

Ordinance No. 122282

Council Bill No. 115751

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

CF No. _____

Date Introduced:	<u>10.9.06</u>	
Date 1st Referred:	<u>10.9.06</u>	To: (committee) <u>Energy</u>
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Date Re - Referred:		To: (committee)
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Date Passed Over Veto:		Veto Sustained:

The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by:

Jean Golden
Councilmember

Committee Action:

10/23/06 DO PASS AS AMENDED - JG, DD, PS, SC

11-20-06 Passed 9-0

This file is complete and ready for presentation to Full Council.

Committee: _____

(initial/date)

Law Department

Law Dept. Review

OMP
Review

City Clerk
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ORDINANCE 12282

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428 (adopted December 10, 2001) established new financial policies for City Light, including the policy that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load; and

WHEREAS, Resolution 30685 (adopted June 21, 2004) established long term rate-setting objectives and electric rate policies for the City of Seattle; and

WHEREAS, Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy described above, and established a 2.0 debt service coverage target for first- and second-lien light and power system debt; and

WHEREAS, public meetings have been held during which rate payers and concerned citizens were given the opportunity to comment on proposed changes to the electric rates; and

WHEREAS, the City Council has reviewed the rates set out herein, and has determined that they are consistent with the policies established by Resolutions 30428, 30685 and 30761 and that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

21.49.020 Definitions.

A. The following terms or abbreviations, as used in this chapter, have the following meanings:

1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.

2. "BPA" means the Bonneville Power Administration or successor agency.

3. "City" means The City of Seattle.

1 4. "City customer" means a customer receiving service at a location in the City of Seattle
2 or in Whatcom County at a site related to the Department's Skagit facilities. ((Through April 30, 2003,
3 ~~"city customer" also means a customer receiving service at a location in the City of Tukwila.~~))

4 5. "Customer" means any person, firm, corporation, government agency, or other entity
5 that uses, has used, contracts, or has contracted for electric service from the Department.

6 6. "Department" means the Seattle City Light Department of the City, its Superintendent,
7 or any duly authorized employee of the Department.

8 7. "Duplex" means a detached building containing two (2) dwelling units.

9 8. "Dwelling unit" means a single unit providing complete independent living facilities
10 for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation.
11 "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels,
12 motels, lodges, transitional housing and student dormitories. "Dwelling unit" also excludes living
13 arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents
14 do not live independently.

15 9. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian light or a fixed
16 amount of energy consumption.

17 10. "House service" or "house meter" means service for rooms or areas used in common
18 by the occupants of a multiple unit building.

19 11. "KV" means kilovolt.

20 12. "KVA" means kilovolt-ampere.

21 13. "KVarh" means reactive kilovolt-ampere hours.

22 14. "KW" means kilowatt.

23 15. "KWh" means kilowatt-hour.



1 16. "Master meter" means service which supplies electrical energy to more than one (1)
2 dwelling unit or boat moorage and is measured through a single inclusive metering system.

3 17. "Medical life support equipment" is any piece of equipment which is prescribed by a
4 licensed medical physician, generally accepted in the medical industry as life support equipment, and
5 dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.

6 18. "MW" means megawatt.

7 19. "Multiple dwelling building" means any building or any portion of the building
8 which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or
9 which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.

10 20. "Net metering program" means a Department program under which eligible customers
11 that operate net metering systems may generate electricity for their own use, sell the excess to the
12 Department and purchase any deficit from the Department.

13 21. "Net metering system" means a fuel cell or a facility for the production of electrical
14 energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than
15 twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric
16 utility's transmission and distribution facilities; and is intended to offset part or all of that customer's
17 requirements for electricity.

18 ~~((22. "New Large Load" means any service fed from an expanded or a new installation~~
19 ~~equal to or greater than 12.5 MVA of energized capacity installed within any consecutive five (5) year~~
20 ~~period after August 31, 2000. Installed capacity may be a measure of either dedicated feeder or~~
21 ~~transformer capacity, with the following qualifications:~~

22 ~~a. The measure of energized installed transformer capacity excludes any~~
23 ~~redundant transformer capacity required in a network area.~~
24



~~b. Also excluded from the measure of energized installed transformer capacity is any redundant capacity paid for by the customer, that is installed for the purpose of obtaining enhanced reliability.~~

~~c. When the energized installed capacity is a measure of dedicated feeder capacity, the installation shall not be considered a new large load until such time as the consumption is confirmed to be equal to or greater than ten (10) annual average MW. The installation shall then be back billed on Schedule VRC for city customers or VRT for Tukwila customers, on a true-up basis, from the beginning of the twelve month period when the rolling average consumption equals or exceeds ten (10) annual average MW. Customers anticipating becoming a new large load have the option of earlier proposing a tailored delivery package pursuant to Section 21.49.059 (C).~~

~~d. Where a present customer relocates their existing service within the Department's service area, the customer's previous load shall be considered to be transferred, establishing the baseline from which increases will be measured.))~~

((23)) 22. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00) p.m.

((24)) 23. "Power factor" is the ratio kW to kVA.

((25)) 24. "Premises" means all of the real property at a single geographic location utilized by a customer.

((26)) 25. "RCW" means Revised Code of Washington.

26. "Reserved distribution capacity" means capacity reserved by the Department on a distribution circuit to which a customer can transfer its load when that customer's normal, preferred or main service circuit is unavailable.



27. "Residence" means a single-family dwelling.

28. "Suburban customer" means any customer that is not a city customer or a Tukwila customer.

29. "Transitional housing" means a unit or facility that serves as temporary living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master leaseholder, or through a written agreement with a landlord.

~~((29))~~ 30. "Tukwila customer" means a customer receiving service at a location in the City of Tukwila ~~((after April 30, 2003))~~.

~~((30))~~ 31. "Underground distribution network" means an electrical distribution configuration in which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1) associated distribution feeder cable will not interrupt service to the customer.

~~((31))~~ 32. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a circuit.

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:

1. "General service" means service to any customer who does not qualify for residential service. General service rates also apply to the separately metered electricity use by residential customers where that use is not for domestic purposes; or, to a single-metered service which includes domestic uses but for which the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business. General service uses include, but are not limited to, manufacturing, processing, refining, freezing, lighting, water heating, power purposes,



1 air conditioning and space heating, traffic control systems, and electricity provided to the common use
2 areas of duplex or multiple-dwelling buildings.

3 a. "Standard general service" means service to any general service customer who
4 does not qualify for network general service.

5 b. "Network general service" means service to any general service customer
6 which is provided through an underground distribution network supplied by the Broad Street,
7 Massachusetts Street, or Union Street Substations, except for service to customers who are certified by
8 the Department as having predominantly residential use of electricity.

9 2. "Residential service" means permanent electric service furnished to a dwelling unit
10 that is separately metered for domestic use. It includes any second service determined to be domestic
11 use and billed on the same residential account. ~~((It excludes dwellings where tenancy is typically of a~~
12 ~~transient nature such as hotels, motels, and lodges.))~~ It ~~((also))~~ excludes services which use electricity
13 for both domestic and commercial purposes if the major portion of the service (defined by square
14 footage of usable space) is used on an ongoing and regular basis for the conduct of business.

15 Boarding, lodging, rooming houses or group homes shall be considered residential services if not
16 more than four (4) separate sleeping quarters exist for use by other than members of the customer's
17 family. A "boarding, lodging, or rooming house" means a building other than a hotel, motel or lodge
18 which advertises as a boarding, lodging, or rooming house, or is a licensed place of business with rooms
19 available for rent. A group home is an agency which operates and maintains a group care facility on a
20 twenty-four (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including
21 minor children of staff residing on the premises).

22 Section 2. Section 21.49.021 of the Seattle Municipal Code is deleted.

23 ~~((21.49.021 Rate schedules.~~



~~The City will implement a new automated system to bill customers at a point in time after January 1, 2000. In the new billing system, rate schedules will be designated by an alphabetic code consisting of either one (1) letter or three (3) letters. Prior to the implementation of the new billing system, rate schedules will continue to be designated by a numeric code consisting of one (1) or two (2) integers. The implementation of the new billing system and the change in the rate codes will not affect the rates charged for service. The following table identifies the numeric codes that will be used prior to the implementation of the new billing system and the corresponding alphabetic codes that will be use when the new billing system is implemented.~~

~~Rate Schedule Alphabetic Code Numeric Code~~

~~Residential: City RSC 20 Residential: Suburban RSS 50 Residential elderly/disabled: City REC 26~~

~~Residential elderly disabled: Suburban RES 51 Residential low income: City RLC 27 Residential low income: Suburban RLS 52~~

~~Small general service: City SMC 31 Small general service: Suburban SMS 56~~

~~Medium standard general service: City MDC 34, 35 Medium standard general service: MDS 57, 58~~

~~Suburban Medium network general service MDD 60, 61~~

~~Large standard general service: City LGC 38 Large standard general service: LGS 59 Suburban Large network general service LGD 62~~

~~High demand general service HDC 42 Variable rate general service VRC 44~~

~~Floodlights F 3, 7 Streetlights T 48~~

~~In the following sections, references to rate schedules will be made exclusively through use of the new alphabetic codes. However, the rates designated by the alphabetic codes will also apply to the period during which the numeric codes are still used.))~~

Section 3. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:



21.49.030 Residential rates (Schedules RSC, RST and RSS).

A. Schedules RSC, RST and RSS are for all separately metered residential services, except those subject to Schedules REC, RET, RES, RLC, RLT and RLS.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 4.25¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh~~

~~All additional kWh per day at 10.00¢ per kWh~~

~~Winter Billing Cycles (October—March)~~

~~First 16 kWh per day at 4.25¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.58¢ per kWh~~

~~All additional kWh per day at 10.00¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 4.33¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.66¢ per kWh~~

~~All additional kWh per day at 10.08¢ per kWh~~

~~Winter Billing Cycles (October—March)~~

~~First 16 kWh per day at 4.33¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh~~

~~All additional kWh per day at 10.08¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:



Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.76¢ per kWh

All additional kWh per day at 7.93¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RST (Residential: Tukwila)

((Effective May 1, 2003,)) Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

((RATES EFFECTIVE MAY 1, 2003:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.66¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.99¢ per kWh

All additional kWh per day at 10.41¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.66¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.99¢ per kWh

All additional kWh per day at 10.41¢ per kWh

Base Service Charge:

9.73¢ per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.31¢ per kWh

All additional kWh per day at 8.72¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.35¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh~~

~~All additional kWh per day at 10.10¢ per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.35¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.68¢ per kWh~~

~~All additional kWh per day at 10.10¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 4.43¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.76¢ per kWh~~

~~All additional kWh per day at 10.18¢ per kWh~~

~~Winter Billing Cycles (October -- March)~~

~~First 16 kWh per day at 4.43¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.76¢ per kWh~~

~~All additional kWh per day at 10.18¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.73¢ per meter per day

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST and RSS are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST and RSS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST and RSS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST and RSS.

Section 4. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).

A. Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REC, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.79¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per kWh~~

~~All additional kWh per day at 4.00¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.79¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.19¢ per kWh~~

~~All additional kWh per day at 4.00¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.83¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.23¢ per kWh~~

~~All additional kWh per day at 4.04¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.83¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.23¢ per kWh~~

~~All additional kWh per day at 4.04¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)

((Effective May 1, 2003,)) Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
 - a. Blind, or
 - b. Sixty-five (65) years of age or older, or
 - c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

~~((RATES EFFECTIVE MAY 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.99¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.39¢ per kWh~~

~~All additional kWh per day at 4.20¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.99¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.39¢ per kWh~~

~~All additional kWh per day at 4.20¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 ((U.S.C.)) USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April -- September)~~

~~First 10 kWh per day at 1.84¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.24¢ per kWh~~

~~All additional kWh per day at 4.05¢ per kWh~~

~~Winter Billing Cycles (October -- March)~~

First 16 kWh per day at 1.84¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per kWh

All additional kWh per day at 4.05¢ per kWh

Base Service Charge:

4.87¢ per meter per day

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Summer Billing Cycles (April — September)

First 10 kWh per day at 1.88¢ per kWh

All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.28¢ per kWh

All additional kWh per day at 4.09¢ per kWh

Winter Billing Cycles (October — March)

First 16 kWh per day at 1.88¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.28¢ per kWh

All additional kWh per day at 4.09¢ per kWh

Base Service Charge:

4.87¢ per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

1 B. Applicants for Schedules REC, RLC, RET, RLT, RES and RLS shall verify the information
2 required to certify their eligibility for residential rate assistance and shall provide such other data as is
3 deemed appropriate upon forms and in the manner determined by the City's Human Services
4 Department.

5 C. Schedules REC, RLC, RET, RLT, RES and RLS and any other form of residential rate
6 assistance established by the Department are not available to those otherwise eligible persons who own
7 their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210
8 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing
9 the energy conservation measures required for participation in the Comprehensive Residential
10 Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675,
11 Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year
12 from the date of application for Schedules REC, RLC, RET, RLT, RES and RLS to complete the energy
13 conservation measures. Eligibility for residential rate assistance may be continued by the Department,
14 however, if the Department determines that the customer's failure to complete the required energy
15 conservation measures is the fault of the City in failing to furnish or properly administer the Low-
16 income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675,
17 Section 7).

18 D. Schedules REC, RLC, RET, RLT, RES and RLS shall not apply to any subsidized unit
19 operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal
20 Government where utility allowances are provided.

21 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES and RLS shall be
22 limited to single-phase.
23
24

1 F. If Schedules REC, RLC, RET, RLT, RES and RLS are applied to transient occupancy in
2 separately metered living units, billing shall be in the name of the owner on a continuous basis.

3 G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single
4 residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES and RLS. For a new
5 duplex or a larger service to an existing duplex, each residence shall be separately metered.

6 H. If an electric water heater providing potable water is served under Schedules REC, RLC,
7 RET, RLT, RES and RLS, it shall be a storage-type insulated tank heated by elements which are
8 thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred
9 (5,500) watts.

10 I. All electric service provided for domestic uses to a single residential account, including
11 electrically heated swimming pools, shall have all consumption of electricity added together for billing
12 on Schedules REC, RLC, RET, RLT, RES and RLS.

13 ~~((J. The Department will contract for the provision of free parts and service to owners of electric~~
14 ~~ranges, water heaters, permanently connected electric heat, microwave ovens, electric clothes dryers,~~
15 ~~dishwashers, refrigerators, and freezers when a customer requiring service for such appliances is billed~~
16 ~~under Schedules REC, RLC, RES and RLS.))~~

17 Section 5. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read
18 as follows:

19 **21.49.052 Small general service (Schedules SMC, SMT, ~~((and))~~ SMS and SMD).**

20 A. Small general service is general service provided to customers ~~((whose maximum demand is~~
21 ~~less than fifty (50) kW))~~ who are not demand metered or, if demand metered, have had in the previous
22 calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand.

Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers ~~((who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year))~~.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 6.05¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.13¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$



Transformer investment --

((~~\$0.17~~)) \$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

((~~Effective May 1, 2003,~~)) Schedule SMT is for small standard general service provided to Tukwila customers ((~~who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand.~~

~~Classification of new customers will be based on the Department's estimate of maximum demand in the current year~~)).

((~~RATES EFFECTIVE MAY 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.43¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.89¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

((~~\$0.17~~)) \$0.21 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)

Schedule SMS is for small standard general service provided to suburban customers (~~who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year~~)).

