signed an agreement to be served under Schedule VRT)).
8	((RATES EFFECTIVE MAY-1, 2003:
9	Energy Charges: Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
20	Saturday, excluding major holidays,* at 6.08¢ per kWh
21	Off-peak: Energy used at all times other than the peak period at 5.32¢ per kWh
22	Demand Charges:  Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,  Monday through Saturday, excluding major holidays,* at \$0.40 per kW



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	Off-peak: All kW of maximum demand in excess of peak-maximum demand, at all times other than the peak period, at \$0.17 per kW
3	Minimum Charge: \$122.00 per meter per day))
4	RATES EFFECTIVE JANUARY 1, 2007:
5	Energy Charges:
6	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
7	Saturday, excluding major holidays,* at 5.27¢ per kWh
8	Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh
9	Demand Charges:
10	Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
11	Monday through Saturday, excluding major holidays,* at \$0.80 per kW
12	Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
13	other than the peak period, at \$0.21 per kW
14	Minimum Charge:
15	\$118.82 per meter per day
16	* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
17	Day, Labor Day, Thanksgiving Day, and Christmas Day.
18	Discounts:
19	Transformer losses in kWh -
20	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
21	Transformer investment -
22	((\$0.17)) \$0.21 per kW of monthly maximum demand
23	((Schedule HDI (High Demand General Service Interruptible)



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providing for interruptible service. Such interruptible customers will be furnished service under the

Schedule HDI is available to customers that agree to enter into a contract acceptable to the Department

following-conditions and rates:

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conditions in the Pacific Northwest wholesale power market offer opportunities for both the customer

1. Conditions. The Department may interrupt power deliveries to the customer when power supply

and the Department to realize gain from interrupting power that the customer would otherwise have consumed. A "trigger price" for wholesale power shall be established defining the price that triggers the

Department's option to interrupt. Net revenues above the defined trigger price received by means of such

interruption shall be shared equally between the Department and the customer. The trigger price for

calendar years 2002 and 2003 is established at fifty-five dollars (\$55) per megawatt hour. The

Department is authorized to establish a new trigger price for each subsequent two- (2) year period by

written notification to those customers that have entered into an interruptible contract. For those

customers that enter into such an interruptible contract, the provisions of subsection 21.49.058 E shall

not apply, but the provisions of Sections 21.49.110 U and 21.49.110 V shall continue to apply.

2. Rates. For those high-demand customers entering into an interruptible contract under this subsection,

the following rates shall apply:

a. JANUARY 1, 2002 THROUGH DECEMBER 31, 2003:

**Energy Charges:** 

Peak: Energy-used-between six (6:00) a.m and ten (10:00) p.m, Monday through Saturday, excluding

major holidays,\* at 4.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.5¢ per kWh

Bonneville Rate pass through:



- Both-the peak and off-peak energy rates contain a 0.6¢ per kWh component reflecting the Bonneville
- 2 | surcharge. This component will be automatically increased or decreased during the two- (2) year-rate
- 3 period to reflect any change in the Bonneville surcharge.
- 4 Demand Charges:
- 5 Peak: All kW-of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through
- 6 Saturday, excluding major holidays,\* at \$0.40 per kW
- 7 | Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the
- 8 peak period, at \$0.17 per kW
- 9 | Minimum Charge:
- 10 || \$122.00 per meter per day
- 11 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
- 12 Day, Labor Day, Thanksgiving Day, and Christmas Day.
- 13 Discounts:

- 14 Transformer losses in kWh-
- 15 | 1756 + .53285 x kW + .00002 x kW2+ .00527 x kWh
- 16 | Transformer investment --
- 17 | \$0.17 per kW-of-monthly maximum demand
- 18 | b. JANUARY 1, 2004:
- 19 Commencing January 1, 2004, the energy rate for such interruptible customers shall be standard high-
- 20 | demand-general service-energy and demand-charges for both peak and off-peak hours plus an additional
- 21 | "extraordinary power cost adjustment" in the amount of 9.725¢ per kWh in each period applied to all
- 22 | kWh consumed by the customer after December 31, 2003, until the customer has consumed a total of
- 23 | five (5) times that customer's actual kWh consumption in calendar year 2000 (or such other calendar



year from 1997 through 2001 that the Department determines to be representative of that customer's annual consumption), at which point the extraordinary power cost adjustment shall no longer be charged.

3. Additional Interruptible Options. In addition to the conditions and rates set out above, the Department is delegated the authority to enter into additional contract terms and payment provisions for a Schedule HDI customer that provide further interruptible options and/or power-scheduling improvements that benefit the Department.

### Schedule VRC (Variable-Rate General Service: City)

Schedule VRC is an optional rate schedule for high demand general service provided to eustomers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the customer may request return to a standard rate schedule upon the effective date of the new ordinance.

At the time a customer elects to take service under Schedule VRC, the customer must choose whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.

After choosing an energy charge option, a customer may not choose a different energy charge option for a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the customer may request a change in energy charge option upon the effective date of the new ordinance or may request return to a standard rate schedule upon the effective date of the new ordinance.

RATES EFFECTIVE OCTOBER 1, 2001:

**Energy Charge:** 

Option 1 DJ-COB



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(DJ-COB-price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh

The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.

Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the

Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.

In the case that a price is not available for a given day, the average of the preceding and

following days' prices will be used. Peak and off-peak prices will be calculated separately via

this method.

### Option 2 - DJ Mid Columbia

DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method:

# Retail-Services Charge:

1.46¢/kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all times other than the peak period, at \$0.17 per kW

### **Minimum Charge:**

\$122.00 per meter per day



Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13· 1 2 Discounts: 3 Transformer losses in kWh-4 Transformer-investment-5 6 7 8 9 10 11 12 ordinance. 13 14 15 16 17 18 19 new ordinance. 20 RATES EFFECTIVE MAY 1, 2003: 21 Energy Charge: 22

Option 1 DJ-COB

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\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. 1756 + .53285 x kW + .00002 x kW2+ .00527 x kWh \$0.17 per kW of monthly maximum demand Schedule VRT (Variable Rate General Service: Tukwila) Effective May 1, 2003, Schedule VRT is an optional rate schedule for high demand general service provided to customers eligible to be served under Schedule HDT. A customer that chooses this rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided that, should a new rate ordinance which changes Schedule VRT be adopted during this time, the customer may request return to a standard rate schedule upon the effective date of the new At the time a customer elects to take service under Schedule VRT, the customer must choose whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia. After choosing an energy charge option, a customer may not choose a different energy charge option for a period of one (1) year except that, should a new rate ordinance which changes Schedule VRT be adopted during this time, the customer may request a change in energy charge option upon the effective date of the new ordinance or may request return to a standard rate schedule upon the effective date of the

(DJ-COB price in  $\phi/kWh - 0.07\phi/kWh$ ) x 1.1562 + 0.15 $\phi/kWh$ 

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The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak DJ-COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method.

### Option 2 - DJ-Mid-Columbia

DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak DJ Mid-Columbia price index converted to cents per kWh-for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method.

# Retail Services Charge:

1.55¢/kWh

### **Demand Charges:**

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all times other than the peak period, at \$0.17 per kW

### **Minimum Charge:**

\$122.00 per meter per day



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\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

# Discounts:

Transformer losses in kWh-1756 + .53285 x kW + .00002 x kW2+ .00527 x kWh

Transformer investment -

\$0.17 per kW of monthly maximum demand))

B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.058, subsection A.

C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.058, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1, 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for



transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the
customer's billings. However, if the Department determines that it is either uneconomical or impractical
to meter at the distribution voltage level, the Department will meter at the service voltage level and the
discount for transformer losses will not be applicable.

- ((Đ))<u>E</u>. Customers must provide hourly load schedules each day for the following day. If a customer's load follows a regular pattern, the Department may, at its discretion, waive this requirement and request only to be informed of temporary or permanent changes to the pattern.
- $((E))\underline{F}$ . The Department may request voluntary load interruption during an emergency. If interruption occurs, the demand charge will be waived for the billing period in which the interruption occurs.
- ((F. Customers who request service under Schedule VRC will be selected solely at the option of Seattle City Light.
- G. Customers served under Schedule VRC shall provide Seattle City Light with access to their telephone equipment and pay any initial and ongoing charges for additional telephone equipment needed for the Department to communicate with its metering equipment.))
  - Section 9. Section 21.49.059 of the Seattle Municipal Code is deleted.
- ((21.49.059 New large load general service (Schedule NLL).
- A. New large load general service is general service provided to a new large load.
- 1. The NLL rate shall not apply to individually metered services served from the installed capacity of a new large load customer when such individually metered service is a:
- a. Residential service individually metered and billed by the Department; or
- b. Retail-space individually metered and billed by the Department.



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2. Any issues of load imbalance among the remaining nonretail and nonresidential tenants shall be addressed though an application for customer submetering pursuant to SMC Section 21.49.100 H3. B. Unless otherwise superceded by n individually adopted contract rate pursuant to subsection C of this section, a new large load customer shall be billed pursuant to the rates set forth in SMC Section 21.49.058, Schedule VRC. C. Notwithstanding the one (1)-year commitment otherwise provided in Schedule VRC, a new large load customer may elect to work with the Department to create a more tailored power delivery package either-before a new large-load is energized or after being billed under Schedule VRC for any period of time. 1. Elements of a tailored power delivery package could include: a. A power price indexed to alternate market price indices as in the energy charge of Schedule VRC; b. Pass-through cost of a specific power supply contract provided to the Department by a third party; e. A power price index rate, as in subsection C1a of this section, combined with the pass-through of the cost of a specific power supply contract provided to the Department by a third party, as in subsection C1b of this section;

d. Pass through of the costs, in whole or in part, of the Department's equity position in a new generation resource;

e. A power price based upon the Department's estimated cost of purchasing power for the new large load over an identified period, including an appropriate risk premium for the power price risk that the Department would be assuming;

f. A rate based on the new resources rate charged by the Bonneville Power Administration for that

portion of the customer's power needs the Department is able to purchase from the Bonneville Power

Administration under Bonneville's current or future contract provisions for serving new large loads.



Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 g. Supplementing purchased power with the Department's own generation resources, provided the price 1 of utilizing those resources is related to market value; or 2 h. Other power purchase arrangements and associated prices that may be proposed as a result of 3 discussions between the Department and a new large load customer. 4 2. Such a tailored power delivery package shall also include: ٠5 a. Energy and demand charges which reflect the incremental cost of providing energy and capacity to 6 meet the requirements of the new large load, including the costs of transmitting energy to the 7 Department's service area and the cost of transmission losses, taxes, ancillary services and 8 9 administrative services directly related to the provision of new large load service; b. The cost of mitigating greenhouse gas emissions associated with the provision of energy to serve the 10 new large load in accordance with Resolution 30144; 11 12 c. A delivery charge which reflects the incremental costs, other than costs incurred in connecting the customer to the electrical delivery system, of delivering power to the customer through the Department's 13 14 transmission and distribution systems; and d. Charges to recover the costs of customer service, billing, public purpose programs and streetlighting 15 services: 16 e. A term of five (5) years, or less, except when exceptional circumstances or power-purchase 17 arrangements justify a longer term. 18 3. Any such tailored power delivery package shall be adopted by ordinance. 19 D. In addition to installation costs under SMC Section 21.49.110 T, a new large load customer shall 20

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capacity to supply three phase service to the new large load.))

reimburse the Department for all costs incurred in extending distribution lines and providing substation

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Section 10. Subsections A, B and J of Section 21.49.060 of the Seattle Municipal Code are amended to read as follows:

### 21.49.060 Contract street and area lighting rates (Schedules F, ((and)) T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who ((privately)) contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who ((privately)) contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting. Schedule F-Floodlights

((RATES EFFECTIVE DECEMBER 24, 1999:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$2.27 per month

400 Watt Sodium Vapor, 50,000 lumens \$4.29 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$6.05 per month

400 Watt-Sodium Vapor, 50,000 lumens \$7.55 per month

RATES EFFECTIVE MARCH 1, 2002:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$2.30 per month

400 Watt Sodium Vapor, 50,000 lumens \$4.36 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$6.32 per month



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	400 Watt-Sodium Vapor, 50,000 lumens \$7.82 per month))
2	RATES EFFECTIVE JANUARY 1, 2007:
. 3	Option E:
4	200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month
5	400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month
6	Option M:
7	200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month
8	400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month
9	Schedule T-Streetlights
10	((RATES EFFECTIVE DECEMBER 24, 1999:
11	Option M:
12	100 Watt Sodium Vapor, 9,000 lumens \$3.73 per month
13	150 Watt Sodium Vapor, 16,000 lumens \$4.35 per month
14	200 Watt Sodium Vapor, 22,000 lumens \$4.71 per month
15	250 Watt Sodium Vapor, 27,500 lumens \$5.46 per month
16	400-Watt Sodium Vapor, 50,000 lumens \$6.96 per month
17	Option C:
18	100-Watt-Sodium Vapor, 9,000 lumens \$5.17 per-month
19	150 Watt Sodium-Vapor, 16,000 lumens \$5.88 per month
20	200 Watt Sodium Vapor, 22,000 lumens \$6.31 per month
21	250 Watt-Sodium Vapor, 27,500 lumens \$7.07 per month
22	400 Watt Sodium Vapor, 50,000 lumens \$8.63 per month
23	RATES EFFECTIVE MARCH 1, 2002:



	Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13
1	Option M:
2	100 Watt Sodium Vapor, 9,000 lumens \$3.89 per month
3	150 Watt Sodium Vapor, 16,000 lumens \$4.52 per month
4	200 Watt Sodium Vapor, 22,000 lumens \$4.88 per month
5	250 Watt Sodium Vapor, 27,500 lumens \$5.65 per month
6	400 Watt Sodium Vapor, 50,000 lumens \$7.18 per month
7	Option C:
8	100 Watt Sodium Vapor, 9,000 lumens \$5.44 per month
9	150 Watt-Sodium Vapor, 16,000 lumens \$6.17 per month
10	200-Watt Sodium Vapor, 22,000 lumens \$6.60 per month
11	250 Watt Sodium Vapor, 27,500 lumens \$7.38-per month
12	400 Watt Sodium Vapor, 50,000 lumens \$8.97 per month))
13	RATES EFFECTIVE JANUARY 1, 2007:
14	Option M:
15	100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month
16	150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month
17	200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month
18	250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month
19	400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month
20	Option C:
21	100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month
22	150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month
23	200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month
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	SCL 2007 Rate Ordinance ORL 11/17/2006 V #13
1	250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month
2	400 Watt Sodium Vapor, 50,000 lumens \$15.28 per month
3	Schedule P-Pedestrian Lights
4	RATES EFFECTIVE JANUARY 1, 2007:
5	Option M:
6	ZED47A 70 Watts \$6.22 per month
7	Option C:
8	ZED47A 70 Watts \$11.66 per month
9	Option P:
10	ZED47A 70 Watts \$34.53 per month
11	B. The monthly charge for Option E floodlights covers energy only; charges for lamp
12	replacement and fixture maintenance are in addition to the monthly charge. The monthly charge for
13	Option M floodlights, ((and for Option M)) streetlights and pedestrian lights includes energy, lamp
14	replacement, fixture maintenance costs and scheduled pole maintenance costs. For Option C streetlights
15	and pedestrian lights, the monthly charge includes the Option M charges as well as the capital costs of
16	fixtures. For Option P pedestrian lights, the monthly charge includes Option C charges as well as the
17	capital cost of poles.
18	***
19	J. The Department shall have the authority to determine and establish charges for other types and
20	sizes of streetlights, ((and)) floodlights and pedestrian lights by the same method used in the
21	determination of the charges established in Schedules F, ((and)) T and P.
22	***
23	Section 11. Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:



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# 21.49.065 Duct, vault and pole rental rates.

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at three (3) times the rental rates set forth below. In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs associated with performing an inventory of lessee's use of City Light facilities.

((RATES EFFECTIVE DECEMBER 24, 1999:

15 **Duct-Rental:** 

\$4.37 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.37 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

**Vault Rental:** 

\$16.16 per square foot of wall space per year

\$4.37 per square foot of ceiling space per year

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SCL 2007 Rate Ordinance ORL 11/17/2006 V #13 Wall space and ceiling space include clearance required by the Safety Standards for Electrical 1 Construction. WAC 296-44. 2 Pole Attachment Rental: 3 \$14.19 per pole per year for poles owned solely by the Department 4 \$7.09 per pole per year for poles owned jointly by the Department and one (1) other party 5 \$4.73 per pole per year for poles owned jointly by the Department and two (2) other parties 6 RATES EFFECTIVE MARCH 1, 2002: 7 **Duct Rental:** 8 \$4.52 per duct-foot per year 9 When a customer installs an innerduct in a rented duct, the rental rate shall be: 10 \$4.52 per innerduct-foot per year 11 Vacant innerducts shall be available to the Department for rental to other parties. 12 **Vault Rental:** 13 \$16.74 per square foot of wall space per year 14 15 \$4.52 per square foot of ceiling-space per year Wall space and ceiling space include clearance required by the Safety Standards for Electrical -16 17 Construction, WAC 296-44. Pole Attachment Rental: 18 \$14.70 per pole per year for poles owned solely by the Department 19 \$7.35 per pole per year for poles owned jointly by the Department and one (1) other party 20 \$4.90 per pole per year for poles owned jointly by the Department and two (2) other parties)) 21 RATES EFFECTIVE JANUARY 1, 2007: 22 **Duct Rental:** 23

Mark Dombroski/cab



11/17/2006 V #13 \$4.98 per duct-foot per year 1 2 When a customer installs an innerduct in a rented duct, the rental rate shall be: \$4.98 per innerduct-foot per year 3 Vacant innerducts shall be available to the Department for rental to other parties. 4 5 Vault Rental: \$18.91 per square foot of wall space per year 6 \$4.98 per square foot of ceiling space per year 7 Wall space and ceiling space include clearance required by the Safety Standards for Electrical 8 Construction, WAC 296-44. 9 Pole Attachment Rental: 10 \$18.55 per pole per year for poles owned solely by the Department 11 \$9.28 per pole per year for poles owned jointly by the Department and one (1) other party 12 13 \$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties Section 12. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows: 14 15 21.49.081 Automatic BPA cost adjustment. Each time that BPA adjusts its rates from those in its block and slice power sales agreements 16 (PSAs) with City Light effective as of January 1, 2007, City Light will calculate the difference (in 17 dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve 18 (12) month period beginning ((October 1, 2001)) on the effective date of the BPA adjustment ((under the 19 rates contained in the BPA Final Proposal of May 2000)) and what City Light will actually pay for the 20 same period under the adjusted BPA rates((in effect October 1, 2001)). The dollar difference will then 21 be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in 22

Mark Dombroski/cab

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SCL 2007 Rate Ordinance ORL



kWh) over the twelve (12) month period ((beginning October 1, 2001))to calculate a number (in

dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA increment."

For example, if ((the)) an increase in BPA ((eontract costs equaled))PSA rates results in increased costs to the Department of ((Eighteen Million, Four Hundred Twenty-two Thousand, Five Hundred Forty-three Dollars (\$18,422,543))) \$18,422,543 per year(((a seventeen (17) percent increase))), this ((eost increase)) amount would be multiplied by the 1.1095 effective tax rate to get required additional customer revenue of ((Twenty Million, Four Hundred Thirty-nine Thousand, Eight Hundred Eleven Dollars (\$20,439,811))) \$20,439,811. ((This)) The additional revenue required would then be divided by the forecast ((nine billion, one hundred thirty-six million, four hundred seven thousand (9,136,407,000)))kWh load to calculate ((a)) the BPA increment((of \$.0022/kWh)).

As soon as practical after a BPA adjustment in PSA rates, ((Energy)) energy charges in effect ((en October 1, 2001)) under all rate schedules except Schedules T, P, and F((, and VRC and energy charges scheduled to take effect on March 1, 2002 under all rate schedules except T, F, and VRC)) will be increased or decreased by the BPA increment, provided that for customers served under Schedules REC, RLC, RET, RLT, RES, and RLS, energy charges shall be increased or decreased by one-half (½) of the BPA increment. The BPA increment will increase or decrease equally first block and second block charges in residential rates and peak and off-peak rates for large and high demand general service customers as well as the single energy charges for small and medium general service customers.

If at any time after ((October 1, 2001)) December 31, 2006 BPA announces an adjustment in the rates to be charged under the PSAs ((for sales of power or other services)) to City Light, then City Light shall ((re)) compute the BPA increment for the purpose of ensuring that only the increase or decrease in costs under ((City Light's contracts with BPA)) the PSA will be passed through to City Light's customers. The increment will be based on the projected load for a twelve (12) month period. City



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Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13

Light's rates shall be adjusted to give effect to the ((recomputed))BPA increment, and the adjusted rates shall take effect ((on the same date as))after the effective date of the adjusted BPA rates as soon as the billing process can be implemented.

Section 13. Chapter 21.49 of the Seattle Municipal Code is amended to add a new section, SMC 21.49.085, to read as follows:

### 21.49.085 Reserved distribution capacity charge (Schedule RDC).

A. Non-residential customers located in areas of the Department's service territory where there is adequate distribution capacity may request that the Department reserve capacity sufficient to meet their loads on a circuit which is different from their normal service circuit. Such customers shall pay a reserved distribution capacity charge.

## Schedule RDC (Reserved Distribution Capacity), effective January 1, 2007

\$0.23 per kW of monthly maximum demand

B. The acceptance and continued implementation of a customer's request for reserved distribution capacity shall always be contingent on the Department's sole determination that adequate distribution capacity is available.

Section 14. Subsection D of Section 21.49.090 of the Seattle Municipal Code is amended to read as follows:

# 21.49.090 Rate, meter reading, and billing provisions.

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D. Totalizing Multiple Meters. The Department may waive the application of rates to each meter and permit the reading of two (2) or more meters at a single contiguous location to be totaled for billing purposes when the premises are billed for electric service under large general service or high demand general service rate schedules, as defined in SMC 21.49.057 and 21.49.058, and the Department



determines that the maintenance of adequate service and/or that the Department's convenience requires more than one (1) meter for each type of service or load classification.

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Section 15. Subsections B, C, H and K of Section 21.49.100 of the Seattle Municipal Code are amended to read as follows:

# 21.49.100 Application and contract provisions.

\*\*\*

B. Service Contracts and Agreements: Customers' Obligations. Applicants or customers desiring electric service shall make application to and may be required to sign an application furnished by the Department before service is supplied. Failure to notify the Department of use of service or to sign a contract when requested shall constitute sufficient cause for the Department to disconnect or refuse to provide electric service. Upon acceptance by the Department, the application shall constitute a contract between the Department and the applicant by which the Department agrees to furnish and the applicant agrees to accept and pay for electric service for the premises specified under the rates, terms, and provisions prescribed from time to time by ordinance. In the absence of an application for service or signed contract, the furnishing of electric service by the Department and the use of such service by the customer shall constitute a contract and the customer agrees to pay for such electric service under the rates, terms and provisions of the applicable rate ordinance as amended from time to time. The acceptance of application for service by the Department or the use by the customer of electric service provided by the Department will constitute an open and continuous contract for electric services between the Department and the customer.

In cases where the customer is a tenant, the property owner or his agent must provide notice to the Department of the dates a tenant starts and ends occupancy or has control of the premises. Such



notices must be made within ten (10) working days of the start and end dates. Failure of a property owner to provide such notice may result in billing charges to the property owner for a tenant's use of electric service. The receipt and acceptance of a payment of a periodic billing by the Department does not constitute payment in full for electric service unless it reflects the actual amount of service provided. In the event the bill reflects an amount that is less than the amount of electric service provided, the customer shall be liable for such difference. The customer is liable for all services rendered at the published rate and failure of the utility to bill does not release the customer from such liability. The open and continuing contract remains in effect until terminated by the customer or the Department and the customer will be required to pay any unbilled or underbilled service costs that are billed or rebilled within six (6) years of the date of termination. In the event that a customer uses the electric service provided by the Department but fails to receive billing for service, it shall be the customer's responsibility to notify the Department of the failure to receive a bill. It shall be the customer's responsibility to notify the Department in writing within sixty (60) days from the billing date, if a customer receives a bill on which the customer believes that the wrong rate schedule has been applied or that any other defect in billing exists. The Department assumes no responsibility for retroactive adjustments prior to the bill for which the Department has been provided such written notice.

C. Department's Obligation to Serve; Customers' Obligation to Pay. The Department, within its capabilities and under the rates, terms, and provisions of applicable City ordinances, shall supply electric service to all customers upon approval of application for electric service. The customer shall be responsible for all charges under the conditions of the contract and the rates and terms prescribed by ordinance or written Department rules and regulations, and shall be responsible for all charges to the time specified in the application or for the period of occupancy and/or control of the premises. Notice to close an account or disconnect service to any premises shall be given by the customer at any business



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office of the Department. If the customer fails to close an account, the customer will be responsible up to the date the Department closes the account. If the customer does not give prior written notice to the Department to close an account or disconnect service to a premises on a certain date, the Department may bill the customer to a closing date determined by the Department, unless the customer is able to substantiate to the Department's satisfaction that the customer terminated the use of the Department's electric service at an earlier date. In cases where the customer is a tenant, and the property owner fails to give notice to the Department pursuant to subsection B, the owner may be charged for a tenant's use of electric service. If a tenant properly closes an account and is no longer occupying the space, the closing date will not change regardless of any owner/tenant lease agreement. ((If the customer fails to close an account, the customer will be responsible up to the date the Department closes the account.))

\*\*\*

H. Prohibition of Submetering: Exceptions. The Department shall not provide electricity to any customer who submeters any part of the electricity for the purpose of resale or apportionment or who otherwise apportions the costs of electric energy use to any other consumer, except that the Department shall permit such resale or apportionment for the following purposes:

1. Boat Mooring Establishments. New or upgraded service to boat mooring establishments shall be master metered. The Department will not provide meters for individual moorage spaces nor directly bill individual boat moorage tenants at a boat moorage establishment where a new service has been installed or an existing service has been upgraded after September 25, 1982.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the boat moorage tenant is responsible.



2. Mobile Home Parks. This exception applies to only those mobile home park operators submetering and reselling electricity as of August 1, 1980. New or upgraded services to mobile home parks will be provided in accordance with written Department rules and regulations.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the mobile home park tenant is responsible.

3. Other Purposes. On a case-by-case basis, the Department may permit a customer, subject to the provisions of Section 21.49.110 J, to submeter for the purpose of apportioning the cost of electric energy; provided, however, such determination must be based on an objective review and must relate to an economic imbalance relating to service and/or protection of each customer's rights under this chapter and RCW 80.28.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the tenant is responsible.

Submetering permitted under this Subsection H shall:

- a) Be a permanent installation compliant with the National Electric Code (NEC), as well as State and local codes;
- b) Be inspected and approved by the authority having jurisdiction;
- c) Be listed for the purpose by a recognized testing laboratory;
- d) Be compliant with American National Standards Institute (ANSI) C12.20 0.5 Accuracy Class;
- e) Have records showing accuracy tests traceable to the National Institute of Standards and Technology (NIST); and
- f) Have maintenance records for the life of the equipment.



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All records shall be maintained in accordance with State regulations, and open to inspection and audit. On request, at no charge to the tenant, the customer operator shall provide accuracy tests traceable to NIST.

The Department shall charge the customer operator for all costs resulting from confirming compliance with the above requirements and investigating or correcting impermissible submetering.

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K. Account Service Charge. An applicant or a customer shall be charged an account service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The schedule of charges shall be established through the Administrative Code process. The account service charge shall not apply in the following cases:

- 1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts;
  - 2. For temporary service used for the purpose of new construction;
  - 3. For meters or other charges added to an existing account;
  - 4. For customers billed on Schedules REC, RES, RET, RLT, RLC and RLS;
- 5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;
  - 6. For billing of vacancy current to property owners or authorized agent;
  - 7. For a change in status between vacant and occupied.

\*\*\*

Section 16. Subsection E of Section 21.49.110 of the Seattle Municipal Code is amended to read as follows:



### 21.49.110 Electric service connection provisions.

E. Prohibition of Master Metering. The Department shall not supply electricity for any new service to a duplex or multiple-dwelling building for the purpose of master metering the energy usage of the dwelling units, a central space heating system or HVAC system, or a central domestic water heating system. The Department shall not supply electricity for any larger service to an existing duplex or multiple-dwelling building for the purpose of master metering new central or individual space heating or HVAC systems. The existence of alternative laundry or dining arrangements for residents of multiple-dwelling buildings (such as central kitchens and dining rooms where residents can buy or eat their meals, or a central laundry), in addition to the availability of cooking and/or laundry facilities within the individual dwelling units, will not be considered grounds for an exemption from the prohibition of master metering.

This prohibition does not apply to multiple-dwelling buildings such as transitional housing, student dormitories and residences for religious orders, the elderly or the disabled, in which the residents do not live independently.

In situations with a mix of living accommodations where some residents live independently and some do not, those buildings or portions of buildings which provide non-transient independent dwelling units will not be eligible for master metering.

Accessory Housing Exception. An owner occupied dwelling unit also containing an additional "accessory housing unit" meeting all provisions as defined in Seattle Municipal Code Chapter 23.44 and approved by The City of Seattle shall be exempt from the master metering provisions of this chapter.

Other Exceptions: Exemption from the master metering prohibition for residential dwelling situations not covered in the provisions of this chapter may be granted on a case-by-case basis by the Department.



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Section 17. Section 21.49.110 of the Seattle Municipal Code is amended to add a new subsection "X", to read as follows:

### 21.49.110 Electric service connection provisions.

X. Letter of Credit or Cash Deposit for New or Enlarged Services. Any applicant or customer that receives Department authorization for a new or enlarged service installation, the consumption of which would be billed under any of the Department's Large General Service or High Demand General Service rate schedules (Schedules LGD, LGS, LGT, LGD, HDC and HDT), as determined by the Department, shall be required to obtain a letter of credit in favor of the Department that is issued by a bank acceptable to the Department, or make a cash deposit with the Department, in the amount of the material and labor costs of the transformers and associated equipment (including network protectors) required for that installation before the Department approves the service for connection. The standards to be applied to the letter of credit will be set forth in a Departmental Policy and Procedure.

If the Department determines that, within 36 calendar months of the date of the Department's approval of the service for connection, the maximum kilowatt demand of the installation over six or more months of normal billings in a calendar year reached eighty (80) percent of the maximum kilowatt demand requested by the applicant or customer, the applicant or customer shall have no obligation to pay the material and labor costs of the transformers and associated equipment (including network protectors) for the installation. If an applicant or customer has deposited cash, the Department shall, within 30 days of such determination, refund the deposit with interest earned at the rate of interest on the City's cash pool for the period during which the deposit was held, to the applicant or customer's last known address. It shall be the applicant or customer's responsibility to notify the Department of the appropriate address. If an applicant or customer has obtained a letter of credit and the Department



determines that the required demand has been met, the Department shall so notify the applicant or customer and, upon request, so notify the provider of the letter of credit.

If the Department determines that, within 36 calendar months of the date of the Department's approval of the service for connection, the required demand has not been met, the applicant or customer shall reimburse the Department for the material and labor costs of the transformers and associated equipment (including network protectors) required for that installation. If an applicant or customer has deposited cash, the Department shall retain the deposit for its uses and the applicant or customer shall have no further claim to such money. If an applicant or customer has obtained a letter of credit, the Department shall, within 30 days after such determination, bill the applicant or customer for the full amount of the letter of credit, at the address most recently provided to the Department. If such amount is not paid within 30 days after the date of the invoice, the Department may call on the letter of credit.



Mark Dombroski/cab SCL 2007 Rate Ordinance ORD 11/17/2006 V #13 Section 18. This ordinance shall take effect and be in force on the later of January 1, 2007 or thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect on the later of January 1, 2007 or as provided by Municipal Code Section 1.04.020. Passed by the City Council the day of November, 2006, and signed by me in open session in authentication of its passage this \_\_\_\_\_day of \_\_\_\_\_, 2006. Approved by me this **3** day of Gregory J. Nickels, Mayor

Filed by me this 2006

(Seal)

CLER

Form revised April 10, 2006

### FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	DOF Analyst/Phone:		
Seattle City Light	Mark Dombroski, 684-3168	Thomas Dunlap, 386-9120		

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

### • Summary of the Legislation:

This ordinance changes retail rates for electric service provided by City Light. It will allow City Light to collect sufficient revenue to cover its forecasted costs of service and satisfy the requirements of its financial policies for the 2007-2008 period. The ordinance also makes a few changes to electric service terms and conditions for administrative efficiency, adds one rate schedule, and eliminates some rate schedules which are no longer used or useful. The average rate for the City Light system will be decreased by 4.8%.

• Background: (Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):

City Light has been working with the City's Finance Department since early 2006 to agree on a revenue requirement, a cost of service allocation, and retail rates that would go into effect as of January 1, 2007. The most recent prior comprehensive rate review resulted in rates that were implemented December 24, 1999 (Ordinance 119747). Updates since then have included power cost adjustments (Ordinance 120149 effective January 1, 2001, Ordinance 120247 effective March 1, 2001, and Ordinance 120385 effective July 1, 2001), a modification to the residential rate schedules (Ordinance 120811 effective June 14, 2002), and the addition of new Tukwila rate schedules pursuant to a new franchise agreement (Ordinance 121098 effective May 1, 2003). The City Attorney's Office has reviewed the proposed rate ordinance changes. New rates and ordinance revisions are required in order to properly reflect forecasted costs of service and to clarify service conditions.

•	Please	check	one	of the	followin	g:
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<u>.                                    </u>	This legislation does not have any financial implications.	(Stop	here	and	delete	the
· · · · · · · · · · · · · · · · · · ·	remainder of this document prior to saving and printing.)					

X This legislation has financial implications. (Please complete all relevant sections that follow.)



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Appropriations: This table should reflect appropriations that are a direct result of this legislation. In the event that the project/programs associated with this ordinance have appropriations that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below.

Fund Name and Number	Department	Budget Control Level*	2006 Appropriation	2007 Anticipated Appropriation
• .	•	,		
TOTAL				

<sup>\*</sup>See budget book to obtain the appropriate Budget Control Level for your department.

Notes: None.

Anticipated Revenue/Reimbursement: Resulting From This Legislation: This table should reflect revenues/reimbursements that are a direct result of this legislation. In the event that the issues/projects associated with this ordinance/resolution have revenues or reimbursements that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below the table.

Fund Name and Number	Department	Revenue Source	2006 Revenue	2007 Revenue
Light Fund-41000	City Light	Retail rates		\$555,152,781
TOTAL		·		

Notes:



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<u>Total Regular Positions Created Or Abrogated Through This Legislation, Including FTE</u>
<u>Impact</u>: This table should only reflect the actual number of positions created by this legislation In the event that positions have been, or will be, created as a result of previous or future legislation or budget actions, please provide details in the Notes section below the table.

Position Title and Department*	Fund Name	Fund Number	Part- Time/ Full Time	2006 Positions	2006 FTE	2007 Positions**	2007 FTE**
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	_			,			
TOTAL							

<sup>\*</sup> List each position separately

Notes: None.

• Do positions sunset in the future? (If yes, identify sunset date):

<u>Spending/Cash Flow</u>: This table should be completed only in those cases where part or all of the funds authorized by this legislation will be spent in a different year than when they were appropriated (e.g., as in the case of certain grants and capital projects). Details surrounding spending that will occur in future years should be provided in the Notes section below the table.

Fund Name and Number	Department	Budget Control Level*	2006 Expenditures	2007 Anticipated Expenditures	
·	•				
TOTAL					

<sup>\*</sup> See budget book to obtain the appropriate Budget Control Level for your department.

Notes: Not applicable.

• What is the financial cost of not implementing the legislation? (Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented.)



<sup>\*\* 2007</sup> positions and FTE are <u>total</u> 2007 position changes resulting from this legislation, not incremental changes. Therefore, under 2007, please be sure to include any continuing positions from 2006

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There are no financial costs to the City or City Light of not implementing the legislation.

• What are the possible alternatives to the legislation that could achieve the same or similar objectives? (Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)

None.

• <u>Is the legislation subject to public hearing requirements</u>: (If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future.)

No.