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 6.16¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.24¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.77¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule SMD (Small General Service: Network)



Schedule SMD is for small network general service.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

Section 6. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~



1 **Energy Charges:**

2 All energy at 5.86¢ per kWh

3 ~~Demand Charges:~~

4 All kW of maximum demand at \$1.03 per kW

5 ~~RATES EFFECTIVE APRIL 1, 2003:~~

6 **Energy Charges:**

7 All energy at 5.94¢ per kWh

8 ~~Demand Charges:~~

9 All kW of maximum demand at \$1.03 per kW))

10 RATES EFFECTIVE JANUARY 1, 2007:

11 Energy Charges:

12 All energy at 4.67¢ per kWh

13 Demand Charges:

14 All kW of maximum demand at \$1.03 per kW

15 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can
16 be programmed to include it):

17 60.00¢ per meter per day

18 **Discounts:**

19 Transformer losses in kWh --

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment --

22 ((\$0.17)) \$0.21 per kW of monthly maximum demand

23 **Schedule MDT (Medium Standard General Service: Tukwila)**

24 ((Effective May 1, 2003,)) Schedule MDT is for medium standard general service provided to
Tukwila customers.

~~((RATES EFFECTIVE MAY 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.25¢ per kWh~~

~~-Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.15¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 5.97¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.05¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.04¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~(((\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 6.35¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW~~



~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.43¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

Section 7. Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the

previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.91¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.17¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$10.07 per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.99¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.25¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~



~~\$10.07 per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

~~((Effective May 1, 2003,))~~ Schedule LGT is for large standard general service provided to Tukwila customers.

((RATES EFFECTIVE MAY 1, 2003:

Energy Charges:

Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.27¢ per kWh~~

Off-peak: ~~Energy used at all times other than the peak period at 5.53¢ per kWh~~

Demand Charges:

Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

Off-peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

Minimum Charge:

~~\$10.07 per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.00¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

((~~\$0.17~~)) \$0.21 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.01¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.27¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$10.07 per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.09¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.35¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

Minimum Charge:

\$10.07 per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through

Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,

Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times

other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

((~~\$0.17~~)) \$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.



1 ((RATES EFFECTIVE APRIL 1, 2002:

2 Energy Charges:

3 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
~~Saturday, excluding major holidays,* at 6.24¢ per kWh~~

4 Off-peak: ~~Energy used at all times other than the peak period at 5.48¢ per kWh~~

5 Demand Charges:

6 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
~~Monday through Saturday, excluding major holidays,* at \$0.84 per kW~~

7 Off-peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times~~
~~other than the peak period, at \$0.17 per kW~~

8 Minimum Charge:

9 \$10.33 per meter per day

10 RATES EFFECTIVE APRIL 1, 2003:

11 Energy Charges:

12 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
~~Saturday, excluding major holidays,* at 6.32¢ per kWh~~

13 Off-peak: ~~Energy used at all times other than the peak period at 5.56¢ per kWh~~

14 Demand Charges:

15 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
~~Monday through Saturday, excluding major holidays,* at \$0.84 per kW~~

16 Off-peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times~~
~~other than the peak period, at \$0.17 per kW~~

17 Minimum Charge:

18 \$10.33 per meter per day))

19 RATES EFFECTIVE JANUARY 1, 2007:

20 Energy Charges:

21 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
22 Saturday, excluding major holidays,* at 5.94¢ per kWh

23 Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,

Monday through Saturday, excluding major holidays,* at \$1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~(\$0.17)~~ \$0.21 per kW of monthly maximum demand

B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.057, subsection

A.

C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.057, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1,

1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

Section 8. Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

21.49.058 High demand general service (Schedules HDC((;)) and HDT((,HDI,VRC and VRT))).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to ((city))City customers ((who have not signed an agreement to be served under Schedule HDI or VRC)).



~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.72¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 4.96¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$122.00 per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.80¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 5.04¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$122.00 per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.08¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.40¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,

Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times

other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~(\$0.17)~~ \$0.21 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

~~((Effective May 1, 2003,))~~ Schedule HDT is for high demand standard general service provided to Tukwila customers ~~((who have not signed an agreement to be served under Schedule VRT)).~~

~~((RATES EFFECTIVE MAY 1, 2003:~~

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.08¢ per kWh

Off peak: Energy used at all times other than the peak period at 5.32¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~
~~\$122.00 per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.27¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.52¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

~~((Schedule HDI (High Demand General Service Interruptible))~~

1 ~~Schedule HDI is available to customers that agree to enter into a contract acceptable to the Department~~
2 ~~providing for interruptible service. Such interruptible customers will be furnished service under the~~
3 ~~following conditions and rates:~~

4 ~~1. Conditions. The Department may interrupt power deliveries to the customer when power supply~~
5 ~~conditions in the Pacific Northwest wholesale power market offer opportunities for both the customer~~
6 ~~and the Department to realize gain from interrupting power that the customer would otherwise have~~
7 ~~consumed. A "trigger price" for wholesale power shall be established defining the price that triggers the~~
8 ~~Department's option to interrupt. Net revenues above the defined trigger price received by means of such~~
9 ~~interruption shall be shared equally between the Department and the customer. The trigger price for~~
10 ~~calendar years 2002 and 2003 is established at fifty-five dollars (\$55) per megawatt hour. The~~
11 ~~Department is authorized to establish a new trigger price for each subsequent two (2) year period by~~
12 ~~written notification to those customers that have entered into an interruptible contract. For those~~
13 ~~customers that enter into such an interruptible contract, the provisions of subsection 21.49.058 E shall~~
14 ~~not apply, but the provisions of Sections 21.49.110 U and 21.49.110 V shall continue to apply.~~

15 ~~2. Rates. For those high demand customers entering into an interruptible contract under this subsection,~~
16 ~~the following rates shall apply:~~

17 ~~a. JANUARY 1, 2002 THROUGH DECEMBER 31, 2003:~~

18 ~~Energy Charges:~~

19 ~~Peak: Energy used between six (6:00) a.m and ten (10:00) p.m, Monday through Saturday, excluding~~
20 ~~major holidays,* at 4.00¢ per kWh~~

21 ~~Off peak: Energy used at all times other than the peak period at 3.5¢ per kWh~~

22 ~~Bonneville Rate pass through:~~



Both the peak and off-peak energy rates contain a 0.6¢ per kWh component reflecting the Bonneville surcharge. This component will be automatically increased or decreased during the two (2) year rate period to reflect any change in the Bonneville surcharge.

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum Charge:

\$122.00 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

~~Transformer investment—~~

~~\$0.17 per kW of monthly maximum demand~~

~~b. JANUARY 1, 2004:~~

~~Commencing January 1, 2004, the energy rate for such interruptible customers shall be standard high-demand general service energy and demand charges for both peak and off peak hours plus an additional "extraordinary power cost adjustment" in the amount of 9.725¢ per kWh in each period applied to all kWh consumed by the customer after December 31, 2003, until the customer has consumed a total of five (5) times that customer's actual kWh consumption in calendar year 2000 (or such other calendar~~

1 ~~year from 1997 through 2001 that the Department determines to be representative of that customer's~~
2 ~~annual consumption), at which point the extraordinary power cost adjustment shall no longer be~~
3 ~~charged.~~

4 ~~3. Additional Interruptible Options. In addition to the conditions and rates set out above, the Department~~
5 ~~is delegated the authority to enter into additional contract terms and payment provisions for a Schedule~~
6 ~~HDI customer that provide further interruptible options and/or power scheduling improvements that~~
7 ~~benefit the Department.~~

8 **Schedule VRC (Variable Rate General Service: City)**

9 ~~Schedule VRC is an optional rate schedule for high demand general service provided to~~
10 ~~customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may~~
11 ~~not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided~~
12 ~~that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the~~
13 ~~customer may request return to a standard rate schedule upon the effective date of the new ordinance.~~

14 ~~At the time a customer elects to take service under Schedule VRC, the customer must choose~~
15 ~~whether to pay an energy charge as defined in Option 1 DJ COB or Option 2 DJ Mid Columbia.~~
16 ~~After choosing an energy charge option, a customer may not choose a different energy charge option for~~
17 ~~a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be~~
18 ~~adopted during this time, the customer may request a change in energy charge option upon the effective~~
19 ~~date of the new ordinance or may request return to a standard rate schedule upon the effective date of the~~
20 ~~new ordinance.~~

21 **RATES EFFECTIVE OCTOBER 1, 2001:**

22 **Energy Charge:**

23 **Option 1 DJ COB**
24



~~(DJ COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh~~

~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off peak DJ COB firm price converted to cents per kWh for the day and time period of the consumption. Peak and off peak periods will be as defined by the DJ COB price rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off peak prices will be calculated separately via this method.~~

~~Option 2 DJ Mid Columbia~~

~~DJ Mid Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

~~The DJ Mid Columbia (Dow Jones Mid Columbia) price is the appropriate firm peak or off peak DJ Mid Columbia price index converted to cents per kWh for the day and time period of the consumption. Peak and off peak periods will be as defined by the DJ Mid Columbia price index rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this section. In the case that a price is not available for a given day, the average of the preceding and following days' prices will be used. Peak and off peak prices will be calculated separately via this method.~~

~~Retail Services Charge:
1.46¢/kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak period maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:
\$122.00 per meter per day~~



~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

Discounts:

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.17 per kW of monthly maximum demand~~

Schedule VRT (Variable Rate General Service: Tukwila)

~~Effective May 1, 2003, Schedule VRT is an optional rate schedule for high demand general service provided to customers eligible to be served under Schedule HDT. A customer that chooses this rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided that, should a new rate ordinance which changes Schedule VRT be adopted during this time, the customer may request return to a standard rate schedule upon the effective date of the new ordinance.~~

~~At the time a customer elects to take service under Schedule VRT, the customer must choose whether to pay an energy charge as defined in Option 1—DJ COB or Option 2—DJ Mid-Columbia. After choosing an energy charge option, a customer may not choose a different energy charge option for a period of one (1) year except that, should a new rate ordinance which changes Schedule VRT be adopted during this time, the customer may request a change in energy charge option upon the effective date of the new ordinance or may request return to a standard rate schedule upon the effective date of the new ordinance.~~

RATES EFFECTIVE MAY 1, 2003:

Energy Charge:

Option 1—DJ COB

~~$(DJ\ COB\ price\ in\ \$/kWh - 0.07\ \$/kWh) \times 1.1562 + 0.15\ \$/kWh$~~

1 The DJ-COB (Dow Jones California Oregon Border) price is the appropriate peak or off-peak
2 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
3 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
4 Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section.
5 In the case that a price is not available for a given day, the average of the preceding and
6 following days' prices will be used. Peak and off-peak prices will be calculated separately via
7 this method.

8 ~~Option 2 DJ Mid-Columbia~~

9 ~~DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

10 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
11 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
12 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
13 rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this
14 section. In the case that a price is not available for a given day, the average of the preceding and
15 following days' prices will be used. Peak and off-peak prices will be calculated separately via
16 this method.

17 ~~Retail Services Charge:~~

18 ~~1.55¢/kWh~~

19 ~~Demand Charges:~~

20 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

21 ~~Off peak: All kW of maximum demand in excess of peak period maximum demand, at all
times other than the peak period, at \$0.17 per kW~~

22 ~~Minimum Charge:~~

23 ~~\$122.00 per meter per day~~

1 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence~~
2 ~~Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

3 ~~Discounts:~~

4 ~~Transformer losses in kWh—~~
5 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

6 ~~Transformer investment—~~
7 ~~(\$0.17 per kW of monthly maximum demand))~~

8 B. For customers metered on the primary side of a transformer, the Department will either
9 program the meter to deduct computed transformer losses or provide a discount for transformer losses
10 by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.058, subsection
11 A.

12 C. For customers who provide their own transformation from the Department's standard
13 distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization
14 voltage, a discount for transformer investment will be provided in the amount stated in Section
15 21.49.058, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1,
16 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This
17 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

18 D. The Department will provide one (1) transformation from the available distribution system
19 voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the
20 service voltage level. However, if the Department determines that it is either uneconomical or
21 impractical to meter at the service voltage level, the Department will meter at the distribution voltage
22 level and will either program the meter to deduct computed transformer losses or will reduce the
23 monthly kWh billed by the amount of the discount for transformer losses.

24 If the customer elects to receive service from the Department's available distribution system
voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for

transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

~~((D))~~E. Customers must provide hourly load schedules each day for the following day. If a customer's load follows a regular pattern, the Department may, at its discretion, waive this requirement and request only to be informed of temporary or permanent changes to the pattern.

~~((E))~~F. The Department may request voluntary load interruption during an emergency. If interruption occurs, the demand charge will be waived for the billing period in which the interruption occurs.

~~((F. Customers who request service under Schedule VRC will be selected solely at the option of Seattle City Light.~~

~~G. Customers served under Schedule VRC shall provide Seattle City Light with access to their telephone equipment and pay any initial and ongoing charges for additional telephone equipment needed for the Department to communicate with its metering equipment.))~~

Section 9. Section 21.49.059 of the Seattle Municipal Code is deleted.

~~((21.49.059 New large load general service (Schedule NLL).~~

~~A. New large load general service is general service provided to a new large load.~~

~~1. The NLL rate shall not apply to individually metered services served from the installed capacity of a new large load customer when such individually metered service is a:~~

~~a. Residential service individually metered and billed by the Department; or~~

~~b. Retail space individually metered and billed by the Department.~~

~~2. Any issues of load imbalance among the remaining nonretail and nonresidential tenants shall be addressed through an application for customer submetering pursuant to SMC Section 21.49.100 H3.~~

~~B. Unless otherwise superseded by an individually adopted contract rate pursuant to subsection C of this section, a new large load customer shall be billed pursuant to the rates set forth in SMC Section 21.49.058, Schedule VRC.~~

~~C. Notwithstanding the one (1) year commitment otherwise provided in Schedule VRC, a new large load customer may elect to work with the Department to create a more tailored power delivery package either before a new large load is energized or after being billed under Schedule VRC for any period of time.~~

~~1. Elements of a tailored power delivery package could include:~~

~~a. A power price indexed to alternate market price indices as in the energy charge of Schedule VRC;~~

~~b. Pass-through cost of a specific power supply contract provided to the Department by a third party;~~

~~c. A power price index rate, as in subsection C1a of this section, combined with the pass through of the cost of a specific power supply contract provided to the Department by a third party, as in subsection C1b of this section;~~

~~d. Pass through of the costs, in whole or in part, of the Department's equity position in a new generation resource;~~

~~e. A power price based upon the Department's estimated cost of purchasing power for the new large load over an identified period, including an appropriate risk premium for the power price risk that the Department would be assuming;~~

~~f. A rate based on the new resources rate charged by the Bonneville Power Administration for that portion of the customer's power needs the Department is able to purchase from the Bonneville Power Administration under Bonneville's current or future contract provisions for serving new large loads.~~

~~g. Supplementing purchased power with the Department's own generation resources, provided the price of utilizing those resources is related to market value; or~~

~~h. Other power purchase arrangements and associated prices that may be proposed as a result of discussions between the Department and a new large load customer.~~

~~2. Such a tailored power delivery package shall also include:~~

~~a. Energy and demand charges which reflect the incremental cost of providing energy and capacity to meet the requirements of the new large load, including the costs of transmitting energy to the Department's service area and the cost of transmission losses, taxes, ancillary services and administrative services directly related to the provision of new large load service;~~

~~b. The cost of mitigating greenhouse gas emissions associated with the provision of energy to serve the new large load in accordance with Resolution 30144;~~

~~c. A delivery charge which reflects the incremental costs, other than costs incurred in connecting the customer to the electrical delivery system, of delivering power to the customer through the Department's transmission and distribution systems; and~~

~~d. Charges to recover the costs of customer service, billing, public purpose programs and streetlighting services;~~

~~e. A term of five (5) years, or less, except when exceptional circumstances or power purchase arrangements justify a longer term.~~

~~3. Any such tailored power delivery package shall be adopted by ordinance.~~

~~D. In addition to installation costs under SMC Section 21.49.110 T, a new large load customer shall reimburse the Department for all costs incurred in extending distribution lines and providing substation capacity to supply three phase service to the new large load.))~~

Section 10. Subsections A, B and J of Section 21.49.060 of the Seattle Municipal Code are amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F, ~~((and))~~ T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who ~~((privately))~~ contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who ~~((privately))~~ contract with the Department for dusk-to-dawn lighting of streets, alleys, and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

~~((RATES EFFECTIVE DECEMBER 24, 1999:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$2.27 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$4.29 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$6.05 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$7.55 per month~~

~~RATES EFFECTIVE MARCH 1, 2002:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$2.30 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$4.36 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$6.32 per month~~



~~400 Watt Sodium Vapor, 50,000 lumens \$7.82 per month))~~

RATES EFFECTIVE JANUARY 1, 2007:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$4.99 per month

400 Watt Sodium Vapor, 50,000 lumens \$9.45 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.37 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.36 per month

Schedule T-Streetlights

~~((RATES EFFECTIVE DECEMBER 24, 1999:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$3.73 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$4.35 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$4.71 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$5.46 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$6.96 per month~~

~~Option C:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$5.17 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$5.88 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$6.31 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$7.07 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$8.63 per month~~

~~RATES EFFECTIVE MARCH 1, 2002:~~



1 Option M:

2 ~~100 Watt Sodium Vapor, 9,000 lumens \$3.89 per month~~

3 ~~150 Watt Sodium Vapor, 16,000 lumens \$4.52 per month~~

4 ~~200 Watt Sodium Vapor, 22,000 lumens \$4.88 per month~~

5 ~~250 Watt Sodium Vapor, 27,500 lumens \$5.65 per month~~

6 ~~400 Watt Sodium Vapor, 50,000 lumens \$7.18 per month~~

7 Option C:

8 ~~100 Watt Sodium Vapor, 9,000 lumens \$5.44 per month~~

9 ~~150 Watt Sodium Vapor, 16,000 lumens \$6.17 per month~~

10 ~~200 Watt Sodium Vapor, 22,000 lumens \$6.60 per month~~

11 ~~250 Watt Sodium Vapor, 27,500 lumens \$7.38 per month~~

12 ~~400 Watt Sodium Vapor, 50,000 lumens \$8.97 per month))~~

13 RATES EFFECTIVE JANUARY 1, 2007:

14 Option M:

15 100 Watt Sodium Vapor, 9,000 lumens \$5.87 per month

16 150 Watt Sodium Vapor, 16,000 lumens \$7.11 per month

17 200 Watt Sodium Vapor, 22,000 lumens \$7.99 per month

18 250 Watt Sodium Vapor, 27,500 lumens \$9.45 per month

19 400 Watt Sodium Vapor, 50,000 lumens \$12.47 per month

20 Option C:

21 100 Watt Sodium Vapor, 9,000 lumens \$8.38 per month

22 150 Watt Sodium Vapor, 16,000 lumens \$9.66 per month

23 200 Watt Sodium Vapor, 22,000 lumens \$10.69 per month

1 250 Watt Sodium Vapor, 27,500 lumens \$10.70 per month

2 400 Watt Sodium Vapor, 50,000 lumens \$15.28 per month

3 Schedule P-Pedestrian Lights

4 RATES EFFECTIVE JANUARY 1, 2007:

5 Option M:

6 ZED47A 70 Watts \$6.22 per month

7 Option C:

8 ZED47A 70 Watts \$11.66 per month

9 Option P:

10 ZED47A 70 Watts \$34.53 per month

11 B. The monthly charge for Option E floodlights covers energy only; charges for lamp
12 replacement and fixture maintenance are in addition to the monthly charge. The monthly charge for
13 Option M floodlights, ~~((and for Option M))~~ streetlights and pedestrian lights includes energy, lamp
14 replacement, fixture maintenance costs and scheduled pole maintenance costs. For Option C streetlights
15 and pedestrian lights, the monthly charge includes the Option M charges as well as the capital costs of
16 fixtures. For Option P pedestrian lights, the monthly charge includes Option C charges as well as the
17 capital cost of poles.

18 ***

19 J. The Department shall have the authority to determine and establish charges for other types and
20 sizes of streetlights, ~~((and))~~ floodlights and pedestrian lights by the same method used in the
21 determination of the charges established in Schedules F, ~~((and))~~ T and P.

22 ***

23 Section 11. Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:
24

21.49.065 Duct, vault and pole rental rates.

A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1st of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault space and the number of poles used, together with the location of all ducts, vaults and poles used. This inventory shall be effective as of January 1st of each year and submitted to City Light no later than February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light. Any installations or attachments not identified in the lessee's inventory shall be charged at three (3) times the rental rates set forth below. In addition, in the event the lessee fails to submit an annual inventory, the lessee shall also reimburse City Light for all costs associated with performing an inventory of lessee's use of City Light facilities.

~~((RATES EFFECTIVE DECEMBER 24, 1999:~~

~~Duct Rental:~~

~~\$4.37 per duct foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~\$4.37 per innerduct foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~\$16.16 per square foot of wall space per year~~

~~\$4.37 per square foot of ceiling space per year~~



~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.~~

~~Pole Attachment Rental:~~

~~\$14.19 per pole per year for poles owned solely by the Department~~

~~\$7.09 per pole per year for poles owned jointly by the Department and one (1) other party~~

~~\$4.73 per pole per year for poles owned jointly by the Department and two (2) other parties~~

~~RATES EFFECTIVE MARCH 1, 2002:~~

~~Duct Rental:~~

~~\$4.52 per duct foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~\$4.52 per innerduct foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~\$16.74 per square foot of wall space per year~~

~~\$4.52 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.~~

~~Pole Attachment Rental:~~

~~\$14.70 per pole per year for poles owned solely by the Department~~

~~\$7.35 per pole per year for poles owned jointly by the Department and one (1) other party~~

~~\$4.90 per pole per year for poles owned jointly by the Department and two (2) other parties))~~

RATES EFFECTIVE JANUARY 1, 2007:

Duct Rental:



\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical

Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

Section 12. Section 21.49.081 of the Seattle Municipal Code is amended to read as follows:

21.49.081 Automatic BPA cost adjustment.

Each time that BPA adjusts its rates from those in its block and slice power sales agreements (PSAs) with City Light effective as of January 1, 2007, City Light will calculate the difference (in dollars) between what City Light would have paid for its BPA purchases under the PSAs for a twelve (12) month period beginning ((October 1, 2001))on the effective date of the BPA adjustment ((under the rates contained in the BPA Final Proposal of May 2000))and what City Light will actually pay for the same period under the adjusted BPA rates((in effect October 1, 2001)). The dollar difference will then be multiplied by 1.1095, which is the effective tax rate, and the product divided by forecast load (in kWh) over the twelve (12) month period ((beginning October 1, 2001))to calculate a number (in

1 dollars/kWh rounded to the nearest ten thousandth of a dollar) which will be called the "BPA
2 increment."

3 For example, if ~~((the))~~ an increase in BPA ~~((contract costs equaled))~~ PSA rates results in
4 increased costs to the Department of ((Eighteen Million, Four Hundred Twenty two Thousand, Five
5 Hundred Forty-three Dollars (\$18,422,543))) \$18,422,543 per year(((a seventeen (17) percent
6 increase))), this ~~((cost increase))~~ amount would be multiplied by the 1.1095 effective tax rate to get
7 required additional customer revenue of ~~((Twenty Million, Four Hundred Thirty nine Thousand, Eight~~
8 ~~Hundred Eleven Dollars (\$20,439,811)))~~ \$20,439,811. ~~((This))~~ The additional revenue required would
9 then be divided by the forecast ~~((nine billion, one hundred thirty six million, four hundred seven~~
10 ~~thousand (9,136,407,000)))~~ kWh load to calculate ~~((a))~~ the BPA increment~~((of \$.0022/kWh))~~.

11 As soon as practical after a BPA adjustment in PSA rates, ((Energy)) energy charges in effect
12 ~~((on October 1, 2001))~~ under all rate schedules except Schedules T, P, and F~~((, and VRC and energy~~
13 ~~charges scheduled to take effect on March 1, 2002 under all rate schedules except T, F, and VRC))~~ will
14 be increased or decreased by the BPA increment, provided that for customers served under Schedules
15 REC, RLC, RET, RLT, RES, and RLS, energy charges shall be increased or decreased by one-half (1/2)
16 of the BPA increment. The BPA increment will increase or decrease equally first block and second
17 block charges in residential rates and peak and off-peak rates for large and high demand general service
18 customers as well as the single energy charges for small and medium general service customers.

19 If at any time after ~~((October 1, 2001))~~ December 31, 2006 BPA announces an adjustment in the
20 rates to be charged under the PSAs ~~((for sales of power or other services))~~ to City Light, then City Light
21 shall ~~((re))~~ compute the BPA increment for the purpose of ensuring that only the increase or decrease in
22 costs under ~~((City Light's contracts with BPA))~~ the PSA will be passed through to City Light's
23 customers. The increment will be based on the projected load for a twelve (12) month period. City
24



1 Light's rates shall be adjusted to give effect to the ~~((recomputed))~~BPA increment, and the adjusted rates
2 shall take effect ~~((on the same date as))~~after the effective date of the adjusted BPA rates as soon as the
3 billing process can be implemented.

4 Section 13. Chapter 21.49 of the Seattle Municipal Code is amended to add a new section, SMC
5 21.49.085, to read as follows:

6 **21.49.085 Reserved distribution capacity charge (Schedule RDC).**

7 A. Non-residential customers located in areas of the Department's service territory where there
8 is adequate distribution capacity may request that the Department reserve capacity sufficient to meet
9 their loads on a circuit which is different from their normal service circuit. Such customers shall pay a
10 reserved distribution capacity charge.

11 **Schedule RDC (Reserved Distribution Capacity), effective January 1, 2007**

12 \$0.23 per kW of monthly maximum demand

13 B. The acceptance and continued implementation of a customer's request for reserved
14 distribution capacity shall always be contingent on the Department's sole determination that adequate
15 distribution capacity is available.

16 Section 14. Subsection D of Section 21.49.090 of the Seattle Municipal Code is amended to read
17 as follows:

18 **21.49.090 Rate, meter reading, and billing provisions.**

19 ***

20 D. Totalizing Multiple Meters. The Department may waive the application of rates to each meter
21 and permit the reading of two (2) or more meters at a single contiguous location to be totaled for billing
22 purposes when the premises are billed for electric service under large general service or high demand
23 general service rate schedules, as defined in SMC 21.49.057 and 21.49.058, and the Department
24



determines that the maintenance of adequate service and/or that the Department's convenience requires more than one (1) meter for each type of service or load classification.

Section 15. Subsections B, C, H and K of Section 21.49.100 of the Seattle Municipal Code are amended to read as follows:

21.49.100 Application and contract provisions.

B. Service Contracts and Agreements: Customers' Obligations. Applicants or customers desiring electric service shall make application to and may be required to sign an application furnished by the Department before service is supplied. Failure to notify the Department of use of service or to sign a contract when requested shall constitute sufficient cause for the Department to disconnect or refuse to provide electric service. Upon acceptance by the Department, the application shall constitute a contract between the Department and the applicant by which the Department agrees to furnish and the applicant agrees to accept and pay for electric service for the premises specified under the rates, terms, and provisions prescribed from time to time by ordinance. In the absence of an application for service or signed contract, the furnishing of electric service by the Department and the use of such service by the customer shall constitute a contract and the customer agrees to pay for such electric service under the rates, terms and provisions of the applicable rate ordinance as amended from time to time. The acceptance of application for service by the Department or the use by the customer of electric service provided by the Department will constitute an open and continuous contract for electric services between the Department and the customer.

In cases where the customer is a tenant, the property owner or his agent must provide notice to the Department of the dates a tenant starts and ends occupancy or has control of the premises. Such



1 notices must be made within ten (10) working days of the start and end dates. Failure of a property
2 owner to provide such notice may result in billing charges to the property owner for a tenant's use of
3 electric service. The receipt and acceptance of a payment of a periodic billing by the Department does
4 not constitute payment in full for electric service unless it reflects the actual amount of service provided.
5 In the event the bill reflects an amount that is less than the amount of electric service provided, the
6 customer shall be liable for such difference. The customer is liable for all services rendered at the
7 published rate and failure of the utility to bill does not release the customer from such liability. The open
8 and continuing contract remains in effect until terminated by the customer or the Department and the
9 customer will be required to pay any unbilled or underbilled service costs that are billed or rebilled
10 within six (6) years of the date of termination. In the event that a customer uses the electric service
11 provided by the Department but fails to receive billing for service, it shall be the customer's
12 responsibility to notify the Department of the failure to receive a bill. It shall be the customer's
13 responsibility to notify the Department in writing within sixty (60) days from the billing date, if a
14 customer receives a bill on which the customer believes that the wrong rate schedule has been applied or
15 that any other defect in billing exists. The Department assumes no responsibility for retroactive
16 adjustments prior to the bill for which the Department has been provided such written notice.

17 C. Department's Obligation to Serve; Customers' Obligation to Pay. The Department, within its
18 capabilities and under the rates, terms, and provisions of applicable City ordinances, shall supply electric
19 service to all customers upon approval of application for electric service. The customer shall be
20 responsible for all charges under the conditions of the contract and the rates and terms prescribed by
21 ordinance or written Department rules and regulations, and shall be responsible for all charges to the
22 time specified in the application or for the period of occupancy and/or control of the premises. Notice to
23 close an account or disconnect service to any premises shall be given by the customer at any business
24



1 office of the Department. If the customer fails to close an account, the customer will be responsible up
2 to the date the Department closes the account. If the customer does not give prior written notice to the
3 Department to close an account or disconnect service to a premises on a certain date, the Department
4 may bill the customer to a closing date determined by the Department, unless the customer is able to
5 substantiate to the Department's satisfaction that the customer terminated the use of the Department's
6 electric service at an earlier date. In cases where the customer is a tenant, and the property owner fails to
7 give notice to the Department pursuant to subsection B, the owner may be charged for a tenant's use of
8 electric service. If a tenant properly closes an account and is no longer occupying the space, the closing
9 date will not change regardless of any owner/tenant lease agreement. ((If the customer fails to close an
10 account, the customer will be responsible up to the date the Department closes the account.))

11 ***

12 H. Prohibition of Submetering: Exceptions. The Department shall not provide electricity to any
13 customer who submeters any part of the electricity for the purpose of resale or apportionment or who
14 otherwise apportions the costs of electric energy use to any other consumer, except that the Department
15 shall permit such resale or apportionment for the following purposes:

16 1. Boat Mooring Establishments. New or upgraded service to boat mooring establishments shall
17 be master metered. The Department will not provide meters for individual moorage spaces nor directly
18 bill individual boat moorage tenants at a boat moorage establishment where a new service has been
19 installed or an existing service has been upgraded after September 25, 1982.

20 Resale by customer operators shall be at an average rate not to exceed the operator's average cost
21 per kWh as billed by the Department and shall not exceed the proportion of the costs for which the boat
22 moorage tenant is responsible.



2. Mobile Home Parks. This exception applies to only those mobile home park operators submetering and reselling electricity as of August 1, 1980. New or upgraded services to mobile home parks will be provided in accordance with written Department rules and regulations.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the mobile home park tenant is responsible.