• Other Issues (including long-term implications of the legislation):

Please list attachments to the fiscal note below:



Mark Dombros	ski/pjl e Ordinance ORD	
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	ORDINANCE	
by the	ANCE relating to the rates, terms and conditions for the use and sale of electricit pe City Light Department; and amending Seattle Municipal Code Chapter 21.49 is action therewith.	
Light calen varial	Resolution 30428 (adopted December 10, 2001) established new financial policit, including the policy that net revenue available to fund capital requirements in endar year should be positive with a probability of at least 95%, taking into accountability of cash flows resulting from the uncertainty of water conditions, market prem load; and	each at the
	, Resolution 30685 (adopted June 21, 2004) established long term rate-setting obtric rate policies for the City of Seattle; and	jectives and
and e	Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy description at 2.0 debt service coverage target for first- and second-lien light and perm debt; and	
	S, public meetings have been held during which rate payers and concerned citizer in the opportunity to comment on proposed changes to the electric rates; and	s were
consi of ser with	S, the City Council has reviewed the rates set out herein, and has determined that sistent with the policies established by Resolutions 30428, 30685 and 30761 and the revice, regulations, control of use and the manner and quality of distribution are controling the users of electric service supplied by the City of Seattle efficient electric at the lowest cost; NOW THEREFORE.	hat the cost onsistent
BE IT ORI	DAINED BY THE CITY OF SEATTLE AS FOLLOWS:	
Section	ion 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as fol	lows:
21.49.020 D	Definitions.	
A. T	The following terms or abbreviations, as used in this chapter, have the following i	meanings:
	1. "Applicant" means any person, firm, corporation, government agency, or o	ther entity

requesting electrical service from the Department.

- 2. "BPA" means the Bonneville Power Administration or successor agency.
- 3. "City" means The City of Seattle.



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- 4. "City customer" means a customer receiving service at a location in the City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities. ((Through April 30, 2003, "city customer" also means a customer receiving service at a location in the City of Tukwila.))
- 5. "Customer" means any person, firm, corporation, government agency, or other entity that uses, has used, contracts, or has contracted for electric service from the Department.
- 6. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department.
  - 7. "Duplex" means a detached building containing two (2) dwelling units.
- 8. "Dwelling unit" means a single unit providing complete independent living facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels, motels, lodges, transitional housing and student dormitories. "Dwelling unit" also excludes living arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents do not live independently.
- 9. "Flat rate" means a fixed charge for a streetlight, floodlight, <u>pedestrian light</u> or a fixed amount of energy consumption.
- 10. "House service" or "house meter" means service for rooms or areas used in common by the occupants of a multiple unit building.
  - 11. "KV" means kilovolt.
  - 12. "KVA" means kilovolt-ampere.
  - 13. "KVarh" means reactive kilovolt-ampere hours.
  - 14. "KW" means kilowatt.
  - 15. "KWh" means kilowatt-hour.



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- 16. "Master meter" means service which supplies electrical energy to more than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering system.
- 17. "Medical life support equipment" is any piece of equipment which is prescribed by a licensed medical physician, generally accepted in the medical industry as life support equipment, and dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.
  - 18. "MW" means megawatt.
- 19. "Multiple dwelling building" means any building or any portion of the building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.
- 20. "Net metering program" means a Department program under which eligible customers that operate net metering systems may generate electricity for their own use, sell the excess to the Department and purchase any deficit from the Department.
- 21. "Net metering system" means a fuel cell or a facility for the production of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric utility's transmission and distribution facilities; and is intended to offset part or all of that customer's requirements for electricity.
- 22. (("New Large Load" means any service fed from an expanded or a new installation equal to or greater than 12.5 MVA of energized capacity installed within any consecutive five (5)—year period after August 31, 2000. Installed capacity may be a measure of either dedicated feeder or transformer capacity, with the following qualifications:
- a. The measure of energized installed transformer capacity excludes any redundant transformer capacity required in a network area.



	Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6
1	b. Also excluded from the measure of energized installed transformer capacity is
2	any redundant capacity paid for by the customer, that is installed for the purpose of obtaining enhanced
3	reliability.
4	e. When the energized installed capacity is a measure of dedicated feeder
5	capacity, the installation shall not be considered a new large load until such time as the consumption is
6	confirmed to be equal to a greater than ten (10) annual average MW. The installation shall then be
7	back-billed on Schedule VRO for city customers or VRT for Tukwila customers, on a true up basis,
8	from the beginning of the twelve month period when the rolling average consumption equals or exceeds
9	ten (10) annual average MW. Customers anticipating becoming a new large load have the option of
10	earlier proposing a tailored delivery package pursuant to Section 21.49.059 (C).
11	d. Where a present customer relocates their existing service within the
12	Department's service area, the customer's previous load shall be considered to be transferred,
13	establishing the baseline from which increases will be measured.))
14	((23)) 22. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00)
15	p.m.
16	((24)) 23. "Power factor" is the ratio kW to kVA.
17	((25)) 24. "Premises" means all of the real property at a single geographic location
18	utilized by a customer.
19	(( <del>26</del> )) <u>25</u> . "RCW" means Revised Code of Washington.
20	((27)) 26. "Residence" means a single-family dwelling.
21	((28)) 27. "Suburban customer" means any customer that is not a city customer or a
22	Tukwila customer.
23	



- 28. "Transitional housing" means a unit or facility that serves as temporary living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master leaseholder, or through a written agreement with a landlord.
- 29. "Tukwila customer" means a customer receiving service at a location in the City of Tukwila ((after April 30, 2003)).
- 30. "Underground distribution network" means an electrical distribution configuration in which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1) associated distribution feeder cable will not interrupt service to the customer.
  - 31. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a circuit.
- B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:
- 1. "General service" means service to any customer who does not qualify for residential service. General service rates also apply to the separately metered electricity use by residential customers where that use is not for domestic purposes; on to a single-metered service which includes domestic uses but for which the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business. General service uses include, but are not limited to, manufacturing, processing, refining, freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic control systems, and electricity provided to the common use areas of duplex or multiple-dwelling buildings.
- a. "Standard general service" means service to any general service customer who does not qualify for network general service.



b. "Network general service" means service to any general service customer which is provided through an underground distribution network supplied by the Broad Street,

Massachusetts Street, or Union Street Substations, except for service to customers who are certified by the Department as having predominantly residential use of electricity.

2. "Residential service" means permanent electric service furnished to a dwelling unit that is separately metered for domestic use. It includes any second service determined to be domestic use and billed on the same residential account. ((It excludes dwellings where tenancy is typically of a transient nature such as hotels, motels, and lodges.)) It ((also)) excludes services which use electricity for both domestic and commercial purposes if the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business.

Boarding, lodging, rooming houses or group homes shall be considered residential services if not more than four (4) separate sleeping quarters exist for use by other than members of the customer's family. A "boarding, lodging, or rooming house" means a building other than a hotel, motel or lodge which advertises as a boarding, lodging, or rooming house, or is a licensed place of business with rooms available for rent. A group home is an agency which operates and maintains a group care facility on a twenty-four (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including minor children of staff residing on the premises).

Section 2. Section 21.49.021 of the Seattle Municipal Code is deleted.

## ((21.49.021 Rate schedules.

The City will implement a new automated system to bill customers at a point in time after January 1, 2000. In the new billing system, rate schedules will be designated by an alphabetic code consisting of either one (1) letter or three (3) letters. Prior to the implementation of the new billing system, rate schedules will continue to be designated by a numeric code consisting of one (1) or two (2) integers. The



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1	implementation of the new billing system and the change in the rate codes will not affect the rates
2	charged for service. The following table identifies the numeric codes that will be used prior to the
3	implementation of the new billing system and the corresponding alphabetic codes that will be use when
4	the new billing system is implemented.
5	Rate Schedule Alphabetic Code Numeric Code
6	Residential: City RSC 20 Residential: Suburban RSS 50 Residential elderly/disabled: City REC 26
7	Residential elderly disabled: Suburban RES 51 Residential low-income: City RLC 27 Residential low-
8	income: Suburban RLS 52
9	Small general service: City SMC 31 Small general service: Suburban SMS 56
10	Medium standard general service: City NDC 34, 35 Medium standard general service: MDS 57, 58
11	Suburban Medium network general service MDD 60, 61
12	Large standard general service: City LGC 38 Darge standard general service: LGS 59 Suburban Large
13	network-general service LGD 62
14	High demand general service HDC 42 Variable rate general service VRC 44
15	Floodlights F 3, 7 Streetlights T 48
16	In the following sections, references to rate schedules will be made exclusively through use of the new
17	alphabetic codes. However, the rates designated by the alphabetic codes will also apply to the period
18	during which the numeric codes are still used.))
19	Section 3. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:
20	21.49.030 Residential rates (Schedules RSC, RST and RSS).
21	A. Schedules RSC, RST and RSS are for all separately metered residential services, except those
22	subject to Schedules REC, RET, RES, RLC, RLT and RLS.
23	Schedule RSC (Residential: City)



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	Mark Dombroski/pjl SCL\2007 Rate Ordinance ORD 07/20\2006 V #6
1	Schedule RSC is for residential City customers, except those subject to Schedules REC and
2	RLC.
3	((RATES EFFECTIVE JUNE 14, 2002:
4	Energy Charges:
5	Summer Billing Cycles (April September) First 10 kWh per day at 4.25¢ per kWh
6	All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh All additional kWh per day at 10.00¢ per kWh
7	Winter Billing Cycles (October March) First 16 kWh perday at 4.25¢ per kWh
8.	All over 16 kWh per day but less than or equal to 167 kWh per day at 8.58¢ per kWh  All additional kWh per day at 10.00¢ per kWh
9	Base Service Charge:
0	9.73¢ per meter per day
1	RATES EFFECTIVE APRIL 1, 2003:
2	Energy Charges: Summer Billing Cycles (April September)
.3	First 10 kWh per day at 4.33¢ per Wh
4	All over 10 kWh per day but less than or equal to 100 kWh per day at 8.66¢ per kWh All additional kWh per day at 10.08¢ per kWh
5	Winter Billing Cycles (October - March) First 16 kWh per day at 4.33¢ per kWh
6	All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh All-additional kWh per day at 10.08¢ per kWh
7	Base Service Charge:
8	9.73¢ per meter per day))
9	RATES EFFECTIVE JANUARY 1, 2007:
20	Energy Charges:
21	Summer Billing Cycles (April September)
22	First 10 kWh per day at 3.82¢ per kWh
23	All over 10 kWh per day but less than or equal to 100 kWh per day at 8.39¢ per kWh
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,	Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6
1	All additional kWh per day at 9.81¢ per kWh
2	Winter Billing Cycles (October March)
3	First 16 kWh per day at 3.82¢ per kWh
4	All over 16 kWh per day but less than or equal to 167 kWh per day at 8.39¢ per kWh
5	All additional kWh per day at 9.81¢ per kWh
6	Base Service Charge:
7	9.73¢ per meter per day
8	Schedule RST (Residential: Tukwila)
9	
10	((Effective May 1, 2003,)) Schedule RST is for residential Tukwila customers, except those
11	subject to Schedules RET and RLT.
12	((RATES EFFECTIVE MAY 1, 2003:
-	Energy Charges:
13	Summer Billing Cycles (April - September) First 10 kWh per day at 4.66¢ per kWh
14.	All over 10 kWh per day but less than or equal to 100 kWh per day at 8.99¢ per kWh  All additional kWh per day at 10.41¢ per kWh
15	7111 ddditional kwii per day at 10.410 per kwai
16	Winter Billing Cycles (October March) First 16 kWh per day at 4.66¢ per kWh
17	All over 16 kWh per day but less than or equal to 187 kWh per day at 8.99¢ per kWh All additional kWh per day at 10.41¢ per kWh
18	Base Service Charge:
19	9.73¢ per meter per day))
20	RATES EFFECTIVE JANUARY 1, 2007:
	Energy Charges:
21	Summer Billing Cycles (April September)
22	First 10 kWh per day at 4.81¢ per kWh
23	All over 10 kWh per day but less than or equal to 100 kWh per day at 8.79¢ per kWh
24	



SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 All additional kWh per day at 10.14¢ per kWh 1 Winter Billing Cycles (October -- March) 2 First 16 kWh per day at 4.81¢ per kWh 3 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.79¢ per kWh 4 All additional kWh per day at 10.14¢ per kWh 5 Base Service Charge: 6 7 9.73¢ per meter per day 8 Schedule RSS (Residential: Suburban) 9 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS. 10 ((RATES EFFECTIVE JUNE 14, 2002: 11 **Energy Charges:** Summer Billing Cycles (April - September) 12 First 10 kWh per day at 4.35¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh 13 All additional kWh per day at 10.10¢ per kWh 14 Winter Billing Cycles (October - March) First 16-kWh per day at 4.35¢ per kWh 15 All over 16 kWh per day but less than or equal to \( \)67 kWh per day at 8.68¢ per kWh All additional kWh per day at 10.10¢ per kWh 16 17 Base Service Charge: 9.73¢ per meter per day 18 RATES EFFECTIVE APRIL 1, 2003: 19 **Energy Charges:** Summer-Billing Cycles (April - September) 20 First 10-kWh per day at 4.43¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at \$76¢ per kWh 21 All-additional-kWh-per-day at 10.18¢ per-kWh 22 Winter Billing Cycles (October -- March) First 16 kWh per day at 4.43¢ per kWh 23 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.76¢ per kWh 24

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Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 All additional kWh per day at 10.18¢ per kWh 1 Base Service Charge: 2 9.73 per meter per day)) 3 RATES EFFECTIVE JANUARY 1, 2007: 4 **Energy Charges:** 5 Summer Billing Cycles (April -- September) 6 First 10 kWh per day at 4.32¢ per kWh 7 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.49¢ per kWh 8 All additional kWh per day at 9.91¢ per kWh 9 Winter Billing Cycles (October -- March) 10 First 16 kWh per day at 4.32¢ per kWh 11 All over 16 kWh per day at less than or equal to 167 kWh per day at 8.49¢ per kWh 12 All additional kWh per day a 9.91¢ per kWh 13 Base Service Charge: 14 9.73¢ per meter per day 15 B. Normal residential service shall be limited to single-phase. 16 C. If Schedules RSC, RST and RSS are applied to transient occupancy in separately metered 17 living units, billing shall be in the name of the owner on a continuous basis. 18 D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single 19 residence for the purpose of applying Schedules RSC, RST and RSS. For a new duplex or a larger 20 service to an existing duplex, each residence shall be separately metered. 21 E. If an electric water heater providing potable water is served under Schedules RSC, RST and 22 RSS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. 23 The maximum element wattage shall not exceed five thousand five hundred (5,500) watts. 24



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F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing

Section 4. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows: 21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).

A. Schedules REC, REY, RES, RLC, RLT and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
- 3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
  - a. Blind, or
  - b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., ox



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                           d. Require medical life support equipment which utilizes mechanical or artificial
 1
     means to sustain, restore, or supplant a vital function.
 2
     ((RATES EFFECTIVE JUNE 14, 2002:
 3
     Energy Charges:
 4
            Summer Billing Cycles (April - September)
                   First 10 kWh per day at 1.79¢ per kWh
 5
                   All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per
 6
                   All additional kWh per day at 4.00¢ per kWh
 7
            Winter Billing Cycles (October -- March)
                   First 16 kWh per day at 1.79¢ per kWh
 8
                   All kWh over 16 kWh par day but less than or equal to 167 kWh per day at 3.19¢ per
 9
                   All additional kWh per day at 4.00¢ per kWh
10
     Base Service Charge:
            4.87¢ per meter per day
11
     RATES EFFECTIVE APRIL 1, 2003:
12
     Energy Charges:
13
            Summer Billing Cycles (April -- September)
                   First 10 kWh per day at 1.83¢ per kWh
14
                   All kWh over 10 kWh per day but less than ox equal to 100 kWh per day at 3.23¢ per
                   kWh
15
                   All additional kWh per day at 4.04¢ per kWh
16
            Winter Billing Cycles (October -- March)
                   First 16 kWh per day at 1.83¢ per kWh
17
                   All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.23¢ per
                   kWh
18
                   All-additional kWh per day at 4.04¢ per kWh
19
     Base Service Charge:
            4.87¢ per meter per day))
20
     RATES EFFECTIVE JANUARY 1, 2007:
21
     Energy Charges:
22
            Summer Billing Cycles (April -- September)
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Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 First 10 kWh per day at 1.61¢ per kWh 1 AN kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.10¢ per 2 kWh 3 All additional kWh per day at 3.91¢ per kWh 4 Winter Billing Cycles (October -- March) 5 First 16 kWh per day at 1.61¢ per kWh 6 7 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.10¢ per 8 kWh All additional kWh per da at 3.91¢ per kWh 9 Base Service Charge: 10 4.87¢ per meter per day 11 Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: 12 Tukwila) 13 ((Effective May 1, 2003,)) Schedules RET and RLT are available for separately metered 14 residential service provided to Tukwila customers who showsatisfactory proof that they have a City 15 Light residential account and reside in the dwelling unit where the account is billed and that they: 16 1. For Schedule RLT, receive Supplemental Security Income pursuant to 17 42 USC Sections 1381 -- 1383; or 18 2. For Schedule RLT, reside in a household in which the annual income of all household 19 members together does not exceed two hundred (200) percent of the poverty level for the number of 20 individuals in the household as computed annually by the U.S. Government or the City; or 21 3. For Schedule RET, reside in a household in which the annual income of all household 22 members together does not exceed seventy (70) percent of the Washington State median income for the 23 number of individuals in the household as computed annually by the state or the City and are: 24



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1	a. Blind, or	
2	b. Sixty-five (65) years of age or older, or	
3	c. Disabled and receive funds from a disability program as a result of a disability	
4	that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or	
5	d. Require medical life support equipment which utilizes mechanical or artificial	
6	means to sustain, restore, or supplant a vital function.	
7	((RATES EFFECTIVE MAY 1, 2003:	
8	Energy Charges: Summer Billing Cycles (April September)	
9	First 10 kWh per day at 1.99% per kWh All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.39¢ per	
0	kWh All additional kWh per day at 4.20% per kWh	
2	Winter Billing Cycles (October — March) First 16 kWh per day at 1.99¢ per kWh	
3	All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.39¢ per kWh	
4	All additional kWh per day at 4.20¢ per kWh	
5	Base Service Charge:  4.87¢ per meter per day))	
6	RATES EFFECTIVE JANUARY 1, 2007:	
7	Energy Charges:	
8	Summer Billing Cycles (April September)	
9	First 10 kWh per day at 2.04¢ per kWh	
0	All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.29¢ per	
21	<u>kWh</u>	
2	All additional kWh per day at 4.07¢ per kWh	
23	Winter Billing Cycles (October March)	



Mark Dombroski/pjl SCD 2007 Rate Ordinance ORD V #6 First 16 kWh per day at 2.04¢ per kWh 1 AN kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.29¢ per 2 kWh 3 All additional kWh per day at 4.07¢ per kWh 4 5 Base Service Charge: 4.87¢ per meter per day 6 Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: 7 Suburban) 8 Schedules RES and RLS are available for separately metered residential service provided to 9 suburban customers who show satisfactory proof that they have a City Light residential account and 10 reside in the dwelling unit where the account is by led and that they: 11 1. For Schedule RLS, receive Supplemental Security Income pursuant to 12 42 USC Sections 1381 -- 1383; or 13 2. For Schedule RLS, reside in a household in which the annual income of all household 14 members together does not exceed two hundred (200) percent of the poverty level for the number of 15 individuals in the household as computed annually by the U.S. Government or the City; or 16 3. For Schedule RES, reside in a household in which the annual income of all household 17 members together does not exceed seventy (70) percent of the Washington state median income for the 18 number of individuals in the household as computed annually by the state or the City and are: 19 a. Blind, or 20 b. Sixty-five (65) years of age or older, or 21 c. Disabled and receive funds from a disability program as a result of a disability 22 that prevents them from working consistent with the requirements of 42 ((U.S.C.)) USC Section 401 et 23 seq., or



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                          d. Require medical life support equipment which utilizes mechanical or artificial
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     means to sustain, restore, or supplant a vital function.
 2
     ((RATES EFFECTIVE JUNE 14, 2002:
 3
     Energy Charges:
 4
            Summer Billing Cycles (April - September)
                   First 10kWh per day at 1.84¢ per kWh
 5
                   All kWhover 10 kWh per day but less than or equal to 100 kWh per day at 3.24¢ per
 6
                    All additional kWh per day at 4.05¢ per kWh
 7
            Winter-Billing Cycles (October - March)
                   First 16 kWh per day at 1.84¢ per kWh
 8
                   All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per
 9
                   All additional kWh per day at 4.05¢ per kWh
10
     Base Service Charge:
            4.87¢ per meter per day
11
     RATES EFFECTIVE APRIL 1, 2003:
12
     Energy Charges:
13
            Summer Billing Cycles (April - September)
                   First 10 kWh per day at 1.88¢ per kWh
14
                   All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.28¢ per
                   kWh
15
                   All-additional kWh per day at 4.09¢ per kWh
16
            Winter Billing Cycles (October - March)
                   First 16 kWh per day at 1.88¢ per kWh
17
                   All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.28¢ per
                   kWh
18
                   All additional kWh per day at 4.09¢ per kWh
19
     Base Service Charge:
            4.87¢ per meter per day))
20
     RATES EFFECTIVE JANUARY 1, 2007:
21
     Energy Charges:
22
            Summer Billing Cycles (April -- September)
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First 10 kWh per day at 1.82¢ per kWh

All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.15¢ per

<u>kWh</u>

All additional kWh per day at 3.96¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.82¢ per kWh

All kWh over 18 kWh per day but less than or equal to 167 kWh per day at 3.15¢ per

<u>kWh</u>

All additional kWh per day at 3.96¢ per kWh

## Base Service Charge:

4.87¢ per meter per day

B. Applicants for Schedules REC, RLC, RET, RLT, RES and RLS shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services

Department.

C. Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS to complete the energy



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conservation measures. Eligibility for residential rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Lowincome Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

- D. Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal Government where utility allowances are provided.
- E. Normal residential service under Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS shall be limited to single-phase.
- F. If Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, <u>RET, RLT</u>, RES and RLS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.
- H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RES and RLS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.
- I. All electric service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules REC, RLC, RET, RLT, RES and RLS.



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1	((J. The Department will contract for the provision of free parts and service to owners of electric
2	ranges, water heaters, permanently connected electric heat, microwave ovens, electric clothes dryers,
3	dishwashers, refrigerators, and freezers when a customer requiring service for such appliances is billed
4	under Schedules REC, RLC, RES and RLS.))
5	Section 5. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read
6	as follows:
7	21.49.052 Small general service (Schedules SMC, SMT, ((and)) SMS and SMD).
8	A. Small general service is general service provided to customers ((whose maximum demand is
9	less than fifty (50) kW)) who are not demand metered or, if demand metered, have had in the previous
0	calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand.
1	Classification of new customers as small general service customers will be based on the Department's
2	estimate of maximum demand in the current year.
3	Schedule SMC (Small General Service: City)
4	Schedule SMC is for small standard general service provided to City customers ((who are not
5	demand metered or, if demand metered, have in the previous calendar year more than half of their
6	normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be
7	based on the Department's estimate of maximum demand in the current year)).
8	((RATES EFFECTIVE APRIL 1, 2002:
9	Energy Charges: All energy at 6.05¢ per kWh
20	Minimum Charge:
21	20.00¢ per meter per day
22	RATES EFFECTIVE APRIL 1, 2003:
23	Energy Charges: All energy at 6.13¢ per kWh



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 1
     Minimum Charge:
            20,00¢ per meter per day))
 2
     RATES EFFECTIVE JANUARY 1, 2007:
 3
     Energy Charges:
 4
            All energy at 5. 3¢ per kWh
 5
     Minimum Charge:
 6
 7
            23.00¢ per meter per day
     Discounts:
 8
            Transformer losses in kWh --
 9
            .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh
10
            Transformer investment --
11
            (($0.17)) $0.21 per kW of monthly maximum demand
12
     Schedule SMT (Small General Service: Tukwila)
13
            ((Effective May 1, 2003,)) Schedule SMT is for small standard general service provided to
14
     Tukwila customers ((who are not demand metered or, if demand metered, have in the previous calendar
15
     year more than half of their normal billings at less than fifty (50) kW of maximum demand.
16
     Classification of new customers will be based on the Department's estimate of maximum demand in the
17
18
     current year)).
     ((RATES EFFECTIVE MAY 1, 2003:
19
     Energy Charges:
20
            All energy at 6.43¢ per kWh
21
     Minimum Charge:
            20.00¢ per meter per day))
22
     RATES EFFECTIVE JANUARY 1, 2007:
23
```



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD **Q7/20/2006** Energy Charges: AN energy at 6.11¢ per kWh 2 Minimum Charge: 3 23.00¢ pek meter per day 4 Discounts: 5 Transformer losses in kWh --6  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 7 Transformer investment -8 ((\$0.17)) \$0.21 per kW of monthly maximum demand 9 Schedule SMS (Small General Service Suburban) 10 Schedule SMS is for small standard general service provided to suburban customers ((who are 11 not demand metered or, if demand metered, have in the previous calendar year-more than half of their 12 normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be 13 based on the Department's estimate of maximum demand in the current year)). 14 ((RATES EFFECTIVE APRIL 1, 2002: 15 **Energy Charges:** 16 All energy at 6.16¢ per kWh 17 Minimum Charge: 20.00¢ per meter per day 18 19 RATES EFFECTIVE APRIL 1, 2003: Energy Charges: 20 All energy at 6.24¢ per kWh 21 Minimum-Charge: 20.00¢ per meter per day)) 22 RATES EFFECTIVE JANUARY 1, 2007: 23



SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 **Energy Charges:** All energy at 5.98¢ per kWh 2 Minimum Charge: 3 23.00¢ per meter per day 4 5 Discounts: Transformer losses in kWh --6  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 7 Transformer investment 8 ((\$0.17)) \\$0.21 per kW of monthly maximum demand 9 Schedule SMD (Small General Service: Network) 10 Schedule SMD is for small network general service. 11 **RATES EFFECTIVE JANUARY 1, 2007:** 12 **Energy Charges:** 13 All energy at 5.73¢ per kWh 14 Minimum Charge: 15 23.00¢ per meter per day 16 **Discounts:** 17 Transformer losses in kWh --18  $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 19 Transformer investment --20 \$0.21 per kW of monthly maximum demand 21 22

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23



Mark Dombroski/pjl



```
Mark Dombroski/pjl
     SCL 2007 Rate Ordinance ORD
     07/20/2006
      V #6
     Minmum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can
 1
     be programmed to include it):
 2
            60.00¢ per meter per day
 3
     Discounts:
 4
            Transformer losses in kWh --
 5
            1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh
 6
            Transformer investment --
 7
            ((\$0.17)) \$0.21 per kW of monthly maximum demand
 8
     Schedule MDT (Medium Standard General Service: Tukwila)
 9
            ((Effective May 1, 2003,)) Schedula MDT is for medium standard general service provided to
10
     Tukwila customers.
11
     ((RATES EFFECTIVE MAY 1, 2003:
12
     Energy Charges:
13
            All-energy at 6.25¢ per kWh
14
     -Demand Charges:
            All kW of maximum demand at $1.03 per kW))
15
16
     RATES EFFECTIVE JANUARY 1, 2007:
     Energy Charges:
17
            All energy at 5.35¢ per kWh
18
19
     Demand Charges:
            All kW of maximum demand at $1.03 per kW
20
     Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can
21
     be programmed to include it):
22
            60.00¢ per meter per day
23
```



$\setminus$	SCL 2007 Rate Ordinance ORD
	V #6
1	Discounts:
2	Transformer losses in kWh -
3	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
4	Transformer investment -
5	((\$0.17)) \$0.21 per kW of monthly maximum demand
6	Schedule MDS (Medium Standard General Service: Suburban)
7	Schedule MDS is for medium standard general service provided to suburban customers.
8	((RATES EFFECTIVE APRIL 1, 2002:
9	Energy Charges: All energy at 5.97¢ per kWh
1	Demand Charges: All kW of maximum demand at \$1.03 per kW
12	RATES EFFECTIVE APRIL 1, 2003:
13	Energy Charges: All energy at 6.05¢ per kWh
5	Demand-Charges: All-kW of maximum demand at \$1.03 per kW))
6	RATES EFFECTIVE JANUARY 1, 2007:
7	Energy Charges:
8	All energy at 5.23¢ per kWh
9	Demand Charges:
20	All kW of maximum demand at \$1.03 per kW
21	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system car
22	be programmed to include it):
23	60.00¢ per meter per day