3. Other Purposes. On a case-by-case basis, the Department may permit a customer, subject to the provisions of Section 21.49.110 J, to submeter for the purpose of apportioning the cost of electric energy; provided, however, such determination must be based on an objective review and must relate to an economic imbalance relating to service and/or protection of each customer's rights under this chapter and RCW 80.28.

Resale by customer operators shall be at an average rate not to exceed the operator's average cost per kWh as billed by the Department and shall not exceed the proportion of the costs for which the tenant is responsible.

Submetering permitted under this Subsection H shall:

- a) Be a permanent installation compliant with the National Electric Code (NEC), as well as State and local codes;
- b) Be inspected and approved by the authority having jurisdiction;
- c) Be listed for the purpose by a recognized testing laboratory;
- d) Be compliant with American National Standards Institute (ANSI) C12.20 0.5 Accuracy Class;
- e) Have records showing accuracy tests traceable to the National Institute of Standards and Technology (NIST); and
- f) Have maintenance records for the life of the equipment.



1 All records shall be maintained in accordance with State regulations, and open to inspection and audit. On
2 request, at no charge to the tenant, the customer operator shall provide accuracy tests traceable to NIST.

3 The Department shall charge the customer operator for all costs resulting from confirming
4 compliance with the above requirements and investigating or correcting impermissible submetering.

5 ***

6 K. Account Service Charge. An applicant or a customer shall be charged an account service
7 charge for establishing an account. The charge shall be included in the initial billing to the first
8 permanent occupant after the establishment of an account. The schedule of charges shall be established
9 through the Administrative Code process. The account service charge shall not apply in the following
10 cases:

- 11 1. For a name, address, or rate schedule change involving the same premises and account, or the
12 addition of names to existing accounts;
- 13 2. For temporary service used for the purpose of new construction;
- 14 3. For meters or other charges added to an existing account;
- 15 4. For customers billed on Schedules REC, RES, RET, RLT, RLC and RLS;
- 16 5. For the transfer of responsibility for an existing account for service to an existing premises
17 from the occupant of record to another party, and the assumption by that other party of the obligation to
18 pay for the service, when no opening or closing of the account is involved;
- 19 6. For billing of vacancy current to property owners or authorized agent;
- 20 7. For a change in status between vacant and occupied.

21 ***

22 Section 16. Subsection E of Section 21.49.110 of the Seattle Municipal Code is amended to read
23 as follows:
24



21.49.110 Electric service connection provisions.

E. Prohibition of Master Metering. The Department shall not supply electricity for any new service to a duplex or multiple-dwelling building for the purpose of master metering the energy usage of the dwelling units, a central space heating system or HVAC system, or a central domestic water heating system. The Department shall not supply electricity for any larger service to an existing duplex or multiple-dwelling building for the purpose of master metering new central or individual space heating or HVAC systems. The existence of alternative laundry or dining arrangements for residents of multiple-dwelling buildings (such as central kitchens and dining rooms where residents can buy or eat their meals, or a central laundry), in addition to the availability of cooking and/or laundry facilities within the individual dwelling units, will not be considered grounds for an exemption from the prohibition of master metering.

This prohibition does not apply to multiple-dwelling buildings such as transitional housing, student dormitories and residences for religious orders, the elderly or the disabled, in which the residents do not live independently.

In situations with a mix of living accommodations where some residents live independently and some do not, those buildings or portions of buildings which provide non-transient independent dwelling units will not be eligible for master metering.

Accessory Housing Exception. An owner occupied dwelling unit also containing an additional "accessory housing unit" meeting all provisions as defined in Seattle Municipal Code Chapter 23.44 and approved by The City of Seattle shall be exempt from the master metering provisions of this chapter.

Other Exceptions: Exemption from the master metering prohibition for residential dwelling situations not covered in the provisions of this chapter may be granted on a case-by-case basis by the Department.



1 Section 17. Section 21.49.110 of the Seattle Municipal Code is amended to add a new
2 subsection "X", to read as follows:

3 **21.49.110 Electric service connection provisions.**

4 X. Letter of Credit or Cash Deposit for New or Enlarged Services. Any applicant or customer
5 that receives Department authorization for a new or enlarged service installation, the consumption of
6 which would be billed under any of the Department's Large General Service or High Demand General
7 Service rate schedules (Schedules LGD, LGS, LGT, LGD, HDC and HDT), as determined by the
8 Department, shall be required to obtain a letter of credit in favor of the Department that is issued by a
9 bank acceptable to the Department, or make a cash deposit with the Department, in the amount of the
10 material and labor costs of the transformers and associated equipment (including network protectors)
11 required for that installation before the Department approves the service for connection. The standards
12 to be applied to the letter of credit will be set forth in a Departmental Policy and Procedure.

13 If the Department determines that, within 36 calendar months of the date of the Department's
14 approval of the service for connection, the maximum kilowatt demand of the installation over six or
15 more months of normal billings in a calendar year reached eighty (80) percent of the maximum kilowatt
16 demand requested by the applicant or customer, the applicant or customer shall have no obligation to
17 pay the material and labor costs of the transformers and associated equipment (including network
18 protectors) for the installation. If an applicant or customer has deposited cash, the Department shall,
19 within 30 days of such determination, refund the deposit with interest earned at the rate of interest on the
20 City's cash pool for the period during which the deposit was held, to the applicant or customer's last
21 known address. It shall be the applicant or customer's responsibility to notify the Department of the
22 appropriate address. If an applicant or customer has obtained a letter of credit and the Department



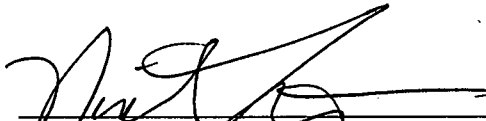
1 determines that the required demand has been met, the Department shall so notify the applicant or
2 customer and, upon request, so notify the provider of the letter of credit.

3 If the Department determines that, within 36 calendar months of the date of the Department's
4 approval of the service for connection, the required demand has not been met, the applicant or customer
5 shall reimburse the Department for the material and labor costs of the transformers and associated
6 equipment (including network protectors) required for that installation. If an applicant or customer has
7 deposited cash, the Department shall retain the deposit for its uses and the applicant or customer shall
8 have no further claim to such money. If an applicant or customer has obtained a letter of credit, the
9 Department shall, within 30 days after such determination, bill the applicant or customer for the full
10 amount of the letter of credit, at the address most recently provided to the Department. If such amount
11 is not paid within 30 days after the date of the invoice, the Department may call on the letter of credit.




1 Section 18. This ordinance shall take effect and be in force on the later of January 1, 2007 or thirty
2 (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within
3 ten (10) days after presentation, it shall take effect on the later of January 1, 2007 or as provided by
4 Municipal Code Section 1.04.020.

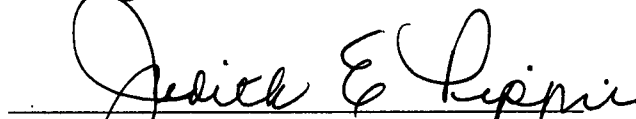
5 Passed by the City Council the 20th day of November, 2006, and signed by me in open
6 session in authentication of its passage this 20th day of November, 2006.

7
8 
9 President _____ of the City Council

10 Approved by me this 22nd day of November, 2006.

11
12 
13 Gregory J. Nickels, Mayor

14 Filed by me this 22nd day of November, 2006.

15
16 
17 City Clerk

18 (Seal)
19
20
21
22
23
24



FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	DOF Analyst/Phone:
Seattle City Light	Mark Dombroski, 684-3168	Thomas Dunlap, 386-9120

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

• **Summary of the Legislation:**

This ordinance changes retail rates for electric service provided by City Light. It will allow City Light to collect sufficient revenue to cover its forecasted costs of service and satisfy the requirements of its financial policies for the 2007-2008 period. The ordinance also makes a few changes to electric service terms and conditions for administrative efficiency, adds one rate schedule, and eliminates some rate schedules which are no longer used or useful. The average rate for the City Light system will be decreased by 4.8%.

- **Background:** *(Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):*

City Light has been working with the City's Finance Department since early 2006 to agree on a revenue requirement, a cost of service allocation, and retail rates that would go into effect as of January 1, 2007. The most recent prior comprehensive rate review resulted in rates that were implemented December 24, 1999 (Ordinance 119747). Updates since then have included power cost adjustments (Ordinance 120149 effective January 1, 2001, Ordinance 120247 effective March 1, 2001, and Ordinance 120385 effective July 1, 2001), a modification to the residential rate schedules (Ordinance 120811 effective June 14, 2002), and the addition of new Tukwila rate schedules pursuant to a new franchise agreement (Ordinance 121098 effective May 1, 2003). The City Attorney's Office has reviewed the proposed rate ordinance changes. New rates and ordinance revisions are required in order to properly reflect forecasted costs of service and to clarify service conditions.

- *Please check one of the following:*

☐ **This legislation does not have any financial implications.** *(Stop here and delete the remainder of this document prior to saving and printing.)*

☒ **This legislation has financial implications.** *(Please complete all relevant sections that follow.)*

Appropriations: *This table should reflect appropriations that are a direct result of this legislation. In the event that the project/ programs associated with this ordinance have appropriations that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below.*

Fund Name and Number	Department	Budget Control Level*	2006 Appropriation	2007 Anticipated Appropriation
TOTAL				

**See budget book to obtain the appropriate Budget Control Level for your department.*

Notes: None.

Anticipated Revenue/Reimbursement: Resulting From This Legislation: *This table should reflect revenues/reimbursements that are a direct result of this legislation. In the event that the issues/projects associated with this ordinance/resolution have revenues or reimbursements that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below the table.*

Fund Name and Number	Department	Revenue Source	2006 Revenue	2007 Revenue
Light Fund-41000	City Light	Retail rates		\$555,152,781
TOTAL				

Notes:

Total Regular Positions Created Or Abrogated Through This Legislation, Including FTE

Impact: This table should only reflect the actual number of positions created by this legislation. In the event that positions have been, or will be, created as a result of previous or future legislation or budget actions, please provide details in the Notes section below the table.

Position Title and Department*	Fund Name	Fund Number	Part-Time/ Full Time	2006 Positions	2006 FTE	2007 Positions**	2007 FTE**
TOTAL							

* List each position separately

** 2007 positions and FTE are total 2007 position changes resulting from this legislation, not incremental changes. Therefore, under 2007, please be sure to include any continuing positions from 2006

Notes: None.

- **Do positions sunset in the future?** (If yes, identify sunset date):

Spending/Cash Flow: This table should be completed only in those cases where part or all of the funds authorized by this legislation will be spent in a different year than when they were appropriated (e.g., as in the case of certain grants and capital projects). Details surrounding spending that will occur in future years should be provided in the Notes section below the table.

Fund Name and Number	Department	Budget Control Level*	2006 Expenditures	2007 Anticipated Expenditures
TOTAL				

* See budget book to obtain the appropriate Budget Control Level for your department.

Notes: Not applicable.

- **What is the financial cost of not implementing the legislation?** (Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented.)

There are no financial costs to the City or City Light of not implementing the legislation.

- **What are the possible alternatives to the legislation that could achieve the same or similar objectives?** *(Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)*

None.

- **Is the legislation subject to public hearing requirements:** *(If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future.)*

No.

- **Other Issues** *(including long-term implications of the legislation):*

Please list attachments to the fiscal note below:

ORDINANCE _____

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428 (adopted December 10, 2001) established new financial policies for City Light, including the policy that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load; and

WHEREAS, Resolution 30685 (adopted June 21, 2004) established long term rate-setting objectives and electric rate policies for the City of Seattle; and

WHEREAS, Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy described above, and established a 2.0 debt service coverage target for first- and second-lien light and power system debt; and

WHEREAS, public meetings have been held during which rate payers and concerned citizens were given the opportunity to comment on proposed changes to the electric rates; and

WHEREAS, the City Council has reviewed the rates set out herein, and has determined that they are consistent with the policies established by Resolutions 30428, 30685 and 30761 and that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at the lowest cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

21.49.020 Definitions.

A. The following terms or abbreviations, as used in this chapter, have the following meanings:

1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.
2. "BPA" means the Bonneville Power Administration or successor agency.
3. "City" means The City of Seattle.

1 4. "City customer" means a customer receiving service at a location in the City of Seattle
2 or in Whatcom County at a site related to the Department's Skagit facilities. ((Through April 30, 2003,

3 ~~"city customer" also means a customer receiving service at a location in the City of Tukwila.))~~

4 5. "Customer" means any person, firm, corporation, government agency, or other entity
5 that uses, has used, contracts, or has contracted for electric service from the Department.

6 6. "Department" means the Seattle City Light Department of the City, its Superintendent,
7 or any duly authorized employee of the Department.

8 7. "Duplex" means a detached building containing two (2) dwelling units.

9 8. "Dwelling unit" means a single unit providing complete independent living facilities
10 for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation.

11 "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels,

12 motels, lodges, transitional housing and student dormitories. "Dwelling unit" also excludes living

13 arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents

14 do not live independently.

15 9. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian light or a fixed
16 amount of energy consumption.

17 10. "House service" or "house meter" means service for rooms or areas used in common
18 by the occupants of a multiple unit building.

19 11. "KV" means kilovolt.

20 12. "KVA" means kilovolt-ampere.

21 13. "KVarh" means reactive kilovolt-ampere hours.

22 14. "KW" means kilowatt.

23 15. "KWh" means kilowatt-hour.

1 16. "Master meter" means service which supplies electrical energy to more than one (1)
2 dwelling unit or boat moorage and is measured through a single inclusive metering system.

3 17. "Medical life support equipment" is any piece of equipment which is prescribed by a
4 licensed medical physician, generally accepted in the medical industry as life support equipment, and
5 dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.

6 18. "MW" means megawatt.

7 19. "Multiple dwelling building" means any building or any portion of the building
8 which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or
9 which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.

10 20. "Net metering program" means a Department program under which eligible customers
11 that operate net metering systems may generate electricity for their own use, sell the excess to the
12 Department and purchase any deficit from the Department.

13 21. "Net metering system" means a fuel cell or a facility for the production of electrical
14 energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than
15 twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric
16 utility's transmission and distribution facilities; and is intended to offset part or all of that customer's
17 requirements for electricity.

18 22. (~~"New Large Load" means any service fed from an expanded or a new installation~~
19 ~~equal to or greater than 12.5 MVA of energized capacity installed within any consecutive five (5) year~~
20 ~~period after August 31, 2000. Installed capacity may be a measure of either dedicated feeder or~~
21 ~~transformer capacity, with the following qualifications:~~

22 ~~a. The measure of energized installed transformer capacity excludes any~~
23 ~~redundant transformer capacity required in a network area.~~

~~b. Also excluded from the measure of energized installed transformer capacity is any redundant capacity paid for by the customer, that is installed for the purpose of obtaining enhanced reliability.~~

~~c. When the energized installed capacity is a measure of dedicated feeder capacity, the installation shall not be considered a new large load until such time as the consumption is confirmed to be equal to or greater than ten (10) annual average MW. The installation shall then be back-billed on Schedule VRC for city customers or VRT for Tukwila customers, on a true-up basis, from the beginning of the twelve month period when the rolling average consumption equals or exceeds ten (10) annual average MW. Customers anticipating becoming a new large load have the option of earlier proposing a tailored delivery package pursuant to Section 21.49.059 (C).~~

~~d. Where a present customer relocates their existing service within the Department's service area, the customer's previous load shall be considered to be transferred, establishing the baseline from which increases will be measured.))~~

((23)) 22. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00) p.m.

((24)) 23. "Power factor" is the ratio kW to kVA.

((25)) 24. "Premises" means all of the real property at a single geographic location utilized by a customer.

((26)) 25. "RCW" means Revised Code of Washington.

((27)) 26. "Residence" means a single-family dwelling.

((28)) 27. "Suburban customer" means any customer that is not a city customer or a Tukwila customer.

1 28. "Transitional housing" means a unit or facility that serves as temporary living
2 quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a
3 non-profit corporation or a government entity, which is responsible for the unit or facility as owner or
4 master leaseholder, or through a written agreement with a landlord.

5 29. "Tukwila customer" means a customer receiving service at a location in the City of
6 Tukwila ((after April 30, 2003)).

7 30. "Underground distribution network" means an electrical distribution configuration in
8 which two (2) or more City-owned secondary cables are bussed together so that the loss of any one (1)
9 associated distribution feeder cable will not interrupt service to the customer.

10 31. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a circuit.

11 B. The following terms, as used for the purpose of applying rate schedules, have the following
12 meanings:

13 1. "General service" means service to any customer who does not qualify for residential
14 service. General service rates also apply to the separately metered electricity use by residential
15 customers where that use is not for domestic purposes; or to a single-metered service which includes
16 domestic uses but for which the major portion of the service (defined by square footage of usable space)
17 is used on an ongoing and regular basis for the conduct of business. General service uses include, but
18 are not limited to, manufacturing, processing, refining, freezing, lighting, water heating, power purposes,
19 air conditioning and space heating, traffic control systems, and electricity provided to the common use
20 areas of duplex or multiple-dwelling buildings.

21 a. "Standard general service" means service to any general service customer who
22 does not qualify for network general service.

1 b. "Network general service" means service to any general service customer
2 which is provided through an underground distribution network supplied by the Broad Street,
3 Massachusetts Street, or Union Street Substations, except for service to customers who are certified by
4 the Department as having predominantly residential use of electricity.

5 2. "Residential service" means permanent electric service furnished to a dwelling unit
6 that is separately metered for domestic use. It includes any second service determined to be domestic
7 use and billed on the same residential account. ~~((It excludes dwellings where tenancy is typically of a~~
8 ~~transient nature such as hotels, motels, and lodges.))~~ It ~~((also))~~ excludes services which use electricity
9 for both domestic and commercial purposes if the major portion of the service (defined by square
10 footage of usable space) is used on an ongoing and regular basis for the conduct of business.

11 Boarding, lodging, rooming houses or group homes shall be considered residential services if not
12 more than four (4) separate sleeping quarters exist for use by other than members of the customer's
13 family. A "boarding, lodging, or rooming house" means a building other than a hotel, motel or lodge
14 which advertises as a boarding, lodging, or rooming house, or is a licensed place of business with rooms
15 available for rent. A group home is an agency which operates and maintains a group care facility on a
16 twenty-four (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including
17 minor children of staff residing on the premises).

18 Section 2. Section 21.49.021 of the Seattle Municipal Code is deleted.

19 ~~((21.49.021 Rate schedules.~~

20 ~~The City will implement a new automated system to bill customers at a point in time after January 1,~~
21 ~~2000. In the new billing system, rate schedules will be designated by an alphabetic code consisting of~~
22 ~~either one (1) letter or three (3) letters. Prior to the implementation of the new billing system, rate~~
23 ~~schedules will continue to be designated by a numeric code consisting of one (1) or two (2) integers. The~~

1 ~~implementation of the new billing system and the change in the rate codes will not affect the rates~~
2 ~~charged for service. The following table identifies the numeric codes that will be used prior to the~~
3 ~~implementation of the new billing system and the corresponding alphabetic codes that will be use when~~
4 ~~the new billing system is implemented.~~

5 ~~Rate Schedule Alphabetic Code Numeric Code~~

6 ~~Residential: City RSC 20 Residential: Suburban RSS 50 Residential elderly/disabled: City REC 26~~

7 ~~Residential elderly disabled: Suburban RES 51 Residential low income: City RLC 27 Residential low~~
8 ~~income: Suburban RLS 52~~

9 ~~Small general service: City SMC 31 Small general service: Suburban SMS 56~~

10 ~~Medium standard general service: City MDC 34, 35 Medium standard general service: MDS 57, 58~~

11 ~~Suburban Medium network general service MDD 60, 61~~

12 ~~Large standard general service: City LGC 38 Large standard general service: LGS 59 Suburban Large~~
13 ~~network general service LGD 62~~

14 ~~High demand general service HDC 42 Variable rate general service VRC 44~~

15 ~~Floodlights F 3, 7 Streetlights T 48~~

16 ~~In the following sections, references to rate schedules will be made exclusively through use of the new~~
17 ~~alphabetic codes. However, the rates designated by the alphabetic codes will also apply to the period~~
18 ~~during which the numeric codes are still used.))~~

19 Section 3. Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

20 **21.49.030 Residential rates (Schedules RSC, RST and RSS).**

21 A. Schedules RSC, RST and RSS are for all separately metered residential services, except those
22 subject to Schedules REC, RET, RES, RLC, RLT and RLS.

23 **Schedule RSC (Residential: City)**

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.25¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh~~

~~All additional kWh per day at 10.00¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.25¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.58¢ per kWh~~

~~All additional kWh per day at 10.00¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.33¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.66¢ per kWh~~

~~All additional kWh per day at 10.08¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.33¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh~~

~~All additional kWh per day at 10.08¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 3.82¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.39¢ per kWh

All additional kWh per day at 9.81¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 3.82¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.39¢ per kWh

All additional kWh per day at 9.81¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RST (Residential: Tukwila)

((Effective May 1, 2003,)) Schedule RST is for residential Tukwila customers, except those subject to Schedules RET and RLT.

((RATES EFFECTIVE MAY 1, 2003:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.66¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.99¢ per kWh

All additional kWh per day at 10.41¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.66¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.99¢ per kWh

All additional kWh per day at 10.41¢ per kWh

Base Service Charge:

9.73¢ per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.81¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.79¢ per kWh

All additional kWh per day at 10.14¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.81¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.79¢ per kWh

All additional kWh per day at 10.14¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RSS (Residential: Suburban)

Schedule RSS is for residential suburban customers, except those subject to Schedules RES and RLS.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.35¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh~~

~~All additional kWh per day at 10.10¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.35¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.68¢ per kWh~~

~~All additional kWh per day at 10.10¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 4.43¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 100 kWh per day at 8.76¢ per kWh~~

~~All additional kWh per day at 10.18¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 4.43¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 167 kWh per day at 8.76¢ per kWh~~

All additional kWh per day at 10.18¢ per kWh

Base Service Charge:

9.73¢ per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 4.32¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.49¢ per kWh

All additional kWh per day at 9.91¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.32¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.49¢ per kWh

All additional kWh per day at 9.91¢ per kWh

Base Service Charge:

9.73¢ per meter per day

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST and RSS are applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST and RSS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST and RSS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled.

The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.



1 F. All electrical service provided for domestic uses to a single residential account, including
2 electrically heated swimming pools, shall have all consumption of electricity added together for billing
3 on Schedules RSC, RST and RSS.

4 Section 4. Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

5 **21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).**

6 A. Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income
7 residential customers.

8 **Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)**

9 Schedules REC and RLC are available for separately metered residential service provided to City
10 customers who show satisfactory proof that they have a City Light residential account and reside in the
11 dwelling unit where the account is billed and that they:

12 1. For Schedule RLC, receive Supplemental Security Income pursuant to
13 42 USC Sections 1381 -- 1383; or

14 2. For Schedule RLC, reside in a household in which the annual income of all household
15 members together does not exceed two hundred (200) percent of the poverty level for the number of
16 individuals in the household as computed annually by the U.S. Government or the City; or

17 3. For Schedule REC, reside in a household in which the annual income of all household
18 members together does not exceed seventy (70) percent of the Washington State median income for the
19 number of individuals in the household as computed annually by the state or the City and are:

20 a. Blind, or

21 b. Sixty-five (65) years of age or older, or

22 c. Disabled and receive funds from a disability program as a result of a disability

23 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
24

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.79¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per kWh~~

~~All additional kWh per day at 4.00¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.79¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.19¢ per kWh~~

~~All additional kWh per day at 4.00¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.83¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.23¢ per kWh~~

~~All additional kWh per day at 4.04¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.83¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.23¢ per kWh~~

~~All additional kWh per day at 4.04¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.61¢ per kWh

All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.10¢ per kWh

All additional kWh per day at 3.91¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.61¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.10¢ per kWh

All additional kWh per day at 3.91¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)

((Effective May 1, 2003,)) Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

- 1 a. Blind, or
- 2 b. Sixty-five (65) years of age or older, or
- 3 c. Disabled and receive funds from a disability program as a result of a disability
- 4 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- 5 d. Require medical life support equipment which utilizes mechanical or artificial.
- 6 means to sustain, restore, or supplant a vital function.

7 ~~((RATES EFFECTIVE MAY 1, 2003:~~

8 ~~Energy Charges:~~

9 ~~Summer Billing Cycles (April -- September)~~

10 ~~First 10 kWh per day at 1.99¢ per kWh~~

11 ~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.39¢ per kWh~~

12 ~~All additional kWh per day at 4.20¢ per kWh~~

13 ~~Winter Billing Cycles (October -- March)~~

14 ~~First 16 kWh per day at 1.99¢ per kWh~~

15 ~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.39¢ per kWh~~

16 ~~All additional kWh per day at 4.20¢ per kWh~~

17 ~~Base Service Charge:~~

18 ~~4.87¢ per meter per day))~~

19 RATES EFFECTIVE JANUARY 1, 2007:

20 Energy Charges:

21 Summer Billing Cycles (April -- September)

22 First 10 kWh per day at 2.04¢ per kWh

23 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.29¢ per kWh

24 All additional kWh per day at 4.07¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 2.04¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.29¢ per kWh

All additional kWh per day at 4.07¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or
3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
 - a. Blind, or
 - b. Sixty-five (65) years of age or older, or
 - c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 ((U.S.C.)) USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

~~((RATES EFFECTIVE JUNE 14, 2002:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.84¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.24¢ per kWh~~

~~All additional kWh per day at 4.05¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.84¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per kWh~~

~~All additional kWh per day at 4.05¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April — September)~~

~~First 10 kWh per day at 1.88¢ per kWh~~

~~All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.28¢ per kWh~~

~~All additional kWh per day at 4.09¢ per kWh~~

~~Winter Billing Cycles (October — March)~~

~~First 16 kWh per day at 1.88¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.28¢ per kWh~~

~~All additional kWh per day at 4.09¢ per kWh~~

~~Base Service Charge:~~

~~4.87¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.82¢ per kWh

All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.15¢ per kWh

All additional kWh per day at 3.96¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.82¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.15¢ per kWh

All additional kWh per day at 3.96¢ per kWh

Base Service Charge:

4.87¢ per meter per day

B. Applicants for Schedules REC, RLC, RET, RLT, RES and RLS shall verify the information required to certify their eligibility for residential rate assistance and shall provide such other data as is deemed appropriate upon forms and in the manner determined by the City's Human Services Department.

C. Schedules REC, RLC, RET, RLT, RES and RLS and any other form of residential rate assistance established by the Department are not available to those otherwise eligible persons who own their dwelling unit and who use electric heat as defined in Seattle Municipal Code Section 21.52.210 (Ordinance 109675, Section 2) but who have not completed or who are not in the process of completing the energy conservation measures required for participation in the Comprehensive Residential Weatherization Program described in Seattle Municipal Code Section 21.52.260 (Ordinance 109675, Section 8). Customers who own their own dwelling unit and who use electric heat have one (1) year from the date of application for Schedules REC, RLC, RET, RLT, RES and RLS to complete the energy

1 conservation measures. Eligibility for residential rate assistance may be continued by the Department,
2 however, if the Department determines that the customer's failure to complete the required energy
3 conservation measures is the fault of the City in failing to furnish or properly administer the Low-
4 income Electric Program set forth in Seattle Municipal Code Section 21.52.250 (Ordinance 109675,
5 Section 7).

6 D. Schedules REC, RLC, RET, RLT, RES and RLS shall not apply to any subsidized unit
7 operated by the Seattle Housing Authority, the Housing Authority of the County of King, or the Federal
8 Government where utility allowances are provided.

9 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES and RLS shall be
10 limited to single-phase.

11 F. If Schedules REC, RLC, RET, RLT, RES and RLS are applied to transient occupancy in
12 separately metered living units, billing shall be in the name of the owner on a continuous basis.

13 G. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single
14 residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES and RLS. For a new
15 duplex or a larger service to an existing duplex, each residence shall be separately metered.

16 H. If an electric water heater providing potable water is served under Schedules REC, RLC,
17 RET, RLT, RES and RLS, it shall be a storage-type insulated tank heated by elements which are
18 thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred
19 (5,500) watts.

20 I. All electric service provided for domestic uses to a single residential account, including
21 electrically heated swimming pools, shall have all consumption of electricity added together for billing
22 on Schedules REC, RLC, RET, RLT, RES and RLS.

1 ((J. The Department will contract for the provision of free parts and service to owners of electric
2 ranges, water heaters, permanently connected electric heat, microwave ovens, electric clothes dryers,
3 dishwashers, refrigerators, and freezers when a customer requiring service for such appliances is billed
4 under Schedules REC, RLC, RES and RLS.))

5 Section 5. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read
6 as follows:

7 **21.49.052 Small general service (Schedules SMC, SMT, ~~((and))~~ SMS and SMD).**

8 A. Small general service is general service provided to customers ~~((whose maximum demand is~~
9 less than fifty (50) kW)) who are not demand metered or, if demand metered, have had in the previous
10 calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand.
11 Classification of new customers as small general service customers will be based on the Department's
12 estimate of maximum demand in the current year.

13 **Schedule SMC (Small General Service: City)**

14 Schedule SMC is for small standard general service provided to City customers ~~((who are not~~
15 ~~demand metered or, if demand metered, have in the previous calendar year more than half of their~~
16 ~~normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be~~
17 ~~based on the Department's estimate of maximum demand in the current year)).~~

18 ~~((RATES EFFECTIVE APRIL 1, 2002:~~

19 ~~Energy Charges:~~

20 ~~All energy at 6.05¢ per kWh~~

21 ~~Minimum Charge:~~

22 ~~20.00¢ per meter per day~~

23 ~~RATES EFFECTIVE APRIL 1, 2003:~~

24 ~~Energy Charges:~~

~~All energy at 6.13¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.73¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

~~((\\$0.17))~~ \\$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

~~((Effective May 1, 2003,))~~ Schedule SMT is for small standard general service provided to Tukwila customers ~~((who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand.~~

~~Classification of new customers will be based on the Department's estimate of maximum demand in the current year)).~~

~~((RATES EFFECTIVE MAY 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.43¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 6.11¢ per kWh

Minimum Charge:

23.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule SMS (Small General Service Suburban)

Schedule SMS is for small standard general service provided to suburban customers ~~((who are not demand metered or, if demand metered, have in the previous calendar year more than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year))~~.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 6.16¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.24¢ per kWh~~

~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

1 Energy Charges:

2 All energy at 5.98¢ per kWh

3 Minimum Charge:

4 23.00¢ per meter per day

5 Discounts:

6 Transformer losses in kWh --

7 .53285 x kW + .00002 x kW² + .00527 x kWh

8 Transformer investment --

9 ((\$.17)) \$.21 per kW of monthly maximum demand

10 Schedule SMD (Small General Service: Network)

11 Schedule SMD is for small network general service.

12 RATES EFFECTIVE JANUARY 1, 2007:

13 Energy Charges:

14 All energy at 5.73¢ per kWh

15 Minimum Charge:

16 23.00¢ per meter per day

17 Discounts:

18 Transformer losses in kWh --

19 .53285 x kW + .00002 x kW² + .00527 x kWh

20 Transformer investment --

21 \$.21 per kW of monthly maximum demand

22 ***

Section 6. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended to read as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS and MDD).