```
Mark Dombroski/pjl
     S&L 2007 Rate Ordinance ORD
     07/20/2006
     V #6
     Discounts
 1
            Transfermer losses in kWh --
 2
            1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh
 3
            Transformer investment --
 4
            (($0.17)) $0.21 perkW of monthly maximum demand
 5
     Schedule MDD (Medium Nework General Service)
 6
            Schedule MDD is for medium network general service.
 7
     ((RATES EFFECTIVE APRIL 1, 2002
 8
     Energy Charges:
 9
            All energy at 6.35¢ per kWh
10
     Demand Charges:
            All kW of maximum demand at $1.59 per kW
11
     RATES EFFECTIVE APRIL 1, 2003:
12
     Energy Charges:
13
            All energy at 6.43¢ per kWh
14
     Demand Charges:
            All-kW-of-maximum demand at $1.59 per-kW))
15
     RATES EFFECTIVE JANUARY 1, 2007:
16
17
     Energy Charges:
            All energy at 5.72¢ per kWh
18
19
     Demand Charges:
            All kW of maximum demand at $1.59 per kW
20
     Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can
21
     be programmed to include it):
22
            60.00¢ per meter per day
23
```



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 Discounts: Transformer losses in kWh ---2  $1758 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 3 Transformer investment --4 ((\$0.17)) \$0.21 per kW of monthly maximum demand 5 6 7 Section 7. Section 2 \( \) 49.057 of the Seattle Municipal Code is amended to read as follows: 21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD). 8 A. Large general service is natwork general service provided to customers who have in the 9 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of 10 maximum demand or greater, and also standard general service provided to customers who have in the 11 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of · 12 maximum demand or greater and have more than halk of their normal billings at less than ten thousand 13 (10,000) kW of maximum demand. Classification of new customers will be based on the Department's 14 estimate of maximum demand in the current year. 15 Schedule LGC (Large Standard General Service: City) 16 Schedule LGC is for large standard general service provided to City customers. 17 ((RATES-EFFECTIVE APRIL 1, 2002: 18 19 **Energy Charges:** Energy used between six (6:00) a.m. and ten (10:00) p.m. Monday through Peak: Saturday, excluding major holidays,\* at 5.91¢ per kWh 20 21 Off-peak: Energy used at all-times other than the peak period at 5.17¢ perkWh Demand Charges: 22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 23



	SCL 2007 Rate Ordinance 07/20/2006 V#6	e ORD
1	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW
3	Minimum Charge: \$10.07 per me	e <del>ter-per-day</del>
4	RATES EFFECTIVE	APRIL 1, 2003:
5	Energy Charges:	
6	Peak:	Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.99¢ per kWh
7	Off-peak:	-Energy used at all times other than the peak period at 5.25¢ per kWh
8	Demand Charges:	
9	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW
10	Off-peak:	All kW of maximum-demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW
11	Minimum Charge:	Construent and point person, for the second
12	\$10.07 per me	eter per day))
13	RATES EFFECTIVE	E JANUARY 1, 2007:
14	Energy Charges:	
15	Peak:	Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
16		Saturday, excluding major holidays,* at 5.54¢ per kWh
17	Off-peak:	Energy used at all times other than the peak period at 3.70¢ per kWh
18	Demand Charges:	
19	Peak:	All kW of maximum demand between six (6:00) a.m. and tex (10:00) p.m.,
20		Monday through Saturday, excluding major holidays,* at \$0.80 per kW
21	Off-peak:	All kW of maximum demand in excess of peak maximum demand, a all times
22		other than the peak period, at \$0.21 per kW
23	Minimum Charge:	
24		



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Mark Dombroski/pjl
     SCL 2007 Rate Ordinance ORD
     07/20/2006
     V #6
            $27.93 per meter per day
 1
     * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
2
     Day, Labor Day, Thanksgiving Day, and Christmas Day.
 3
     Discounts:
4
            Transformer losses in kWh --
5
             1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh
6
            Transformer investment --
 7
 8
            ((\$0.17)) $0.21 per kW of monthly maximum demand
     Schedule LGT (Large Standard General Service: Tukwila)
 9
            ((Effective May 1, 2003,)) Schedule LGT is for large standard general service provided to
10
     Tukwila customers.
11
     ((RATES EFFECTIVE MAY 1, 2003:
12
13
     Energy Charges:
                          Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
            Peak:
                          Saturday, excluding major holidays,* at 6.27¢ per kWh
14
                          Energy used at all times other than the peak period at 5.53¢ per kWh
15
            Off-peak:
     Demand Charges:
16
                          All kW of maximum demand-between six (6:00) a.m. and ten (10:00) p.m.,
17
            Peak:
                          Monday through Saturday, excluding major holidays,* at $0.40 per kW
18
                          All kW-of-maximum demand in excess of peak maximum demand, at all times
            Off-peak:
                          other than the peak period, at $0.17 per kW
19
     Minimum Charge:
20
            $10.07 per meter per day))
21
     RATES EFFECTIVE JANUARY 1, 2007:
22
     Energy Charges:
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```



Mark Dombroski/pjl



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 **X**#6 Demand Charges: 1 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 2 Off-peak All kW of maximum demand in excess of peak maximum demand, at all times 3 other than the peak period, at \$0.17 per kW 4 **Minimum Charge:** \$10.07 per meter per day 5 RATES EFFECTIVE APRIL 1, 2003: 6 **Energy Charges:** 7 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.09¢ per kWh 8 Off-peak: Energy used at all times other than the peak-period at 5.35¢ per kWh 9 Demand-Charges: 10 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 11 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 12 other than the peak period, at \$0.17 per kW 13 **Minimum Charge:** \$10.07 per meter per day)) 14 RATES EFFECTIVE JANUARY 1, 2007: 15 16 **Energy Charges:** Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: 17 Saturday, excluding major holidays,\* at 6.02¢ per kWh 18 19 Off-peak: Energy used at all times other than the peak period at 4.02¢ per kWh Demand Charges: 20 All kW of maximum demand between six (6:00) a.m. and ten (10:00) m., Peak: 21 Monday through Saturday, excluding major holidays,\* at \$0.80 per kW 22 23



Mark Dombroski/pil S&L 2007 Rate Ordinance ORD 07/20/2006 V #6 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 1 other than the peak period, at \$0.21 per kW 2 3 Minimum Charge \$27.93 per meter per day 4 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence 5 Day, Labor Day, Thanksgiving Day, and Christmas Day. 6 7 Discounts: 8 Transformer losses in kWh  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 9 10 Transformer investment --((\$0.17)) \\$0.21 per kW of monthly maximum demand 11 Schedule LGD (Large Network General Service) 12 Schedule LGD is for large network general service. 13 ((RATES EFFECTIVE APRIL 1, 2002: 14 **Energy Charges:** 15 Peak: Energy used between six (6:00) a.m. and len (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.24¢ per kWh 16 Energy used at all times other than the peak period at 5.48¢ per kWh 17 Off-peak: Demand Charges: 18 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* & \$0.84 per kW 19 All-kW of maximum demand in excess of peak maximum demand, at all times 20 Off-peak: other than the peak period, at \$0.17 per kW 21 **Minimum Charge:** \$10.33 per meter per day 22 23 RATES EFFECTIVE APRIL 1, 2003:



SCL 2007 Rate Ordinance ORD 07/20/3006 V #6 **Energy Charges:** 1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.32¢ per kWh 2 Energy used at all times other than the peak period at 5.56¢ per kWh 3 Off-peak: **Demand Charges:** 4 Peak: kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., 5 Monday through Saturday, excluding major holidays, \* at \$0.84 per kW Off-peak: All-kW-of\maximum-demand in excess of peak maximum-demand, at all-times 6 other than the peak period, at \$0.17 per kW 7 **Minimum Charge:** 8 \$10.33 per meter per day)) 9 RATES EFFECTIVE JANUARY 1, 2007 **Energy Charges:** 10 Energy used between six (6.00) a.m. and ten (10:00) p.m., Monday through Peak: 11 Saturday, excluding major holidays,\* at 6.17¢ per kWh 12 Energy used at all times other than the peak period at 4.11¢ per kWh Off-peak: 13 Demand Charges: 14 All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Peak: 15 Monday through Saturday, excluding major holidays,\* at \$1.68 per kW 16 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 17 other than the peak period, at \$0.21 per kW 18 Minimum Charge: 19 \$27.93 per meter per day 20 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence 21 Day, Labor Day, Thanksgiving Day, and Christmas Day. 22 Discounts: 23 24

Mark Dombroski/pjl



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6

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Transformer losses in kWh --

 $175x + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 

Transformer investment --

((\$0.17)) \$0.21 per kW of monthly maximum demand

B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.057, subsection A.

C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.057, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1, 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the





Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 X #6 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through 1 Saturday, excluding major holidays, \* at 5.80¢ per kWh 2 Off Reak: Energy used at all times other than the peak period at 5.04¢ per kWh 3 Demand Charges Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., 4 Monday through Saturday, excluding major holidays, \* at \$0.40 per kW 5 Off-peak: AlkW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW 6 7 Minimum Charge: \$122.00 per meter per day)) 8 2007: RATES EFFECTIVE JANUARY 1 9 Energy Charges: 10 Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Peak: 11 Saturday, excluding majo holidays,\* at 5.28¢ per kWh 12 Off-peak: Energy used at all times other than the peak period at 3.53¢ per kWh 13 **Demand Charges:** 14 All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Peak: 15 Monday through Saturday, excluding major holidays,\* at \$0.80 per kW 16 All kW of maximum demand in excess of peak maximum demand, at all times Off-peak: 17 other than the peak period, at \$0.21 per kW 18 Minimum Charge: 19 \$118.82 per meter per day 20 \* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence 21 Day, Labor Day, Thanksgiving Day, and Christmas Day. 22 Discounts: 23 Transformer losses in kWh --24



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORE 07/20/2006 X #6  $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 1 Transformer investment --2 ((\$0.17)) \$0.21 per kW of monthly maximum demand 3 Schedule HDT (High Demand General Service: Tukwila) 4 ((Effective-Ma\1, 2003.)) Schedule HDT is for high demand standard general service provided 5 to Tukwila customers ((who have not signed an agreement to be served-under-Schedule VRT)). 6 ((RATES EFFECTIVE MAY \ 2003: 7 8 **Energy Charges:** Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.08¢ per kWh 9 Energy used at all times other than the peak period at 5.32¢ per kWh Off-peak: 10 Demand Charges: 11 All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Peak: Monday through Saturday, excluding major holidays,\* at \$0.40 per kW 12 All-kW of maximum demand in excess of peak maximum demand, at all-times Off-peak: 13 other than the peak period, at \$0.17 per kW 14 **Minimum Charge:** \$122.00 per meter per day)) 15 16 RATES EFFECTIVE JANUARY 1, 2007: 17 **Energy Charges:** Energy used between six (6:00) a.m. and ten (10:00) p.m. Monday through 18 Peak: 19 Saturday, excluding major holidays,\* at 5.46¢ per kWh Energy used at all times other than the peak period at 3.65¢ per kWh 20 Demand Charges: 21 All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m. Peak: 22 Monday through Saturday, excluding major holidays,\* at \$0.80 per kW 23



Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

2

#### Minimum Charge:

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\$118.82 per meter per day

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\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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#### Discounts:

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Transformer losses in kWh -

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 $1756 + .53285 \times kW + .00002 \times kW^{2} + .00527 \times kWh$ 

10

Transformer investment -

((\$0.17)) \$0.21 per kW of monthly maximum demand

11 12

### ((Schedule HDI (High Demand General Service Interruptible)

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Schedule HDI is available to customers that agree to enter into a contract acceptable to the Department

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providing for interruptible service. Such interruptible customers will be furnished service under the

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following conditions and rates:

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conditions in the Pacific Northwest wholesale power market offer opportunities for both the customer

1. Conditions. The Department may interrupt power deliveries to the customer when power supply

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and the Department to realize gain from interrupting power that the customer would otherwise have

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consumed. A "trigger price" for wholesale power shall be established defining the price that triggers the

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Department's option to interrupt. Net revenues above the defined trigger price received by means of such

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interruption shall be shared equally between the Department and the customer. The trigger price for

calendar years 2002 and 2003 is established at fifty-five dollars (\$55) per megawatt hour. The

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Department is authorized to establish a new trigger price for each subsequent two- (2) year period by

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CTY CLERK



Day, Labor Day, Thanksgiving Day, and Christmas Day.

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence

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Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 7 #6 Discounts: 1 Transformer losses in kWh-2 3  $1756 + .53285 \times kW + .00002 \times kW2 + .00527 \times kWh$ Transformer investment -4 \$0.17 per kW of monthly maximum demand 5 b. JANUARY 1, 2004: 6 Commencing January 1, 2004 the energy rate for such interruptible customers shall be standard high-7 8 demand-general-service energy and demand charges for both peak and off-peak hours plus an additional 9 "extraordinary power cost adjustment" in the amount of 9.725¢ per kWh in each period applied to all kWh-consumed by the customer after December 31, 2003, until the customer has consumed a total of 10 five (5) times that customer's actual kWh consumption in calendar year 2000 (or such other calendar 11 year-from 1997 through 2001 that the Department determines to be representative of that customer's 12 annual consumption), at which point the extraordinary power cost adjustment shall no longer be 13 14 <del>charged.</del> 3. Additional Interruptible Options. In addition to the conditions and rates set out above, the Department 15 is delegated the authority to enter into additional contract terms and payment provisions for a Schedule 16 HDI-customer that provide further-interruptible options and/or power-scheduling improvements that 17 18 benefit the Department. Schedule VRC (Variable Rate General Service: City) 19 20 Schedule VRC is an optional rate schedule for high demand general service provided to 21 customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided 22

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that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the eustomer may request return to a standard rate schedule upon the effective date of the new ordinance.

At the time a customer elects to take service under Schedule VRC, the customer must choose whether to pay an energy charge as defined in Option 1 – DJ-COB or Option 2 – DJ-Mid-Columbia.

After choosing an energy charge option, a customer may not choose a different energy charge option for a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the customer may request a change in energy charge option upon the effective date of the new ordinance or may request return to a standard rate schedule upon the effective date of the new ordinance.

RATES EFFECTIVE OCTOBER 1, 2001:

Energy Charge:

Option 1 DJ-COB

(DJ-COB price in  $\phi/kWh = 0.07\phi/kWh$ ) x 1.1362 + 0.15 $\phi/kWh$ 

The DJ-COB (Dow Jones California Oregon Border) price is the appropriate peak or off-peak DJ-COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method.

Option 2 - DJ Mid-Columbia

DJ-Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh



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The DJ Mid-Columbia (Dow Jones Mid Columbia) price is the appropriate firm peak or off-peak DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method.

#### Retail-Services Charge:

1.46¢/kWh

**Demand Charges:** 

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all times other than the peak period, at \$0.17 per kW

#### **Minimum Charge:**

\$122.00 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

#### Discounts:

Transformer losses in kWh-1756 + .53285 x kW + .00002 x kW2+ .00527 x kWh

Transformer investment -\$0.17 per kW of monthly maximum demand

#### Schedule VRT (Variable Rate General Service: Tukwila)

Effective May 1, 2003, Schedule VRT is an optional rate schedule for high demand general service provided to customers eligible to be served under Schedule HDT. A customer that chooses this rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided that, should a new rate ordinance which changes Schedule VRT be adopted during



	Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6
i	this time, the customer may requ
2	ordinance.
3	At the time a customer e
4	whether to pay an energy charge
5	After choosing an energy charge
6	a period of one (1) year except t
7	adopted during this time, the eur
8	date of the new ordinance or ma
9	new ordinance.
10	RATES EFFECTIVE MAY 1, 2
11	Energy Charge:

uest return to a standard rate schedule upon the effective date of the new

lects to take service under Schedule VRT, the customer must choose e as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia. e option, a customer may not choose a different energy charge option for hat, should a new rate ordinance which changes Schedule VRT be stomer may request a change in energy charge option upon the effective request return to a standard rate schedule upon the effective date of the

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Option 1 DJ-COB

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The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak DJ-COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DNCOB price rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method.

Option 2 - DJ Mid-Columbia

DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh



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The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak prices will be calculated separately via this method.

Retail Services Charge:

1.55¢/kWh

Demand Charges:

Peak: All kW of maximum dentand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum-Charge:

\$122.00 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh - 1756 + .53285 x kW + .00002 x kW2+ .00527 x kWh

Transformer investment -

\$0.17 per kW of monthly maximum demand))

B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.058, subsection A.



C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.058, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1, 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

 $((D))\underline{E}$ . Customers must provide hourly load schedules each day for the following day. If a customer's load follows a regular pattern, the Department may, at its discretion, waive this requirement and request only to be informed of temporary or permanent changes to the pattern.



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((E))F. The Department may request voluntary load interruption during an emergency. If interruption occurs, the demand charge will be waived for the billing period in which the interruption occurs.

((F. Customers who request service under Schedule VRC will be selected solely at the option of Seattle City Light.

G. Customers served under Schedule VRC shall provide Scattle City Light with access to their telephone equipment and pay any initial and ongoing charges for additional telephone equipment needed for the Department to communicate with its metering equipment.))

Section 9. Section 21.49.059 of the Seattle Municipal Code is deleted.

((21.49.059 New large load general service (Schedule NLL).

A. New-large load-general service is general service provided to a new large load.

1. The NLL rate shall not apply to individually metered services served from the installed capacity of a new large load customer when such individually metered service is a:

a. Residential service individually metered and billed by the Department; or

b. Retail space individually metered and billed by the Department.

2. Any issues of load imbalance among the remaining nonretail and nonresidential tenants shall be addressed though an application for customer submetering pursuant to SMC Section 21.49.100 H3.

B. Unless otherwise superceded by n individually adopted contract rate pursuant to subsection C of this section, a new large load customer shall be billed pursuant to the rates set forth in SMC Section 21.49.058, Schedule VRC.

C. Notwithstanding the one (1) year commitment otherwise provided in Schedule VRC, a new large load customer may elect to work with the Department to create a more tailored power delivery package



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either before a new large load is energized or after being billed under Schedule VRC for any period of

! | time.

- 1. Elements of a tailored power delivery package could include:
- a. A power price indexed to alternate market price indices as in the energy charge of Schedule VRC;
- b. Pass-through cost of a specific power supply contract provided to the Department by a third party;
- e. A power price index rate, as in subsection C1a of this section, combined with the pass through of the
- cost of a specific power supply contract provided to the Department by a third party, as in subsection
- C1b of this section;
- d. Pass through of the costs, in whole or in part, of the Department's equity position in a new generation
- 10 resource;
- 11 e. A power price based upon the Department's estimated cost of purchasing power for the new large load
- 12 | over an identified period, including an appropriate risk premium for the power price risk that the
- 13 Department would be assuming;
- 14 || f. A rate based on the new resources rate charged by the Ronneville Power Administration for that
- 15 portion of the customer's power-needs the Department is able to purchase from the Bonneville Power
- 16 Administration under Bonneville's current or future contract provisions for serving new large loads.
- 17 | g. Supplementing purchased power with the Department's own-generation resources, provided the price
- 18 of utilizing those resources is related to market value; or
- 19 | h. Other power purchase arrangements and associated prices that may be proposed as a result of
- 20 discussions between the Department and a new large load customer.
- 21 | 2. Such a tailored power delivery package shall also include:
- 22 | a. Energy and demand charges which reflect the incremental cost of providing energy and capacity to
- 23 meet the requirements of the new large load, including the costs of transmitting energy to the



SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 Department's service area and the cost of transmission losses, taxes, ancillary services and 1 administrative services directly related to the provision of new large load service; 2 b. The cost of mitagating greenhouse gas emissions associated with the provision of energy to serve the 3 new large load in accordance with Resolution 30144; 4 5 c. A delivery charge which reflects the incremental costs, other than costs incurred in connecting the customer to the electrical delivery system, of delivering power to the customer through the Department's 6 transmission and distribution systems; and 7 d. Charges to recover the costs of castomer service, billing, public purpose programs and streetlighting 8 9 services; e. A term of five (5) years, or less, except when exceptional circumstances or power purchase 10 arrangements justify a longer-term. 11 3. Any such tailored power delivery package shall be adopted by ordinance. 12 D. In addition to installation costs under SMC Section 21.49.110 T, a new large load customer shall 13 reimburse the Department for all-costs incurred in extending distribution lines and providing substation 14 capacity to supply three-phase service to the new large load.)) 15 Section 10. Subsections A, B and J of Section 21.49.060 of the Seattle Municipal Code are 16 amended to read as follows: 17 18 A. Schedule F is available to all customers, including but not limited to water and sewer districts 19 20

and King County, who ((privately)) contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who ((privately)) contract with the Department for dusk-to-dawn lighting of streets, alleys,

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Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 *l* #6 and other public thoroughfares. Schedule P is available to all customers, including but not limited to -1 water and sewer districts and King County, who contract with the Department for pedestrian lighting. . 2 Schedule F-Floodlights 3 ((RATES EFFECTIVE DECEMBER 24, 1999: 4 Option E: 5 6 200 Watt Sodium Vapor, 22,000 lumens \$2.27 per month 7 400 Watt Sodium Vapor, 50,000 lumens \$4.29 per month 8 Option M: 9 200 Watt Sodium Vapor, 22,000 lumens \$6.05 per month 400 Watt Sodium Vapor, 50,000 lumens \$7.55 per month 10 RATES EFFECTIVE MARCH 1, 2002: 11 12 Option E: 200-Watt-Sodium Vapor, 22,000 lumens \$2.30 per month 13 400 Watt Sodium Vapor, 50,000 lumens \$4,36 per month 14 Option-M: 15 200 Watt Sodium Vapor, 22,000 lumens \$6.32 per month 16 17 400-Watt Sodium Vapor, 50,000 lumens \$7.82 per month)) RATES EFFECTIVE JANUARY 1, 2007: 18 19 Option E: 20 200 Watt Sodium Vapor, 22,000 lumens \$5.04 per month 21 400 Watt Sodium Vapor, 50,000 lumens \$9.55 per month 22 Option M: 200 Watt Sodium Vapor, 22,000 lumens \$10.74 per month 23



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 **X** #6 400 Watt Sodium Vapor, 50,000 lumens \$14.78 per month Schedula T-Streetlights 2 ((RATES EXFECTIVE DECEMBER 24, 1999: 3 Option-M: 4 100 Watt Sodium Napor, 9,000 lumens \$3.73 per month 5 150-Watt-Sodium Vapor, 16,000 lumens \$4.35 per month 6 200 Watt Sodium Vapor, \$2,000 lumens \$4.71 per month 7 250 Watt Sodium Vapor, 27,300 lumens \$5.46 per month 8 9 400 Watt-Sodium Vapor, 50,000 Jumens \$6.96 per month Option C: 10 100 Watt Sodium Vapor, 9,000 lumens \$\\$.17 per month 11 150 Watt Sodium Vapor, 16,000 lumens \$5.8% per month 12 200 Watt Sodium Vapor, 22,000 lumens \$6.31 per month 13 250 Watt Sodium Vapor, 27,500 lumens \$7.07 per month 14 400-Watt-Sodium Vapor, 50,000 lumens \$8.63 per month 15 16 RATES EFFECTIVE MARCH 1, 2002: 17 Option M: 100 Watt Sodium Vapor, 9,000 lumens \$3.89 per month 18 19 150 Watt Sodium Vapor, 16,000 lumens \$4.52 per month 20 200 Watt Sodium Vapor, 22,000 lumens \$4.88 per month 250 Watt Sodium-Vapor, 27,500 lumens \$5.65 per month 21 22 400 Watt Sodium Vapor, 50,000 lumens \$7.18 per month Option C: 23



07/20/2006 V #6 100 Watt Sodium Vapor, 9,000 lumens \$5.44 per month 150 Watt Sodium Vapor, 16,000 lumens \$6.17 per month 2 200 Watt Sadium Vapor, 22,000 lumens \$6.60 per month 3 250 Watt-Sodium Vapor, 27,500 lumens \$7.38 per month 4 400 Watt-Sodium Vapor, 50,000 lumens \$8.97 per month)) 5 RATES EFFECTIVE JANUARY 1, 2007: 6 7 Option M: 100 Watt Sodium Vapor, 9,000 lungens \$6.22 per month 8 150 Watt Sodium Vapor, 16,000 lumens \$7.47 per month 9 200 Watt Sodium Vapor, 22,000 lumens \$336 per month 10 250 Watt Sodium Vapor, 27,500 lumens \$9.83 per month 11 400 Watt Sodium Vapor, 50,000 lumens \$12.88 per month 12 Option C: 13 100 Watt Sodium Vapor, 9,000 lumens \$8.73 per month 14 150 Watt Sodium Vapor, 16,000 lumens \$10.02 per month 15 16 200 Watt Sodium Vapor, 22,000 lumens \$11.06 per month 17 250 Watt Sodium Vapor, 27,500 lumens \$12.53 per month 400 Watt Sodium Vapor, 50,000 lumens \$15.70 per month 18 19 Schedule P-Pedestrian Lights RATES EFFECTIVE JANUARY 1, 2007: 20 21 Option M: ZED47A 70 Watts \$6.55 per month 22 23 Option C:

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ZED47A 70 Watts \$12.00 per month

ZED47A 70 Watts \$34.87 per month

B. The monthly charge for Option E floodlights covers energy only; charges for lamp replacement and fixture maintenance are in addition to the monthly charge. The monthly charge for Option M floodlights, (And for Option M) streetlights and pedestrian lights includes energy, lamp replacement, fixture maintenance costs and scheduled pole maintenance costs. For Option C streetlights and pedestrian lights, the monthly charge includes the Option M charges as well as the capital costs of fixtures. For Option P pedestrian lights, the monthly charge includes Option C charges as well as the capital cost of poles.

J. The Department shall have the authority to determine and establish charges for other types and sizes of streetlights, ((and)) floodlights and pedestrian lights by the same method used in the determination of the charges established in Schedules F, ((and)) T and P.

Section 11. Section 21.49.065 of the Seattle Municipal Code is amended to read as follows: 21.49.065 Duct, vault and pole rental rates.

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of dux and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This



SCL 2007 Rate Ordinance ORD 07/20/2006 ₩6 inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. 2 Any installations or attachments not identified in the lessee's inventory shall be charged at three (3) 3 times the rental rates set forth below. In addition, in the event the lessee fails to submit an annual 4 inventory, the lessee shall also reimburse City Light for all costs associated with performing an 5 inventory of lessee's use of city Light facilities. 6 ((RATES EFFECTIVE DECEMBER 24, 1999: 7 Duct Rental: 8 9 \$4.37 per duet-foot per year When a customer installs an innerduct in a rented duct, the rental rate shall be: 10 11 \$4.37 per innerduct-foot per year Vacant innerducts shall be available to the Department for rental to other parties. 12 Vault Rental: 13 \$16.16 per square foot of wall space per year 14 \$4.37 per square foot of ceiling space-per-year 15 Wall space and ceiling space include clearance required by the Safety Standards for Electrical 16 Construction. WAC 296-44. 17 Pole Attachment Rental: 18 19 \$14.19 per pole per year for poles owned solely by the Department \$7.09 per pole per year for poles owned jointly by the Department and one (1) other party 20 \$4.73 per pole per year for poles owned jointly by the Department and two (2) other parties 21 22 RATES EFFECTIVE MARCH 1, 2002: Duct Rental: 23

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Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 \$4.52 per duct-foot per year When a customer installs an innerduct in a rented duct, the rental rate shall be: 2 3 \$4.52 per innerduct-foot-per year Vacant innerducts shall be available to the Department for rental to other parties. 4 **Vault Rental:** 5 \$16.74-per square foot of wall-space per year 6 7 \$4.52 per square foot of veiling space per year 8 Wall-space and ceiling space include clearance required by the Safety Standards for Electrical 9 Construction, WAC 296-44. Pole-Attachment Rental: 10 \$14.70 per pole per year for poles owned solely by the Department 11 \$7.35 per pole per year for poles owned jointly by the Department and one (1) other party 12 13 \$4.90 per pole per year for poles owned jointly by the Department and two (2) other parties)) RATES EFFECTIVE JANUARY 1, 2007: 14 Duct Rental: 15 \$4.98 per duct-foot per year 16 When a customer installs an innerduct in a rented duct, the rental rate shall be: 17 \$4.98 per innerduct-foot per year 18 Vacant innerducts shall be available to the Department for rental to other parties. 19 Vault Rental: 20 21 \$18.91 per square foot of wall space per year \$4.98 per square foot of ceiling space per year 22 23



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1	Wall space and ceiling space include clearance required by the Safety Standards for Electrical
2	Construction, WAC 296-44.
3	Pole Attachment Rental:
4	\$18.55 per pole per year for poles owned solely by the Department
5	\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party
6	\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties
7	Section 12. Subsection D of Section 21.49.090 of the Seattle Municipal Code is amended to reac
8	as follows:
9	21.49.090 Rate, meter reading, and billing provisions.
10	***
11	D. Totalizing Multiple Meters. The Department may waive the application of rates to each meter
12	and permit the reading of two (2) or more meters at a single contiguous location to be totaled for billing
13	purposes when the premises are billed for electric service under large general service or high demand
14	general service rate schedules, as defined in SMC 21.49.057 and 21.49.058, and the Department
15	determines that the maintenance of adequate service and/or that the Department's convenience requires
16	more than one (1) meter for each type of service or load classification.
17	***
18	Section 13. Subsections B, C, H and K of Section 21.49.100 of the Seattle Municipal Code are
19	amended to read as follows:
20	21.49.100 Application and contract provisions.
21	***
22	B. Service Contracts and Agreements: Customers' Obligations. Applicants or customers desiring
23	electric service shall make application to and may be required to sign an application furnished by the

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Department before service is supplied. Failure to notify the Department of use of service or to sign a contract when requested shall constitute sufficient cause for the Department to disconnect or refuse to provide electric service. Upon acceptance by the Department, the application shall constitute a contract between the Department and the applicant by which the Department agrees to furnish and the applicant agrees to accept and pay for electric service for the premises specified under the rates, terms, and provisions prescribed from time to time by ordinance. In the absence of an application for service or signed contract, the furnishing of electric service by the Department and the use of such service by the customer shall constitute a contract and the customer agrees to pay for such electric service under the rates, terms and provisions of the applicable rate ordinance as amended from time to time. The acceptance of application for service by the Department or the use by the customer of electric service provided by the Department will constitute an open and continuous contract for electric services between the Department and the customer.

In cases where the customer is a tenant, the property owner or his agent must provide notice to the Department of the dates a tenant starts and ends occupancy or has control of the premises. Such notices must be made within ten (10) working days of the start and end dates. Failure of a property owner to provide such notice may result in billing charges to the property owner for a tenant's use of electric service. The receipt and acceptance of a payment of a periodic billing by the Department does not constitute payment in full for electric service unless it reflects the actual amount of service provided. In the event the bill reflects an amount that is less than the amount of electric service provided, the customer shall be liable for such difference. The customer is liable for all services rendered at the published rate and failure of the utility to bill does not release the customer from such liability. The open and continuing contract remains in effect until terminated by the customer or the Department and the customer will be required to pay any unbilled or underbilled service costs that are billed or reballed



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within six (6) years of the date of termination. In the event that a customer uses the electric service provided by the Department but fails to receive billing for service, it shall be the customer's responsibility to notify the Department of the failure to receive a bill. It shall be the customer's responsibility to notify the Department in writing within sixty (60) days from the billing date, if a customer receives a bill on which the customer believes that the wrong rate schedule has been applied or that any other defect in billing exists. The Department assumes no responsibility for retroactive adjustments prior to the bill for which the Department has been provided such written notice.

C. Department's Obligation to Serve; Customers' Obligation to Pay. The Department, within its capabilities and under the rates, terms, and provisions of applicable City ordinances, shall supply electric service to all customers upon approval oxapplication for electric service. The customer shall be responsible for all charges under the conditions of the contract and the rates and terms prescribed by ordinance or written Department rules and regulations, and shall be responsible for all charges to the time specified in the application or for the period of occupancy and/or control of the premises. Notice to close an account or disconnect service to any premises shall be given by the customer at any business office of the Department. If the customer fails to close an account, the customer will be responsible up to the date the Department closes the account. If the customer does not give prior written notice to the Department to close an account or disconnect service to a premises on a certain date, the Department may bill the customer to a closing date determined by the Department, unless the customer is able to substantiate to the Department's satisfaction that the customer terminated the use of the Department's electric service at an earlier date. In cases where the customer is a tenant, and the property owner fails to give notice to the Department pursuant to subsection B, the owner may be charged for a tenant's use of electric service. If a tenant properly closes an account and is no longer occupying the space, the closing



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date will not change regardless of any owner/tenant lease agreement. ((If the customer fails to close an account, the customer will be responsible up to the date the Department closes the account.))

- H. Prohibition of Submetering: Exceptions. The Department shall not provide electricity to any customer who submeters any part of the electricity for the purpose of resale or apportionment or who otherwise apportions the costs of electric energy use to any other consumer, except that the Department shall permit such resale or apportionment for the following purposes:
- 1. Boat Mooring Establishments. New or upgraded service to boat mooring establishments shall be master metered. The Department will not provide meters for individual moorage spaces nor directly bill individual boat moorage tenants at a boat moorage establishment where a new service has been installed or an existing service has been upgraded after September 25, 1982.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the boat moorage tenant is responsible.

2. Mobile Home Parks. This exception applies to only those mobile home park operators submetering and reselling electricity as of August 1, 1980. New or upgraded services to mobile home parks will be provided in accordance with written Department rules and regulations.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the mobile home park tenant is responsible.

3. Other Purposes. On a case-by-case basis, the Department may permit a customer, subject to the provisions of Section 21.49.110 J, to submeter for the purpose of apportioning the cost of electric energy; provided, however, such determination must be based on an objective review and must relate to



Mark Dombroski/pjl SCL 2007 Rate Ordinance ORD 07/20/2006 **W**#6 an economic imbalance relating to service and/or protection of each customer's rights under this chapter 1 and RXW 80.28. 2 Resale by customer operators shall be at an average rate not to exceed the operator's average cost 3 per kWh as billed by the Department and shall not exceed the proportion of the costs for which the tenant is 4 responsible. 5 Submetering permitted under this Subsection H shall: 6 a) Be a permanent installation compliant with the National Electric Code (NEC), as well as State 7 and local codes; 8 b) Be inspected and approved by the authority having jurisdiction; 9 c) Be listed for the purpose by a recognized testing laboratory; 10 d) Be compliant with American National Standards Institute (ANSI) C12.20 0.5 Accuracy Class; 11 e) Have records showing accuracy tests traceable to the National Institute of Standards and 12 Technology (NIST); and 13 f) Have maintenance records for the life of the equipment. 14 All records shall be maintained in accordance with State regulations, and open to inspection and audit. On 15 request, at no charge to the tenant, the customer operator shall provide accuracy tests traceable to NIST. 16 The Department shall charge the customer operator for all costs resulting from confirming 17 compliance with the above requirements and investigating or correcting impermissible submetering. 18 19 K. Account Service Charge. An applicant or a customer shall be charged an account service 20 charge for establishing an account. The charge shall be included in the initial billing to the first 21 permanent occupant after the establishment of an account. The schedule of charges shall be established 22 23



SCL 2007 Rate Ordinance ORD 07/20/2006 V #6 through the Administrative Code process. The account service charge shall not apply in the following 2 cases 1. For a name, address, or rate schedule change involving the same premises and account, or the 3 addition of names to existing accounts; 4 2. For temporary service used for the purpose of new construction; 5 3. For meters or other charges added to an existing account; 6 4. For customers billed on Schedules REC, RES, RET, RLT, RLC and RLS; 7 5. For the transfer of responsibility for an existing account for service to an existing premises 8 9 from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening of closing of the account is involved; 10 6. For billing of vacancy current to property owners or authorized agent; 11 7. For a change in status between vacant and occupied. 12 13 Section 14. Subsection E of Section 21.49.110 of the Seattle Municipal Code is amended to read 14 as follows: 15 21.49.110 Electric service connection provisions. 16 17 E. Prohibition of Master Metering. The Department shall not supply electricity for any new 18 service to a duplex or multiple-dwelling building for the purpose of master metering the energy usage of 19 the dwelling units, a central space heating system or HVAC system, or a central domestic water heating 20 system. The Department shall not supply electricity for any larger service to an existing duplex or 21 multiple-dwelling building for the purpose of master metering new central or individual space heating or 22

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HVAC systems. The existence of alternative laundry or dining arrangements for residents of multiple-

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dwelling buildings (such as central kitchens and dining rooms where residents can buy or eat their meals or a central laundry), in addition to the availability of cooking and/or laundry facilities within the individual dwelling units, will not be considered grounds for an exemption from the prohibition of master metering.

This prohibition does not apply to multiple-dwelling buildings such as transitional housing, student dormitories and residences for religious orders, the elderly or the disabled, in which the residents do not live independently.

In situations with a mix of living accommodations where some residents live independently and some do not, those buildings or portions of buildings which provide non-transient independent dwelling units will not be eligible for master metering.

Accessory Housing Exception An owner occupied dwelling unit also containing an additional "accessory housing unit" meeting all provisions as defined in Seattle Municipal Code Chapter 23.44 and approved by The City of Seattle shall be exempt from the master metering provisions of this chapter.

Other Exceptions: Exemption from the master metering prohibition for residential dwelling situations not covered in the provisions of this chapter may be granted on a case-by-case basis by the Department.

Section 15. The provisions of this ordinance are declared to be separate and severable. If any one or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction to be contrary to law, then such provision or provisions shall be null and void and severed from the rest of this ordinance, and all other provisions of this ordinance shall remain valid and enforceable.

Section 16. Any act consistent with the authority of this ordinance, and after its passage by the City Council but prior to its effective date, is hereby ratified and confirmed.



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1	Section 17. This ordinance shall take effect and be in force on the later of January 1, 2007 or thirty
2	(30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within
3	ten (10) days after presentation, it shall take effect on the later of January 1, 2007 or as provided by
4	Municipal Code Section 1.04.020.
5	Passed by the City Council the day of, 2006, and signed by me in open
6	session in authentication of its passage this day of, 2006.
7	
8	President of the City Council
9	Presidentof the City Council
10	Approved by me this day of, 2006.
11	
12	Gregory J. Nickels, Mayor
13	Glogaly 3. Prioxols, Wayor
14	Filed by me this day of, 2006.
15	
16	City Clerk
17	(Seal)
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Office of the Mayor

July 25, 2006

Honorable Nick Licata President Seattle City Council City Hall, 2<sup>nd</sup> Floor

Dear Council President Licata:

I am pleased to transmit the attached proposed Council Bill that establishes rates, terms, and conditions for the use and sale of electricity supplied by Seattle City Light (SCL) to its retail customers, effective January 1, 2007. This proposal provides the largest rate reduction in the past 35 years. In addition, the Bill revises a number of rate schedules and terms and conditions that are associated with the provision of electric service.

The rates set forth in this legislation provide sufficient revenue to cover SCL's forecasted costs of service and are consistent with its financial policies for the 2007-2008 biennium. The Bill proposes an average system rate decrease of 4.8%, resulting in a cost of 5.85¢/kWh. The average rate for Seattle's residential customers would decrease by 2.2 percent, resulting in a cost of 6.49¢/kWh. In addition to establishing these new rates, the legislation clarifies billing and metering requirements for customers.

The proposals set forth in this legislation support rate stability, equity among customer classes, and conservation of our electric resources. Should you have questions about the proposed rates or other changes related to the provision of electric service, please contact Mark Dombroski, City Light's Finance Director, at 684-3168.

Sincerely,

GREG NICKELS
Maxor of Seattle

cc: Honorable Members of the Seattle City Council

## STATE OF WASHINGTON – KING COUNTY

--ss.

205062 CITY OF SEATTLE, CLERKS OFFICE No.

#### **Affidavit of Publication**

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12<sup>th</sup> day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:122282 ORDINANCE

was published on

12/05/06

The amount of the fee charged for the foregoing publication is the sum of \$4,029.60, which amount has been paid in full.

12/05/06

Subscribed and sworn to be

Notary public for the State of Washington, residing in Seattle

MOTARY

Affidavirof Publication

Ordinance Files # 122282

Sheets - Oversize 1)

for 35 mm filming removed from file here

for the welfare of the said child.

Dated November 13, 2006.

SUPERIOR COURT CLERK

BARBARA MINER

KING COUNTY

BY: EPC, Deputy Clerk Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING. JUVENILE DEPARTMENT IN RE THE

DEPENDENCY MATTER OF: THAI TAN TRAN DOB: 9/24/06 NO: 06-7-02674-6 SEA NOTICE OF HEARING TO Debra Daniels, aka Debra

Zanabria, Mother, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern: You are hereby notified that on

THAI TAN TRAN, a minor, Whom It May Concern: born September 24, 2006;

INFORMATION, CALL 206- regarding: 720-3293, 8:00 a.m. - 4:30 p.m.]

Said Petition will be heard on January 12, 2007, at the hour of 25, 2005; 8:15 a.m., at King County Superior E. Alder, Seattle, WA before a judge of the above entitled court Unknown Father. at which time you are directed to êd and action will be taken by the for the welfare of the said child.

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk Dates of publication

the Seattle Daily Journal of Commerce, November 21 and 28, for the welfare of the said child. court such as shall appear to be 12/5(204498)

IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING. JUVENILE DEPARTMENT IN RETHE DEPENDENCY MATTER OF: RODNEÝ JEMOL GUESS, JR. DOB: 1/2/95

NO: 03-7-05766-3 SEA NOTICE OF HEARING TO: Rodney Jemol Guess, Sr., Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 26, 2006, a petition for Dependency: Guardianship was NO 06-7-03299-1 KNT filed in the above entitled Court, NOTICE OF HEARING pursuant to RCW 13.34.080 and/ TO: Ivory Jane Repecca Hardin, or RCW 26.33.310 regarding: Mother: Donald Lyle Simmons,

E Anderson and Rodney Jemol It May Concern: Guess, Sr. 12

IFOR .

8:15 a.m., at King County Superior regarding Court, Juvenile Department, 1211 NEVAEH JANE SIMMONS, a E. Alder, Seattle, WA before a minor born August 1, 2005; judge of the above entitled court at which time you are directed to Rebecca Hardin and Donald Lyle appear and answer the said peti- Simmons. tion or the petition will be grantfor the welfare of the said child.

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk Dates of publication the Seattle Daily Journal of

IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING,

JUVENILE DEPARTMENT 'IN RE THE DEPENDENCY MATTER OF: SHALENA RAE JOY

BARKLEY DOB: 7/17/06, NO: 06-7-02600-2 SEA TOMMY JR MEY AUNG BARKLEY DOB: 5/22/05 06-7-03997-0 SEA

NOTICE OF HEARING TO: Charena Stella Joy Barkley, Mother: Abadi Moflehi, Alleged Father of Shalena; Unknown Father(s); and/or anyone claiming parental/paternal rights or interest in the children and to All Whom It May Concern:

You are hereby notified that on July 19, 2006, a petition for Dependency, and on October 12,

filed in the above entitled Court, or interest in the children and to pursuant to RCW 13.34.080 and/ All Whom It May Concern: or RCW 26.33.310 regarding:

17, 2006; and TOMMY JR MEY AUNG entitled Court, pursuant to RCW regarding: BARKLEY, a minor, born May 13.34.080 and/or RCW 26.33.310 ALISHA

whose parents are Charena

Stella Joy Barkley and Abadi and ADRIAN THOMAS TOBIN, Moflehi, Alleged Father of minors, born July 12, 2004; Shalena, or Unknown Father(s). [FOR

INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.] INFORMATION, CALL 206-Said Petitions will be heard on January 2, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211
E. Alder, Seattle, WA before a court, Juvenile Department, 1211 judge of the above entitled court of the Federal Clean and Title V of the Federal Clean October 10, 2006, a petition for Dependency was filed in the above entitled court entitled Court, pursuant to RCW the Seattle Daily Journal of Commerce, December 5, 2006. at which time you are directed judge of the above entitled court appear and answer the said peti- regarding:

petitions or the petitions will be appear and answer the said peti- ed and action will be taken by the by the court such as shall appear ed and action will be taken by the for the welfare of the said child. to be for the welfare of the said court such as shall appear to be for children. Dated November 13, 2006.

BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk Dates of publication in Dates of publication in the Seattle Daily Journal of the Seattle Daily Journal of

12/5(204499)

IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING. JUVENILE DEPARTMENT IN RE THE DEPENDENCY MATTER OF:

December 5, 2006.

ASERE'T NREVAL ANDERSON DOB: 05/25/05 NO: 06-7-03999-6 SEA NOTICE OF HEARING

September 29, 2006, a petition for Harper, aka Teresa Harper, Corina Savoya, aka Kurnels Dependency was filed in the above aka Teresa Anderson, Mother; Savoy, Alleged Father; Unknown entitled Court, pursuant to RCW Unknown Father; and/or anyone Father; and/or anyone claiming 13:34.080 and/or RCW 26.33.310 claiming parental/paternal rights parental/paternal rights or interor interest in the child and to All est in the child and to All Whom

whose parents are Debra on October 19, 2006, a petition on August 3, 2006 a petition for Daniels, aka Debra Zanabria for Termination of Parent-Child Dependency was filed in the above and Gian C. Zanabria, Presumed Relationship was filed in the above entitled Court, and it was amend-entitled Court, pursuant to RCW ed. October 5, 2006, pursuant and Gian C. Tanabria, Presumed Relationship was filed in the above entitled Court, and it was amend-entitled Court, pursuant to RCW ed. October 5, 2006, pursuant and Gabriel Adolfo Gilpin, aka Gabriel Gilpin, Father of Gabriel Hanks; and or anyone claiming parental/

ASERE'T NREVAL ANDERSON, a minor, born May minor, born April 18, 1996;

Court, Juvenile Department, 1211 Anderson-Harper, aka Teresa Alleged Father, Kurnels Savoya,

[FOR appear and answer the said peti- INFORMATION, CALL 206tion or the petition will be grant. 720-3293, 8:00 a.m. - 4:30 p.m.] INFORMATION, CALL 206court such as shall appear to be January 8, 2007, at the hour of Saintary 8, 2007, at the hour of MUNDINE, a minor Court, Juvenile Department, 1211 8:15 a.m., at King County Superior September 16, 1993; and E. Alder, Seattle, WA before a Court, Juvenile Department, 1211 judge of the above entitled court E. Alder, Seattle, WA before a at which time you are directed to judge of the above entitled court appear and answer the said petition or, the petition will be grant-appear and answer the said petition or, the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition will be grant-appear and answer the said petition of the petition will be grant-appear and answer the said petition will be grant-appear and appear appear and appear appear and appear appear appear appear and appear appear appear ed and action will be taken by the tion or the petition will be grant-court such as shall appear to be ed and action will be taken by the Dated November 13, 2006.

BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk Dates of publication the Seattle Daily Journal of

IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING. JUVENILE DEPARTMENT IN RE THE

DEPENDENCY MATTER OF: NEVAEH JANE SIMMONS DOB: 08/01/05

RODNEY JEMOL GUESS, JR., Father; and/or anyone claiming a minor, born January 2, 1995; parental/paternal rights or inter- Father; Unknown Father; and/or the Seattle Daily Journal of whose parents are Jameszetta est in the child and to All Whom anyone claiming parental/paternal

You are hereby notified that to All Whom It May Concern: FURTHER on October 17, 2006, a petition INFORMATION, CALL 206 for Termination of Parent-Child September 20, 2006, a petition for T20-3293, 8:00 a.m. - 4:30 p.m.] Relationship was filed in the above Dependency was filed in the above OF THE STATE OF

whose parents are Ivory Jane born September 12, 2006;

ed and action will be taken by the INFORMATION, CALL 206court such as shall appear to be 720-3293, 8:00 a.m. -4:30 p.m.l INFORMATION, CALL 206-March 5, 2007, at the hour of 8:15 Said Petition will be heard on a.m., at King County Superior December 29, 2006, at the hour of Court, Juvenile Department, 401 8:15 a.m., at King County Superior Fourth Avenue North, Kent, WA Court, Juvenile Department, 1211 98032 before a judge of the above E. Alder, Seattle, WA before a entitled court at which time you judge of the above entitled court Dependency was filed in the above are directed to appear and answer at which time you are directed to entitled Court, pursuant to RCW Commerce November 21 and 28, will be granted and action will be tion or the petition will be granted and action will be too or the petition will be granted and action will be too or the petition will be granted and action will be taken by the the said petition or the petition appear and answer the said petitaken by the court such as shall ed and action will be taken by the

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING.

JUVENILE DEPARTMENT IN RE THE DEPENDENCY MATTER OF:

MARCUS PATRICK TOBIN, DOB: 07/12/04 NO: 06-7-04008-1 SEA ADRIAN THOMAS TOBIN DOB: 07/12/04

06-7-04009-9 SEA NOTICE OF HEARING Parent-Child Relationship were claiming parental/paternal rights to All Whom It May Concern:

SHALENA RAE JOY on November 2, 2006, a petition Relationship was filed in the above BARKLEY, a minor, born July for Termination of Parent-Child entitled Court, pursuant to RCW Relationship was filed in the above 13.34.080 and/or RCW 26.33.310

> regarding: MARCUS PATRICK TOBIN 13, 1992; whose parents are Charlo A.

FURTHER Tobin and Unknown Father. [FOR

the welfare of the said children. Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

Commerce, November 21 and 28, Commerce, November 21 and 28, December 5, 2006. IN THE SUPERIOR COURT OF THE STATE OF

WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT IN RE THE DEPENDENCY MATTER OF: JALEEL MALIK HAYES DOB: 4/18/96

NO: 06-7-02609-6 SEA NOTICE OF HEARING TO: Sinder Bhumbak, Alleged TO: Teresa Lynn Anderson Father; Kurnels Sayoya, aka

It May Concern: You are hereby notified that You are hereby notified that

26.33.310 regarding: JALEEL MALIK HAYES,

whose parents are Kimberly whose parents are Teresa Lynn D. Hayes and Sinder Bhumbak, on October 24, 2006, a petition harper, aka Teresa Anderson and aka Corina Savoya, aka Kurnels Relationship was filed in the above Unknown Father.

Savoy, Alleged Father; or entitled Court, pursuant to RCW FURTHER Unknown Father.

[FOR

Said Petition will be heard on 720-3293, 8:00 a.m. - 4:30 p.m.] Said Petition will be heard on for the welfare of the said child.

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

the Seattle Daily Journal of Dates of publication in Commerce, November 21 and 28, the Seattle Daily Journal of December 5, 2006. Commerce, November 5, 2006. Commerce, November 21 and 28,

12/5(204501) IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT ---IN-RE THE -

DEPENDENCY MATTER OF: KILEY-RHEANNAS. BURKE, AKA KYLIE BURKE DOB: 9/12/06 NO: 06-7-02650-9 SEA

NOTICE OF HEARING TO: Matthew Clark, Alleged ts or interest in the child and You are hereby notified that on

Said Petition will be heard on entitled Court, pursuant to RCW January 16, 2007, at the hour of 1334,080 and/or RCW 26.33.310 13.34.080 and/or RCW 26.33.310 regarding:

KILEY-RHEANNAS. BURKE, AKA KYLIE BURKE, a minor,

whose parents are Elizabeth Burke and Matthew Clark, Alleged FURTHER Father, or Unknown Father. FURTHER

Said Petition will be heard on 720-3293, 8:00 a.m. - 4:30 p.m.]

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT IN RE THE DEPENDENCY MATTER OF:

ALISHA ELOWYSE **PILLMAN** DOB: 4/13/92 NO: 06-7-03998-8 SEA NOTICE OF HEARING

TO: Etoya R. Reyes, Mother; Michael Pillman, Father, and/or the Seattle Daily Journal of TO Charlo A. Tobin, Mother; anyone claiming parental/paternal Commerce, November 21 and 28, Petition for Termination of Unknown Father, and/or anyone rights or interest in the child and December 5, 2006.

> You are hereby notified that on October 19, 2006, a petition IN THE SUPERIOR COURT You are hereby notified that for Termination of Parent-Child

ALISHA. ELOWYSE PILLMAN, a minor, born April

whose parents are Etoya R. Reyes and Michael Pillman. [FOR FURTHER

INFORMATION, CALL 206-FURTHER 720-3293, 8:00 a.m. - 4:30 p.m.] Said Petitions will be heard on 720-3293, 8:00 a.m. - 4:30 p.m.] January 8, 2007, at the hour of to All Whom It May Concern:

court such as shall appear to be to appear and answer the said at which time you are directed to tion or the petition will be grantgranted and action will be taken tion or the petition will be grant- court such as shall appear to be

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

Dates of publication in the Seattle Daily Journal of in Commerce, November 21 and 28, judge of the above entitled court (the Agency) is seeking com-12/5(204508)

12/5(204497) IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT IN RE THE DEPENDENCY MATTER OF: OLIVIA KAY EVANS,

DOB: 4/17/03; NO: 06-7-03300-9 KNT KIERAN'TERRANCE MUNDINE, DOB: 9/16/93; 06-7-03301-7 KNT GABRIEL BARTHOLOMEVO

HANKS.

DOB: 11/03/90 06-7-03302-5 KNT NOTICE OF HEARING TO: Rhonda Kay Hanks, Mother; Carl Lawrence Mundine, Father of Kieran Mundine,

paternal rights or interest in the children and to All Whom It May You are hereby notified that for Termination of Parent-Child

13.34.080 and/or RCW 26.33.310 FURTHER regarding:

born April 17, 2003;

whose parents are Rhonda Kay Hanks and Carl Lawrence Mundine, Father of Kieran Mundine, Gabriel Adolfo Gilpin, aka Gabriel Gilppin, Father of Gabriel Hanks, and Charles Oliver

Evans, Father of Olivia Evans. IFOR FURTHER INFORMATION, CALL 206-

January 11, 2007, at the hour of to discuss the information that is 8:15 a.m., at King County Superior to be presented by those affected Court, Juvenile Department, 401 by the variance. All interested Fourth Avenue North, Kent, WA persons will be advised of the final 98032 before a judge of the above decision. entitled court at which time you are directed to appear and answer the Seattle Daily Journal of the said petition or the petition Commerce, December 5, 2006. will be granted and action will be taken by the court such as shall appear to be for the welfare of the said children.

Dated November 13, 2006. BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

Commerce, November 21 and 28, December 5, 2006.

OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT

IN RE THE DEPENDENCY MATTER OF: HERNANDEZ, DOB: 06/22/05

NO: 06-7-02670-3 SEA NOTICE OF HEARING TO: Unknown Father, and/or anyone claiming parental/paternal

rights or interest in the child and to All Whom It May Concern: You are hereby notified that on September 26, 2006, a petition for Permit. Although the original

June 22, 2005:

Reaney and Unknown Father.

Dates of publication in Dates of publication in Said Petition will be heard on the Seattle Daily Journal of the Seattle Daily Journal of January 5, 2007, at the hour of Commerce, November 21 and 28, Commerce, November 21 and 28, 8:15 a.m., at King County Superior December 5, 2006.

Court, Juvenile Department, 1211

Copies IN THE SUPERIOR COURT judge of the above entitled court ed and action will be taken by the ment. The information is also

> Dated November 13, 2006. -BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

12/5(204502)

org OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT IN RE THE DEPENDENCY MATTER OF:

DOB: 9/5/06 -NO: 06-7-04223-7 SEA

SORAYA STAMOULIS

judge of the above entitled court E. Alder, Seattle, WA before a at which time you are directed to 13.34.080 and/or RCW 26.33.310 Commerce, December 5, 2006

SORAYA STAMOULIS. minor, born September 5, 2006: whose parents are Antigone L.

Stamoulis and Unknown Father. [FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.] Said Petition will be heard on January 11, 2007, at the hour of

8:15 a.m., at King County Superior Court, Juvenile Department, 1211 at which time you are directed to ments on a draft renewal of the Air Operating Permit for a petition will be grant-

BARBARA MINER KING COUNTY SUPERIOR COURT CLERK BY: EPC, Deputy Clerk

Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006. 12/5(204510)

## **PUBLIC NOTICES**

NOTICE OF VARIANCE APPLICATION DOSH gives notice that an application was received from MORRIS

which states:

OLIVIA KAY EVANS, a minor, denying of this variance applicassite at www.pscleanair.org under tion, that person may request "Permits Open for Comment".

TERRANCE a hearing. The request shall be Please send written comme minor, born made within, 21 calendar days of relating to the issuance of this this published notice. The request shall be written, shall indicate notice to:

Dates of publication in the Seattle Daily Journal of Commerce, December 5 and 12, 2006. GABRIEL BARTHOLOMEVO shall be written, shall indicate notice to: HANKS, a minor, born November reason(s) for the request and shall be addressed to: Stephen M. Cant, Assistant Director, Division of Occupational Safety and Health, Post Office Box 44625, Olympia, Washington 98504-4625.

Within 10 working days of receipt of the request, the Division of Occupational Safety and Health shall give a minimum of 20-calendar days written notice of the date, time, and location of the hearing. 720-3293, 8:00 a.m. - 4:30 p.m.] The assigned hearings officer may Said Petition will be heard on require a pre-hearing conference

Date of publication

PUBLIC NOTICE PUGET SOUND CLEAN AIR AGENCY DRAFT-RENEWAL AIR OPERATING PERMIT

Permit Applicant: Kenworth Truck Company (Renton) Dates of publication in 1601 North 8th Street/PO Box 9001

Renton, Washington 98055 Puget Sound Clean Air Agency Washington. (the Agency) is seeking comments in Renton, Washington, 98055. assembly plant that releases volatile organic compounds to ENRIQUE FAUSTO REANEY- the outside air. The original Air Operating Permit was issued on August 24, 2000. On August 24, 2004 Kenworth submitted a Title V renewal application for the Kenworth Renton facility, and on September 2, 2004 the Puget Sound Clean Air Agency found that application to be compermit has an expiration date of August 24, 2005, it continues to be in effect as a result of a complete for said plaintiff(s) at his/her/cor renewal application on file with ENRIQUE FAUSTO REANEY- this Agency. This draft renewal appear to be for the welfare of the court such as shall appear to be HERNANDEZ, a minor, born Air Operating Permit compiles case of your failure to so do, judgexisting air quality requirements ment will be rendered against you whose parents are Michelle L. into one document and establish. according to the demand of the es monitoring and recordkeeping FURTHER to ensure compliance with those INFORMATION, CALL 206- requirements. The permit does not affect the type or quantity of air said Petition will be board or said providing and recordkeeping to ensure compliance with those with those with the clerk of said court.

A brief statement of the object of the action is as follows: quiet title to a portion of unopened dwelling unit means a single unit means a single unit providing complete independent living facilities for one (i) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation. "Dwelling unit" means a single unit of the object of the action is as follows: quiet title to a portion of unopened dwelling unit means a single unit m

court such as shall appear to be available on the Agency's web the Seattle Daily Journal of site at www.pscleanair.org under Commerce, November 28, 2006.

Permits Open for Comment". Please send written comments relating to the issuance of this permit within 30 days of this notice to:

Alan Butler Air Operating Permit Program Puget Sound Clean Air Agency 110 Union Street, #500 Seattle, WA 98101

or by e-mail to: alanb @pscleanair.

A public hearing may be held the Agency determines that there is significant public interest. Requests for a public hearing must be submitted within the comment period. Any such request for a public hearing must indicate the interest of the person or organization filing it, and describe why

NO: 06-7-04223-7 SEA

NOTICE OF HEARING

TO: Unknown Father, and/or myone claiming parental/paternal ights or interest in the child and of All Whom It May Concern:

You are hereby notified that on anyone claiming parental/paternal Air Act (WAC 173-401-800). The Said Petition will be heard on rights or interest in the child and Air Operating Permit is issued

12/5(205005) and

PUBLIC NOTICE PUGET SOUND CLEAN AIR **AGENCY** DRAFT RENEWAL AIR OPERATING PERMIT Permit Applicant:

**Brunswick Family Boat** Company 17825 59th Avenue Northeast Arlington, Washington 98223

appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.

The Air Operating Permit for Brunswick Family Boat Company (Brunswick), located at 17825 59th Avenue Northeast in Arlington, Washington, 98223. Brunswick Environmental Policy Act) shall be commenced in King County Superior Court on or before January 2, 2007. operates a fiberglass boat manuoperates a fiberglass boat manufacturing plant that releases one of EPA's listed hazardous air pollutants, styrene, to the outside air. The original Air Operating Permit was issued on August 18, 2000. On February 15, 2005 Brunswick sub-February 15, 2005 Brunswick submitted a Title V renewal application for the Brunswick Arlington facility, and on March 15, 2005 the Puget Sound Clean Air Agency found that application to be complete; and subsequently prepared a draft renewal Air Operating Permit. This draft renewal Air Operating Permit compiles existing air quality requirements into one document and establishes monitoring and recordkeeping to ensure compliance with those requirements. The permit does not February 15, 2005 Brunswick subrequirements. The permit does not affect the type or quantity of air HANSEN ENTERPRISES INC., emissions from the facility, and BELLEVUE, WA for a variance does not authorize any increase (DNS), issued June 6, 2006, which states:

5. Type of environmental review under from WAC 296-878-20010(7), in emissions above that already (DNS), issued June 6, 2006, from WAC 296-878-20010(7), in emissions above that already

(7) Make sure you don't exceed a 300-foot height of descent as measured from grade or building setback."

allowed.

Copies of the draft Air segular business hours at: City of Seattle's SEPA Public Information Center on the 20th SEPA Public at the Agency's office (address If an affected employee of below). Please call Stella Nehen giving notice: Seattle Parks & Recreation the applicant/employer, or that at (206) 689-4011 for an appointemployee's representative, wishes ment. The information is also original>

8. This notice is filed by: <signature on original> to comment on the granting or the available on the Agency's web Please send written comments

> Alan Butler Air Operating Permit Program Puget Sound Clean Air Agency 110 Union Street, #500 Seattle, WA

98101 or by e-mail to: alanb@pscleanair. org A public hearing may be held

if the Agency determines that there is significant public interwhere As, Resolution 30428 (adopted December 10, 2001) established new financial policies for City Light, including the policy that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least the interest of the person or organization filing it, and describe why a hearing is necessary.

Air Operating Permit is issued pursuant to Chapter 173-401 WAC and Title V of the Federal Clean set. Air Act Amendments of 1990. Itel light and power system accurate the Date of publication in held during which rate payers and concerned the Seattle Daily Journal of citizens were given the opportunity to commerce; December 5; 2006 ment on proposed changes to the electric rates; and and Title V of the Federal Clean service coverage target for first, and second Air Act Amendments of 1990.

SUMMONS BY PUBLICATION Superior Court No.

06-2-35937-2 SEA THE KING COUNTY Court State Superior

on a draft renewal of the Air Andrea Parker, Husband Section 1. Section 21.49.020 of the Seattle Operating Permit for Kenworth and wife, Plaintiffs, vs. John Municipal Code is amended to read as follows: Truck Company (Kenworth), Doe and Jane Doe, and King located at 1601 North 8th Street County, A political subdivision of the State of Washington, Kenworth coperates a truck Defendants. No. 06-2-35937-2 SEA. Summons by Publication. (60 Days.)

The State of Washington to: John and Jane Doe You are hereby summoned to appear within sixty days after the date of the first publication of this summons, to wit, within sixty days after the 28th day of November, 2006, and defend the above-entitled action in the above-entitled court, and answer the complaint of the plaintiff(s) Barry plete, and subsequently prepared above-entitled action in the abovecomplaint of the plaintiff(s), Barry W. Humphrey and Andrea Parker, co for said plaintiff(s), at his/her (or their) office below stated; and in case of your failure to so do, judgment will be rendered against you.

6. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department. for said plaintiff(s), at his/her (or complaint, which has been filed

Date of first publication in

## SEATTLE **CITY NOTICES**

City of Seattle Small Construction **Projects Roster** 

City of Seattle Small Construction Projects Roster Invitation to Apply

The City of Seattle encourages interested construction contractors to apply to the City's Small Construction Projects Roster (SCPR). Small and minority/women-owned businesses are actively encouraged to apply. If you have previously been ACCEPTED to the Roste you do not need to re-apply.

Contractors may apply to the City's Small Construction Projects Roster at any time dur-ing the year online 24/7 at http://www.cityof-seattle.net/contract/smlpubwks.htm.

Applications to the roster do not expire and businesses do not need to re-apply if pre-riously accepted.

For more information about the Small Construction Projects Roster visit our website, send us an e-mail at SCPR@seattle.gov, or contact the Purchasing & Contracting Services Division at (206) 684-0430.

Dates of publication in the Seattle Daily Journal of Commerce, December 5, 6 and 7, 2006.

## City of Seattle

CITY OF SEATTLE

NOTICE OF ACTION

4. Location of proposal: Lower Woodland Playfield, 5201 Green Lake Way North, Seattle, Washington.

David Graves, AICP, Senior Planner Seattle Parks & Recreation (206) 684-7048 Date: December 1, 2006

12/12(205105)

# City of Seattle

**ORDINANCE 122282** 

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith. WHEREAS, Resolution 30428 (adopted

This Notice is published pursuant to the Washington State Clean Air Act (WAC 173-401-800). The

WHEREAS, Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy described above, and established a 2.0 debt

WHEREAS, the City Council has reviewed the rates set out herein, and has determined that they are consistent with the policies established by Resolutions 30428, 30685 and 30761 and that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at low cost: NOW of efficient electric service at low cost; NOW THEREFORE,

A. The following terms or abbreviations, as used in this chapter, have the following meanings: 1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department

21.49.020 Definitions.

2. "BPA" means the Bonneville Power Administration or successor agency. 3. "City" means The City of Seattle.

5. "Customer" means any person, firm,

7. "Duplex" means a detached building containing two (2) dwelling units.

10. "House service" or "house meter" means service for rooms or areas used in common by the occupants of a multiple unit building.

11. "KV" means kilovolt. 12. "KVA" means kilovolt-ampere. 13. "KVarh" means reactive kilovolt-

14. "KW" means kilowatt. 15. "KWh" means kilowatt-hour.

16. "Master meter" means service which upplies electrical energy to more than one 1) dwelling unit or boat moorage and is neasured through a single inclusive meter-

17. "Medical life support equipment" is any piece of equipment which is prescribed by a licensed medical physician, generally accepted in the medical industry as life support equipment, and dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc. 18. "MW" means megawatt.

19. "Multiple dwelling building" means any building or any portion of the building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation. ing, and sanitation.

20. "Net metering program" means a Department program under which eligible customers that operate net metering systems may generate electricity for their own use, sell the excess to the Department and purchase any deficit from the Department. 21. "Net metering system" means a fuel cell or a facility for the production of electrical energy that uses as its fuel either solar; wind, or hydropower; has a generating capacity of not more than twenty-five kilowatts; is located on the sustement

lty of not more than twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric utility's transmission and distribution facilities; and is intended to offset part or all of that customer's requirements for electricity.

((<del>22. "New Large Load" means any ser-vice fed from an expanded or a new instal-</del>

ution equal to or greater than 12.5 MVA of Ecutive five (5) year period after August 31 (900. Installed capacity may be a measure of ther dedicated feeder or transformer capacity y, with the following qualifications

a. The measure of energized installed Fansformer capacity excludes any redun-fant transformer capacity required in a net-work area.

b. Also excluded from the measure of ener-gized installed transformer capacity is any fedundant capacity paid for by the customer, that is installed for the purpose of obtaining appared valishility. enhanced reliability.

enhanced reliability.

c. When the energized installed capacity is a measure of dedicated feeder capacity, the installation shall not be considered a new large load intil such time as the consumption is confirmed to be equal to or greater than ten (10) annual average MW. The installation shall then be back billed on Schedule VRC for city customers or VRT for Tukwila customers on a true up basis, from the beginning average consumption equals or exceeds ten (10) annual average MW. Gustomers anticipating becoming a new large load have the option of earlier proposing a tailored delivery puckage pursuant to Section 21.49.059 (C).

d. Where a present customer relocates their existing service within the Department's service area, the customer's previous load shall be considered to be transferred, establishing the baseline from which increases will be measured.))

((23)) 22. "Peak period" means Monday rough Saturday, six (6:00) a.m. to ten

((24)) 23: "Power factor" is the ratio kW

((25)) 24 "Premises" means all of the real property at a single geographic location uti-lized by a customer.

((<del>26</del>)) <u>25. "RCW" means Revised Code of Washington</u>

"Wishington"

26. "Reserved distribution capacity"
means capacity reserved by the Department
on a distribution circuit to which a customer
can transfer its load when that customer's normal, preferred or main service circuit is

27. "Residence" means a single-family dwelling. 28. "Suburban customer" means any cus-mer that is not a city customer or a Tukwila cuatomer.

29. "Transitional housing" means a unit or facility that serves as temporary living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master lease holder, or through a written agreement with a landlord.

((29)) 30. "Tukwila customer" means a customer receiving service at a location in the

customer receiving service at a location in the City of Tukwila ((after April 30, 2003)).

((30)) 31. "Underground distribution net-work" means an electrical distribution con-figuration in which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1) associated dis-tribution feeder cable will not interrupt ser-vice to the customer.

((31)) 32. "Var" means volt-ampere-reac tive, the unit of measure of reactive power in a circuit,

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings;

1. "General service" means service to any customer who does not qualify for residential.

dential service. General service rates also apply to the separately metered electricity use by residential customers where that use use by residential customers where that use is not for domestic purposes; or, to a single-matered service which includes domestic uses but for which the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business. General service uses included white repetitioning the manufacture. nglude, but are not limited to manufactur ing the detailed of the common use areas of duplex or multiple dwelling buildings.

a. "Standard general service" means service to any general service customer who does not qualify for network general service. . "Network general service" means ser-

b. "Network general service" means ser-vice to any general service customer which is provided through an underground distribu-tion network supplied by the Broad Street, Mussachusetts, Street, or Union Street Substations, except for service to custom-ers who are certified by the Department, as, having predominantly residential use of elec-tricity.

tricity.

2. "Residential service" means perma-nent electric service furnished to a dwelling unit that is separately metered for domestic use. It includes any second service deter-mined to be domestic use and billed on the milled to be domestic use and nilled on the same residential account. ((It excludes dwellings where tenancy is typically of a transient nature such as hotels, motels, and lodges.) It ((aleo)) excludes services which use electricity for both domestic and commercial purposes if the major portion of the service (defined an ongoing and regular basis for the conduct of business.

Boarding, lodging, rooming houses or group homes shall be considered residential services if not more than four (4) separate services if not more than four (4) separate sleeping quarters exist for use by other than members of the customer's family. A "boarding lodging, or rooming house" means a building other than a hotel motel or lodge which advertises as a boarding, lodging, or rooming house, or is a licensed place of business with rooms available for rent. A group home is an agency which operates and maintains a group care facility on a twenty-four (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including minor children of staff residing on the premises).

Section 2. Section 21.49.021 of the Seattle Municipal Code is deleted. ((21.49.021 Rate schedules.