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 5.86¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 5.94¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 4.85¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

~~((Effective May 1, 2003,))~~ Schedule MDT is for medium standard general service provided to Tukwila customers.

~~((RATES EFFECTIVE MAY 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.25¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.35¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh -

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment -

((~~\$0.17~~) \$0.21) per kW of monthly maximum demand

Schedule MDS (Medium Standard General Service: Suburban)

Schedule MDS is for medium standard general service provided to suburban customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 5.97¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.05¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.03 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.23¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

~~((\\$0.17))~~ \\$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network general service.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~All energy at 6.35¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

~~Energy Charges:~~

~~All energy at 6.43¢ per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$1.59 per kW))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.72¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

~~((\\$0.17))~~ \\$0.21 per kW of monthly maximum demand

Section 7. Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, * at 5.91¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.17¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, * at \$0.40 per kW~~

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum Charge:
\$10.07 per meter per day

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.99¢ per kWh

Off-peak: Energy used at all times other than the peak period at 5.25¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum Charge:
\$10.07 per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.54¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.70¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

((~~\$0.17~~)) \$0.21 per kW of monthly maximum demand

Schedule LGT (Large Standard General Service: Tukwila)

((~~Effective May 1, 2003,~~)) Schedule LGT is for large standard general service provided to Tukwila customers.

((~~RATES EFFECTIVE MAY 1, 2003:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.27¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.53¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$10.07 per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
2 Saturday, excluding major holidays,* at 6.22¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at 4.15¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
6 Monday through Saturday, excluding major holidays,* at \$0.80 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
8 other than the peak period, at \$0.21 per kW

9 Minimum Charge:

10 \$27.93 per meter per day

11 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
12 Day, Labor Day, Thanksgiving Day, and Christmas Day.

13 Discounts:

14 Transformer losses in kWh --

15 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

16 Transformer investment --

17 ~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

18 **Schedule LGS (Large Standard General Service: Suburban)**

19 Schedule LGS is for large standard general service provided to suburban customers.

20 ~~((RATES EFFECTIVE APRIL 1, 2002:))~~

21 Energy Charges:

22 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 6.01¢ per kWh

23 Off-peak: Energy used at all times other than the peak period at 5.27¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum Charge:

\$10.07 per meter per day

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.09¢ per kWh

Off-peak: Energy used at all times other than the peak period at 5.35¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum Charge:

\$10.07 per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.02¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.02¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment --

~~(\$0.17))~~ \$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schedule LGD is for large network general service.

~~((RATES EFFECTIVE APRIL 1, 2002:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, * at 6.24¢ per kWh~~

~~Off peak: Energy used at all times other than the peak period at 5.48¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, * at \$0.84 per kW~~

~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$10.33 per meter per day~~

~~RATES EFFECTIVE APRIL 1, 2003:~~

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.32¢ per kWh

Off-peak: Energy used at all times other than the peak period at 5.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.84 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

Minimum Charge:

\$10.33 per meter per day))

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.17¢ per kWh

Off-peak: Energy used at all times other than the peak period at 4.11¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer investment --

((~~\$0.17~~)) \$0.21 per kW of monthly maximum demand

B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.057, subsection

A.

C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.057, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1, 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the

1 customer's billings. However, if the Department determines that it is either uneconomical or impractical
2 to meter at the distribution voltage level, the Department will meter at the service voltage level and the
3 discount for transformer losses will not be applicable.

4 Section 8. Section 21.49.058 of the Seattle Municipal Code is amended to read as follows:

5 **21.49.058 High demand general service (Schedules ~~HDC((i))~~ and ~~HDT((,HDI,VRC and VRT)))~~).**

6 A. High demand general service is standard general service provided to customers who have in
7 the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of
8 maximum demand or greater. Classification of new customers will be based on the Department's
9 estimates of maximum demand in the current year.

10 **Schedule HDC (High Demand General Service: City)**

11 Schedule HDC is for high demand standard general service provided to ~~((city))~~ City customers
12 ~~((who have not signed an agreement to be served under Schedule HDI or VRC))~~.

13 ~~((RATES EFFECTIVE APRIL 1, 2002:~~

14 ~~Energy Charges:~~

15 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays, * at \$5.72¢ per kWh~~

16 ~~Off peak: Energy used at all times other than the peak period at 4.96¢ per kWh~~

17 ~~Demand Charges:~~

18 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays, * at \$0.40 per kW~~

19 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

20 ~~Minimum Charge:~~

21 ~~\$122.00 per meter per day~~

22 ~~RATES EFFECTIVE APRIL 1, 2003:~~

23 ~~Energy Charges:~~

1 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
2 ~~Saturday, excluding major holidays,* at 5.80¢ per kWh~~

3 ~~Off peak: Energy used at all times other than the peak period at 5.04¢ per kWh~~

4 ~~Demand Charges:~~

5 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
6 ~~Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

7 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
8 ~~other than the peak period, at \$0.17 per kW~~

9 ~~Minimum Charge:~~

10 ~~\$122.00 per meter per day))~~

11 RATES EFFECTIVE JANUARY 1, 2007:

12 Energy Charges:

13 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
14 Saturday, excluding major holidays,* at 5.28¢ per kWh

15 Off-peak: Energy used at all times other than the peak period at 3.53¢ per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
18 Monday through Saturday, excluding major holidays,* at \$0.80 per kW

19 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
20 other than the peak period, at \$0.21 per kW

21 Minimum Charge:

22 \$118.82 per meter per day

23 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
24 Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment --

~~((\\$0.17))~~ \\$0.21 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

~~((Effective May 1, 2003,))~~ Schedule HDT is for high demand standard general service provided to Tukwila customers ~~((who have not signed an agreement to be served under Schedule VRT)).~~

~~((RATES EFFECTIVE MAY 1, 2003:~~

Energy Charges:

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.08¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 5.32¢ per kWh~~

Demand Charges:

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \\$0.40 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \\$0.17 per kW~~

Minimum Charge:

~~\\$122.00 per meter per day))~~

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.46¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.65¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \\$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.21 per kW

Minimum Charge:

\$118.82 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

~~((\\$0.17))~~ \$0.21 per kW of monthly maximum demand

~~((Schedule HDI (High Demand General Service Interruptible))~~

~~Schedule HDI is available to customers that agree to enter into a contract acceptable to the Department providing for interruptible service. Such interruptible customers will be furnished service under the following conditions and rates:~~

~~1. Conditions. The Department may interrupt power deliveries to the customer when power supply conditions in the Pacific Northwest wholesale power market offer opportunities for both the customer and the Department to realize gain from interrupting power that the customer would otherwise have consumed. A "trigger price" for wholesale power shall be established defining the price that triggers the Department's option to interrupt. Net revenues above the defined trigger price received by means of such interruption shall be shared equally between the Department and the customer. The trigger price for calendar years 2002 and 2003 is established at fifty-five dollars (\$55) per megawatt hour. The Department is authorized to establish a new trigger price for each subsequent two (2) year period by~~

1 ~~written notification to those customers that have entered into an interruptible contract. For those~~
2 ~~customers that enter into such an interruptible contract, the provisions of subsection 21.49.058 E shall~~
3 ~~not apply, but the provisions of Sections 21.49.110 U and 21.49.110 V shall continue to apply.~~
4 ~~2. Rates. For those high demand customers entering into an interruptible contract under this subsection,~~
5 ~~the following rates shall apply:~~
6 ~~a. JANUARY 1, 2002 THROUGH DECEMBER 31, 2003:~~
7 ~~Energy Charges:~~
8 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding~~
9 ~~major holidays,* at 4.00¢ per kWh~~
10 ~~Off-peak: Energy used at all times other than the peak period at 3.5¢ per kWh~~
11 ~~Bonneville Rate pass through:~~
12 ~~Both the peak and off-peak energy rates contain a 0.6¢ per kWh component reflecting the Bonneville~~
13 ~~surcharge. This component will be automatically increased or decreased during the two (2) year rate~~
14 ~~period to reflect any change in the Bonneville surcharge.~~
15 ~~Demand Charges:~~
16 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
17 ~~Saturday, excluding major holidays,* at \$0.40 per kW~~
18 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the~~
19 ~~peak period, at \$0.17 per kW~~
20 ~~Minimum Charge:~~
21 ~~\$122.00 per meter per day~~
22 ~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence~~
23 ~~Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

1 ~~Discounts:~~

2 ~~Transformer losses in kWh—~~

3 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

4 ~~Transformer investment—~~

5 ~~\$0.17 per kW of monthly maximum demand~~

6 ~~b. JANUARY 1, 2004:~~

7 ~~Commencing January 1, 2004, the energy rate for such interruptible customers shall be standard high-~~
8 ~~demand general service energy and demand charges for both peak and off peak hours plus an additional~~
9 ~~"extraordinary power cost adjustment" in the amount of 9.725¢ per kWh in each period applied to all~~
10 ~~kWh consumed by the customer after December 31, 2003, until the customer has consumed a total of~~
11 ~~five (5) times that customer's actual kWh consumption in calendar year 2000 (or such other calendar~~
12 ~~year from 1997 through 2001 that the Department determines to be representative of that customer's~~
13 ~~annual consumption), at which point the extraordinary power cost adjustment shall no longer be~~
14 ~~charged.~~

15 ~~3. Additional Interruptible Options. In addition to the conditions and rates set out above, the Department~~
16 ~~is delegated the authority to enter into additional contract terms and payment provisions for a Schedule~~
17 ~~HDI customer that provide further interruptible options and/or power scheduling improvements that~~
18 ~~benefit the Department.~~

19 ~~Schedule VRC (Variable Rate General Service: City)~~

20 ~~Schedule VRC is an optional rate schedule for high demand general service provided to~~
21 ~~customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may~~
22 ~~not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided~~

1 that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the
2 customer may request return to a standard rate schedule upon the effective date of the new ordinance.

3 At the time a customer elects to take service under Schedule VRC, the customer must choose
4 whether to pay an energy charge as defined in Option 1 DJ COB or Option 2 DJ Mid Columbia.
5 After choosing an energy charge option, a customer may not choose a different energy charge option for
6 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be
7 adopted during this time, the customer may request a change in energy charge option upon the effective
8 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
9 new ordinance.

10 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

11 ~~Energy Charge:~~

12 ~~Option 1 DJ COB~~

13 ~~$(\text{DJ COB price in } \$/\text{kWh} - 0.07\$/\text{kWh}) \times 1.1562 + 0.15\$/\text{kWh}$~~

14 ~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off peak~~
15 ~~DJ COB firm price converted to cents per kWh for the day and time period of the consumption.~~
16 ~~Peak and off peak periods will be as defined by the DJ COB price rather than as defined in the~~
17 ~~Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.~~

18 ~~In the case that a price is not available for a given day, the average of the preceding and~~
19 ~~following days' prices will be used. Peak and off peak prices will be calculated separately via~~
20 ~~this method.~~

21 ~~Option 2 DJ Mid Columbia~~

22 ~~$\text{DJ Mid Columbia Price in } \$/\text{kWh} \times 1.1562 + 0.15\$/\text{kWh}$~~

~~The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
section. In the case that a price is not available for a given day, the average of the preceding and
following days' prices will be used. Peak and off-peak prices will be calculated separately via
this method.~~

~~Retail Services Charge:
1.46¢/kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off peak: All kW of maximum demand in excess of peak period maximum demand, at all
times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~

~~\$122.00 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.17 per kW of monthly maximum demand~~

Schedule VRT (Variable Rate General Service: Tukwila)

~~Effective May 1, 2003, Schedule VRT is an optional rate schedule for high demand general
service provided to customers eligible to be served under Schedule HDT. A customer that chooses this
rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this
schedule, provided that, should a new rate ordinance which changes Schedule VRT be adopted during~~

1 ~~this time, the customer may request return to a standard rate schedule upon the effective date of the new~~
2 ~~ordinance.~~

3 ~~At the time a customer elects to take service under Schedule VRT, the customer must choose~~
4 ~~whether to pay an energy charge as defined in Option 1—DJ COB or Option 2—DJ Mid Columbia.~~
5 ~~After choosing an energy charge option, a customer may not choose a different energy charge option for~~
6 ~~a period of one (1) year except that, should a new rate ordinance which changes Schedule VRT be~~
7 ~~adopted during this time, the customer may request a change in energy charge option upon the effective~~
8 ~~date of the new ordinance or may request return to a standard rate schedule upon the effective date of the~~
9 ~~new ordinance.~~

10 ~~RATES EFFECTIVE MAY 1, 2003:~~

11 ~~Energy Charge:~~

12 ~~Option 1—DJ COB~~

13 ~~(DJ COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh~~

14 ~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off-peak~~
15 ~~DJ COB firm price converted to cents per kWh for the day and time period of the consumption.~~
16 ~~Peak and off-peak periods will be as defined by the DJ COB price rather than as defined in the~~
17 ~~Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section.~~
18 ~~In the case that a price is not available for a given day, the average of the preceding and~~
19 ~~following days' prices will be used. Peak and off-peak prices will be calculated separately via~~
20 ~~this method.~~

21 ~~Option 2—DJ Mid Columbia~~

22 ~~DJ Mid Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

~~The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this
section. In the case that a price is not available for a given day, the average of the preceding and
following days' prices will be used. Peak and off-peak prices will be calculated separately via
this method.~~

~~Retail Services Charge:
1.55¢/kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:
\$122.00 per meter per day~~

~~* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
Day, Labor Day, Thanksgiving Day, and Christmas Day.~~

~~Discounts:~~

~~Transformer losses in kWh—
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—
\$0.17 per kW of monthly maximum demand))~~

~~B. For customers metered on the primary side of a transformer, the Department will either
program the meter to deduct computed transformer losses or provide a discount for transformer losses
by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.058, subsection~~

~~A.~~

1 C. For customers who provide their own transformation from the Department's standard
2 distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization
3 voltage, a discount for transformer investment will be provided in the amount stated in Section
4 21.49.058, subsection A. Existing customers served by the Department's 34.5 kV system as of January 1,
5 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This
6 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.

7 D. The Department will provide one (1) transformation from the available distribution system
8 voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the
9 service voltage level. However, if the Department determines that it is either uneconomical or
10 impractical to meter at the service voltage level, the Department will meter at the distribution voltage
11 level and will either program the meter to deduct computed transformer losses or will reduce the
12 monthly kWh billed by the amount of the discount for transformer losses.

13 If the customer elects to receive service from the Department's available distribution system
14 voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for
15 transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the
16 customer's billings. However, if the Department determines that it is either uneconomical or impractical
17 to meter at the distribution voltage level, the Department will meter at the service voltage level and the
18 discount for transformer losses will not be applicable.

19 ((D))E. Customers must provide hourly load schedules each day for the following day. If a
20 customer's load follows a regular pattern, the Department may, at its discretion, waive this requirement
21 and request only to be informed of temporary or permanent changes to the pattern.
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1 ((E))F. The Department may request voluntary load interruption during an emergency. If
2 interruption occurs, the demand charge will be waived for the billing period in which the interruption
3 occurs.