The City will implement a new automated system to hill customers at a point in time after January 1, 2000. In the new billing system, rate schedules will be designated by an alphabetic code consisting of either one (1) letter or three (3) letters. Prior to the implementation of the new billing sys ignated by a numeric code consisting of on (1) or two (2) integers. The implementation of the new sliling system and the change in the rate codes will not affect the rates charge in the rate codes will not affect the rates charged for service. The following table identifies the numeric codes that will be used prior to the implementation of the new billing system and the corresponding alphabetic codes that will be use when the new billing system is implemented.

Residential City RSC 20 Residential: Residential City REC 20 Residential elderly disabled: City REC 26 Residential elderly disabled: City REC 26 Residential elderly disabled: Suburban RES 51 Residential low-income: City REC 27 Residential low-income: Suburban RES 52

Small general service: City SMC 31 Small neral service: Suburban SMS 56

Medium standard general service: City MDC 34, 35 Medium standard general ser-vice: MDS 57, 58 Suburban Medium network general service MDD 60, 61 Large standard general service: City LGC 98 Large standard general service: LGS 59 Suburban Large hetwork general service

Floodlights F 3, 7 Streetlights T 48

In the following sections, references to rate schedules will be made exclusively through use of the new alphabetic codes. However, the rates designated by the alphabetic codes will also apply to the period during which the numeric codes are still used.)) Section 3. Section 21.49.030 of the Seattle Municipal Code is amended to read as fol-

21.49.030 Residential rates (Schedules RSC, RST and RSS).

A. Schedules RSC, RST and RSS are for all separately metered residential services, except those subject to Schedules REC, RET, RES, RLC, RLT and RLS.

Schedule RSC (Residential: City) Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

((RATES EFFECTIVE JUNE 14, 2002: Energy Charges:

Summer Billing -Cycles (April

First 10 kWh per day at 4.25¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh

All additional kWh per day at 10.00¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh ner day at 4 25¢ ner kWh All over 16 kWh per day but less than o ual to 167 kWh per day at 8.58¢ per kWh

All additional kWh per day at 10.00¢ per kWh

The second state of the

a. Blind, or Base Service Charge b. Sixty-five (65) years of age or older, or

a complete la company de company de la compa

9.73¢ per meter per day RATES EFFECTIVE APRIL 1, 2003

Energy Charges: First 10 kWh per day at 4.33¢ per kWh

All over 10 kWh per day but less than or all to 100 kWh per day at 8.66¢ per kWh All additional kWh per day at 10.08¢ per

Winter Billing Cycles (October - March) First 16 kWh per day at 4.33¢ per kWh All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh All additional kWh per day at 10.08¢ per

Base Service Charge: 9.73¢ per meter per day)) RATES EFFECTIVE JANUARY 1.

Energy Charges: Summer Billing Cycles (April -

First 10 kWh per day at 3,76¢ per kWh All additional kWh per day at 7.93¢ per

Winter Billing Cycles (October -- March) First 16 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.93¢ per

Base Service Charge:

9.73¢ per meter per day Schedule RST (Residential:

((Effective May 1, 2003,)) Schedule RST for residential Tukwila customers, except ose subject to Schedules RET and RLT. ((RATES EFFECTIVE MAY 1, 2003: Energy Charges:

Summer Billing Cycles (April

First 10 kWh per day at 4.66¢ per kWh All gyer 10 kWh per day but less than o uat to 100 kWh per day at 8.99¢ per kWh All additional kWh per day at 10.41¢ pe

Winter Billing Cycles (October - March) First 16 kWh per day at 4.66¢ per kWh All over 16 kWh per day but less than or qual to 167 kWh per day at 8.99¢ per kWh All additional kWh per day at 10.41¢ p

Base Service Charge: 9.73¢ per meter per day)) RATES EFFECTIVE JANUARY 1.

Energy Charges: Summer Billing Cycles (April First 10 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31¢ per kWh All additional kWh per day at 8.72¢ per kWh Base Service Charge:

9.73¢ per meter per day Schedule RSS (Residential: uburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS. ((RATES EFFECTIVE JUNE 14, 2002

Energy Charges: Summer Billing Cycles (April

First 10 kWh per day at 4.35¢ per kWh All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh All additional kWh per day at 10.10¢ per h

Winter Billing Cycles (October - March) First 16 kWh per day at 4,35¢ per kWh All additional kWh per day at 10,10¢ per

h Base Service Charge: 9.78¢ per meter per day RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Summer Billing Cycles (April-First 10 kWh per day at 4,43¢ per kWh

All over 10 kWh per day but less than o ual to 190 kWh per day at 8.76¢ per kWh

All additional kWh per day at 10.18¢ per Winter Billing Cycles (October First 16 kWh per day at 4,43¢ per kWh

All over 16 kWh per day but less than or qual to 167 kWh per day at 8.76¢ per kWh All additional kWh per day at 10,18¢ per

Base Service Charge: 9.73¢ per meter per day))

RATES EFFECTIVE JANUARY 1. Energy Charges:

Summer Billing Cycles (April First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per

Base Service Charge: 9.73¢ per meter per day B. Normal residential service shall be

limited to single phase. C. If Schedules RSC RST and RSS are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST and RSS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC RST and RSS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five highest 5500 years.

and five hundred (5,500) watts. F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST and RSS.

Section 4. Section 21.49.040 of the Seattle Municipal Code is amended to read as fol-21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT

and RLS);

A Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/ Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a house-2. For schedule RLC, resule in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REC, reside in a house, hold in which the annual income of all house, hold members together does not exceed seventy (70) percent of the Washington State, median income for the number of individuals in the household as computed annually by the state or the City and are:

c. Disabled and receive funds from a dis-ability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et

d. Require medical life support equip-ment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

((RATES EFFECTIVE JUNE 14, 2002: Summer Billing Cycles (April

First 10 kWh per day at 1.79¢ per kWh All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per kWh

All additional kWh per day at 4.00¢ per Winter Billing Cycles (October -- March) First 16 kWh per day at 1.70¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.19¢ per kWh All additional kWh per day at 4.00¢ per

Base Service Charge: 4.87¢ per meter per day RATES EFFECTIVE APRIL 1, 2003

**Energy Charges:** Summer Billing Cycles (April

First 10 kWh per day at 1.80¢ per kWh All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.23¢ per kWh

All additional kWh per day at 4.04¢ Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh All kWh over 16 kWh per day but lean an or equal to 167 kWh per day at 3.25 kWh

All additional kWh per day at 4.04¢ pe Base Service Charge: 4.87¢ per meter per day))

RATES EFFECTIVE JANUARY 1 Energy Charges: Summer Billing Cycles (April

All additional kWh per day at 2.93¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh per day at 1.57¢ per kWh

First 10 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh Base Service Charge: 4.87¢ per meter per day

Schedules RET (Residential Elderly/ Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila) ((Effective May 1, 2003,)) Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they

billed and that they: For Schedule RLT, receive Supplemental Security Income pursuant to

42 USC Sections 1381 -- 1383; or 2. For Schedule RLT, reside in a house-hold in which the annual income of all house-hold members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as nputed annually by the U.S. Governmen

3. For Schedule RET, reside in a house-hold in which the annual income of all house-hold members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or Sixty-five (65) years of age or older, or c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et san. or

ment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital

((RATES EFFECTIVE MAY 1, 2003: Energy Charges: Summer Billing Cycles (April September)

First 10 kWh per day at 1.99¢ per kWh All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.39¢ per kWh

All additional kWh per day at 4.20¢ pe Winter Billing Cycles (October -- March) First 16 kWh per day at 1.99¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.39¢ per kWh

All additional kWh per day at 4.20¢ per Base Service Charge 4.87¢ per meter per day))

RATES EFFECTIVE JANUARY 1. Energy Charges: Summer Billing Cycles (April --

First 10 kWh per day at 1.83¢ per kWh All additional kWh per day at 3.26¢ per

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.83¢ per kWh All additional kWh per day at 3.26¢ per kWh

Base Service Charge: 4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered as RLS are available for separately metered residential service pro-vided to suburban customers who show sat-isfactory proof that they have a City Light residential account and reside in the dwell-ing unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

computed anni or the City; or 3. For Schedule RES, reside in a house-hold in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individu-als in the household as computed annually

by the state or the City and are: a. Blind, or

b. Sixty-five (65) years of age or older, or c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 ((U.S.C.)) USC ection 401 et seq., or

d. Require medical life support equip-ment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital ((RATES EFFECTIVE JUNE 14, 2002:

Energy Charges: Summer Billing Cycles (April First 10 kWh per day at 1.84¢ per kWh

All kWh over 10 kWh per day but less an or equal to 100 kWh per day at 3.24¢ r kWh All additional kWh per day at 4.05¢ per Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.84¢ per kWh All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per kWh All additional kWh per day at 4.05¢ per

Base Service Charge: 4.87¢ per meter per day RATES EFFECTIVE APRIL 1, 2003:

Energy Charges: Billing Cycles (April Summer

First 10 kWh per day at 1.88¢ per kWh All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.284 per kWh

All additional kWh per day at 4.09¢ per Winter Billing Cycles (October -- March) First 16 kWh per day at 1.88¢ per kWh All kWh over 16 kWh per day but less tan or equal to 167 kWh per day at 3.289 or kWh

All additional kWh per day at 4.09¢ per kWh Base Service Charge:

RATES EFFECTIVE JANUARY 1 Energy Charges: Summer Billing Cycles (April -

First 10 kWh per day at 1.70¢ per kWh All additional kWh per day at 3.06¢ per kWh Winter Billing Cycles (October -- March) First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh Base Service Charge:

4.87¢ per meter per day B. Applicants for Schedules REC, RLC, RET. RLT, RES and RLS shall verify the information required to certify their eli-gibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department. .

Department.

C. Schedules REC, RLC, RET RLT, RES and RLS and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES and RLS to complete the energy conservation measures. Eligibility for residential rate assistance may be continued by the Department however if the Department of the section of the section of the Department of the section of the process of the process of the process of the process of the section of the section of the section of the process of t tial rate assistance may be continued by the Department, however, if the Department determines that the customer's failure to complete the required energy conservation measures is the fault of the City in failing to furnish or properly administer the Low-income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675, Section 7).

D. Schedules REC, RLC, RET, RLT, RES and RLS shall not apply to any subsidized unit operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal Government where utility allowances are provided.

E. Normal residential service under Schedules REC, RLC, RET, RLT, RES and RLS shall be limited to single-phase.

F. If Schedules REC, RLC, <u>RET, RLT,</u> RES and RLS are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis. G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES and RLS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

H. If an electric water heater providing potable water is served under Schedules REC, RLC, RET, RLT, RES and RLS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

I. All electric service provided for domes tic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Scho REC, RLC, RET, RLT, RES and RLS.

(d. The Department will contract for the provision of free parts and service to owners of electric ranges, waterpleaters, permanent to connected electric hand, microwave ovens; electric clothes dryers, dishwashers, refrigerators, and freezers when a customer requiring service for such appliances is billed under Schedules REC, RLC, RES and RLS.)

Section 5. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows: 21.49.052 Small general service (Schedules SMC, SMT, ((and)) SMS and

A. Small general service is general service provided to customers ((whose maximum demand is less than fifty (50) kW)) who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC 1 (Small General Schedule SMC is for small standard general service provided to City customers ((who are not demand metered or, if demand metered, have in the previous calendar year more, than half of their mormal billings at less than fifty (50) kW of maximum demand.

Classification of new customers will be based on the Department's estimate of maximum ((RATES EFFECTIVE APRIL 1, 2002: Energy Charges: All energy at 6.05¢ per kWh

Minimum Charge: 20.00¢ per meter per day RATES EFFECTIVE APRIL 1, 2003 Energy Charges: )

All energy at 6.13¢ per kWh Minimum Charge: 20:00¢ per meter per day)) RATES EFFECTIVE JANUARY 1.

Energy Charges: All energy at 5.51¢ per kWh Minimum Charge:

23.00¢ per meter per day Discounts: Transformer losses in kWh --.53285 x kW +.00002 x kW2 +.00527 x kWh

((Effective May 1, 2003.)) Schedule SMT is for small standard general service provided to Tukwila customers ((who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year).

((RATES EFFECTIVE MAY 1, 2003: Energy Charges: All energy at 6.43¢ per kWh Minimum Charge: 20.00¢ per meter per day))

RATES EFFECTIVE JANUARY 1.

Energy Charges:

All energy at 5.89¢ per kWh

Transformer investment --

Minimum Charge: 23.00¢ per meter per day Discounts: Transformer losses in kWh --.53285 x kW .00002 x kW2 +.00527 x kWh

((\$0.17)) \$0.21 per kW of monthly maxi-

Schedule SMS (Small General Service: Suburban) Schedule SMS is for small standard gen-ral service provided to suburban customers who are not demand metered or, if demand tetered, have in the previous calendar year one than half of their normal billings at set than fifty (50) kW of maximum demand: assification of new customers will be based to the Department's estimate of maximum emand in the current vear)).

mand in the current year)) ((RATES EFFECTIVE APRIL 1, 2002:

Energy Charges: All energy at 6.16¢ per kWh Minimum Charge:

20.00d per meter per des RATES EFFECTIVE APRIL 1, 2003: Energy Charges:

Minimum Charge: £0.00¢ per meter per day)) RATES EFFECTIVE JANUARY 1.

Energy Charges: All energy at 5.77¢ per kWh Minimum Charge: 23.00¢ per meter per day Discounts

Transformer losses in kWh -- 53285 x kW + 00002 x kW2 + 00527 x kWh Transformer investment --((\$0.17)) \$0.21 per kW of monthly maxi

Schedule SMD (Small Genera sichedule SMD is for small network gen-RATES EFFECTIVE JANUARY 1. 20071

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge: 33.00¢ per meter per day Discounts: <u>Transformer losses in kWh --.53285 x kW</u> +.00002 x kW2 +.00527 x kWh

Transformer investment --\$0.21 per kW of monthly maximum

Section 6. Subsection A of Section 21.40,055 of the Seattle Municipal Code is amended to read as follows: 21.49.055 Medium general service (Schedules MDC, MDT, MDS and MDD).

A, Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their hormal billings at fifty (50) kW of Off-peak: All kW of maximum demar in excess of peak maximum demand, at a times other than the peak period, at 80. per kW maximum demand or greater and have more than half of their normal billings at less than one thousand, (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

schedule MDC is for medium standard peral service provided to City customers. ((DATES EFFECTIVE APRIL 1, 2002: Energy Charges: All energy at 5.86¢ per kWh

Bemand Charges: All-kW of maximum demand at \$1.03 between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at \$0.40 per kW HATES EFFECTIVE APRIL 1, 2003: Off peak: All kW of maximum demand in excess of peak maximum demand; at all times other than the peak period, at \$0.17 new kW Energy Charges: -All energy at 5.94¢ per kWh Demand Charges:

All kW of maximum demand at \$1.08 per RATES EFFECTIVE JANUARY 1, **Energy Charges:** All energy at 4.67¢ per kWh Demand Charges: All kW of maximum demand at \$1.03 per kW.

Minimum Charge (to be charged as soon fter January 1, 2007; as the Department's illing system can be programmed to include 60,00¢ per meter per day Discounts:

Transformer losses in kWh --

1756 +.53285 x kW +.00002 x kW2 +.00037 x kWh Transformer investment --((\$0.17)) \$0.21 per kW of monthly maxim demand mum demand

Schedule MDT (Medium Standard
General Service: Tukwila)

((Effective May 1, 2003,)) Schedule MDT is for medium standard general service pro-vided to Tukwila customers. ((RATES EFFECTIVE MAY 1, 2008: Energy Charges: All energy at 6.25¢ per kWh Demand Charges:

All kW of maximum demand at \$1.03 per

RATES EFFECTIVE JANUARY 1. Energy Charges: All energy at 5.15¢ per kWh

Demand Charges: All kW of maximum demand at \$1.03 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60,00¢ per meter per day Discounts: Transformer losses in kWh -1756 +.53285 x kW +.00002 x kW2

Transformer investment -((\$0.17)) \$0.21 per kW of monthly maxi-Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban cus-((RATES EFFECTIVE APRIL 1, 2002: Energy Charges:

All energy at 5.97¢ per kWh

All energy at 6.05¢ per kWh

Energy Charges:

Demand Charges: All-kW of maximum demand at \$1,00 RAPES EFFECTIVE APRIL 1, 2003: Energy Charges:

Demand Charges: All kW of maximum demand at \$1.03 per RATES EFFECTIVE JANUARY 1, 2007:

All energy at 5.04¢ per kWh Demand Charges: All kW of maximum demand at \$1.03 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be pro-grammed to include it):

60.00¢ per meter per day Discounts: Transformer losses in kWh -1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

((\$0.17)) \$0.21 per kW of monthly maxi-Schedule MDD (Medium Network Schedule MDD is for medium network

((RATES EFFECTIVE APRIL 1, 2002:

Transformer investment -

Energy Charges: All energy at 6.35¢ per kWh Demand Charges: All-kW of maximum demand at \$1.59

All energy at 6.43¢ per kWh Demand Charges: All kW of maximum demand at \$1.59 per RATES EFFECTIVE JANUARY 1.

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Energy Charges:

All energy at 5.51¢ per kWh

Demand Charges: All kW of maximum demand at \$1.59 per kW

Transformer losses in kWh --

Transformer investment --

Energy Charges:

Minimum Charge:

Energy Charges:

\$10.07 per meter per day

RATES EFFECTIVE APRIL 1, 2003.

Peak: Energy used between six (6:00 a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidaye,\* at 5.00, per kWh

per kWh
Off-peak: Energy used at all times othe than the peak period at 5.25¢ per kWh

Peak: All kW of maximum demand

Demand Charges:

Minimum Charge:

\$10.07 per meter per day))

RATES EFFECTIVE JANUARY 1.

Energy Charges:

Demand Charges:

Minimum Charge:

Discounts:

Energy Charges:

Demand Charges:

Minimum Charge:

**Energy Charges:** 

Demand Charges:

Minimum Charge:

Discounts:

Energy Charges:

Demand Charges:

Minimum Charge:

Energy Charges:

\$10.07 per

<del>Saturday, exch</del> per kWh

Peak: All

\$27.93 per meter per day

Off-peak: All kW of maximum demand

Transformer losses in kWh --

Transformer investment

Schedule LGS (Large Standard General Service: Suburban)

al service provided to suburban customers.

((\$0.17)) \$0.21 per kW of monthly maxi-

Schedule LGS is for large standard gener-

((RATES EFFECTIVE APRIL 1, 2002:

Peak: Energy used between six (6:00) m. and ten (10:00) p.m., Monday through

kW of maximum

Off peak: Energy used at all times oth than the peak period at 5.27¢ per kWh

between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding majo holidays,\* at \$0,40 per kW

Off-peak: All kW of maximum demand excess of peak maximum demand, at all nes other than the peak period, at \$0.17

eter per day

RATES EFFECTIVE APRIL 1, 2008:

ding major holidays,\* at 6.01

ess of peak maximum demand, at all other than the peak period, at \$0.21

\$10.07 per meter per day))

\$27.93 per meter per day

Transformer losses in kWh --

Transformer investment --

((RATES EFFECTIVE MAY 1, 2003;

Off-peak: Energy used at all times an the peak period at 5.17¢ per kWh

Demand Charges:

Section 7. Section 21.49.057 of the Seattle Municipal Code is amended to read as fol-lows:

21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD).

Discounts:

Demand Charges: Minimum Charge (to be charged as soon fter January 1, 2007, as the Department's illing system can be programmed to include 60.00¢ per meter per day

Peak: All kW of maximum demand tween six (6:00) a.m. and ten (10:00) p.m.. onday through Saturday, excluding major blidays,\* at 50:10 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at 80.17 per kW

Minimum Charge:

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh \$10.07 per meter per day)) RATES EFFECTIVE JANUARY 1. ((\$0.17)) \$0.21 per kW of monthly maxi- 2007: mum demand Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday: excluding major holidays \* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh Demand Charges:

(Schedules LGC, LGT, LGS and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard Peak: All kW of maximum demand etween six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major iolidays,\* at \$0.80 per kW Off-peak; All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW.

Minimum Charge:

\$27.93 per meter per day Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers. Discounts: Transformer losses in kWh. ((RATES EFFECTIVE APRIL 1, 2002:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays," at 5:01¢ per kWh Transformer investment --

Schedule LGD is for large network gen-

Peak, All, kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, at \$0.40 per kW Energy Charges:

> Off-peak: Energy used at all time an the peak period at 5.48¢ per kW Demand Charges:

Off-peak: All-kW of maximum demand

\$10.83 per meter per day RATES EFFECTIVE APRIL 1, 2005. Energy Charges:

Peak: All kW of maximum demand

Off-neak: All kW of maximum demai

Energy Charges: Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at 5.94¢ per kWh Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Major holidays excluded from the peak-period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at \$1.68 per kW

Minimum Charge: \$27.93 per meter per day ((\$0.17)) \$0.21 per kW of monthly maxi-

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: Transformer lösses in kWh --1756 +.53285 x kW +.00002 x kW2

Transformer investment ((\$0.17)) \$0.21 per kW of monthly maxi-B. For customers metered on the primary

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, \*at 6:00¢ per kWh D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage; and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses. Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays.\* at \$0.80 per kW losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

Section 8. Section 21.49.058 of the Seattle Municipal Code is amended to read as fol-1756 + 53285 x kW + 00002 x kW2

21.49.058 High demand general service (Schedules HDC((7)) and HDT((7 HDI, VRC and VRT))). A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC is for high demand standard general service provided to ((city))City customers ((who have not signed an agreement to be served under Schedule HDI or VRC)).

((RATES EFFECTIVE APRIL 1, 2002: Energy Charges: Peak: Energy used between six (6:00) m. and ten (10:00) p.m., Monday through turday, excluding major holidays.\* at 5.72¢

Off-peak: Energy used at all times other than the peak period at 4.96¢ per kWh Demand Charges:

Off-peak: All kW of maximum-demand

· ((RATES EFFECTIVE APRIL 1, 2002:

Peak: Alf kW. of maximum demand between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at \$0.84 per kW

between six (6;00) a.m. and ten (10,00) p.m.. Monday through Saturday; excluding major holidays, at \$0.84 per kW

\$10.33 per meter per day)) Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at \$0.80 per kW RATES EFFECTIVE JANUARY 1.

> Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh Demand Charges:

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period; at \$0.21 per kW 1756 +.53285 x kW +.00002 x kW2

Schedule LGT (Large Standard General Service: Tukwila)

Peak; Energy used between six (6:00) a.m. and ten (10:00) p.m.; Monday through Saturday, excluding major holidays,\* at 6:27¢ per kWh Off peak: Energy used at all times othe an the peak period at 6.53¢ per kWh Demand Charges:

in Section 21.49,057, subsection A.

C. For custoniers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49,057, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1:1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) Off-peak: All kW of maximum daman in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW RATES EFFECTIVE JANUARY 1.

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Peak: All kW of maximum demand between six (6:60) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays,\* at \$0.40 per kW

Peak: Energy used between six (6:00) m. and ten (10:00) p.m., Monday through turday, excluding major holidaya, at 6:00¢ in excess of peak maximum demand, at all times other than the peak period, at 80.17 per kW

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

((\$0.17)) \$0.21 per kW of monthly maximum demand Schedule LGD (Large Network General Service)

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6.24¢

in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Peak; Energy used between six (6:00) a.m. and ten (10:00) p.m.; Monday through Saturday, excluding major holidays, at 6:02¢ per kWh Off-peak: Energy used at all times other than the peak period at 5.56¢ per kWh

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday excluding major holidays. at 5:33¢ per kWh Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

((Effective May 1, 2003,)) Schedule LGT is for large standard general service provided to Tukwila customers,

side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kyl billed by the number of kWh computed in Section 21.49.057, subsection A. Peak: All kW of maximum demand tween six (6:00) a.m. and ten (10:00) p.m.; onday through Saturday, excluding major lidays, at \$0.40 per kW

... D. The Department will provide one (1)

Schedule HDC (High Demand General Service: City)

Minimum Charge: \$122.00 per meter per day RATES EFFECTIVE APRIL 1, 2003: Energy Charges:

Peak: Energy used between six (6:00) m. and ten (10:00) p.m., Monday through turday, excluding major holidays,\* at 5.80¢

Off-peak. Energy used at all times other han the peak period at 5.04¢ per kWl Demand Charges:

Peak: All kW of maximum demand ween six (6:00) a.m. and ten (10:00) p.m., nday through Saturday, excluding major idays,\*at \$0.40 per kW All kW of maxis

Off-peak,
demand in excess of peak maximum dem it all times other than the peak perio \$0.17 per kW

Minjmum Charge: \$122.00 per meter per day)) RATES EFFECTIVE JANUARY 1.

Energy Charges: Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday excluding major holidays.\* at 5.08¢ per kWh

Off peak: Energy used at all times othe than the peak period at 3.40¢ per kWh Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays.\* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW.

Minimum Charge: \$118.82 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts:

Transformer losses in kWh --1756 + 53285 x kW + 00002 x kW2 +.00527 x kWh

Transformer investment -- $\cdot ((\$0.17)) \$0.21$  per kW of monthly maxi-

Schedule HDT (High Demand General Service: Tukwila) ((Effective May 1, 2003.)) Schedule HDT

is for high demand standard general service provided to Tukwila customers ((who have idt signed an agreement to be served under Schedule VRT)). ((RATES EFFECTIVE MAY 1, 2003:

Energy Charges: Peak: Energy used between six (6:00) 3.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,\* at 6:08¢

Off-peak: Energy used at all times other an the peak period at 5.32¢ per kWh Demand Charges:

Peak. All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., l/onday\_through Saturday, excluding major liblidays, at \$0.40 per kW

Off-peak: All kW of maximum demand Himes other than the peak period, at \$0.17

Minimum, Charge: \$122.00 per meter per day))

RATES EFFECTIVE JANUARY 1 ergy Charges

Energy Charges: Peak: Energy used between six (6:00) 3.m. and ter (10:00) p.m., Monday through Gaturday, excluding major holidays, \* at 5.27¢ Jer kWh

Off-peak: Energy used at all times other an the peak period at 3.52¢ per kWh Demand Charges:

Peak: All kW of maximum demand hetween six (6:00) a.m. and ten (10:00) p.m.. Monday through Saturday, excluding major libildays, at \$0.80 per kW Off-peak: All kW of maximum

All kW of maximum damand, at all times other than the peak period, at \$0.21 per kW (1) 柳公郎之、明建物以丹、湖上 Minimum Charge:

\$118.82 per meter per day \* Major holidays excluded from the peak Period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh Transformer investment -

((\$0.17)) \$0.21 per kW of monthly maxi-((Schedule HDI (High Demand eneral Service Interruptible)

Schedule HDI is available to customers

that agree to enter into a contract acceptable to the Department providing for interruptible service. Such interruptible customers will be furnished service under the following condi-1. Conditions. The Department

1. Conditions: The Department may interrupt power deliveries to the customer when power supply conditions in the Pacific Northwest, wholesale power market offer opportunities for both the customer and the Department to realize gain from interrupting power that the customer would otherwise have consumed. A "trigger price" for wholesale power shall be established defining the price that triggers the Department's option to interrupt. Net revenues above the defined trigger price received by means of such interruption shall be shared equally between the Department and the customer. The trigger price for calendar years 2002 he trigger price for calendar years 2002 at 2000 is established at fifty five dollars 65) per megawatt hour. The Department is thorized to establish a new trigger price reach subsequent two (2) was restabled. for each subsequent two (2) year period by written notification to those customers that have entered into an interruptible contract, customers that enter into suc an interruptible contract, the provisions of subsection 21,49,058 E shall not apply, but the provisions of Sections 21,49,110 U and 91,49,110 V shall continue to apply.

2. Rates, For those high-demand custom-entering into an interruptible contract der this subsection, the following rates shall apply:

DECEMBER 31, 2003: **Energy Charges:** 

Peak: Energy used between six (6:00) a li and ten (10:00) p.m. Monday through Baturday, excluding major holidays,\* at 4:00¢ per kWh

Off-peak, Energy used at all times other than the peak period at 3.5¢ per kWh Bonneville Rate pass through:

Both the peak and off-peak energy rates tain a 0.62 per kWh component reflecting contain a 0.6¢ per kWh component refle-the Bonneville surcharge. This compo-will be automatically increased or decre during the two-(2) year rate period to reflec any change in the Bonneville surcharge.

Demand Charges: Peak; All. kW. of maximum demand etween six (6:00) a.m. and ten (10:00) p.m., fonday through Saturday, excluding major olidays,\* at \$0.40 per kW

Off-peak: All kW of maximum demand

in excess of peak maximum demand at all times other than the peak period, at \$0.17 per kW

Minimum Charge:

\$122.00 per meter per day

\* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh-

17<del>56 + 53285 x kW + 00002 x kW2+00527</del> x kWh

Fransformer investment -

\$0.17 per kW of monthly maximum

b. JANUARY 1, 2004:

encing January 1, 2004, the energy ich interruptible customers shall be rate for such interruptible customers shall be standard high demand general service energy flud demand charges for both peak and off flud demand charges for both peak and nate shall be a mount of the same than th power cost adjustment" in the amoun 125¢ per kWh in each period applied to Vh consumed by the customer after ber 31, 2003, until the customer has otal of five (5) times that c

extraordinary power cost adjustment shall no longer be charged Additional Interruptible

on to the conditions and rates se the Department is delegated the to enter into additional contract erms and payment provisions for a Schedul IDI customer that provide further interrupt ble options and/or power scheduling impro ments that benefit the Department. Schedule VRC (Variable Rate General

Schedule VRC is an optional rate sche le for high demand general service provid I to customers eligible to be served under chedule HDC: A customer that chooses this ate schedule may not return to a standard thedule for a period of one (1) year electing this schedule, provided that should a new rate ordinance which change Schedule VRC be adopted during this time the customer may request return to a stan dard rate schedule upon the effective date o

At the time a customer elects to take service under Schedule VRC, the customer must choose whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2-DJ Mid Columbia. After choosing an energy arge option, a customer may not choos lifferent energy charge option for a period one. (1) year except that, should a new ratordinance which changes Schedule VRC be identified that the customer man request a change in energy charge opti-upon the effective date of the new ordinan may request return to a standard hedule upon the effective date of the

RATES EFFECTIVE OCTOBER 1

Energy Charge: Option 1 - DJ-COB

The DJ-COB (Dow Jones-Californ The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off peak DJ-COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day; the average of the preceding and following days, prices will be used. Peak and off-peak prices will be calculated separately via this method.

Option 2 - DJ Mid-Columbia DJ Mid-Columbia Price in ∉/kWh ± 1.1562 15∉/kWh

The BJ Mid Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off peak DJ Mid Columbia price index converted to cents per kWh for the day and time period of the consumption. Peak and off peak periods will be as defined by the DJ Mid-Columbia price index rather than as defined in the Demand Charges section of Schedule VRG or elsewhere in this section. In the case Which established the section of schedul VRC or elsewhere in this section. In the cast that a price is not available for a given dathe average of the preceding and followin days prices will be used. Peak and off peaprices will be calculated separately via this method.

Retail Services Charge: 1.46¢/kWh

Demand Charges: Peak: All kW of maximum deman tween six (6:00) a.m. and ten (10:00) p.m onday through Saturday, excluding maj lidays,\* at \$0.40 per kW

Offpeak: All kW of maximum demand excess of peak period maximum demand, all times other than the peak period, at 17 per kW Minimum Charge:

\$122.00 per meter per day Major holidays excluded from the peak period are New Year's Day, Memorial Day Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts: Transformer losses in kWh -.

1756 ...50285 x kW +.00002 x kW2+.00527 Transformer investment

\$0.17 per kW of monthly maximum Schedule VRT (Variable Rate General

Bervice: Tukwila)

Iffective May 1, 2003, Schedule VRT is an optional rate schedule for high demand general service provided to customers eligible to be served under Schedule IDT. A customer shat chooses this rate schedule may no return to a standard rate schedule for a period cone (1) year after electing this schedule, provided that, should a new rate ordinance which changes Schedule VIT be adopted during this time, the customer may request ice: Tukwila) during this time, the customer may requested to a standard rate schedule upon effective date of the new ordinance.

At the time a customer elects to tel vice under Schedule VRT, the customer must choose whether to pay an energy charge as defined in Option 1, Dy-COB or Option 2-DJ Mid-Columbia. After choosing an energy charge option, a customer may not choose a different energy charge option for a period of one (1) year except that, should a new rate ordinance which changes Schedule VRT be adopted during this time, the customer may request a change in energy charge option upon the effective date of the new ordinance or may request return to a standard rate ice under Schedule VRT, the cust

RATES EFFECTIVE MAY 1, 2003. Energy Charge: Option 1 - DJ-COB

(DJ-COB price in ¢/kWh - 0.07¢/kWh) x 1562 + 0.15¢/kWh

The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak DJ-COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day, the average of the preceding and following days prices will be used. Peak and off-peak prices will be calculated separately via this method.

Option 2 - DJ Mid-Columbia DJ Mid-Columbia Price in #/kWh x 1.1562

The DJ Mid-Columbia (Dow-Jones-Mid-Columbia) price is the appropriate firm peak or off-peak DJ Mid-Columbia price index con-verted to cents per kWh for the day and time verted to cents per kWh for the day and time period of the consumption. Peak and off peak periods will be as defined by the DJ Mid-Columbia price index rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days prices will be used. Peak and off peak prices will be calculated separately via this the accumentation and the used. Fear and this prices will be calculated separately via this

Retail Services Charge: 1.55¢/kWh

Demand Charges:

Peak: All kW of maximum demand tween six (6:00) a.m. and ten (10:00) p.m.; onday through Saturday, excluding major

onday through Saturday, excluding i

Off peak: All kW of maximum demand excess of peak period maximum demand all times other than the peak period, at

\$122.00 per meter per day

\* Major holidays excluded from the peak eriod are New Year's Day, Memorial Day, ndependence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh -

1756 1.53285 x kW +.00002 x kW2+.00527

Transformer investment

\$0.17 per kW of monthly maximum

B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.058, subsection A.

C. For customers who provide their own C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.058, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1, 1995 shall be considered as receiving standard provided the section of the standard provided the section of the sect 1995 shall be considered as receiving star 1, 1995 snatt be considered as receiving scan-dard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribu-tion system voltage of four (4) kV or higher to a standard service voltage, and meter-ing normally will be at the service voltage level. However, if the Department determines

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that it is either uneconomical or impracti-cal to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer loss-es or will reduce the monthly kWh billed by the amount of the discount for transformer osses.

If the customer elects to receive service If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical to remove the distribution. or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

((D))E. Customers must provide hourly load schedules each day for the following day. If a customer's load follows a regular pattern, the Department may, at its discretion, waive this requirement and request only to be informed of temporary or permanent changes to the pattern.

((E)) F. The Department may request voluntary load interruption during an emergency. If interruption occurs, the demand charge will be waived for the billing period in which e interruption occurs.

((F. Customers who request service unde hedule VRC will be selected solely at th option of Seattle City Light.

G. Customers served under Schedule VRC shall provide Seattle City Light with access to their telephone equipment and pay any initial and ongoing charges for addi-Department to communicate with its mete ing equipment.))

Section 9. Section 21.49.059 of the Seattle

1562 + 0.154/kWh

Municipal Code is deleted.

((21:49.959 New large load general service (Schedule NLL).

A. New large load general service is g al service provided to a new large load. 1. The NLL rate shall not apply to individually metered services served from th installed capacity of a new large load cus

a. Residential service individually etered and billed by the Department; or b. Retail space individually metered and billed by the Department.

2. Any issues of load imbalance among the remaining nonretail and nonresidentia tenants shall be addressed though an appli cation for customer submetering pursuant to SMC Section 21,49,100 H3.

B. Unless otherwise superceded by n individually adopted contract rate pursuant to subsection C of this section, a new large load customer shall be billed pursuant to the rates set forth in SMC Section 21.49.058, Schedule VRC. C. Notwithstanding the one (1)-year commitment otherwise provided in Schedule VRC, a new large load customer may elect to work with the Department to create a more tailored power delivery package either before a new large load is energized or after being billed under Schedule VRC for any period of time.

1. Elements of a tailored power delivery

a. A power price indexed to alternate mar price indices as in the energy charge of b. Pass-through cost of a specific power pply contract provided to the Department a third party;

c. A power price index rate, as in subsection C1a of this section, combined with the pass-through of the cost of a specific power supply contract provided to the Department by a third party, as in subsection C1b of this

d, Pass through of the costs, in whole or part, of the Department's equity position a new generation resource;

e. A power price based upon the Department's estimated cost of purchasing power for the new large load over an identified period, including an appropriate risk premium for the power price risk that the Department would be assuming;

f. A rate based on the new resource rate charged by the Bonneville Power ministration for that portion of the cusomer's power needs the Department is to purchase from the Bonneville Por ministration under Bonneville's curren r future contract provisions for serving

g. Supplementing purchased power with the Department's own generation resources, provided the price of utilizing those resources a related to market value; or h. Other power purchase arrangements

ind associated prices that may be pro-posed as a result of discussions between the Department and a new large load customer: . Energy and demand charges which mental cost of providing ene

gy and capacity to meet the requirements of the new large load, including the costs of transmitting energy to the Departme vice area and the cost of transmission taxes, ancillary services and administrative services directly related to the provision b. The cost of mitigating greenhouse gas issions associated with the provision of

ergy to serve the new large load in accor-nce with Resolution 30144; c. A delivery charge which reflects the incremental costs, other than costs i incrementar tosts, other than costs incurred in connecting the customer to the electrical delivery system, of delivering power to the customer through the Department's trans-mission and distribution systems; and

d. Charges to recover the costs of custom-service, billing, public purpose programs d streetlighting services; e. A term of five (5) years, or less, except

when exceptional circumstances or power purchase arrangements justify a longer 3. Any such tailored power delivery pack-e shall be adopted by ordinance:

D. In addition to installation costs unde SMO Section 21.49.110 T, a new large load customer shall reimburse the Department for all costs incurred in extending distribu-tion lines and providing substation capac-ity to supply three-phase service to the new

Section 10. Subsections A, B and J of Section 21.49.060 of the Seattle Municipal Code are amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F. ((and)) and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who (privately)) contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers. including but not limited to water and sewer districts and King County, who ((privately)) contract with the Department for dusk-todawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting trian lighting

Schedule F-Floodlights

((RATES EFFECTIVE DECEMBER 24, \*Option E:

200 Watt Sodium Vapor, 22,000 lumens 400 Watt Sodium Vapor, 50,000 lumens

Option M: 200 Watt Sodium Vapor, 22,000 lumens 400 Watt Sodium Vapor, 50,000 lumens

\$7.55 per month RATES EFFECTIVE MARCH-1, 2002 Option E. 200 Watt Sodium Vapor, 22,000 lu

\$2.30 per month 400 Watt Sodium Vapor, 50,000 lumens Option M: 200 Watt Sodin

400 Watt Sodium Vapor, 50,000 lumens \$7.82 per month)) RATES EFFECTIVE JANUARY 1, 2007:

Option E: 200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month 400 Watt Sodium Vapor, 50,000 lumens

Option M: 200 Watt Sodium Vapor, 22,000 lumens

400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month Schedule T-Streetlights

((RATES EFFECTIVE DECEMBER 24,

100 Watt Sodium Vapor, 9,000 lumens <del>73 per month</del>

150-Watt Sodium Vapor, 16,000 ly

200 Watt Sodium Vapor, 22,000 lumens \$4.71-per-month

250 Watt Sodium Vapor, 27.500 b 400 Watt Sodium

Option C: 100 Watt Sodium Vapor, 9,000 lumens

150 Watt Sodium Vapor, 16,000 lu

200 Watt Sodin 250 Watt Sodium Vapor, 27,500 lumen

400 Watt Sodium Vapor, 50,000 lumen RATES EFFECTIVE MARCH 1, 2002: Option M:

100 Watt-Sodium Vapor, 9,000 lumens 150 Watt Sodium-Van 200 Watt Sodium Vapor, 22,000 lumens

88 per month 250 Watt Sodium Vapor, 27,500 lu 400 Watt Sodium

Option C: 100 Watt Sodium

150 Watt Sodium Vapor, 16,000 lumen 200 Watt Sodie

250 Watt-Sodium Vapor, 27,500 lumen \$7.38 per month 400 Watt Sodium Vapo RATES EFFECTIVE JANUARY 1.

Option M: 100 Watt Sodium Vapor, 9,000 lumens 55.87 per month 150 Watt Sodium Vapor, 16,000 lumens

2007:

\$7.11 per month 200 Watt Sodium Vapor, 22,000 lumens 250 Watt Sodium Vapor, 27,500 lumens

Option C: 100 Watt Sodium Vapor, 9,000 lumens 150 Watt Sodium Vapor, 16,000 lumens

400 Watt Sodium Vapor, 50,000 lumens

200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month 250 Watt Sodium Vapor, 27,500 lumens

400 Watt Sodium Vapor, 50,000 lumens \$15.28 per month Schedule P-Pedestrian Lights RATES EFFECTIVE JANUARY 1, 2007:

Option M: ZED47A 70 Watts \$6.22 per month Option C: ZED47A 70 Watts \$11.66 per month

Option P: ZED47A 70 Watts \$34.53 per month B. The monthly charge for Option E flood-thts covers energy only; charges for lamp placement and fixture maintenance are in

dition to the monthly charge. The month-charge for Option M floodlights. ((and for tion M)) streetlights and pedestrian lights ncludes energy, lamp replacement, fixture maintenance costs and scheduled pole mainenance costs. For Option C streetlights and pedestrian lights, the monthly charge includes the Option M charges as well as the includes the Option M charges as well as the capital costs of fixtures. For Option P pedestrian lights, the monthly charge includes Option C charges as well as the capital cost

J. The Department shall have the authority to determine and establish charges for other types and sizes of streetlights, ((and)) floodlights and pedestrian lights by the same method used in the determination charges established in Schedules F. ((and))
Tand P.

Section 11. Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:

21.49.065 Duct, vault and pole rental A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made regardless of whet priving the

ment is made, regardless of what point in the year use of City Light facilities commences. Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light.

Any installations or attachments not identified in the lessee's inventory shall be charged at three (3) times the rental rates set forth below. In addition, in the event the lessee fails to submit an annual invento lessee shall also reimburse City Light for all

costs associated with performing an inv tory of lessee's use of City Light facilities ((RATES EFFECTIVE DECEMBER 24,

**Duct Rental:** \$4.37 per duct-foot per year

ented duct, the rental rate shall be: \$4.37 per innerduct-foot per vea Vacant innerducts shall be available to Vault Rental: \$16.16 per square foot of wall space per

\$4.37 per square foot of ceiling space per Wall space and ceiling space in arance required by the Safety Stan

\$14.19 per pole per year for poles solely by the Department \$7.09 per pole per year for

Electrical Construction, WAC 296-4-

RATES EFFECTIVE MARCH 1, 2002:

\$4.52 per duct-foot per year When a customer installs an innerduct in ented duct, the rental rate shall be \$4.52 per innerduct-foot per year

**Duct Rental:** 

Vault Rental: \$16.74 per square foot of wall space per \$4.52 per square foot of ceiling s

Wall-space and Wall space and ceiling space include arance required by the Safety Standards Electrical Construction, WAC 296-44. Pole Attachment Rental:

party \$4.90 per pole per year for poles owned jointly by the Department and two (2) other parties)) RATES EFFECTIVE JANUARY 1

jointly by the Department and one (1) othe

\$7.35 per pole per year for

2007

Duct Rental:

\$4.98 per duct-foot per year When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year Vacant innerducts shall be available to the Department for rental to other parties. Vault Rental:

\$4.98 per square foot of ceiling space per

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44 Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department \$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

V. 30 ... \$6.18 per pole per year for poles owned jointly by the Department and two (2) other

Section 12. Section 21.49.081 of the Seattle Municipal Code is amended to read 21.49.081 Automatic BPA cost adjust-

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007. City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases unfler the PSAs for a twelve (12) month period beginning ((October 1, 2004)) on the effective date of the BPA adjustment ((under the reference of the BPA adjustment (under the reference of the BPA adjustment (under the reference of the BPA City Light will actually the sound of the BPA City Light will actually the sound of the BPA City Light will actually the sound of the BPA city Light will actually the sound of the BPA city Light will actually the sound of the BPA city Light will actually the sound of the BPA city Light will actually the sound of the BPA city Light will actually the sound of the BPA city Light will actually the sound of the sound of the BPA city Light will actually the sound of the sound rates contained in the BPA Final Proposal of May 2000) and what City Light will actually pay for the same period under the adjusted BPA rates ((in effect October 1, 2001)). The diglar difference will then be multiplied by 1,1095, which is the effective tax rate, and tip product divided by forecast load (in kWh) over the twelve (12) month period ((beginning Getober 1, 2001)) to calculate a number (in dillars/kWh rounded to the nearest ten thoughdth of a dollar) which will be called the

For example, if ((the)) an increase in BPA (contract costs equaled))PSA rates results in Increased costs to the Department of ((Bighteen Million, Four Hundred Twenty-typ. Thousand, Five Hundred Forty-three Dellars (\$18,422,543)) \$18,422,543 per y@Rf (((a seventeen (17) percent increase))). It ((a seventeen (17) percent increase)) amount would be multiplied by the 1:1095 effective tax rate to get required additional customer revenue of ((Twenty Million, Four Hundred Thirty-nine Thousand, Bight-Hundred Elevén Dollars (29,439,811)) \$20,439,811 ((This)) The additional revenue required would then be divided by the forecast ((nine billion, one hundred thirty-six million, four hundred indred thirty-six million, four hundred yen thousand (9,136,407,000)))kWh load calculate ((a)) the BPA increment((of (022/kWh)).

As soon as practical after a BPA adjust-ment in PSA rates. ((Energy)) energy charges in effect ((on October 1, 2004)) under all rate so [jadules except Schedules T, P. and F(r, and VII) and energy charges scheduled to take effect on March 1, 2002 under all rate sched-ules except T, F, and VIC)) will be increased or gecreased by the BPA increment, provided that for customers served under Schedules REE, RLC, RET, RLT, RES, and RLS, energy charges shall be increased or decreased by one half (%) of the BPA increment. The BPA phant ( %) of the DFA increment. The DFA increment will increase or decrease equally block and second block charges in resident to the charge of the charge fifst block and second block charges in resi-defifial rates and peak and off peak rates for large and high demand genéral service cus-toillers as well as the single energy charges for small and medium general service cus-

If at any time after ((October 1, 2008))December 31, 2006 BPA announces an adjustment in the rates to be charged uniter the PSAs ((for sales of power or other services)to City Light, then City Light shall ((re))compute, the BPA increment for the purpose of ensuring that only the increase or decrease in costs under ((Gity Light's contracts with BPA-)) the PSA will be passed through to City Light's customers. The increment will be based on the projected load, for a twelve (12) month period, City Light's rates shall be adjusted to give effect to the ((recomputed))BPA increment, and the adjusted rates shall take effect ((on the same date as)) after the effective date of the adjusted BPA rates as soon as the billing process can be implemented.

Bection 13, Chapter 21,49 of the Seattle

Section 13. Chapter 21.49 of the Seattle Municipal Code is amended to add a new s tioil, SMC 21,49.085, to read as follows: 21.49.085 Reserved distribution capacity charge (Schedule RDC). callactiv that the transfer to the transfer of the Department's service territory whate there is adequate distribution capacity may request that the Department reserve capacity sufficient to meet their loads on a circuit which is different from their normal service circuit. Such customers shall pay a carved distribution capacity charge.

reserved distribution capacity charge. ichedule RDC (Reserved Distribution Capacity), effective January 1, 2007 10.23 per kW of monthly maximum demand B The accentance

n. The acceptance and continued implementation of a customer's request for reserved distribution capacity shall always be contingent on the Department's sole determination that adequate distribution capacity is available. Section 14. Subsection D of Section 21.49,090 of the Seattle Municipal Code is amended to read as follows:

\$1,49.090 Rate, meter reading, and billing provisions. D, Totalizing Multiple Meters. The Department may waive the application of rates to each meter and permit the reading of two (2) or more meters at a single contiguous jocation to be totaled for billing purposaulan the premises are billed for electric ous jocation to be totaled for billing purposes when the premises are billed for electric service under large general service or high demand general service rate schedules, as defined in SMC 2149.057 and 21.49.058, and the Department determines that the maintenance of adequate service and/or that the Department's convenience requires more than one (1) meter for each type of service or load classification.

6. For billing of vacancy current to prop-Section 21.49.100 of the Seattle Municipal Code are amended to read as follows: 21,49.100 Application and contract

B. Service Contracts and Agreements:
Customers' Obligations. Applicants or customers desiring electric service shall make application to and may be required to sign an application furnished by the Department before service is supplied. Failure to notify the Department of use of service or to sign a contract when requested shall constitute sufficient cause for the Department to disconnect or refuse to provide electric service. Upon acceptance by the Department, the application shall constitute a contract between the Department and the applicant by which the Department and the applicant agrees to accept and pay for electric service for the premises specified under the rates, terms, and provisions prescribed from time to time by ordinance. In the absence of an application for service or signed contract, the furnishing of electric service by the Department and the use of such service by the Department and the use of such service when the testomer agrees to pay for such electric service under the rates, terms and provisions of the applicable rate ordinance as amended from time to time. The acceptance of application for service by the Department or the use by the customer of electric service provided by the Department will constitute an open and continuous contract for electric services between the Department and the customer.

and continuous contract for electric services
between the Department and the customer.

In cases where the customer is a tenant,
the property owner or his agent must provide
notice to the Department of the dates a tenant starts and ends occupancy or has control
of the premises. Such notices must be made
within ten (10) working days of the start
and end dates. Fallure of a property owner
to provide such notice may result in billing
charves to the property owner for a tenant's
use of electric service. The receipt and acceptance of a payment of a periodic billing by
the Department does not constitute payment
in full for electric service unless it reflects
the actual amount of service provided. In the
event the bill reflects an amount that is less
than the amount of electric service provided,
the customer shall be liable for such difference. The customer is liable for all services
rendered at the published rate and failure
of the utility to bill does not release the customer from such liability. The open and continuing contract remains in effect until terminated by the customer or the Department
and the customer will be required to pay any
unbilled or underbilled service costs that are
billed or rebilled within six (6) years of the
date of termination. In the event that a customer uses the electric service provided by
the Department but fails to receive billing
for service, it shall be the customer's responsibility to notify the Department of the failure to receive a bill. It shall be the customer's responsibility to notify the Department
in writing within sixty (60) days from the
billing date, if a customer receives a bill on
which the customer believes that the wrong
rate schedule has been applied or that any
other defect in billing exists. The Department
assunigs no responsibility for retroactive
adjustments prior to the bill for which the
Department has been provided such written notice.

C. Department's Obligation to Serve; Vacant innerducts shall be available to

Tuesday, Dec tric service to all customers upon approval of application for electric service. The customer shall be responsible for all charges under the conditions of the contract and the rates and terms prescribed by ordinance or written Department rules and regulations, and shall be responsible for all charges to the time specified in the application or for the period of occupancy and/or control of the premises. Notice to close an account or disconnect service to any premises shall be given by the customer at any business office of the Department. If the customer fails to close an account, the customer will be responsible up to the date the Department to close the account. If the customer does not give prior written notice to the Department may bill the customer to a closing date determined by the Department, unless the customer is able to substantiate to the Department's satisfaction that the customer terminated the use of the Department, the Department's satisfaction that the customer terminated the use of the Department and the property owner fails to give notice to the Department pursuant to subsection B, the owner may be charged for a tenant's use of electric service. If a tenant properly closes an account and is no longer occupying the space, the closing date will not change regardless of any owner/tenant lease agreement. ((If the customer fails to close an account.)) \$18.91 per square foot of wall space per

H. Prohibition of Submetering Exceptions. The Department shall not provide electricity to any customer who submeters any part of the electricity for the purpose of resale or apportionment or who otherwise apportions the costs of electric energy use to converted. the costs of electric energy use to any other consumer, except that the Department shall permit such resale or apportionment for the following purposes:

1. Boat Mooring Establishments. New or upgraded service to boat mooring establishments shall be master metered. The Department will not provide meters for individual moorage spaces nor directly bill individual boat moorage tenants at a boat moorage establishment where a new service has been installed or an existing service has been been installed or an existing service has been upgraded after September 25, 1982. Resale by customer operators shall be

at an average rate not to exceed the opera-tor's average cost per kWh as billed by the Department and shall not exceed the propor-tion of the costs for which the boat moorage tenant is responsible. 2. Mobile Home Parks. This exception 2. Mooile rome. Parks. This exception applies to only those mobile home park operators submetering and reselling electricity as of August 1, 1980. New or upgraded services to mobile home parks will be provided in accordance with written Department rules and regulations.

and regulations.

Resale by customer operators shall be Acesale by customer operators stant be at an average rate not to exceed the opera-tor's average cost per kWh as billed by the Department and shall not exceed the propor-tion of the costs for which the mobile home park tenant is responsible. 3. Other Purposes, On a case-by-case basis, the Department may permit a customer, subject to the provisions of Section 21.49.110 J, to submeter for the purpose of apportioning the cost of electric energy; provided, however, such determination must be based on an objective review and must relate to an economic imbalance relating to service and/or protection of each customer's jubits.

and/or protection of each customer under this chapter and RCW 80.28. Resale by customer operators shall be at an average rate not to exceed the opera-tor's average cost per kWh as billed by the Department and shall not exceed the pro-portion of the costs for which the tenant is responsible.

(a) Be a permanent installation compli-ant with the National Electric Code (NEC), as well as State and local codes: (b) Be inspected and approved by the nuthority having jurisdiction;

(c) Be listed for the purpose by a recog-

(f) Have maintenance records for the life

All records shall be maintained in accor-

Submetering permitted under this Subsection H shall:

(d) Be compliant with American National tandards Institute (ANSI) C12.20 0.5 curacy Class; (e) Have records showing accuracy sts traceable to the National Institute of andards and Technology (NIST); and

ized testing laboratory:

dance with State regulations, and open to inspection and audit. On request, at no charge to the tenant, the customer opera-tor shall provide accuracy tests traceable to NIST. The Department shall charge the er operator for all costs resulting from con-firming compliance with the above require-ments and investigating or correcting imper-missible submetering.

K. Account Service Charge. An applicant or a customer shall be charged an account or a customer shall be charged an account. service charge for establishing an account. The charge shall be included in the initial billing to the first permanent occupant after the establishment of an account. The sched-ule of charges shall be established through the Administrative Code process. The account service charge shall not apply in the following cases:

1. For a name, address, or rate schedule change involving the same premises and account, or the addition of names to existing accounts; 2. For temporary service used for the purpose of new construction:

For meters or other charges added to an existing account; 4. For customers billed on Schedules REC, RES, RET, RLT, RLC and RLS; 5. For the transfer of responsibility for an existing account for service to an existing premises from the occupant of record to another party, and the assumption by that other party of the obligation to pay for the service, when no opening or closing of the account is involved;

7. For a change in status between vacant and occupied. Section 16. Subsection E of Section 21.49.110 of the Seattle Municipal Code is amended to read as follows: 21.49.110 Electric service connection E. Prohibition of Master Metering. The Department shall not supply electricity for any new service to a duplex or multiple-dwelling building for the purpose of master metering the energy usage of the dwelling units, a central space heating system or HVAC system, or a central domestic water heating system. The Department shall not supply electricity for any larger service to an axistic part of the control of

tricity for any larger service to an existing duplex or multiple-dwelling building for the duplex or multiple-dwelling building for the purpose of master metering new central or individual space heating or HVAC systems. The existence of alternative laundry or dining arrangements for residents of multiple-dwelling buildings (such as central kitchens and dining rooms where residents can buy or eat their meals, or a central laundry), in addition to the availability of cooking and/or laundry facilities within the individual dwelling units, will not be considered grounds for an exemption from the prohibition of master metering.

This prohibition does not apply to mul-iple-dwelling buildings such as transition. I housing, student dormitories and resi-ences for religious orders, the elderly or the isabled, in which the residents do not live adenendently. In situations with a mix of living accom modations where some residents live indepen-dently and some do not, those buildings or portions of buildings which provide non-tran-sient independent dwelling units will not be eligible for master metering.

Accessory Housing Exception. An owner occupied dwelling unit also containing an additional "accessory housing unit" meeting all provisions as defined in Seattle Municipal Code Chapter 23.44 and approved by The City of Seattle shall be exempt from the master metering provisions of this chapter. Other Exceptions: Exemption from the master metering prohibition for residential dwelling situations not covered in the provisions of this chapter may be granted on a case-by-case basis by the Department.

Section 17. Section 21.49.110 of the Seattle Municipal Code is amended to add a new subsection "X", to read as follows: 21.49.110 Electric service connection provisions.

X. Letter of Credit or Cash Deposit for New or Enlarged Services. Any applicant or customer that receives Department authorization for a new or enlarged service installation, the consumption of which would be billed under any of the Department's Large General Service or High Demand General Service are schedules (Schedules LGD, LGS, LGT, LGD, HDC and HDT), as determined by the Department, shall be required to obtain a letter of credit in favor of the Department that is issued by a bank acceptable to the Department, or make a cash deposit with the Department, in the amount of the material and labor costs of the transformers and associated equipment (including network protectors) required for that installation before the Department approves the service for connection. The standards to be spilled to the the Department approves the service for connection. The standards to be spilled to the the customer and associated equipment approves the service for connection. C. Department's Obligation to Serve;

Customers' Obligation to Pay. The
Department, within its capabilities and
under the rates, terms, and provisions of
applicable City ordinances, shall supply elec-

of credit will be set forth in a Departmental Policy and Procedure. Policy and Procedure.

If the Department determines that, within 36 calendar months of the date of the Department's approval of the service for connection, the maximum kilowatt demand of the installation over six or more months of normal billings in a calendar year reached eighty (80) percent of the maximum kilowatt demand requested by the applicant or customer, the applicant or customer shall have no obligation to pay the material and labor costs of the transformers and associated equipment (including network protectors) for the installation. If an applicant or customer has deposited cash, the Department shall, within 30 days of such determination, refund the deposit with interest earned at the rate of interest on the City's cash pool for the period during which the deposit was held, to the applicant or customer's last known address. It shall be the applicant or customer's responsibility to notify the Department of the appropriate address. If an applicant or customer has obtained a letter of credit and the Department determines that the required demand has been met, the Department shall so notify the applicant or customer and, upon request, so notify the provider of the letter of credit.

If the Department determines that within 36 calendars restricted that within 36 calendars restricted that within 36 calendars restricted that the tentum of the supplicant or customer and the percentage of the letter of credit.

If the Department determines that within 36 calendar months of the date of the Department's approval of the service for connection, the required demand has not been met, the applicant or customer shall reimburse the Department for the material and labor costs of the transformers and associated equipment (including network precise). ated equipment (including network protectors) required for that installation. If ar tors) required for that instanation, it am applicant or customer has deposited cash, the Department shall retain the deposit for its uses and the applicant or customer shall have no further claim to such money. If an applicant or customer has obtained a letter of have no turther claim to such money. If an applicant or customer has obtained a letter of credit, the Department shall, within 30 days after such determination, bill the applicant or customer for the full amount of the letter of credit, at the address most recently provided to the Department. If such amount is not paid within 30 days after the date of the invoice, the Department may call on the letter of credit. ter of credit.

Section 18. This ordinance shall take effect and be in force on the later of January 1, 2007 or thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect on the later of January 1, 2007 or as provided by Municipal Code Section 1,04,020

Municipal Code Section 1.04.020 Passed by the City Council the 20th day of November, 2006, and signed by me in open session in authentication of its passage this 20th day of November, 2006.

NICK LICATA, President of the City Council.

Approved by me this 22nd day of November, 2006. GREGORY J. NICKELS. Mayor.

Filed by me this 22nd day of November, (Seal) JUDITH PIPPIN, City Clerk. Publication ordered by Judith Pippin,

Date of publication in the Seattle Daily Journal of Commerce, December 5, 2006. 12/5(205062) City of Seattle 41st Avenue NE Retaining Wall

Bid Date: Dec. 20

Advertisement For Bids

City of Seattle 41st Avenue NE Retaining Wall Bid Opening Date: December 20th, 2006 Ordinance: 121991

PW#: 2006-068

PROJECT LOCATION: Northeast attle near the city limits along 41st Ave E in between Westwood PL NE and NE 2nd St. PROJECT DESCRIPTION: Construct a Soldier Pile Retaining Wall to stabilize non-arterial street with drainage system and additional minor related work.

ESTIMATE: The Engineer's Estimate for this Project is \$480,000 to \$560,000. BID SUBMITTAL: Sealed Bids for this Project shall be received by City of Seattle Purchasing and Contracting Services Division at one of the following addresses no later than 2:00 P.M. on Wednesday, ember 20th, 2006, Post Office Box: Seattle Municipal Tower, PO Box 94687, Seattle WA 98124-4687 or:

Street Address: 700 — 5th Ave Room 4112, Seattle Municipal Tower, Seattle WA 98104. If sending by courier (UPS, FedEx, etc.) the street address must be used. If mailing by regular US mail, the Post Office Box must be used. Bidders are responsible for ensuring that the proper Zip code is used. The City of Seattle will not be responsible for a late bid. Bids received after the deadline will be returned unopened. Bids received by 2:00 P.M. on December 20th, 2006 will be publicly opened and read immediately after 2:000 per property of the property of th

licly opened and read immediately after 2:00 P.M. on December 20th, 2006. PRE-BID SITE INSPECTION: No pre-bid Project.

OBTAINING BID DOCUMENTS: The Drawings and Project Manual may be obtained by downloading from the City's web-site, http://citybid.ebidsystems.com/ Bib/Bib

The Drawings and Project Manual may also obtained by Bidders at: Records Vault Counter

Seattle Public Utilities unicipal Tower 700 - 5th Avenue, 47th Floor PO Box 34018 Seattle, Washington 98124-4018 (206) 684-4671 FAX (206) 684-7396

VIEWING BID DOCUMENTS: A copy of the Drawings and Project Manual may be viewed at the office of the City's Purchasing and Contracting Services Division. Drawings and Project Manuals are also on file at the following losses the following plan centers: Construction of Data Plan Center, Seattle; Association of Subcontractors, Tacoma; Valley Plan Center, Kent; Builders Exchange of Washington Inc, Everett; Contractor's Development and Competitiveness Center, Seattle, Contractor's Resource Center, Seattle; and Sub-Hub Online Planroom, Seattle. BID GUARANTY: No Bid will be considred unless accompanied by a Surety company Bid bond, or a certified or cashier's check payable to the order of The City of Seattle for a sum not less than five percent (5%) of the total amount of the Bid.

EQUAL BENEFITS REQUIREMENTS: The Contractor will be required to provide the same or equivalent benefits to its employ-ees with domestic partners as the Contractor provides to its employees with sponses.

AFFIRMATIVE EFFORTS
REQUIREMENTS: All Bidders are required
to meet the Affirmative Efforts requirements as specified in the Project Manual. An
Outreach Plan will be required of the Bidder
under consideration of Award. INSURANCE REQUIREMENTS: The Contractor will be required to provide evidence of insurance prior to Contract execution. See Section 1-07.18.

The Owner reserves the right to reject any and all Bids. Department of Executive Administration Purchasing and Contracting Services Date of first publication in the Seattle Daily Journal of Commerce, November 30, 2006.

Seattle Dally Journal and

12/6(204940)

[DJC.COM] A business owner's best friend.

## City of Seattle

ORDINANCE 122297

AN ORDINANCE related to fees and charges for permits and activities of the Department of Planning and Development; amending Seattle Municipal Code Chapter 22.900A, Administration and Enforcement; Chapter 22.900B, General Provisions, Chapter 22.900C, Fees for Land Use and Zoning Review; Chapter 22.900D, Fees for New and Altered Buildings and Equipment; Chapter 22.900E, Fees for Certificates and Registrations; Chapter 22.900F, Compliance and Other Inspections; and Chapter 22,900G, Fees Collected for Other Departments.

#### BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Effective January 1, 2007, Subsection 22.900A.040 C of the Seattle Municipal Code is amended as follows:

#### 22.900A.040 Administration and enforcement.

C: The Director is authorized to collect fees listed in the preceding subsection or other fee related legislation for the Seattle Department of Transportation, the Seattle Fire Department, the Seattle-King County Department of Health, the Department of Neighborhoods, or Seattle Public Utilities, and to transfer those funds to them.

Section 2. Effective January 1, 2007, Subsection 22.900A.050 B of the Seattle Municipal Code is amended as follows: 22.900A.050 Transition.

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- Other Fees Fees for other applications shall be set according to the permit fee legislation in effect at the time the ((permit)) review is ((issued)) performed unless one of the following occurs: Towns and Referen
  - The permit is issued within twelve (12) months of the start of the initial review; or
- If longer than twelve months, the Director determines that there was reasonable and continuous progress on the completion of permit requirements.

If either Item 1 or 2 occurs, the application shall be subject to the permit fee legislation in effect at the time the application was received by the Department.

Section 3. Effective January 1, 2007, Section 22.900B.010 of the Seattle Municipal Code is amended as follows:

#### 22.900B.010 Base fee and hourly rate.

- A. The DPD base fee shall be charged as specified in this subtitle and shall be ((One Hundred Fifty Five Dellars ())\$155.00(())).
- B. Any services provided by the Department for which an hourly charge is assessed shall be charged at a rate specified in this subtitle.
- The hourly rate for land use review is ((Two Hundred Fifty Dollars ())\$250.00(())). The Tate for all other hourly fees is ((One Hundred Fifty Five Dollars ())\$155.00(())) per hour except Where a different hourly rate is specified in this subtitle. Where "DPD hourly rate" is specified in this subtitle, the rate is ((One Hundred Fifty Five Dollars ())\$155.00(())) per hour.
- C. Where an hourly rate is specified, overtime shall be charged at that same rate. Where no hourly rate is specified, overtime shall be charged at ((One Hundred Fifty Five Dollars ())\$155.00(())) per hour. All overtime shall require approval by the Director. The minimum fee for each overtime request shall be one hour, with minimum increments of one-quarter hour, in Addition to other permit fees established by this subtitle,

Section 4. Effective January 1, 2007, Subsection 22,900B,020 D of the Seattle Municipal Code is amended as follows:

## 22.900B.020 Miscellaneous and special fees.

D. Address change. The fee to correct the address on an application or, if applicable on an issued permit is ((Forty Dollars (\$40.00))) \$42.50. When an address change is requested which is unrelated to an application for a permit or for an issued permit, a fee of one (1) times the base fee shall be assessed. with the might be ment of traging and producted the con-

Section 5. Effective January 1, 2007, Subsection 22.900B.060 B of the Seattle Municipal Code is amended as follows: TOTAL STREET, STREET

#### 22.900B.060 Revisions and additions to applications.

B. The Department may assess a fee in addition to fees already charged for the original permit if the applicant makes an amendment to an existing unexpired or reestablished permit. The applicable fees will be assessed for all work necessary to process the amendment; including the Seattle Department of Transportation, the Seattle Fire Department, Seattle-King County Department of Health, the Department of Neighborhoods or Seattle Public Utilities review associated with the submitted amendment. A STATE OF THE STA

Section 6. Effective from January 1, 2007, Chapter 22,900C of the Seattle Municipal Code is amended as follows: Chapter 22,900C—Fees for Land Use Review

## 22,900C.010 Land use fees.

- A Land Use Review Fees. The land use review fee for Master Use Permits, Council and Hearing Examiner approvals, environmentally critical area approvals and other miscellaneous reviews, research and services shall be charged according to Table C-1 unless otherwise specified,
- B. Fee Components of Land Use Review Fees. Land use review fees include a minimum land use review fee and may include an hourly fee as specified in Table C-1. The minimum land use review fee covers the number of review hours specified in Table C-1. Only one minimum review fee shall be charged. Additional hours shall be charged at the rate John W. S. Marine T. specified in the table.
  - C. Time of Payment.

- Pre-application Conference Fee. The fee for land use pre-application conference specified in Table C-1 shall be paid prior to the conference.
- 2. Minimum Land Use Review Fee. The minimum land use review fee specified in Table C-1 shall be paid at application submittal. For projects entailing hourly fees in addition to the minimum land use review fee, the Director may require an additional deposit to be made at application submittal and periodic progress payments to be made during the application review process.
  - The following fees and amounts are due at the times specified below:
- a. All outstanding land use fees shall be paid prior to the publication of a decision or recommendation on the application and prior to issuance of the permit. The actual charges and fees paid shall be reconciled and all outstanding balances are due and payable on demand. In cases where no published decision or recommendation is required, fees owed shall be paid prior to issuance of the permit, or issuance of a letter.
- b. For Council and Hearing Examiner approvals, the fee due to date plus an estimated charge for future work up to and through final Council or Hearing Examiner action shall be paid at the time the recommendation of the Director is available for public review

and before it is forwarded for final action. After final Council or Hearing Examiner action, the actual charges and estimated fee paid shall be reconciled and all outstanding balances shall be due and payable upon demand, and prior to issuance of the permit.

- For early design guidance projects entailing hourly fees in addition to the minimum land use review fee, all outstanding fees shall be paid upon application for the master use permit. Any hours paid by the minimum land use review fee but not spent at the time of application for the master use permit shall be credited toward land use review of the master
- Additional Review. In addition to the fees set in Table @=1, review time required on a project prior to, or in lieu of, an application will be charged hourly as determined by the Director.
- Correction Penalty Fee. After written notice to the applicant, a penalty fee of \$300.00 may be charged for each additional correction cycle required due to lack of response from the applicant.

1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ta	ble C-I — LAND USE F	EES	A SA
A: MASTER US	e Permit, environm	ENTALLY CRITICAL A	REAS, CITY COUN	il and HEARING
Type of Land Use	Minimum Fee	Hourly Fee	1	ours Covered by
For Items 1-((16)) 14, \$2,500 unless otherwise noted		\$250	10 24Low I	General