4 ~~((F. Customers who request service under Schedule VRC will be selected solely at the option of~~
5 ~~Seattle City Light.~~

6 ~~G. Customers served under Schedule VRC shall provide Seattle City Light with access to their~~
7 ~~telephone equipment and pay any initial and ongoing charges for additional telephone equipment needed~~
8 ~~for the Department to communicate with its metering equipment.))~~

9 Section 9. Section 21.49.059 of the Seattle Municipal Code is deleted.

10 ~~((21.49.059 New large load general service (Schedule NLL).~~

11 ~~A. New large load general service is general service provided to a new large load.~~

12 ~~1. The NLL rate shall not apply to individually metered services served from the installed capacity of a~~
13 ~~new large load customer when such individually metered service is a:~~

14 ~~a. Residential service individually metered and billed by the Department; or~~

15 ~~b. Retail space individually metered and billed by the Department.~~

16 ~~2. Any issues of load imbalance among the remaining nonretail and nonresidential tenants shall be~~
17 ~~addressed through an application for customer submetering pursuant to SMC Section 21.49.100 H3.~~

18 ~~B. Unless otherwise superseded by an individually adopted contract rate pursuant to subsection C of this~~
19 ~~section, a new large load customer shall be billed pursuant to the rates set forth in SMC Section~~
20 ~~21.49.058, Schedule VRC.~~

21 ~~C. Notwithstanding the one (1) year commitment otherwise provided in Schedule VRC, a new large~~
22 ~~load customer may elect to work with the Department to create a more tailored power delivery package~~

1 either before a new large load is energized or after being billed under Schedule VRC for any period of
2 time.

3 1. Elements of a tailored power delivery package could include:

4 a. A power price indexed to alternate market price indices as in the energy charge of Schedule VRC;

5 b. Pass-through cost of a specific power supply contract provided to the Department by a third party;

6 c. A power price index rate, as in subsection C1a of this section, combined with the pass-through of the
7 cost of a specific power supply contract provided to the Department by a third party, as in subsection
8 C1b of this section;

9 d. Pass-through of the costs, in whole or in part, of the Department's equity position in a new generation
10 resource;

11 e. A power price based upon the Department's estimated cost of purchasing power for the new large load
12 over an identified period, including an appropriate risk premium for the power price risk that the
13 Department would be assuming;

14 f. A rate based on the new resources rate charged by the Bonneville Power Administration for that
15 portion of the customer's power needs the Department is able to purchase from the Bonneville Power
16 Administration under Bonneville's current or future contract provisions for serving new large loads.

17 g. Supplementing purchased power with the Department's own generation resources, provided the price
18 of utilizing those resources is related to market value; or

19 h. Other power purchase arrangements and associated prices that may be proposed as a result of
20 discussions between the Department and a new large load customer.

21 2. Such a tailored power delivery package shall also include:

22 a. Energy and demand charges which reflect the incremental cost of providing energy and capacity to
23 meet the requirements of the new large load, including the costs of transmitting energy to the
24

~~Department's service area and the cost of transmission losses, taxes, ancillary services and administrative services directly related to the provision of new large load service;~~

~~b. The cost of mitigating greenhouse gas emissions associated with the provision of energy to serve the new large load in accordance with Resolution 30144;~~

~~c. A delivery charge which reflects the incremental costs, other than costs incurred in connecting the customer to the electrical delivery system, of delivering power to the customer through the Department's transmission and distribution systems; and~~

~~d. Charges to recover the costs of customer service, billing, public purpose programs and streetlighting services;~~

~~e. A term of five (5) years, or less, except when exceptional circumstances or power purchase arrangements justify a longer term.~~

~~3. Any such tailored power delivery package shall be adopted by ordinance.~~

~~D. In addition to installation costs under SMC Section 21.49.110 T, a new large load customer shall reimburse the Department for all costs incurred in extending distribution lines and providing substation capacity to supply three-phase service to the new large load.))~~

Section 10. Subsections A, B and J of Section 21.49.060 of the Seattle Municipal Code are amended to read as follows:

21.49.060 Contract street and area lighting rates (Schedules F, ~~((and))~~ T and P).

A. Schedule F is available to all customers, including but not limited to water and sewer districts and King County, who ~~((privately))~~ contract with the Department for floodlights operating from dusk to dawn. Schedule T is available to all customers, including but not limited to water and sewer districts and King County, who ~~((privately))~~ contract with the Department for dusk-to-dawn lighting of streets, alleys,

and other public thoroughfares. Schedule P is available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for pedestrian lighting.

Schedule F-Floodlights

~~((RATES EFFECTIVE DECEMBER 24, 1999:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$2.27 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$4.29 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$6.05 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$7.55 per month~~

~~RATES EFFECTIVE MARCH 1, 2002:~~

~~Option E:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$2.30 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$4.36 per month~~

~~Option M:~~

~~200 Watt Sodium Vapor, 22,000 lumens \$6.32 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$7.82 per month))~~

RATES EFFECTIVE JANUARY 1, 2007:

Option E:

200 Watt Sodium Vapor, 22,000 lumens \$5.04 per month

400 Watt Sodium Vapor, 50,000 lumens \$9.55 per month

Option M:

200 Watt Sodium Vapor, 22,000 lumens \$10.74 per month

400 Watt Sodium Vapor, 50,000 lumens \$14.78 per month

Schedule T-Streetlights

~~((RATES EFFECTIVE DECEMBER 24, 1999:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$3.73 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$4.35 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$4.71 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$5.46 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$6.96 per month~~

~~Option C:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$5.17 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$5.88 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$6.31 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$7.07 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$8.63 per month~~

~~RATES EFFECTIVE MARCH 1, 2002:~~

~~Option M:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$3.89 per month~~

~~150 Watt Sodium Vapor, 16,000 lumens \$4.52 per month~~

~~200 Watt Sodium Vapor, 22,000 lumens \$4.88 per month~~

~~250 Watt Sodium Vapor, 27,500 lumens \$5.65 per month~~

~~400 Watt Sodium Vapor, 50,000 lumens \$7.18 per month~~

~~Option C:~~

~~100 Watt Sodium Vapor, 9,000 lumens \$5.44 per month
150 Watt Sodium Vapor, 16,000 lumens \$6.17 per month
200 Watt Sodium Vapor, 22,000 lumens \$6.60 per month
250 Watt Sodium Vapor, 27,500 lumens \$7.38 per month
400 Watt Sodium Vapor, 50,000 lumens \$8.97 per month))~~

RATES EFFECTIVE JANUARY 1, 2007:

Option M:

100 Watt Sodium Vapor, 9,000 lumens \$6.22 per month
150 Watt Sodium Vapor, 16,000 lumens \$7.47 per month
200 Watt Sodium Vapor, 22,000 lumens \$8.36 per month
250 Watt Sodium Vapor, 27,500 lumens \$9.83 per month
400 Watt Sodium Vapor, 50,000 lumens \$12.88 per month

Option C:

100 Watt Sodium Vapor, 9,000 lumens \$8.73 per month
150 Watt Sodium Vapor, 16,000 lumens \$10.02 per month
200 Watt Sodium Vapor, 22,000 lumens \$11.06 per month
250 Watt Sodium Vapor, 27,500 lumens \$12.53 per month
400 Watt Sodium Vapor, 50,000 lumens \$15.70 per month

Schedule P-Pedestrian Lights

RATES EFFECTIVE JANUARY 1, 2007:

Option M:

ZED47A 70 Watts \$6.55 per month

Option C:

1 ZED47A 70 Watts \$12.00 per month

2 Option P:

3 ZED47A 70 Watts \$34.87 per month

4 B. The monthly charge for Option E floodlights covers energy only; charges for lamp
5 replacement and fixture maintenance are in addition to the monthly charge. The monthly charge for
6 Option M floodlights, ~~((and for Option M))~~ streetlights and pedestrian lights includes energy, lamp
7 replacement, fixture maintenance costs and scheduled pole maintenance costs. For Option C streetlights
8 and pedestrian lights, the monthly charge includes the Option M charges as well as the capital costs of
9 fixtures. For Option P pedestrian lights, the monthly charge includes Option C charges as well as the
10 capital cost of poles.

11 ***

12 J. The Department shall have the authority to determine and establish charges for other types and
13 sizes of streetlights, ~~((and))~~ floodlights and pedestrian lights by the same method used in the
14 determination of the charges established in Schedules F, ~~((and))~~ T and P.

15 ***

16 Section 11. Section 21.49.065 of the Seattle Municipal Code is amended to read as follows:
17 **21.49.065 Duct, vault and pole rental rates.**

18 A. General Rental Provisions. Rental rates shall be charged on an annual basis based on the
19 installations and attachments existing as of January 1st of each year. The full annual rental rate shall be
20 charged for the year in which an installation or attachment is made, regardless of what point in the year
21 use of City Light facilities commences.

22 Each lessee shall submit annually to City Light an inventory listing the amount of duct and vault
23 space and the number of poles used, together with the location of all ducts, vaults and poles used. This
24

1 inventory shall be effective as of January 1st of each year and submitted to City Light no later than
2 February 1st of each year. Rental charges shall be due within thirty (30) days of invoice by City Light.
3 Any installations or attachments not identified in the lessee's inventory shall be charged at three (3)
4 times the rental rates set forth below. In addition, in the event the lessee fails to submit an annual
5 inventory, the lessee shall also reimburse City Light for all costs associated with performing an
6 inventory of lessee's use of City Light facilities.

7 ~~((RATES EFFECTIVE DECEMBER 24, 1999:~~

8 ~~Duct Rental:~~

9 ~~\$4.37 per duct foot per year~~

10 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

11 ~~\$4.37 per innerduct foot per year~~

12 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

13 ~~Vault Rental:~~

14 ~~\$16.16 per square foot of wall space per year~~

15 ~~\$4.37 per square foot of ceiling space per year~~

16 ~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical~~

17 ~~Construction. WAC 296-44.~~

18 ~~Pole Attachment Rental:~~

19 ~~\$14.19 per pole per year for poles owned solely by the Department~~

20 ~~\$7.09 per pole per year for poles owned jointly by the Department and one (1) other party~~

21 ~~\$4.73 per pole per year for poles owned jointly by the Department and two (2) other parties~~

22 ~~RATES EFFECTIVE MARCH 1, 2002:~~

23 ~~Duct Rental:~~

~~\$4.52 per duct foot per year~~

~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

~~\$4.52 per innerduct foot per year~~

~~Vacant innerducts shall be available to the Department for rental to other parties.~~

~~Vault Rental:~~

~~\$16.74 per square foot of wall space per year~~

~~\$4.52 per square foot of ceiling space per year~~

~~Wall space and ceiling space include clearance required by the Safety Standards for Electrical~~

~~Construction, WAC 296-44.~~

~~Pole Attachment Rental:~~

~~\$14.70 per pole per year for poles owned solely by the Department~~

~~\$7.35 per pole per year for poles owned jointly by the Department and one (1) other party~~

~~\$4.90 per pole per year for poles owned jointly by the Department and two (2) other parties))~~

RATES EFFECTIVE JANUARY 1, 2007:

Duct Rental:

\$4.98 per duct-foot per year

When a customer installs an innerduct in a rented duct, the rental rate shall be:

\$4.98 per innerduct-foot per year

Vacant innerducts shall be available to the Department for rental to other parties.

Vault Rental:

\$18.91 per square foot of wall space per year

\$4.98 per square foot of ceiling space per year

Wall space and ceiling space include clearance required by the Safety Standards for Electrical Construction, WAC 296-44.

Pole Attachment Rental:

\$18.55 per pole per year for poles owned solely by the Department

\$9.28 per pole per year for poles owned jointly by the Department and one (1) other party

\$6.18 per pole per year for poles owned jointly by the Department and two (2) other parties

Section 12. Subsection D of Section 21.49.090 of the Seattle Municipal Code is amended to read as follows:

21.49.090 Rate, meter reading, and billing provisions.

D. Totalizing Multiple Meters. The Department may waive the application of rates to each meter and permit the reading of two (2) or more meters at a single contiguous location to be totaled for billing purposes when the premises are billed for electric service under large general service or high demand general service rate schedules, as defined in SMC 21.49.057 and 21.49.058, and the Department determines that the maintenance of adequate service and/or that the Department's convenience requires more than one (1) meter for each type of service or load classification.

Section 13. Subsections B, C, H and K of Section 21.49.100 of the Seattle Municipal Code are amended to read as follows:

21.49.100 Application and contract provisions.

B. Service Contracts and Agreements: Customers' Obligations. Applicants or customers desiring electric service shall make application to and may be required to sign an application furnished by the

1 Department before service is supplied. Failure to notify the Department of use of service or to sign a
2 contract when requested shall constitute sufficient cause for the Department to disconnect or refuse to
3 provide electric service. Upon acceptance by the Department, the application shall constitute a contract
4 between the Department and the applicant by which the Department agrees to furnish and the applicant
5 agrees to accept and pay for electric service for the premises specified under the rates, terms, and
6 provisions prescribed from time to time by ordinance. In the absence of an application for service or
7 signed contract, the furnishing of electric service by the Department and the use of such service by the
8 customer shall constitute a contract and the customer agrees to pay for such electric service under the
9 rates, terms and provisions of the applicable rate ordinance as amended from time to time. The
10 acceptance of application for service by the Department or the use by the customer of electric service
11 provided by the Department will constitute an open and continuous contract for electric services
12 between the Department and the customer.

13 In cases where the customer is a tenant, the property owner or his agent must provide notice to
14 the Department of the dates a tenant starts and ends occupancy or has control of the premises. Such
15 notices must be made within ten (10) working days of the start and end dates. Failure of a property
16 owner to provide such notice may result in billing charges to the property owner for a tenant's use of
17 electric service. The receipt and acceptance of a payment of a periodic billing by the Department does
18 not constitute payment in full for electric service unless it reflects the actual amount of service provided.
19 In the event the bill reflects an amount that is less than the amount of electric service provided, the
20 customer shall be liable for such difference. The customer is liable for all services rendered at the
21 published rate and failure of the utility to bill does not release the customer from such liability. The open
22 and continuing contract remains in effect until terminated by the customer or the Department and the
23 customer will be required to pay any unbilled or underbilled service costs that are billed or rebilled
24

1 within six (6) years of the date of termination. In the event that a customer uses the electric service
2 provided by the Department but fails to receive billing for service, it shall be the customer's
3 responsibility to notify the Department of the failure to receive a bill. It shall be the customer's
4 responsibility to notify the Department in writing within sixty (60) days from the billing date, if a
5 customer receives a bill on which the customer believes that the wrong rate schedule has been applied or
6 that any other defect in billing exists. The Department assumes no responsibility for retroactive
7 adjustments prior to the bill for which the Department has been provided such written notice.

8 C. Department's Obligation to Serve; Customers' Obligation to Pay. The Department, within its
9 capabilities and under the rates, terms, and provisions of applicable City ordinances, shall supply electric
10 service to all customers upon approval of application for electric service. The customer shall be
11 responsible for all charges under the conditions of the contract and the rates and terms prescribed by
12 ordinance or written Department rules and regulations, and shall be responsible for all charges to the
13 time specified in the application or for the period of occupancy and/or control of the premises. Notice to
14 close an account or disconnect service to any premises shall be given by the customer at any business
15 office of the Department. If the customer fails to close an account, the customer will be responsible up
16 to the date the Department closes the account. If the customer does not give prior written notice to the
17 Department to close an account or disconnect service to a premises on a certain date, the Department
18 may bill the customer to a closing date determined by the Department, unless the customer is able to
19 substantiate to the Department's satisfaction that the customer terminated the use of the Department's
20 electric service at an earlier date. In cases where the customer is a tenant, and the property owner fails to
21 give notice to the Department pursuant to subsection B, the owner may be charged for a tenant's use of
22 electric service. If a tenant properly closes an account and is no longer occupying the space, the closing
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1 date will not change regardless of any owner/tenant lease agreement. ((If the customer fails to close an
2 account, the customer will be responsible up to the date the Department closes the account.))