Administra ACUs for schools, re multi-fami	ative conditional u community centers ligious facilities an ly zones shall be c litional hours shall	s, child care center nd public and prive harged a minimum	rs, adult care cer ate libraries in s	iters, private ingle family and for the first 20

Design review, except as provided in Item 17((9)) Environmental reviews (SEPA), including projects with more than one addressed

only with a variance application.

a. A 40 hour deposit is required for DSs and EISs; a 10-hour deposit is required for EIS addenda and SEIS

exception applies when the application is for an ACU only, or all ACU combined only with a variance application

A flat fee of \$430 shall be assessed by DPD for Determinations of Nonsignificance (DNSs) and Mitigated Determinations of Non-significance (MDNSs) for projects that include City of Seattle landmarks and projects located within a special review or landmark district; no hourly fees shall be assessed for these types of approvals unless DPD is the lead agency

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- Environmentally critical areas (ECA)
  - ((a. Exemption review See Section 22, 900D, [45)) ((b. Exception and wetland alteration exception)) -
  - ((e)) a. ((Yard reduction)) Environmentally Critical Areas variance 2
  - ((d)) b. ((Buffer reductions and restoration exceptions)) ECA Exception
  - ((e)) c. ((Short plat cluster housing and ACU to recover development potential)) Environmentally Critical Areas Administrative Conditional Use ((General development plan))
- Plan shoreline permit -- See Council concept approvals

use permit application.

- a. Substantial development permits
- b. Variances 2 and conditional uses
- c. Revisions (not due to required conditions)—See Item ((41))39 of this table
- Short subdivisions 3
- Special exceptions
- ((Temporary use permit for more than 4 weeks))
- Variances 2 ((11))
  - Variances for community centers, child care centers, adult care centers, private schools, religious facilities and public and private libraries in single family and multi-family zones shall be charged a minimum fee of \$1,620 for the first 20 hours. Additional hours shall be charged at the rate of \$250 per hour. This exception applies when the application is for a variance only, or a((n)) variance combined only with an ACU application.
- Concept approvals including, but not limited to planned community/ residentia development, public projects, City facilities, plan shoreline developments, other general development plans()))
- Council conditional uses
- Full subdivisions 4
- 39 Major Institution-40 hour deposit is required for Master Plans
- Zoning map changes and rezones ((16))

В.	MISCELLANEOUS REVIEWS, RESEARCH, AND OTHER	SERVICES	the state of the s	4322 
Туре	of Land Use Review	Minimum Land Use Review Fee	Hourly Land Use Review Fee	Review Hours Covered
	្រំ ក្រុមប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជនិត្តប្រជាជ	ree	ree	by Minimum Fee
(( <del>17</del> )) <u>15</u> .	Concurrency Concurrency	5 1 15 % 16.	Reserved	er golden
(( <del>18</del> )) 16.	Curb cuts as a separate component		ago, to	er e e e e e e e e e e e e e e e e e e
_	a. Single-family residential	\$63 each	None	None
	b. Other than single-family residential	\$125 each	None	None
(( <del>19</del> )) 17.	Design Review for Tree Protection 5		(t. g):	teralisat di in
	a. Design review required by SMC 25.11.070 or 25.11.080 to protect exceptional tree when no other land use' reviews are required	\$1,000	\$250 per hour	io
	b. Design review elected by applicant for tree protection	\$0	\$250 per hour	10
(( <del>20</del> )) <u>18</u> .	Early design guidance	\$1,500	\$250	. 6
(( <del>21</del> )) 19.	Environmental review sign 6	\$370	None	None
((22)) 20.	Establishing use for the record	\$500	\$250	2
((23)) 21	Intake appointments for land use reviews; fee is charged for each occurrence	\$155	2 (4) (4) (4) (4) (5) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	A Minis
((24))	Interpretations 7			initial or
<u>22</u> .	a. Interpretations	\$1,500	\$250	6
*'(	b. Interpretations requested after publication of Director's report	\$2,000	\$250	8
1. 1.	c. Major Institution Master Plan	\$500	\$250	<b></b>
((25)) 23.	Letters for detailed zoning analysis or permit research	\$1,000	\$250	4
((26)) 24.	((Lot boundary adjustment)) Lot Boundary Adjustment, Sidewalk Café, Temporary Use > 4 weeks	\$1,250	\$250	18 <b>(\$</b> )
((27)) 25.	Major Institution – review of annual plan	\$1,500 per year	\$250	6
((18)) <u>26</u> .	Major phased development permit – (195) minor amendment	\$500	\$250	<b>,</b> 2
(( <del>29</del> )) <u>27</u> .	Neighborhood planning		Reserved	
((30)) 28.	Noise survey review and variance	See Ta	ble D-2 and 1 22.9001 .020	Section
((31)) 29.	Notice. All notice is charged based upon type for each occurrence.		14,	
:	a. Land use information bulletin (GMR notice)	\$165	97.	
*1	b. Posting large sign or placards	\$95		
ľ	c. Mailed notice	\$155		
	d. Landslide prone notice	\$155		
	e. DJC decision publication	\$160	14	
	f. Neighborhood newspaper decision publication	\$160		
	g. Public meeting room rental	\$50		7.5
((33))	Open space remainder lots and surplus	\$1,000	<b>\$</b> 290	4

(( <del>33</del> )) <u>31</u> .	Pre-application conference 9	(( <del>\$100</del> )) <u>\$250</u>	\$250	. 1
((34)) <u>32</u> .	Public benefit feature review	\$500	\$250	2
((35)) <u>33</u> .	Records research by the Public Resource Center	\$110	\$110	1
((36)) 34.	Rebuild Letters			
	a. With research	\$110	1	
	b. Without research	\$35	1	
((37)) <u>35</u> .	Renewals including shoreline renewals	\$500	\$250	2
(( <del>38</del> )) <u>36</u> .	Revisions other than shoreline revisions	\$250	\$250	. 1
((39)) <u>37</u> .	School use and school development advisory committee reviews	\$2,500	\$250	10
(( <del>10</del> )) <u>38</u> .	Shoreline exemptions	\$155	\$155	1
((44)) 3 <u>2</u>	Shoreline permit revisions not due to required conditions	\$500	. \$250	2
((12-))	(( <del>Sidewalk cafes</del> ))	((\$1,250))	(( <del>\$250</del> ))	((5))
(( <del>43</del> )) <u>10</u> .	Special accommodation	\$500.	\$250	2
( <del>(44</del> )) <u>(1</u> 1.	Structural building overhangs and areaways as a separate component	\$500	\$250	2
(45)) <u>12</u> .	((Vegetation removal <sup>10</sup> ))Tree and Vegetation Restoration Review in ECA above minimum threshold where SEPA is not required other than for the restoration	<u>\$500</u>	<u>\$250</u>	2
22.	, ((a.Class A))	(( <del>\$500</del> ))	(( <del>\$250</del> ))	(( <del>2</del> ))
	(( <del>b. Class B</del> ))	(( <del>\$250</del> ))	(( <del>\$250</del> ))	(( <del>1</del> ))
5. P. S.	(( <del>e. Class C</del> ))	(( <del>\$125</del> ))	(( <del>\$250</del> ))	(( <del>0.5</del> ))
<b>3.</b>	Recording Fees, for LBA, Short Subdivision	<u>\$110</u>		
4.	Street Improvement Exceptions on a Land Use permit	<u>\$500</u>	<u>\$250</u>	2

- 1. For purposes of these land use fees, low-income housing is housing that both (1) satisfies the definition of "low-income housing" in SMC 23,84:024; and (2) where at least fifty percent of the total gross floor area of each structure on the site is committed to low-income housing use for at least 20 years.
- 2. The single variance fee shall be applicable whether the project requires one or multiple
- 3. Includes short subdivisions in environmentally critical areas.
- 4. Includes full subdivisions in environmentally critical areas.
- 5. This fee applies when design review is initiated only for tree protection and the application has no other review under Items 1-1((6))4:
- 6. The minimum fee is applied to the cost to fabricate, install and remove the environmental review sign. If the sign is removed or defaced before the final City decision, the applicant will be responsible for paying the vendor contracted with the City to repain or replace the sign.
- 7. The fees for interpretations of SMC Chapters 25.12, 25.20, 25.22, and 25.24 shall be collected by the Director of the Department of Neighborhoods.
- 8. Additional notice may be given in circumstances including but not limited to the following: reinstallation of environmental review signs, reposting of the land use review or 52 environmental signs, new component reviews added subsequent to the original notice, revised decisions, and changes to the scope of the project.
- 9. This fee shall be applied towards the permit application fee if an application for a permit is made within 6 months of the date of the pre-application conference and if the project is identified by address at the time of the pre-application conference. The pre-application conference fee covers a one hour conference. Additional pre-application review time will be charged at the hourly rate. See also Section 22.900C.010.E.
  - The three classes are defined by Director's Rule 3-94.))
  - Refunds.
- Nonrefundable Fees. Fees for preapplication conferences and environmental signs are not refundable.
- Calculating Refunds for Land Use Fees. The amount of land use review fee that may be refunded is calculated as follows:

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- a. For refunds requested before a required notice is complete, the amount eligible for refund is ((Seventy Five ())75(())) percent of the minimum land use review fee plus ((One Hundred ())100(())) percent of the hourly deposit, if any, paid by the applicant.
- b. For refunds requested after notice is complete and for applications for which notice is not required, the amount eligible for refund is the number of hours of review time multiplied by ((Two Hundred Fifty Dollars ())\$250.00, subtracted from the amount paid by the applicant. The amount refunded shall not exceed ((Seventy-Five ())75(())) percent of the minimum land use review fee. 1.1. 最后是一个大块的线线或数据的产品,但是特别的数据的数据的一个。1. 4. 2. 2. 10 · 10

Section 7. Effective January 1, 2007, Section 22,900D.010 of the Seattle Municipal Code is amended as follows:

VALUE

22.900D.010 Development permit fees. A. General.

The development fee shall cover the application, review and inspection process associated with new construction, additions, alterations, and repairs to existing buildings and establishment of use. The development fee shall consist of a permit fee and, where plans are reviewed, a separate plan review fee. The permit fee and plan review fee shall be determined based on valuation, except as provided below. TO THE STATE OF STREET

Time of Payment of Fees.

Fees collected at the time of application will be based on Department estimates of the total fees due at the time of permit issuance. The final Department fees will be recalculated during review, and any additional amount due shall be collected prior to the issuance of the permit, approval, denial, decision or recommendation, provided that hourly fees may be collected earlier, as described in Section 22.900B.010 D. Any fee in excess of the final calculated fee shall be refunded pursuant to Section 22.900B.050 and 22.900D.010 K.

. If, during the initial review, the previously-collected fee is determined to be less than ((Ninety ())90(())) percent of the estimated fee, the review work subsequent to the initial review will not proceed until the discrepancy is paid to the Department.

- 1. Amount Due Prior to Application. Fees for building preapplication conference shall be paid prior to the conference. See 22,900D.010 I for building preapplication conference fees.
- 2. Amounts Due at Time of Application. The following amounts are due at the time of application:
- a. Applications for building and/or mechanical permits without plan review shall pay a fee for subject-to-field inspection (STFI) permits equal to the permit fee specified in Table D-2.
- Applications for building and/or mechanical permits with plan review shall pay the plan review fee plus one-half the permit fee as specified in Table D-2.
- c. For other applications, the minimum fee shall be collected at the time of application. C. Determination of Value.
- 1. The Director shall determine the value of construction for which the permit is issued (the estimated current value of all labor and materials, whether actually paid or not, as well as all finish work, painting, roofing, electrical, plumbing, heating, air-conditioning, elevators, fire-extinguishing systems, automatic sprinkler systems, other mechanical systems, retaining walls, rockeries and any other permanent work or permanent equipment, but not

including furnishings). The building valuation data from the International Code Council and otter valuation criteria approved by the Director will be used to determine the value of construction. 

2. Dish or Panel Antennae. The fee for processing applications for installation of a dish or panel antenna shall be charged on the value of the foundation and supports constructed for the installation. The value of the dish or panel antenna shall not be included in the determination of value.

The development fee for parks and playgrounds shall be based on the project value, including the value of improvements for structures incidental to the park or playground such as retaining walls, rockeries and restrooms; but shall not include the value of playground equipment

4. The valuation shall be based on the highest type of construction to which a proposed structure most nearly conforms, as determined by the Director.

## Phased Permits.

When a new building project is proposed to be built in phases and the Director determines that separate development permits may be issued for portions of the project, the development fee for initial permits shall be based on the estimated value of the work under that permit according to Table D-2, except excavating permits shall be based on Section 22,900D.145. The fee for the final permit shall be the fee based on the total value of the new building project minus the sum of the fees for the initial permits, with no credit for an excavation

In addition to the fee specified in 22.900.010 D 1 above, where an applicant requests division of an already-submitted permit application ((with a value of Five Million Dollars (\$5,000,000,00) or less into separate applications, a fee of one times the Base Fee shall be charged for each separate application (including the original application which results from the division). Where the application has a value of more than Five Million Pellars (\$5,000,000.00), the additional fee shall be two times the base fee for each application.)) a fee shall be charged for each separate application (including the original application which results from the division) as specified in Table D-2.

Calculation of Development Fees. The development fee for a permit shall be calculated as described in this section. Table D-1 establishes the development fee index for value-based development fees. Except as specified in Section 22,900D.010 F below, Table D-2 establishes the permit fee and plan review fee, calculated as a percentage of the development fee index where determined by value. If two or more buildings are allowed under one permit, they shall be assessed fees as separate buildings under Table D-2. The individual fees shall then be added to determine the total development fee for the permit.

Table D-1 — C	ALCULATION OF THE DEVELOPMENT FEE INDEX
Total Valuation	Development Fee Index
\$0.00 to \$1,000.00	\$150.00 for the first \$1,000.00 or fraction thereof
\$1,001.00 to \$50,000.00	\$150.00 for the first \$1,000.00 plus \$1.25 for each additional \$100.00 or fraction thereof
\$50,001.00 to at 1.5. \$100,000.00	\$762.50 for the first \$50,000.00 plus \$1.00 for each additional \$100.00 or fraction thereof
\$100,001.00 to \$250,000.00	\$1,262.50 for the first \$100,000.00 plus \$4,75 for each additional \$1,000.00 or fraction thereof
\$250,001.00 to \$500,000.00	\$1,975.00 for the first \$250,000.00 plus \$4.50 for each additional \$1,000.00 or fraction thereof
\$500,001,00 to \$750,000.00	\$3,100.00 for the first \$500,000.00 plus \$4,25 for each additional \$1,000.00 or fraction thereof
\$750,001.00 to \$1,000,000.00	\$4,162.50 for the first \$750,000.00 plus \$4.00 for each additional \$1,000.00 or fraction thereof
\$1,000,001.00 to \$2,000,000.00	\$5,162.50 for first \$1,000,000.00 plus \$3.75 for each additional \$1,000.00 or fraction thereof
\$2,000,001.00 to \$3,000,000.00	\$8,912.50 for first \$2,000,000.00 plus \$3.50 for each additional \$1,000.00 or fraction thereof
\$3,000,001.00 to \$4,000,000.00	\$12,412.50 for first \$3,000,000.00 plus \$3.25 for each additional \$1,000.00 or fraction thereof
\$4,000,001.00 to \$5,000,000.00	\$15,662.50 for first \$4,000,000.00 plus \$3,00 for each additional \$1,000.00 or fraction thereof
\$5,000,001.00 to 100.00.00.00.00	\$18,662.50 for the first \$5,000,000.00 plus \$2.25 for each additional \$1,000.00 or fraction thereof
\$50,000,001.00 to \$100,000,000.00	\$119,912.50 for the first \$50,000,000.00 plus \$1.75 for each additional \$1,000.00 or fraction thereof
\$100,000,001.00 l6 \$200,000,000.00	\$207,412.50 for the first \$100,000,000.00 plus \$1.25 for each additional \$1,000.00 or fraction thereof
\$200,000,001.00 and up	\$332,412.50 for the first \$200,000,000,00 plus \$0.75 for each additional \$1,000.00 or fraction thereof

Table D-2 — CALCULATION OF D	EVELOPMENT FEES	DETERMINED BY
· Control of the cont	ALUE	
Configuration of control to the Control	Percent of Develop	nent Fee Index (DFI)
	Calculated from Pro	iect Value as Specifie
d. 194 etc.		3 13 3 14
4.42 7.54. 200		le D-1 <sup>1</sup>
Type of Development	Permit Fee	Plan Review Fee
1. Building, with or without mechanical, with or without use <sup>2,3</sup>	100% of DFI	100% of DFI
2. STFI (Subject to field inspection – pullding and/or mechanical without plan	100% of DFI	none
evlew) 3. Reserved	Reserved	Reserved
	THE STATE OF LAND SALES AND ADDRESS OF THE STATE OF THE S	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Mechanical permit separate from pullding permit (see also Section 22.900D,090)	100% of DFI	100% of DFI
Blanket permit review fees:	: greekeijii 7	The Park White
A. Initial tenant alterations within 3     Years of first tenant permit within a building where the area of work is	\$2,05 per 100 square feet 1	\$2.40 per 100 square feet1
more than 50,000 square feet	1 COM CONT	4004 - 6 D.P.T
b. Initial tenant alterations after 3 years of first tenant permit, and other tenant alterations.	100% of DFI	40% of DFI
i. Initial tenant alterations within 18	25% of DFI based on	25% of DFI based or
on the of first tenant permit (nonblanket lermit initial tenant improvements to shell nd core)	new building value of shell and core	new building value of shell and core
. Standard plans:	Name of Control of the Control of th	in a self-wite day and
a. Establishment of standard plan,	100% of DFI	100% of DFI
including temporary structures. (For swimming pools, see Item 15 below)	SOLD AND A STOCK	· · · · · · · · · · · · · · · · · · ·
b. Establishment of already permitted	100% of DFI	None
plan as standard plan c. Subsequent reviews of standard	100% of DFI	40% of DFI
plan, other than temporary structures d. Subsequent reviews of standard plans for temporary structures	See Item 16 below	See Item 16 below
. Factory-built housing and commercial	Base Fee x 1; base	Base Fee x 1
tructures	fee x 1 for each module up to 10	er en
and the state of t	modules for	profite per un sert
	multistory multifamily structures	The state of the s
The state of the s	2	
Pscial Development Fees	with the state of	S. Marie V.
Type of Development	Permit Fee	Plan Review Fee
Establishing use for the record:		
	Does Pas V 1 5	None
Applications with no construction	Base Fee x 1.5	
B: Applications with construction	100% of DFI	100% of DFI
0. Noise survėy reviews	None	DPD hourly rate; 30- minute minimum
The second secon	maddestate, him in	Carlotte Carlotte

	1	A 12 / 23/20 3 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 / 2 /
a. Outside a building	See Sec.	<b>海影·特惠等</b> 。。
	22.900D.060	
b. Within or on a building	See Sec.	्री समीव हो। अपूर्व अस्तरिक विकास
	22.900D.010 C	
12. Renewal fees		
a. Development permits and separate	DDD houseles make	DID housely make
mechanical permits where original plans will be changed	DPD hourly rate	DPD hourly rate
b. Development permits other than		
separate mechanical where no change will be made to original plans	Base fee x 1.5	
	11.	
c. Separate mechanical where no change will be made to original plans	Base fee x 1	1 23 1 20 .
13. Single-family seismic retrofit	Base fee x 1	None
14. Special inspection	Base fee x 1	
15. Swimming pools <sup>5</sup>		
a. Unenclosed pools accessory to	Base fee x 4	- 1-27-4 - 1-27-4
Group R-3 occupancy	an in an	
b. Unenclosed pools accessory to occupancies other than Group R-3	Base fee x 6	
c. Principal use unenclosed pools		
	Base fee x 6	
d. Future construction of an unenclosed swimming pool	Base fee x 1	
e. Initial approval of standard plan for	Base fee x 5	
swimming pool accessory to Group R-		14 14 14 14 14 14 14 14 14 14 14 14 14 1
`	(3.	\$2.50
f. Subsequent review of application	Base fee x 1.5	306.2
based on approved swimming pool standard plan	nim	<b>一个人的特色企</b>
		* Y
16. Temporary structures, such as commercial coaches; renewal of permits for temporary structures <sup>6</sup>	Base fee x 2 per structure	
		# 200 W 100 T
17. Temporary tents, off-site construction offices and similar facilities	Base fee x 2 plus \$500 refundable	
construction offices and similar facilities	deposit per site <sup>7</sup>	7 1.V 107
	acposit per sito	
18. Temporary use permits	ian .	
a. For 4 weeks or less <sup>8</sup>	Base fee x 1.5	
b. For more than 4 weeks <sup>8</sup>	Base fee x 2	
19. Phased Permits	A Comment	
a. Value <\$5,000,000 in value.	Base fee x 1	7.4 3
b. Value >\$5,000,000 in value	Base fee x 2	A STATE OF THE STA
20. ECA Small Project Waiver on a building permit	None	DPI) hourly rate
21. Street Improvement Exceptions on a		DPD hourly rate; 2
building permit	Base fee x 2	hour minimum

#### Notes to Table D-2:

1. The minimum permit fee or plan review fee for value-based fees is \$150.00. 2. The minimum fee for accessory dwelling units is ((\$\frac{300.00}{0.00})) \\$150.00 for Permit fee and \$150.00 for Plan Review fee.

3. When there is no separate mechanical permit, the value of mechanical equipment included in the building permit application shall be included in the project value for the building

4. This fee is applicable only to those initial tenants that reflect the use and occupancy son established in the shell and core permit. The value used shall be the new construction value used in calculating value for the core and shell permit.

5. When a swimming pool is located within an enclosed building and is included in the building plans for that building, a separate fee shall not be charged for the swimming pool. The swimming pool area will be considered as floor area of the principal occupancy of the building.

6. This fee shall not apply to any on-site, temporary construction office where a valid building permit is in force.

7. All costs to the City for site cleanup shall be deducted from the deposit before the deposit ill. is refunded.

8. Master use permit fees for such temporary uses shall be charged according to Table C-1. Blanket Permits F.

1. The application fee for a blanket permit to cover initial nonstructural ways tenant alterations within the first three years of the first tenant alteration permit shall be charged at the rate of ((Four Dollars and Forty Five Cents ())\$4.45 ((()) per ((One Hundred ())100(())) square feet of space to be improved within the life of the permit. A deposit based on the estimated value of the work to be completed during the life of the permit shall be collected at the time of application. As individual tenant spaces are reviewed, the amount of the fee equivalent to the floor space examined shall be deducted from the deposit per Table D-2.

The application fee for a blanket permit to cover nonstructural tenant alterations in previously-occupied space, or to cover initial nonstructural tenant alterations after three years of the first tenant alteration permit, is ((One Hundred Fifty ())\$150.00(())). A deposit based on the estimated value of the proposed work within ((Eighteen ())18(())) months shall be collected at the time of application. As individual tenant spaces are reviewed, the fee for the work to be done shall be calculated according to Table D-2 and deducted from the deposit.

3. When the estimated blanket fee deposit is used up in less time than the life of the permit and work remains to be done, an additional deposit shall be paid based on the estimated floor area remaining to be improved during the remaining life of the permit. When a portion of the deposit is unused at the end of the life of the permit and work remains to be done, credit for the balance of the deposit may be transferred from the expiring permit to a new blanket permit. To minimize additional accounting costs associated with blanket permits, where more than ((T))two ((2))) deposits are made during the life of the blanket permit, the minimum amount of each subsequent deposit shall be ((Two Thousand Dollars ())\$2,000.00(())).

Revisions to Issued Permits.

Fees for revisions to issued permits shall be charged according to standards promulgated by the Director that approximate the additional cost of reviewing the revisions. A nonrefundable fee of one times the Base Fee shall be paid at the time the revisions are submitted.

H. Certificate of Occupancy. The issuance of a certificate of occupancy for existing buildings, either where no certificate of occupancy has previously been issued or where a change of occupancy is requested, requires a building permit. When there is no construction valuation (there is no work which would require a building permit), the minimum building permit fee shall be assessed. In addition to the minimum building permit fee, where records research, plan examination or inspection is required, charges shall be assessed at the DPD hourly rate. Where work is being done as authorized by a permit, the permanent certificate of occupancy fee is not assessed in addition to the building permit fee. The fee for a temporary certificate of occupancy shall be charged at the rate of one-half the Base Fee. The fee for the duplication of a certificate of occupancy is ((Twenty Six Dollars (\$26.00))) \$27.50 unless records research, plan examination or inspection is required, in which case charges shall be assessed at the DPD hourly rate.

Building Preapplication Conferences.

Required Building Preapplication Conferences. When there is a requirement for a preapplication or predesign conference, such as buildings subject to the Seattle Building Code special provisions for atriums (Section 404), or highrise building (Section 403), ((Thirty-Five ())35(())) percent of the estimated plan review fee for the structure shall be charged and paid as specified in Section 22.900D.010 B, and applied toward the development permit fee.

(See Table C-1 for land use preapplication conference fees.)

Other Building Preapplication Conferences. When a preapplication conference is requested by the applicant but is not required by Code, a fee equal to One and One-Half (1.5) times the base fee shall be paid no later than the time of the conference. Such fee is required for each meeting held on a project, and will be applied toward the future permit application fee provided:

The project is identified by the proper address at the time of the preapplication conference; and

The permit application is made within Six (6) months of the date of the preapplication conference.

J. Correction Penalty Fee.

After written notice to the applicant, a penalty fee of ((Three-Hundred Dollars ())\$300.00(())) will be charged for each additional correction cycle required due to lack of adequate response from the applicant.

#### K. Refunds.

1. 1. 1

Refunds of development permit fees shall be calculated as specified in Table D-3. See also Section 22.900B.050.

Refunds shall not be given for the following fees:

Demolition permits;

Renewal or reestablishment of permits; and

Preapplication conferences.

I. Application Filed, Permit No	· . ·	
Stage in Review Process	Amount of Permit Fee Eligible for Refund Based on 50% of Total Permit Fee Calculation 1	Amount of Plan Review Fee Eligible for Refund Based on 100% of Tota Plan Review Fee Calculation
A. Application filed, plans not routed	((4 <del>0%</del> )) <u>20%</u>	90%
B. Plans routed for initial review, review not completed	(( <del>20%</del> )) <u>10%</u>	75%
C. Initial review completed, plans not approved	0%	60%
D. Initial review completed, routed for first correction review, review of first corrections not completed	0%	50%
E. Review of first corrections completed, plans not approved	0%	40%
F. Plans routed for review of second corrections, but review not completed	0%	30%
G. Review of second corrections completed, plans not approved	0%	20%
H. Review of third corrections not completed	0%	15%
I. Review of third corrections completed, plans not approved	0%	10%
J. Application approved, permit not issued		0% .
II. Permit Issued2		
Stage in Review Process	Amount of Permit Fee Eligible for Refund Based on 100% of Total Permit Fee Calculation	Amount of Plan Review Fee Eligible for Refund
Permit issued, work not started	25%	0%.
Permit issued, work started	0%	0%

## Notes to Table D-3:

1. Fifty percent of the estimated permit fee is paid at the time the application is submitted. The amount refunded before the permit is issued is a percentage of the fifty percent.

2. After the permit is issued, the entire permit fee has been paid. Therefore, the amount to be refunded after issuance is based on 100 percent of the permit fee.

## Renewals.

Fees for renewal of permits shall be charged according to Table permit would be less than One and One-Half (1 1/2) times the base fee, then the fee to renew the permit shall be the same as for a new permit.

M. Reestablishment.

The following fee shall be charged for reestablishment of development permits:

Three (3) times the base fee; plus

If changes are made to the original plans, an additional fee shall be charged for inspection and/or plan examination at the DPD hourly rate.

When the fee for a new permit would be less than Three (3) times the base fee, then the fee to reestablish the permit shall be the same as for a new permit.

Section 8. Effective January 1, 2007, Section 22.900D.090 of the Seattle Municipal Code is amended as follows:

22.900D.090 Permit fees for mechanical equipment and systems, other than boilers and pressure vessels and refrigeration systems.

A. Mechanical permit fees for the installation, replacement or major alteration of heating equipment, incinerators and other miscellaneous heat-producing appliances shall be charged as set in Table D-8. Fees shall be charged for each furnace when it is applied for without plans. No separate fee shall be charged for a furnace when it is included in plans for a mechanical air-moving system submitted for a mechanical permit.

Mechanical permits are considered part of a building permit, with no additional fee, when mechanical plans are reviewed at the same time as structural and architectural plans for the same building project. The fees for a separate mechanical permit for installation, alteration or repair of mechanical air-moving systems, including ducts attached thereto, associated nonresidential heating and cooling equipment, and mechanical exhaust hoods, including ducts attached thereto, are charged per Table D-2. See Table D-12 for rates for burners installed in boilers.

Table D-8 — PERMIT FEES FOR MECHA	NICAL EQUIPMENT
Type of Installation	Fee
Forced air, gravity-type, or floor furnace, gas or oil suspended heater, heat pump, recessed wall heater or floor-mounted space heater, wall furnace, circulating heater or woodstove/fireplace insert including ducts and burners attached thereto	\$103.00 per unit
New gas or oil burners and newly installed used gas or oil burners 1	\$103.00 per unit
Appliance vents Class A, B, BW or L when installed separately	\$82.40 per unit
Mechanical air-moving systems	See Table D-2
Appliances or equipment or other work not classed in other categories, or for which no other fee is listed	Hourly at the DPD hourly rate Minimum of one-half hour.

Refunds. Refunds of mechanical equipment permit fees shall be calculated as

Table D-9 — CALCULATING	REFUNDS OF MECHANICAL EQUIPMENT
4 4	FEES
MECHANICAL EQUIPMENT	
Stage in Review Process	Amount Eligible for Refund
Permit application file, permit not issued	<u>50%</u>
Permit is issued; no work started.	25%
Permit is issued; work started.	0% (No refund allowed)

Section 9. Effective January 1, 2007, Section 22,900D,100 of the Seattle Municipal Code

#### 22.900D.100 Refrigeration equipment and systems.

- Fees for the installation, addition, repair, replacement and alteration of refrigeration equipment and systems shall be charged as set in Table D-10.
- Temporary installations of ((Ten ())10(())) days' duration or less, made for the purposes of exhibition, display or demonstration shall be charged a fee of ((Forty-Six Dollars Five Cents (\$46.35))) \$49.00 for each installation

with G	Table D-10 — REFRIGE	RATION PERMIT FEES <sup>1</sup>
Type or Size of System/Equipment		Fee
Basic fee <sup>2</sup>		(( <del>\$46.35</del> )) <u>\$49.00</u>
Additional ins	tallation fee per compressor	Art of the
1	0–5 HP	(( <del>\$ 46.35</del> )) <u>\$49.00</u>
<i></i>	6–25 HP	(( <del>\$ 92.70</del> )) <u>\$99.00</u>
redication	26-100 HP	(( <del>\$185.40</del> )) <u>\$197.00</u>
A Property of the Control of the Con	101-500 HP	(( <del>\$247.20</del> )) <u>\$263.00</u>
98380.C	Over 500 HP	(( <del>\$298.70</del> )) <u>\$318.00</u>
Repair and al	teration (value of work)	
\$0 - \$1,000.00		(( <del>\$46.35</del> )) \$ <u>49.00</u>
\$1,001.00 - \$5,000.00		(( <del>\$66.95</del> )) <u>\$71.00</u>
\$5,001.00 - \$10,000.00		(( <del>\$113.30</del> )) <u>\$121.00</u>
Over \$10,000.	00	((\$ <del>113.30</del> )) <u>\$121.00</u> plus (( <del>\$46.35</del> ))
`		\$49.00/each \$5,000.00 or fraction thereof of valuation above
1,17.		\$10,000.00

#### Notes to Table D-10:

- 1. Where the application for permit shows cooling tonnage rather than horsepower, the fees of this table shall apply at a rate of one horsepower equals one ton of cooling capacity.
- Refunds. Refunds of refrigeration permit fees shall be calculated as specified in WANT OF Table D-11.

2. The basic fee applies to new installations, repairs and alterations.

REFRIGERATION EQUIPMENT	1. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Stage in Review Process	Amount Eligible for Refund
Permit application file, permit not issued	50%
Permit is issued; no work started.	25%
Permit is issued; work started	0% (No refund allowed)

- The fee to renew or reestablish a refrigeration permit is One-Half (1/2) the base
- Section 10. Effective January 1, 2007, Section 22.900D.110 of the Seattle Municipal Code is amended as follows:

#### 22.900D.110 New installations and alterations of boilers and pressure vessels.

- Fees for the installation of boilers and pressure vessels shall be charged as set in Table D-12. The fee for alteration or repair of boilers and pressure vessels when an inspection is required is a minimum fee of One-Half (1/2) times the base fee and a fee for inspection time beyond the first One-Half (1/2) hour at the DPD hourly rate.
  - The fee to renew or reestablish a boiler permit is One-Half (1/2) the base fee.

3-1	VES	SELS	
Type Of Installation			Installation Fee
Boilers	Heated By	Electric Power	The state of the s
- 1 mg/ 3 mg/	Combustion Products	Input (in KW)	A State of the sta
tana Nasarah	Heating Surface (In	42.	
Life of the reports	Square Feet) 0-250	0200	((\$ <del>169.95</del> )) \$181.00
illi saasialis Listi ja tikkai li	>250–500		((\$ <del>252</del> ;35)) <u>\$269.00</u>
and the second second	>500–750	3 4 7	(( <del>\$339.90</del> )) <u>\$362.00</u>
of BWA Const.	>750-1,000	601–800	((\$4 <del>89.25</del> )) \$521.00
	> 1.000	Over 800	((\$ <del>618.00</del> )) <u>\$658.00</u>
ressureVessels l			
will fill	in square feet	9 (1945)	
and terms.	0-15	in the state of	(( <del>\$113.30</del> )) <u>\$121.00</u>
The section of	>15-30		(( <del>\$149.35</del> )) <u>\$159.00</u>
	>30–50	is which is a	(( <del>\$216.30</del> )) <u>\$230.00</u>
A. With	>50–100		(( <del>\$278.10</del> )) <u>\$296.00</u>
	>100		(( <del>\$339,90</del> )) <u>\$362.00</u>
surner <sup>2</sup>	0–12,500,000 Btu/hr	en e	((\$169.95)) \$181.00 (each fuel)
	Over 12,500,000 Btu/hr		((\$262.65)) \$280.00 (each fuel)
utomatic ertification	0–12,500,000 Btu/hr		((\$ <del>169.95</del> )) <u>\$181.00</u> (each fuel)
	Over 12,500,000 Btu/hr		((\$262.65)) \$280.00 (each fuel)
lonitoring ystem	Per Boiler		(( <del>\$314.15</del> )) <u>\$334.00</u>

- 1. Rating size is the product of the ((\(\pi\))two ((2))greatest dimensions of the vessel: diameter X overall length for the cylindrical vessels; maximum width X maximum length for rectangular vessels. 4.0835044
- 2. When a burner is installed in conjunction with a boiler, a separate fee shall not be charged for the burner.
- Section 11. Effective January 1, 2007, Section 22,900D.140 of the Seattle Municipal Code is amended as follows:

## 22.900D.140 New installations and alterations of elevators and other conveyances.

- Permit fees for new installations and relocations of passenger or freight elevators, automobile parking elevators, escalators, moving walks, material lifts, dumbwaiters, lifts, private residence elevators and other conveyances shall be charged as set forth in Table D-13.
- The permit fee for alterations and repairs to existing elevators, escalators, lifts, moving walks, dumbwaiters, and other conveyances shall be charged on a valuation basis as set forth in Table D-13, provided that in no case shall the fee for alteration or repair exceed the fee if the same were a new installation.
- The fee for a temporary, ((Sixty))60-day operating permit is One (1) times the base fee.

	AIT FEES FOR ELEVATORS AND OTHER CONVEYANCES 1,2,3,4
Type of Conveyance	ree .
New	Installations and Relocations
Hydraulic elevators	((\$442.90)) \$472.00 plus ((\$38.65)) \$41.00 per hoistway opening
Cabled geared and gearless eleva	ators ((\$849.75)) \$905.00 plus ((\$64.40)) \$69.00 per hoistway opening
Residential hydraulic and cabled	l elevators (( <del>\$334.75</del> )) <u>\$356.00</u>
Dumbwaiters, manual doors	((\$160.70)) \$171.00 plus ((\$19.60)) \$21.00 per hoistway opening
Dumbwaiters, power doors	((\$160.70)) \$171.00 plus ((\$45.30)) \$48.00 per hoistway opening
Escalators and moving walks	((\$\frac{\$1261.75}{})\\$\frac{\$1,343.00}{\$1,343.00}\] plus the following (width in inches + run in feet + vertical rise in feet) x ((\\$\frac{\$3.85}{})\\$\frac{\$4.10}{}
Accessibility lifts (vertical and in	nclined) ((\$257.50)) \$274.00
Material lifts	(( <del>\$309.00</del> )) <u>\$329.00</u>

Alterations and Repairs

fraction thereof

Accessibility lifts (vertical and inclined)

((\$128.75)) \$137.00 plus ((\$19.60)) \$21.00 for each \$1,000 of construction value or

((\$155.00)) \$165.00 plus ((\$25.75)) \$27.00 for each \$1,000 of construction value or Other elevators, escalators, walks, dumbwaiters and lifts fraction thereof Elevator cosmetic alterations only: ((\$155.00))  $\$16\underline{3.00}$  plus ((\$25.75)) \$27.00 for each \$1,000.00 of construction value or Weight differential less than or equal to 5% fraction thereof, to a maximum fee of ((\$309.00)) \$322.00  $((\$155.00)) \ \$161.00$  plus  $((\$25.75)) \ \$27.00$  for each \$1,000.00 of construction value or Weight differential greater than 5%

opening device Notes to Table D-13:

Alteration or replacement of a door

- 1. Each separately-powered unit is considered a separate conveyance. Applications and permits shall be issued accordingly. (See Seattle Building Code Section 3006.1.)
- 2. Installation fees include charges for electrical equipment installed in connection with any conveyance and such equipment shall not be subject to a separate electrical permit and fee.

fraction thereof

((\$185.40)) \$197.00 per opening device

- 3. Each of these fees includes a nonrefundable portion in the amount of One (1) times the
- 4. The fee for alteration and repair shall not exceed the fee for the same device if installed

Section 12. Effective January 1, 2007, Section 22,900D,160 of the Seattle Municipal Code is amended as follows:

#### 22.900D.160 Sign, awning and canopy permit fees.

- A. Permanent signs. For permanent signs, a permit fee of ((One Hundred Twenty-Three Dollars and Sixty Cents (\$123.60))) \$132.00 shall be charged for the first ((One Hundred ())100(())) square feet or less of the total display area of the sign plus an additional charge of ((Ten Dollars and Thirty Cents (\$10.30))) \$11.00 for each ((Ten ()) 10(())) square feet or fraction thereof of total display area in excess of ((One Hundred ())100(())) square feet. Each sign or group of signs for a single business entity installed simultaneously on a single structure shall be charged a separate permit fee per business entity. The addition of a sign or group of signs for One (1) business entity to the structure requires a separate permit.
- B. Sign Measurements. All signs erected or painted simultaneously for a single business entity, provided they are on a single structure, shall be measured together and assessed a fee as if a single sign. Directional ground signs between Five (5) and Seven (7) square feet may be measured together and assessed a fee as if a single sign.
- C. Sign Area. For the purpose of this section, sign area shall be measured in. accordance with Section 23.86.004 of the Land Use Code.
- D. Wall Signs. The maximum fee for signs painted an or otherwise applied directly to the building wall without a frame or mechanical fasteners is ((Four Hundred Seventy-One Dollars and Twenty-Five Cents (\$471.25))) \$502.00.
- E. Awnings and Canopies. A separate permit fee is required for the installation of awnings and canopies. The fee assessed for the installation is based on the valuation of the awning or canopy and is ((One Hundred ())100(())) percent of the development fee index as calculated according to Table D-1. This fee is separate from the fee for any sign on the awning or canopy
- F. Signs on Awnings and Canopies. A permit fee separate from the awning permit fee is required for a sign installed or painted on an awning or canopy. Signs for separate business entities are assessed a separate fee whether or not on a separate awning or canopy. All signs for each business entity installed concurrently on an awning or canopy shall be measured to determine the total square footage and shall be assessed a fee as though One (1) sign. The subsequent addition of a sign or group of signs for One (1) business entity requires a separate
- Time of Payment. Permit fees for signs, awnings and canopies shall be paid at the G.
- H. Renewal and Reestablishment. The fee to renew or reestablish a sign, awning or canopy permit is One-Half (1/2) the base fee.

Section 13. Effective January 1, 2007, Section 22.900E.010 of the Seattle Municipal Code is amended as follows:

## 22.900E.010 Off-premises advertising sign (billboard) registration fees.

A registration fee of ((Sixty-One Dollars and Eighty Cents (\$61.80))) \$66.00 shall be charged initially to establish and annually to renew each face of an off-premises advertising sign (billboard). The renewal fees are due on or before July 1, 2002 and on July 1'of each subsequent year.

Section 14. Effective January 1, 2007, Section 22.900E.020 of the Seattle Municipal Code is amended as follows:

## 22.900E.020 Boiler and pressure vessel certificates of operation.

The fee for certificates of operation for boilers and pressure vessels shall be charged in accordance with Table E-1. Where the inspection is performed by the City, the certificate fee includes the certificate of operation, the inspection and One (1) reinspection, if necessary.

THE TAX STREET FOR CENTIFICATED OF CREATION FOR POWER AND

Type of Installation				Reinspection and Certificate Fee <sup>1</sup>
Boilers <sup>3</sup>	Heating By Combustion Products Heating Surface (In Square Feet)	Heated By Electricity Electric Power Input (In KW)		The state of the s
	0-250	0-200		((\$100.45)) \$107.00
	251-500	201-400	4,	((\$188.50)) \$201.00
,,	501-750	401-600		((\$275.00)) \$293.00
	751-1,000	601-800	Win'	((\$424.90)) \$452.00
	Over 1,000	Over 800	10	((\$ <del>525.30</del> )) <u>\$559.00</u>
Controls and limit. devices for automatic	Automatic boilers (input)		1, 1	Annual
boilers (Charged in	0-12,500,000 Btu		** * *	(( <del>\$100.45</del> )) <u>\$107.00</u>
addition to those fees listed above)	Over 12,500,000		1.84	(( <del>\$125.15</del> )) <u>\$133.00</u>
Monitoring systems for automatic boiler (Charged in addition to those fees listed above)				Annual ((\$ <del>250.30</del> )) <u>\$266.00</u>
Unfired pressure	A STANSAN .	Rating Size	1	Biennial
vessels1,2,3		0-15 16-30 31-50 51-100 Over 100		((\$57.20)) \$61.00 ((\$100.45)) \$107.00 ((\$163.80)) \$174.00 ((\$213.25)) \$227.00 ((\$313.65)) \$334.00
Domestic water heaters located in Group A, E or I occupancy				Biennial ((\$38.65)) \$41.00

- 1. Fees for boiler and pressure vessels which are inspected by authorized insurance company inspectors are ((Fifty-())50(())) percent of those set forth in Table E-1; provided, that the ((Fifty-())50(())) percent rate shall not apply to the charges for controls and limit devices for automatic boilers specified in Table E-1, and further provided that no fee shall be less than the
- 2. Rating size is the product of the Two (2) greatest dimensions of the vessel: diameter X overall length for the cylindrical vessels; maximum width X maximum length for rectangular
- 3. Fees for low-pressure hot water supply boilers installed prior to January 1, 1989, consisting of tanks whose contents are heated by electric elements shall be charged at the same rates that apply to unfired vessels of the same size.

Section 15. Effective January 1, 2007, Section 22.900E.030 of the Seattle Municipal Code is amended as follows:

a Dile

## 22.900E.030 Fees for elevator certificates of inspection.

- A. Certificates of inspection for elevators will be issued upon acceptance inspection and for each subsequent annual reinspection after payment of the fee set in Table E-2.
- B. The fee for renewal of a certificate of inspection to operate any conveyance is as set in Table E-2.

Type of Conveyance	Fee for Each Conveyance		
Hydraulic elevators	(( <del>\$141.65</del> )) <u>\$151.00</u>		
Cable elevators <sup>2</sup> , 3	((\$193.15)) \$206.00 plus ((\$14.45)) \$16.00 for each hoistway opening in excess of two		
Sidewalk elevators	(( <del>\$128.75</del> )) <u>\$137.00</u>		
Hand-powered elevators	(( <del>\$128.75</del> )) <u>\$137.00</u>		
Dumbwaiters	(( <del>\$128.75</del> )) <u>\$137.00</u>		
Escalators and moving walks	(( <del>\$193.15</del> )) \$206.00		
Accessibility lifts (vertical and inclined)	(( <del>\$128.75</del> )) <u>\$137.00</u>		
Material lifts	(( <del>\$128.75</del> )) <u>\$137.00</u>		
Fire emergency systems, Phase I or both Phase I and Phase II	(( <del>\$64.40</del> )) <u>\$69.00</u>		

#### Notes to Table E-2:

- 1. Each separately-powered unit is considered a separate conveyance. Separate applications and permits are required for each conveyance. (See Section 3006.1, Seattle Building Code.)
- 2. Elevators having a continuous hoistway wall of ((One Hundred ())100(())) feet or more without openings shall be charged a fee of ((Three Hundred Fifteen Dollars and Twenty Cents ())\$315.20(())) plus ((Fourteen Dollars and Forty-Five Cents ())\$14.45(())) for each hoistway opening in excess of Two (2).
- 3. The fee for roped hydraulic elevators is the same as cable elevators.

Section 16. Effective January 1, 2007, Section 22.900E.040 of the Seattle Municipal Code is amended as follows:

#### 22.900E.040 Refrigeration systems annual operating permit fee.

The annual operating permit fee for any refrigeration system is calculated according to Table E-3. The fee for multiple systems on a single premises is based upon the total motor horsepower at the premises.

Table E-3 — REFRIGERATION SYSTEMS ANNUAL OPERATING FEES			
Fee			
(( <del>\$91.20</del> )) <u>\$97.00</u>			
(( <del>\$139.05</del> )) <u>\$148.00</u>			
(( <del>\$194.70</del> )) <u>\$207.00</u>			
(( <del>\$285.30</del> )) <u>\$304.00</u>			

Section 17. Effective January 1, 2007, Section 22.900E.050 of the Seattle Municipal Code is amended as follows:

## 22.900E.050 Boiler, refrigeration and gas piping licenses and examinations.

Fees for boiler, refrigeration and gas piping examination and annual license fees, payable in advance, shall be charged as set in Table E-4.

Table E-4 — FEES FOR BOILER, REFRIG LICENSES AND EXAM	GERATION, AND GAS PIPING MINATIONS
License Fees:1	T
Refrigeration contractor	
Class A	((\$155.00)) \$165.00
Class B	(( <del>\$155.00</del> )) <u>\$165.00</u>
Class C	(( <del>\$247.20</del> )) <u>\$263.00</u>
Air-conditioning contractor	(( <del>\$155.00</del> )) <u>\$165.00</u>
Refrigeration service shop	(( <del>\$69.55</del> )) <u>\$74.00</u>
Journeyman refrigeration mechanic	(( <del>\$69.55</del> )) <u>\$74.00</u>
Refrigeration service shop mechanic	(( <del>\$69.55</del> )) <u>\$74.00</u>
Industrial refrigeration engineer	(( <del>\$69.55</del> )) <u>\$74.00</u>
Refrigeration operating engineer	(( <del>\$69.55</del> )) <u>\$74.00</u>
Steam engineers and boiler firemen (all grades)	((\$69.55)) \$74.00
Boiler supervisor, all grades	(( <del>\$77.25</del> )) <u>\$82.00</u>
Gas piping mechanic	(( <del>\$69.55</del> )) <u>\$74.00</u>
Examination fees – all licenses	(( <del>\$30.90</del> )) <u>\$33.00</u>

When a license is issued that will expire in less than Six (6) months from the date of issuance, the fee is One-Half (1/2) the annual fee.

Section 18. Effective January 1, 2007, Subsection 22.900E.060 C of the Seattle Municipal Code is amended as follows:

22.900E.060 Registration of special inspectors.

C. The fee for renewal of a special inspector certificate of registration covering One (1) or more types of inspection for which the registrant has been qualified is ((\$38.65)) \$41.00.

Section 19. Effective January 1, 2007, Section 22.900F.010 of the Seattle Municipal Code is amended as follows:

## 22.900F.010 Monitoring vacant buildings.

A. A quarterly reinspection fee shall be charged as set forth in Table F-1 for reinspections of buildings closed pursuant to or in response to the requirements of the Housing and Building Maintenance Code. Building and premises shall be maintained per the standards of the Housing and Building Maintenance Code, Land Use Code, Solid Waste Code and Weeds and Vegetation Ordinance.

Table F-1 — MONITORING VACANT BUILDINGS	
Condition of Premises	Fee
Building is closed to entry and premises are in compliance with applicable codes	(( <del>\$169.95</del> )) <u>\$181.0</u> 0
Building is closed to entry and premises are not in compliance with applicable codes	(( <del>\$283.25</del> )) <u>\$302.0</u> 6
Building is not closed to entry regardless of compliance with applicable codes	(( <del>\$339.90</del> )) <u>\$362.0</u> 0

The Department shall send a bill to the taxpayer and/or owner of record of each property inspected.

Section 20. Effective January 1, 2007, Section 22.900F.020 of the Seattle Municipal Code is amended as follows:

## 22.900F.020 Noise fees.

Economic/technical variance in

residential zones

- Certain construction and land use proposals require noise survey reviews. Project review shall be charged according to Table F-2. Any hourly fees owed shall be paid prior to the publication of a decision on the application and prior to issuance of the permit. The actual charges and fees paid shall be reconciled and all outstanding balances shall be due and payable on demand. In cases where no published decision is required, hourly fees owed shall be paid prior to issuance of the permit, or issuance of a letter.
- B. Applications for noise variances shall be charged according to Table F-2, except for applications for temporary noise variances as components of a master filming permit issued pursuant to SMC Section 15.35.010 which shall be charged as part of the single fee for the master filming permit. In addition to the amounts specified in Table F-2, applicants shall reimburse the Department for actual costs associated with review of the application.

The fee for renewal of noise variances is the same as for new applications. Fees for noise variances are not refundable.

Table F-2 — NOISE FEES Type Permit Fee Project Review Fee ((<del>\$155.00</del>)) Temporary noise variance None (No separate fee when issued as part \$165.00 of a master filming permit)

((\$103.00))

DPD hourly rate, (2-hour

deposit)

Economic/technical variance in Noise survey reviews

((<del>\$257,50</del>)) <u>\$274.00</u> See Table D-2

DPD hourly rate, (2-hour deposit) See Table D-2

Section 21. Effective January 1, 2007, Section 22.900F.050 of the Seattle Municipal Code is amended as follows:

22.900F.050 House barge licenses. The fee for a house barge license is ((Three Hundred Forty Dollars (\$340.00))) \$362.00. The fee to renew a house barge license is ((One Hundred Seventy Dollars (\$170.00))) \$181.00.

Section 22. Effective January 1, 2007, Subsection 22.900G.030 of the Seattle Municipal Code is amended as follows:

22.900G.030 Fees for review by the Seattle-King County Department of Health.

A. Fees for fuel gas piping shall be collected by the Director of Public Health. The basic fee for gas piping installations is ((Ninety five Dollars (\$95,00))) \$110.00 for one (1) outlet, and ((Ten Dollars (\$10.00))) \$12.00 for each additional outlet. A minimum of ((Ninetyfive Dollars (\$95.00))) \$110.00 is nonrefundable.

B. The fee shall not apply to the installation of any domestic hot-water heaters or any other domestic gas-fired appliance connected to a plumbing system whenever such appliance or heater is included in a plumbing installation for which a basic plumbing permit has been issued.

A reinspection fee for fuel gas piping of ((One Hundred Dollars (\$100.00))) \$115.00 may be assessed for each inspection where such portion of work for which inspection is called for is not complete or when corrections called for are not made. This is not to be interpreted as requiring inspection fees the first time a job is rejected for failure to comply with the requirements of this Code, but as controlling the practice of calling for inspection or reinspection, 

Reinspection fees may be assessed when the permit is not properly posted on the work site, the work to be inspected is not under test, and for failure to make required corrections. To obtain a reinspection the applicant shall file an application therefore in writing upon a form furnished for that purpose, and pay the reinspection fee in accordance with this code. In instances in which reinspection fees have been assessed; no additional inspection of the work will be performed until the required fees have been paid.

Section 23. The provisions of this ordinance and of Exhibit I are declared to be separate and severable. If one or more of the provisions of this ordinance or of Exhibit Ushall be declared by ally court of competent jurisdiction to be contrary to law, then such provision or provisions shall be null and void and severed from the rest of the ordinance or from Exhibit 1, and all other provisions shall remain valid and enforceable. and the same of th ACMAY 编写。

Barrie La Barrer Const.

Section 24. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 20th day of November, 2006, and signed by me in open session in authoritication of its passage this 20th day of November, 2006.

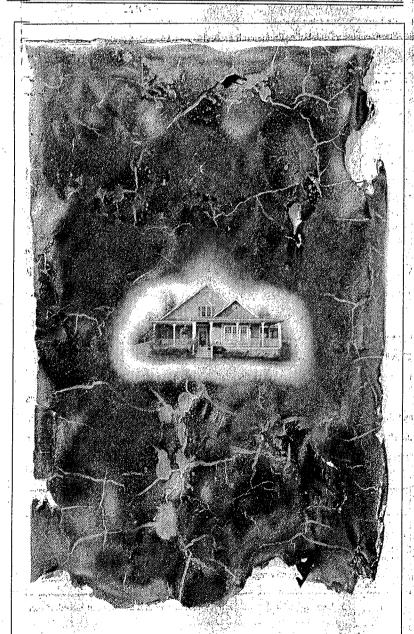
President of the City Council.

Filed by me this 22nd day of November, 2006,

(Seal) JUDITH E. PIPPIN,

Publication ordered by JUDITH PIPPIN, City Clerk,

Date of publication in the Seattle Daily Journal of Commerce, December 5, 2006.



rotect your home and your loved ones. What have you got to lose, except everything.









## BANKRUPTCY **NOTICES**

**USING THIS SECTION** 

This section lists bankruptcies filed in the U.S Bankruptcy court offices in Seattle and Tacoma, published daily. The records are sorted by the office in which they were filed. This section allows readers to research the financial history of potential clients and customers and monitor the general financial health of the local economy.

The name of the filer is in bold, followed by the social security number or business tax I.D. number and contact address. The records conclude with the filing date. filing number and the type of bankruptcy (Chapter 7, 11, or 13).

A database of bankruptcy listings from 1994 is available to online subscribers on the DJC<0x2019>s Web site. Visit http://www.djc.com.

#### **FILED IN SEATTLE**

Lynda Kaye Henning, xxx-xx-0793; P O Box 50773, Bellevue, WA 98015, Ref 06-14279, filed on Dec 1. (Ch. 7)

Maria Rosa Castro, xxx-xx-3736; 2718 S 275th PI, Federal Way, WA 98003, Ref 06-14280, filed on Dec 1. (Ch. 13)

Catharine Anne Stoeck, xxx-xx-3489; 21311 52Nd Ave W #E125, Mountlake Terrace, WA 98043, Ref 06-14281, filed on Dec 1. (Ch. 7)

Connie Frances Anderson, xxx-xx-2576; 5871 Taylor Ln. #104, Sedro Woolley, WA 98284, Ref 06-14282, filed on Dec 1. (Ch.

Dennise D Salvador, xxx-xx-2674; 17038 157th St. SE, Monroe, WA 98272, Ref 06-

14283, filed on Dec 1. (Ch. 7) Carrol Duane Ritter, xxx-xx-9984; PMB 348 20801 N Loop View Dr, Granite Falls, WA 98252, Ref 06-14284, filed on Dec 1.

Tiffany D. Hansen, Jason C. Hansen, xxx-xx-4534, xxx-xx-6509; 3819 S. 185th Street, Seatac, WA 98188, Ref 06-14285, filed on Dec 1. (Ch. 13) Derek Wayne Mullins, xxx-xx-8418; 7823 Menzel Lake Road, Granite Falls, WA 98252, Ref 06-14286, filed on Dec 1.

Gayland V. Choate, xxx-xx-5671; 101 North Street Arlington, WA 98223, 425-268-3528, Ref 06-14287, filed on Dec 1.

Elaine Nadine Lukoff, xxx-xx-7694; 1318 37th St. Everett, WA 98201-4683, 425-259-0503, Ref 06-14288, filed on Dec 1.

Tanya C Santos, xxx-xx-2557; 3440 SE Carmae Dr, Port Orchard, WA 98366, Ref 06-14290, filed on Dec 1. (Ch. 13) Angel Carmichael, xxx-xx-8930; 1105 SW

139th St Apt 215, Seattle, WA 98166, Ref 06-14291, filed on Dec 1. (Ch. 7) Denny C Box, Barbara Ann Box, xxx-xx-

7023, xxx-xx-8257; 11415 Virginia Ln, Sedro Woolley, WA 98284, Ref 06-14292, filed on Dec 1. (Ch. 7) Laura Marie DeMinter, xxx-xx-7571; 15643

179th Ave SE Monroe, WA 98272-1711, 360-794-7820, Ref 06-14293, filed on Jennifer L McQuillen, Devon C McQuillen, xxx-xx-5585, xxx-xx-6710; 23622 SE

242nd Court, Maple Valley, WA 98038, Ref 06-14294, filed on Dec 1. (Ch. 13) Erin Lynn Malcolm, Robert John Malcolm, xxx-xx-6553, xxx-xx-6592; 10245 SE 6th Street, Bellevue, WA 98004, Ref 06-

14295, filed on Dec 1. (Ch. 7) Ashley D Chatman-Bell, xxx-xx-9015; 111100 SE 176th St., Apt N204, Renton, WA 98055, Ref 06-14296, filed on Dec 1.

Louise Belle Clithero, xxx-xx-8519; 19511 Meadow Lk Rd, Snohomish, WA 98290,

Ref 06-14297, filed on Dec 1. (Ch. 7) Timothy M Valdez, Heather M Valdez, xxxxx-6170, xxx-xx-9440; 2121 SW 339th Street, Federal Way, WA 98023, Ref 06-14298, filed on Dec 1. (Ch. 13)

## **FILED IN TACOMA**

Raina Lynn Newkirk, John Robert Newkirk, IV, xxx-xx-3800, xxx-xx-4964; 4001 NE 54th Ave, Vancouver, WA 98661, Ref 06-43009, filed on Dec 1. (Ch. 7) Jamie Nicole Bougle, xxx-xx-7138: 556

28th Ave, Longview, WA 98632, Ref 06-43010, filed on Dec 1. (Ch. 7) Carl Richard Holbrook, xxx-xx-2746; 818 N 10th Street, Tacoma, WA 98403, Reference 06-43011, filed on Dec 1. (Ch. 7)

Paul Gino DiGangi, xxx-xx-9493; 3702 NE 81st Street, Vancouver, WA 98665, Ref 06-43012, filed on Dec 1. (Ch. 7)

Ronald Joseph Vance, Betty Marie Vance, xxx-xx-7563, xxx-xx-8702; 16215 Prairie Villa Street SW, Tenino, WA,98589, Ref 06-43013, filed on Dec 1. (Ch. 13) Christopher Scott Manske, xxx-xx-7464;

1844 H Street #1; Washougal, WA 98671, Ref 06-43014, filed on Dec 1. (Ch. 7) Lisa L Trettin, xxx-xx-2374; PO Box 7295; Tacoma, WA 98407, Ref 06-43015, filed on Dec 1. (Ch. 7)

Beth I Hall, xxx-xx-5359; 2997 Crosby Blvd SW #615, Olympia, WA 98512, Ref 06-43016, filed on Dec 1. (Ch. 13)

Kenneth Allen Spruell, Amy Lynn Spruell, xxx-xx-0067, xxx-xx-3295; 9316 Maple Avenue SW, Lakewood, WA 98499, Ref 06-43017, filed on Dec 1. (Ch. 13)

Jennifer M Goodwin, Michael K Goodwin, xxx-xx-0877, xxx-xx-6412; PO Box 97, Bucoda, WA 98530, Ref 06-43018, filed on Dec 1. (Ch. 13) Christopher Carl Whisman, xxx-xx-4702;

1400 Fones Rd SE #8-201, Olympia, WA 98501, Ref 06-43019, filed on Dec 1. (Ch.

Kerry Lee Hodge, David Lee Hodge, xxx-xx-2196, xxx-xx-6100; 11328 NE 51st Circle #192, Vancouver, WA 98682; Ref 06-43020; filed on Dec 1 (Ch. 7)

Norman Harvey Burnworth, xxx-xx-5660; 19414 18th Ave E, Spanaway, WA 98387, Ref 06-43021, filed on Dec 1. (Ch. 13)

Catherine Josephine Stone, xxx-xx-0985; 3709 1/2 N Union Ave, Tacoma, WA 98407, Ref 06-43022, filed on Dec 1. (Ch. 7)



## Answer to Daily

Bar Exam Answer: (B) The court should rule that the Act of Congress is valid under Congress's commerce valid under Congress's commerce powers, and under the Supremacy Clause of the Constitution, the state law is invalid. It is possible that the court would enjoin the application of the federal law pending a trial on its merits, but highly unlikely. Thus, (C) is wrong. (A) is wrong; the court has jurisdiction. (D) is ridiculous.

## TRUSTEE SALES

USING THIS SECTION

This section is a digat resource for people looking for a good deal on a property and provides excellent business leads for mortgage companies and real estate attorneys.

The name of the properly owner is listed in bold, followed by a contact address. Address indicates the address of the disputed property. Financial information includes the assessed value of the property, the principal amount on the mortgage and how far back in arrears the property owner is.

Each record concludes with the names of the beneficiary (loan holder), the trustee (the attorney handling the foreclosure), the auditor's filing number, Tax ID number and Deed of Trust number. When applicable, the trustee<0x2019>s interna trustee sales number is also included. A database of trustee sales dating from 1992 is available to online subscribers or the DJC's Web site. Visit http://www.djc.com.

#### KING COUNTY

Tracy K Starcher; 33217 35th Ave SW, Federal Way, WA 98023

Prop. Info: L546, Brigadoon Brae ; 33217 35th Ave SW ; Federal Way WA, 98023, 2 bedrooms, 1 bath, built in 1970

Financial Info:Assussed: \$165,000, Principal: \$142,093, Arrears: \$16,431, ... Lot size 6,400, Total living area 900.

Lot size 6,400, Total living area 900.
Filling Info: Auditor: 20061122001133,
Tax# 1099600260, DOT#
20030228003475.
Beneficiary: PHH Mortgage,
Trustee: Northwest Trustee Service 425586-1900 T/S# 728325736.

Sale: February 23rd, 10 am, 3535
Factoria Blvd SE, Bellevue.

Mark Zamečnik; 11739 38th Ave NE,
Seattle, WA 98125

Prop. Info: 11739 38ll) Ave NE; Seattle WA, 98125, 3 bedrooms, 1 bath, built in 1938. in 1938. Financial Info:Assussed: \$250,000, Principal: \$124,910, Arrears: \$6,288, Lot size 10,446, Total living area

Filing Info: Auditori 20061122001206, Tax# 8820903120, DOT# 20010604002858:

Beneficiary: CountryWide Home Loans, Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622312

Sale: February 23rd 10 am, 3535 Factoria Blvd SE, Bellevue Catherine D Wiseman 17807 East Lake Desire Dr SE, Renton, WA 98058

Prop. Info: 17807 East Lake Desire Dr SE; Renton WA, 98058, 3 bedrooms, 1.5 baths, built in 1966.
Financial Info:Assossed: \$491,000,
Principal: \$502,500, Arrears: \$22,689,
Lot. size 59,800, Total living area
1,920.

Filing Info: Auditor: 20061122001208, Tax# 3623059087, DOT# 20050803001922.

20050803001922.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622384 Sale: February 23rd 10 am, 3535 Factoria Bivd SE, Bellevue.

Andrew Dewey: 17046 427th Ave SE, North Bend, WA 98045

Prop. Info: 17046 427th Ave SE; North

Bend WA, 98045, 3 bedrooms, 1 bath, built in 1971.

Financial Info:Assessed \$214,000, Principal: \$205,690 Arrears \$8,000, Lot size 9,000, Total liying area, 1,250.

Filing Info: Auditor: 20061122001207, Total Pontage 1 Tax# 9407001170, DOT# 20050428000722. Beneficiary: Mortgage, Electronic

Registration Systems
Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622318

Sale: February 23rd, 10 am, 3535 Factoria Bivd SE, Bellevue. Dona Barry ; 23408 95th Ct,S, Kent, WA Prop. Info: 23408 95th Ct S; Kent WA,

98031, 3 bedrooms, 2.5 baths, built in 1989 Financial Info: Assessed: \$382,000, Principal: \$388,000, Arrears: \$16,394, Lot size 8,513, Total living area 3,210.

Filing Info: Auditor: 20061122001210,

Tax# 9406400120,

20060522001818,

Beneficiary: Mortgages Electronic

Registration Systems (100 000) Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622326 Sale: February 23rd, 10 am, 3535 Factoria Bivd SE, Bellevue, Angela K McConville : 112 Kennebeck

Ave S, Kent, WA 98030 Prop. Info: 112 Kennebeck Ave S Kent WA, 98030, 3 bedrooms, 1 bath, built

in 1907. Financial Info: Assessed \$186,000, Principal: \$91,139, Arrears: \$5,175, Lot size 8,483, Total living area 1,370; Filing Info: Auditor: 20061122001209

Tax# 1922059100, 2003128001632 Beneficiary: Mortgage Electronic Registration Systems Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622933

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue. Kyle D Brown ; 9908 NE 124th St, 906, Kirkland, WA 98034

Prop. Info: Unit906, The Village 9908 NE 124th St, 906; Kirkland WA, 98034, 2 bedrooms, 1.7 baths built in 1975. Financial Info:Assessed: \$123,000 Principal: \$125,520, Arrears: \$5,178,4 Lot size 401,187, Total living area

Filing Info: Auditor: 20061122001211 Tax# 8944270770; DOT# 20051209002042.

Beneficiary: Mortgage Electronic Registration Systems Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622532 Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevu Robert W Dahl; 11724 NE 165th Pl, Bothell, WA 98011

Prop. Info: 11724 NE 165th PL; Bothell WA, 98011, 3 bedrooms, 2 baths, built Financial Info:Assessed: \$288,000,

Principal: \$40,000, Arrears: \$3,082, Lot size 7,612, Total living area 1,550. Filing Info: Auditor: 20061122001212 Tax# 2095800590, 20040622001182. Beneficiary: America's Wholesale

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622934. Sale: March 30th, 10 am, 3535 Factoria

Blvd SE, Bellevue.
Patrick E Shinn; 32218 NE 88th St. Carnation, WA 980140 Prop. Info: L4, KCSP#485047 32218

NE 88th St; Carnation WA, 980146, 3 bedrooms, 2.5 baths, built in 1999.

Financial Info:Assassed; \$363,000, Principal: \$304,783, Arrears; \$10,725, Lot size 147,668, Total living area

Filing Info: Auditor: 20061122001213, Tax# 0425079046, DOT# 20040310001838. Beneficiary: Country Vide Home Loans,

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622317

Sale: February 23rd, 10 am, kca Juan G Silva; 1414 S 120th St, Seattle, WA 98168

Prop. Info: L10, B13, Hilman's Garden Tracts; 1414, S. 120th St.; Seattle WA, 98168, 3 bedrooms, 1.5 baths,

built in 1962. Financial Info:Assessed: \$210,000, Principal: \$156,905, Payments: \$1,857.

Arrears: \$11,145, Lot size 9,026, Total living area 1,300.
Filing Info: Auditor: 20061122001214,

Tax# 3361401764, DOT#
20011207001543,

Beneficiary: Wells Fargo Home
Mortgage, Inc.

Trustee: Standard Deed Trust Srvs 925-

603-1000 . Sale: February 23rd, 10 am, King County Administration Building.

Brady Buckner; 1555 Union Ave NE, 65

Prop. Info: Unit65, BldgJ, Forestbrook; 1555 Union Ave NE, 65; Renton WA, 98059, 2 bedrooms, 1:5 baths; built

Financial Info:Assessed: \$140,000, Principal: \$24,557, Payments: \$290, Arrears: \$2,326, Lot size 267,894, Total

Filing Info: Auditor: 20061122001204,
Tax# 2599850650, DOT#
20020123002309

Trustee: Execuctive Trustee Svcs Inc. 818-837-2300 T/S# EQ94890C Sale: February 23rd, 10 am, King County Administration Building.

Donald Taber; 10817 66th Ave S, Seattle,

Prop. Info: L17, B1; Guthreis Terrace
Park; 10817 66th Ave. S; Seattle
WA, 98178.
Financial Info:Assessed: \$222,000,

Principal: \$292,000, Arrears: \$9,882. Filing Info: Auditor: 20061122001203, Tax# 2976800058, DOT# 20060622001803.

Beneficiary: Mortgage Electronic Registration Systems. Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622327

Sale; February 23rd, 10 am, King County Administration Building Erica Heimgartner; 2431 S 248th St, C37, Kent, WA 98032

Prop. Info: Unit37, BldgC, Sunset Vista 2431 S 248th St, C37; Kent WA, 98032, 1 bedrooms, 1 bath, built in Financial Info:Assessed: \$74,000, Principal: \$90,699, Arrears: \$4,692, Total living area 7.14.

Total living area 714.
Filing Info: Auditor: 20061122001205,
Tax# 8138850690, DOT#,
20041104001019.
Beneficiary: Mortgage Electronic

Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622323 Sale: February 23rd, 10 am, King County

Administration Building.

Maxine M Chan; 1601 E Columbia St, 303; Seattle WA 98122

Prop. Info: Unit303, Columbia; 1601 E Columbia St, 303; Seattle WA, 98122, 1 1 bedrooms, 1 bath, built in 1981. Financial Info:Assessed: \$172,000, Principal: \$160,572, Arrears: \$9,849, Lot size 8,003, Total living area 698. Filing Info: Auditor: 20061122001134,

Tax# 1703000110, DOT# 20030418002356.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Hillis Clark Martin & Peterson

206-623-1745 T/S# Sale: March 2nd, 11 am, King County

#### Administration Building. PIERCE COUNTY

Robert H Koloen : 18724 16th Ave Ct E. Spanaway, WA 98387

Prop. Info: L88, Sedona2: 18724 16th Ave Ct E; Spanaway WA, 98387, 4 bedrooms, 2.2 baths, built in 2002. Financial Info:Assessed: \$183,200, Arrears: \$6.872 Lot size 5,142, Total living area 1,755, Filing Info: Auditor: 200611200746, Tax# 5002720880, DOT# 200504010904.

Beneficiary: HSBC Bank USA. Trustee: Northwest Trustee Service 425-586-1900 T/S# 726123339 Sale: February 16th, 10 am, County-City Building . Robert A Pond ; 11925 E 311th St,

Graham, WA 98338 Prop. Info: L69, PCLL#2017; 11925 E 311th St ; Graham WA, 98338

Financial Info:Assessed: \$68,600,
Principal: \$106,279, Arrears: \$6,323.
Filling Info: Auditor: 200611220961, Tax#
0417112021, DOT# 200410051308.
Beneficiary: Mortgage Electronic
Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622336 Sale: February 23rd, 10 am, County-City Building Cory ; 11913 128th St Ct E,

Puyallup, WA Prop. Info: 11913 128th St Ct E : Puyallup WA, 3 bedrooms, 2.5 baths,

built in 2001. Financial Info:Assessed: \$214,200 Principal: \$247,713, Arrears: \$12,721, Lot size 5,031, Total living area 3,154. Filing Info: Auditor: 200611220963, Tax#

6023360250, DOT# 200512160237

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622533 Sale: February 23rd, 10 am, County-City Building . Raymond M Grilliett ; 11315 413th St E,

Eatonville, WA 98328 Prop. Info: 11315 413th St E; Eatonville WA, 98328, 3 bedrooms, 2 baths, built Financial Info:Assessed: \$110,600,

Principal: \$62,217, Arrears: \$3,072, Lot size 77,101, Total living area 2,084. Filing Info: Auditor: 200611220964, Tax# 9416108009, DOT# 200303271175 Beneficiary: Mortgage Electronic Registration Systems Trustee: Christopher A. Benson 253-815-6940 T/S# 200622314

Sale: February 23rd, 10 am, County-City Building . Denee R White ; 2120 South J St, Tacoma,

Prop. Info: 2120 South J St : Tacoma WA, 98405, 4 bedrooms, 2 baths, built in 1925.

Financial Info:Assessed: \$185:200 Principal: \$167,531, Arrears: \$8,718, Lot size 8,125, Total living area 2,192. Filing Info: Auditor: 200611220959, Tax# 7685001540, DOT# 200207150917. Beneficiary: Mortgage Electronic Registration Systems

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622682 Sale: February 23rd, 10 am, County-City

Michael Martinez; 4510 225th St Ct E, Spanaway, WA 98387 Prop. Info: L16, Castle Addition; 4510

225th St Ct E; Spanaway WA, 98387, 3 bedrooms, 2.5 baths, built in 1999. Financial Info:Assessed: \$169,200 Principal: \$195,200, Arrears: \$9,125, Lot size 4,500, Total living area 1,778. Filing Into: Auditor: 200611220958, Tax#

5002160160, DOT# 200605190834.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622013 .

Sale: February 23rd, 10 am, County-City

Building Emanuel Walker; 7304 313th St Ct E, Eatonville, WA 98328 Prop. Info: 7304 313th St Ct E; Eatonville WA, 98328, 3 bedrooms, 2 baths, built in 1995.

Financial Info: Assessed: \$142,400, Principal: \$152,240, Arrears: \$17,188, Lot size 55,321, Total living area 2,302.

Filing Info: Auditor: 200611201158, Tax# 0417083029, D07# 9601310778.

Beneficiary: Citimortgage.

Trustee: Northwest Trustee Service 425586-1900 T/S# 730122820

Sale: February 23rd, 10 am, County-City

Building . Lilli Maust ; 18519 101st Ave E, 138, Puyallup, WA 98375 Prop. Info: Unit138, Silver Pointe; 18519 101st Ave E, 138; Puyallup WA, 98375, 3 bedrooms, 2.5 baths, built in 2004.
Financial Info:Principal: \$165,432,

Arrears: \$5,815, Lot size 3,330, Total living area 1,742.

Filing Info: Auditor: 200611220957, Tax#

9004700100, DOT# 200506200747 Beneficiary: US Bank National Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622319

Sale: February 23rd, 10 am, County-City Building John R Pomiber; 10217 Hipkins Rd SW,

Lakewood, WA 98498 Prop. Info: 10217 Hipkins Rd SW; Lakewood WA, 98498, 3 bedrooms, 1.7 baths, built in 1947. Financial info:Assessed: \$157,100,

Principal: \$56,485, Arrears: \$4,537, Lot size 20,500, Total living area 1,916. Filing Info: Auditor: 200611201156, Tax#

4725001652, DOT# 200209230487.
Beneficiary: CitiMortgage, Inc.
Trustee: Northwest Trustee Service 425-586-1900 T/S# 730123197.

Sale: February 23rd, 10 am, County-City Building . Brian D Hunter ; 1313 S 84th St, Tacoma,

Prop. Info: L7, B2, Miller's Sheridan Addition; 1313 S 84th St; Tacoma WA, 98444, 2 bedrooms, 1 bath, built Financial Info:Assessed: \$114,700, Principal: \$120,784, Arrears: \$8,752, Lot size 8,450, Total living area 760. Filing Info: Auditor: 200611200754, Tax# 5940000190, DOT# 200411120938 Beneficiary: Mortgage Electronic

Registration Systems.

Trustee: Northwest Trustee Service 425-586-1900 T/S# 703714199. Sale: February 23rd, 10 am, County-City Anthony Aguero; 29602 64th Ave S, Roy, WA 98580

Prop. Info: L35, Travis Jack Estates, , 29602 64th Ave S , Roy WA, 98580, 3 bedrooms, 2 baths, built in 1998.

Financial Info:Assessed: \$96,900, Principal, \$108,027, Arrears: \$7,363, Lot size 70,131, Total living area 1,512. Filing Info: Auditor: 200611200773, Tax#

40000610350, DOT# 20021140859 (+ Beneficiary: Washington Mutual Trustee: Northwest Trustee Service 425-586-1900 T/S# 776322422 Sale: February 23rd, 10 am, County-City

Corrina G Harless ; 21117 129th Ave E,-Graham, WA 98338 Prop. Info: L2, PCSP#9110020382 21117 129th Ave E ; Graham WA, 98338, 2 bedrooms, 2 baths, built

Financial Info; Assessed: \$84,100, Principal: \$98,164, Arrears: \$5,165, Lot size 21,780, Total living area 1,248. Filing Info: Auditor: 200611200745, Tax# 0418115963, DOT# 200302141080 Beneficiary: Commonwealth United

Mortgage Co.
Trustee: Northwest Trustee Service 425-586-1900 T/S# 788620141. Sale: February 23rd, 10 am, County-City Building'.
Callie M Timmer ; 6708 153rd Ave.

Lakebay, WA 98349 Prop. Info; L2, PCSP#87104150261; 6708 153rd Ave ; Lakebay WA, 98349, 1 bedrooms, 1 bath, built in 1989. Financial Info:Assessed: \$87,100, Principal: \$103,169, Arrears: \$7,076,

Lot size 53,578, Total living area Filing Info: Auditor: 200611200751, Tax# 0021128006, DOT# 200504291107. Beneficiary: US Bank National

Trustee: Northwest Trustee Service 425-586-1900 T/S# 777721871 Sale: February 23rd, 10 am, County-City Building . Ladon McPike ; 14501 15th Ave S,

Spanaway, WA 98387 Prop. Info: L12, Sprinker Estates; 14501 15th Ave S.; Spanaway, WA, 98387, 9 bedrooms, 5.5 baths, built in 1990. Financial Info:Assessed: \$582,000, Principal: \$169,037, Arrears: \$13,444, Lot size 173,804, Total living area

Filing Info: Auditor: 200611200752, Tax# 7863000120, DOT# 200602070500. Beneficiary: New Century Mortgage Corp. Trustee: Northwest Trustee Service 425-586-1900 T/S# 777722557

.7.347.

Tacoma, WA 98445

Sale: February 23rd, 10 am, County-City Building Michael J Grilliett : 14811 29th Ave Ct E,

Prop. Info: L29, Park Meadows; 14811 29th Ave Ct E; Tacoma WA, 98445, 3 bedrooms, 1.7 baths; built in 1983. Financial Info:Assessed: \$161,100,
Principal: \$108,980, Arrears: \$9,794,
Lot size 8,500, Total living area 1,510.
Filing Info: Auditor: 200611200753, Tax#
672100290, DOT# 9810220492
Beneficiary: Bank America

Trustee: Northwest Trustee Service 425-586-1900 T/S# 753020170 Sale: February 23rd, 10 am, County-City Building . Ronald W Keeley ; 15702 255th Ave E, Buckley, WA 98321

Prop. Info: L2, PCSP#8312160408 ; 15702 255th Ave E ; Buckley WA, 98321, 3 bedrooms, 2 baths, built Financial Info:Assessed: \$160,500,

Principal: \$39,004, Payments: \$497, Arrears: \$4,476, Lot size 43,560, Total living area 2,884. Filing Info: Auditor: 200611220962, Tax# 01619198030, DOT# 200206110816

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Execuctive Trustee Sycs Inc. 818-837-2300 T/S# EQ94895C Sale: February 23rd, 10 am, Pierce County Courthouse.

Slavador Ledesma; 2544 South L St, Tacoma, WA 98405 Prop. Info: L21-22, B52, Smithy & Fife's Addition to New Tacoma; 2544 South LSt; Tacoma WA, 98405, 3 bedrooms,

3.5 baths, built in 1903. Financial Info:Assessed: \$145,500, Principal: \$31,843, Payments: \$304, Arrears: \$3,657, Lot size 6,500, Total living area 1,312. Filing Info: Auditor: 200611220960, Tax#

7685006580, DOT# 200412300614 Beneficiary: Mortgage Electronic Registration Systems. Trustee: Execuctive Trustee Svcs Inc.

818-837-2300 T/S# EQ94879C Sale: February 23rd, 10 am, Pierce County Courthouse.

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## DAILY BAR EXAM

Question: The ravages of inflation and its effects on interest rates have caused some states to pass (and enforce) usury laws. These laws have retarded industrial growth in some states with low interest rates to benefit consumers because capital is attracted to states where it would get the most return. As a result of this, Congress has enacted legislation establishing a uniform usury rate. The legislation, in essence, establishes that the usury rate will be determined by the Federal Reserve Board on the date of the loan. The law is intended to be of great assistance to the private home market as well as commercial building.

The state of Oma has a usury law that permits the charging of interest in excess of that which Congress has provided. The state of Oma brings an action in federal court seeking to avoid the law with respect to the state. Oma is able to produce evidence that loans made in the state during the last two years for the purpose of housing all were at rates exceeding those permissible under the provision of the federal law. The state alleges that to enforce the federal law would be to bring the housing industry to a stop.

The federal judge should:

(A) Rule that he has no jurisdiction to hear the case.

(B) Rule that the state law is invalid as a result of the Supremacy Clause.

(C) Rule that granting temporary relief by enjoining the federal act pending a decision on the merits would be proper.

(D) Impanel a three-judge court because of the seriousness

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(Answer on preceding page)

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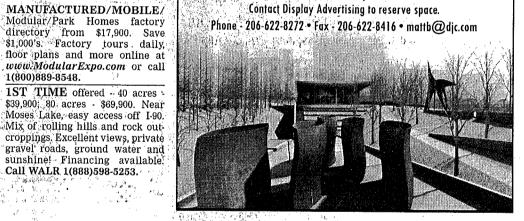
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40 Argon,

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"Braveheart"

4 Knowing looks

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2 Lemon cooler 3 Pepped up

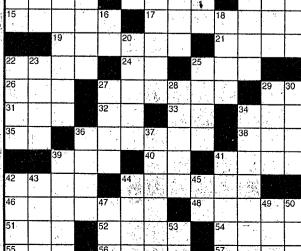
DOWN

54 Hunter's supply

41 Honor in style

46 Hard-hat crossing

- 8 Garden produce



**Answer to Previous Puzzle** 

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16 Dorothy's aunt

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20 Furning

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30 Argue for 34 Beyond rad 36 Declare solemniv 37 Smellier

39 Banana oil, for example 41 Not domesticated

42 Froze over 43 Ticket price 44 High spirits

45 Toast proposer

47 Deadly snake 49 Left Bank pal

50 RV haven 53 Border st.

## State of Washington, King County

### City of Seattle

#### ORDINANCE 122282

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428 (adopted December 10, 2001) established new financial policies for City Light, including the policy that net revenue available to fund capital requirements in each calendar year should be positive with a probability of rail least 55%, taking into account the variability of cash flows resulting from the uncertainty of water conditions; market prices and system load; and

WHEREAS, Resolution 30685 (adopted June 21, 2004) established long term rate-setting objectives and electric rate policies for the City of Scattle; and

WHEREAS, Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy described above, and established a 2.0 debt service coverage target for first- and second-lien light and power system debt; and

WHEREAS, public meetings have been held during which rate payers and concerned citizens were given the opportunity to comment on proposed changes to the electric rates; and

WHEREAS, the City Council has reviewed the rates set out herein, and has determined that they are consistent with the policies established by Resolutions 30428, 30695 and 30761 and that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

## BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as fol-lows:

#### 21.49.020 Definitions.

- A. The following terms or abbreviations, as used in this chapter, have the following
- 1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.
- 2. "BPA" means the Bonneville Power' Administration or successor agency.
  - 3. "City" means The City of Seattle.
- 4 "City customer" means a customer receiving service at a location in the City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities. (Through April 30, 2003, "city customer" also means a customer receiving service at a location in the City of Tukwila.))
- 5. "Customer" means any person, firm, corporation, government agency, or other entity that uses, has used, contracts, or has contracted for electric service from the Department.
- 6. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department.
- 7. "Duplex" means a detached building containing two (2) dwelling units.
- 8. "Dwelling unit" means a single unit providing complete independent living facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels, motels, lodges transitional housing and student dormitories. "Dwelling unit" also excludes living arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents do not live independently.
- 9. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian light or a fixed amount of energy consumption.
- "House service" or "house meter" means service for rooms or areas used in common by the occupants of a multiple unit building.
  - 11. "KV" means kilovolt.
  - 12. "KVA" means kilovolt-ampere.
- "KVarh" means reactive kilovoltampere hours.
  - 14, "KW" means kilowatt. 15. "KWh" means kilowatt-hour
- 16. "Master meter" means service which
- supplies electrical energy to more than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering system.
- 17. "Medical life support equipment" is any piece of equipment which is prescribed by a licensed medical physician, generally accepted in the medical industry as life support equipment, and dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.
  - 18. "MW" means megawatt.
- 19. "Multiple dwelling building" means any building or any portion of the building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.
- 20. "Net metering program" means a Department program under which eligible customers that operate net metering systems may generate electricity for their own users sell the excess to the Department and purchase any deficit from the Department.
- chase any delicit from the Department.

  21. "Net metering system" means a fuel cell or a facility for the production of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric utility's transmission and distribution facilities; and is intended to offset part or all of that customer's requirements for electricity.

8 requirements to closed.

((22. "New Large Load" means any ser-