3 ***

4 H. Prohibition of Submetering: Exceptions. The Department shall not provide electricity to any
5 customer who submeters any part of the electricity for the purpose of resale or apportionment or who
6 otherwise apportions the costs of electric energy use to any other consumer, except that the Department
7 shall permit such resale or apportionment for the following purposes:

8 1. Boat Mooring Establishments. New or upgraded service to boat mooring establishments shall
9 be master metered. The Department will not provide meters for individual moorage spaces nor directly
10 bill individual boat moorage tenants at a boat moorage establishment where a new service has been
11 installed or an existing service has been upgraded after September 25, 1982.

12 Resale by customer operators shall be at an average rate not to exceed the operator's average cost
13 per kWh as billed by the Department and shall not exceed the proportion of the costs for which the boat
14 moorage tenant is responsible.

15 2. Mobile Home Parks. This exception applies to only those mobile home park operators
16 submetering and reselling electricity as of August 1, 1980. New or upgraded services to mobile home
17 parks will be provided in accordance with written Department rules and regulations.

18 Resale by customer operators shall be at an average rate not to exceed the operator's average cost
19 per kWh as billed by the Department and shall not exceed the proportion of the costs for which the
20 mobile home park tenant is responsible.

21 3. Other Purposes. On a case-by-case basis, the Department may permit a customer, subject to
22 the provisions of Section 21.49.110 J, to submeter for the purpose of apportioning the cost of electric
23 energy; provided, however, such determination must be based on an objective review and must relate to
24

1 an economic imbalance relating to service and/or protection of each customer's rights under this chapter
2 and RCW 80.28.

3 Resale by customer operators shall be at an average rate not to exceed the operator's average cost
4 per kWh as billed by the Department and shall not exceed the proportion of the costs for which the tenant is
5 responsible.

6 Submetering permitted under this Subsection H shall:

- 7 a) Be a permanent installation compliant with the National Electric Code (NEC), as well as State
8 and local codes;
9 b) Be inspected and approved by the authority having jurisdiction;
10 c) Be listed for the purpose by a recognized testing laboratory;
11 d) Be compliant with American National Standards Institute (ANSI) C12.20 0.5 Accuracy Class;
12 e) Have records showing accuracy tests traceable to the National Institute of Standards and
13 Technology (NIST); and
14 f) Have maintenance records for the life of the equipment.

15 All records shall be maintained in accordance with State regulations, and open to inspection and audit. On
16 request, at no charge to the tenant, the customer operator shall provide accuracy tests traceable to NIST.

17 The Department shall charge the customer operator for all costs resulting from confirming
18 compliance with the above requirements and investigating or correcting impermissible submetering.

19 ***

20 K. Account Service Charge. An applicant or a customer shall be charged an account service
21 charge for establishing an account. The charge shall be included in the initial billing to the first
22 permanent occupant after the establishment of an account. The schedule of charges shall be established
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24

1 through the Administrative Code process. The account service charge shall not apply in the following
2 cases:

- 3 1. For a name, address, or rate schedule change involving the same premises and account, or the
4 addition of names to existing accounts;
- 5 2. For temporary service used for the purpose of new construction;
- 6 3. For meters or other charges added to an existing account;
- 7 4. For customers billed on Schedules REC, RES, RET, RLT, RLC and RLS;
- 8 5. For the transfer of responsibility for an existing account for service to an existing premises
9 from the occupant of record to another party, and the assumption by that other party of the obligation to
10 pay for the service, when no opening or closing of the account is involved;
- 11 6. For billing of vacancy current to property owners or authorized agent;
- 12 7. For a change in status between vacant and occupied.

13 ***

14 Section 14. Subsection E of Section 21.49.110 of the Seattle Municipal Code is amended to read
15 as follows:

16 **21.49.110 Electric service connection provisions.**

17 ***

18 E. Prohibition of Master Metering. The Department shall not supply electricity for any new
19 service to a duplex or multiple-dwelling building for the purpose of master metering the energy usage of
20 the dwelling units, a central space heating system or HVAC system, or a central domestic water heating
21 system. The Department shall not supply electricity for any larger service to an existing duplex or
22 multiple-dwelling building for the purpose of master metering new central or individual space heating or
23 HVAC systems. The existence of alternative laundry or dining arrangements for residents of multiple-
24

1 dwelling buildings (such as central kitchens and dining rooms where residents can buy or eat their
2 meals, or a central laundry), in addition to the availability of cooking and/or laundry facilities within the
3 individual dwelling units, will not be considered grounds for an exemption from the prohibition of
4 master metering.

5 This prohibition does not apply to multiple-dwelling buildings such as transitional housing,
6 student dormitories and residences for religious orders, the elderly or the disabled, in which the residents
7 do not live independently.

8 In situations with a mix of living accommodations where some residents live independently and
9 some do not, those buildings or portions of buildings which provide non-transient independent dwelling
10 units will not be eligible for master metering.

11 Accessory Housing Exception. An owner occupied dwelling unit also containing an additional.
12 "accessory housing unit" meeting all provisions as defined in Seattle Municipal Code Chapter 23.44 and
13 approved by The City of Seattle shall be exempt from the master metering provisions of this chapter.

14 Other Exceptions: Exemption from the master metering prohibition for residential dwelling
15 situations not covered in the provisions of this chapter may be granted on a case-by-case basis by the
16 Department.

17 ***

18 Section 15. The provisions of this ordinance are declared to be separate and severable. If any
19 one or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction
20 to be contrary to law, then such provision or provisions shall be null and void and severed from the rest
21 of this ordinance, and all other provisions of this ordinance shall remain valid and enforceable.

22 Section 16. Any act consistent with the authority of this ordinance, and after its passage by the
23 City Council but prior to its effective date, is hereby ratified and confirmed.

1 Section 17. This ordinance shall take effect and be in force on the later of January 1, 2007 or thirty
2 (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within
3 ten (10) days after presentation, it shall take effect on the later of January 1, 2007 or as provided by
4 Municipal Code Section 1.04.020.

5 Passed by the City Council the ____ day of ____, 2006, and signed by me in open
6 session in authentication of its passage this ____ day of ____, 2006.

7
8 _____
9 President ____ of the City Council

10 Approved by me this ____ day of ____, 2006.

11
12 _____
13 Gregory J. Nickels, Mayor

14 Filed by me this ____ day of ____, 2006.

15
16 _____
17 City Clerk

18 (Seal)
19
20
21
22
23
24



City of Seattle

Gregory J. Nickels, Mayor

Office of the Mayor

July 25, 2006

Honorable Nick Licata
President
Seattle City Council
City Hall, 2nd Floor

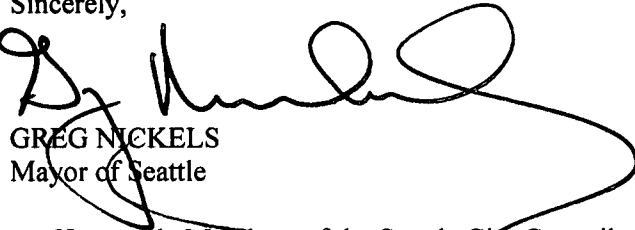
Dear Council President Licata:

I am pleased to transmit the attached proposed Council Bill that establishes rates, terms, and conditions for the use and sale of electricity supplied by Seattle City Light (SCL) to its retail customers, effective January 1, 2007. This proposal provides the largest rate reduction in the past 35 years. In addition, the Bill revises a number of rate schedules and terms and conditions that are associated with the provision of electric service.

The rates set forth in this legislation provide sufficient revenue to cover SCL's forecasted costs of service and are consistent with its financial policies for the 2007-2008 biennium. The Bill proposes an average system rate decrease of 4.8%, resulting in a cost of 5.85¢/kWh. The average rate for Seattle's residential customers would decrease by 2.2 percent, resulting in a cost of 6.49¢/kWh. In addition to establishing these new rates, the legislation clarifies billing and metering requirements for customers.

The proposals set forth in this legislation support rate stability, equity among customer classes, and conservation of our electric resources. Should you have questions about the proposed rates or other changes related to the provision of electric service, please contact Mark Dombroski, City Light's Finance Director, at 684-3168.

Sincerely,



GREG NICKELS
Mayor of Seattle

cc: Honorable Members of the Seattle City Council

600 Fourth Avenue, 7th Floor, P.O. Box 94749, Seattle, WA 98124-4749

Tel: (206) 684-4000, TDD: (206) 684-8811 Fax: (206) 684-5360, Email: mayors.office@seattle.gov

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STATE OF WASHINGTON – KING COUNTY

--SS.

205062
CITY OF SEATTLE, CLERKS OFFICE

No.

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

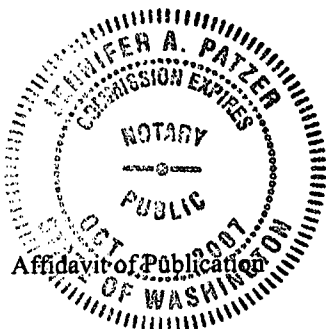
The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:122282 ORDINANCE

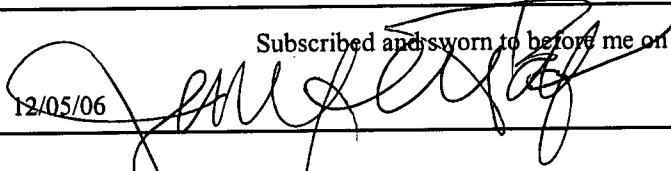
was published on

12/05/06

The amount of the fee charged for the foregoing publication is the sum of \$4,029.60, which amount has been paid in full.




Subscribed and sworn to before me on


12/05/06

Notary public for the State of Washington,
residing in Seattle

Ordinance Files # 122282

5 Sheets - Oversized

for 35 mm filming

removed from file here

court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204500)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: THAI TAN TRAN
DOB: 9/24/06
NO: 06-7-02674-6 SEA
NOTICE OF HEARING

TO: Debra Daniels, aka Debra Zanabria, Mother, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:
You are hereby notified that on September 29, 2006, a petition for Dependency was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

THAI TAN TRAN, a minor, born September 24, 2006; whose parents are Debra Daniels, aka Debra Zanabria, and Gian C. Zanabria, Presumed Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 12, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204498)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: RODNEY JEMOL GUESS, JR.
DOB: 1/2/95
NO: 03-7-05766-3 SEA
NOTICE OF HEARING

TO: Rodney Jemol Guess, Sr., Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:
You are hereby notified that on October 26, 2006, a petition for Dependency/Guardianship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

RODNEY JEMOL GUESS, JR., a minor, born January 2, 1995; whose parents are Jamesetta E. Anderson and Rodney Jemol Guess, Sr.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 16, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204511)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: SHALENA RAE JOY BARKLEY
DOB: 7/17/06
NO: 06-7-02600-2 SEA
NOTICE OF HEARING

TO: Charlena Stella Joy Barkley, Mother; Abadi Moflehi, Alleged Father of Shalena; Unknown Father(s); and/or anyone claiming parental/paternal rights or interest in the children and to All Whom It May Concern:
You are hereby notified that on July 19, 2006, a petition for Dependency, and on October 12, 2006, a

Petition for Termination of Parent-Child Relationship were filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

SHALENA RAE JOY BARKLEY, a minor, born July 17, 2006; and
TOMMY JR MEY AUNG BARKLEY, a minor, born May 22, 2005;

whose parents are Charlena Stella Joy Barkley and Abadi Moflehi, Alleged Father of Shalena, or Unknown Father(s).

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petitions will be heard on January 2, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204494)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: MARCUS PATRICK TOBIN
DOB: 07/12/04
NO: 06-7-04008-1 SEA
NOTICE OF HEARING

TO: Charlo A. Tobin, Mother; Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:
You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

MARCUS PATRICK TOBIN, a minor, born July 12, 2004; whose parents are Charlo A. Tobin and Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 22, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204499)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: ASERE'T NREVAL ANDERSON
DOB: 05/25/05
NO: 06-7-03999-6 SEA
NOTICE OF HEARING

TO: Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson, Mother; Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:
You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

ASERE'T NREVAL ANDERSON, a minor, born May 25, 2005; whose parents are Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson and Unknown Father.

to appear and answer the said petition or the petitions will be granted and action will be taken by the court such as shall appear to be for the welfare of the said children.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204499)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: ASERE'T NREVAL ANDERSON
DOB: 05/25/05
NO: 06-7-03999-6 SEA
NOTICE OF HEARING

TO: Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson, Mother; Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

ASERE'T NREVAL ANDERSON, a minor, born May 25, 2005; whose parents are Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson and Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 8, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204507)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: NEVAEH JANE SIMMONS
DOB: 08/01/05
NO: 06-7-03299-1 KNT
NOTICE OF HEARING

TO: Ivory Jane Rebecca Hardin, Mother; Donald Lyle Simmons, Father; and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 17, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

NEVAEH JANE SIMMONS, a minor, born August 1, 2005; whose parents are Ivory Jane Rebecca Hardin and Donald Lyle Simmons.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on March 5, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 401 Fourth Avenue North, Kent, WA 98032 before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204494)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: MARCUS PATRICK TOBIN
DOB: 07/12/04
NO: 06-7-04008-1 SEA
NOTICE OF HEARING

TO: Charlo A. Tobin, Mother; Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

MARCUS PATRICK TOBIN, a minor, born July 12, 2004; whose parents are Charlo A. Tobin and Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 22, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204499)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: ASERE'T NREVAL ANDERSON
DOB: 05/25/05
NO: 06-7-03999-6 SEA
NOTICE OF HEARING

TO: Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson, Mother; Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

ASERE'T NREVAL ANDERSON, a minor, born May 25, 2005; whose parents are Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson and Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 22, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204499)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: ASERE'T NREVAL ANDERSON
DOB: 05/25/05
NO: 06-7-03999-6 SEA
NOTICE OF HEARING

TO: Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson, Mother; Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

ASERE'T NREVAL ANDERSON, a minor, born May 25, 2005; whose parents are Teresa Lynn Anderson-Harper, aka Teresa Harper, aka Teresa Anderson and Unknown Father.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204497)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: JALEEL MALIK HAYES
DOB: 4/18/96
NO: 06-7-02609-6 SEA
NOTICE OF HEARING

TO: Sinder Bhumbak, Alleged Father; Kurnels Savoya, aka Corina Savoya, aka Kurnels Savoy, Alleged Father; Unknown Father; and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on August 3, 2006, a petition for Dependency was filed in the above entitled Court, and it was amended October 5, 2006, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

JALEEL MALIK HAYES, a minor, born April 18, 1996; whose parents are Kimberly D. Hayes and Sinder Bhumbak, Alleged Father, Kurnels Savoya, aka Corina Savoya, aka Kurnels Savoy, Alleged Father; or Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 8, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204501)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: KILEY-RHEANNA S. BURKE
DOB: 9/12/06
NO: 06-7-02650-9 SEA
NOTICE OF HEARING

TO: Matthew Clark, Alleged Father; Unknown Father; and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on September 20, 2006, a petition for Dependency was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

KILEY-RHEANNA S. BURKE, a minor, born September 12, 2006; whose parents are Elizabeth Burke and Matthew Clark, Alleged Father, or Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on December 29, 2006, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204496)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: ENRIQUE FAUSTO REANEY-HERNANDEZ
DOB: 06/22/05
NO: 06-7-02670-3 SEA
NOTICE OF HEARING

TO: Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on September 26, 2006, a petition for Dependency was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

ENRIQUE FAUSTO REANEY-HERNANDEZ, a minor, born June 22, 2005; whose parents are Michelle L. Reaney and Unknown Father.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 5, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204509)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: ALISHA ELOWYSE PILLMAN
DOB: 4/13/92
NO: 06-7-03998-8 SEA
NOTICE OF HEARING

TO: Etoya R. Reyes, Mother; Michael Pillman, Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 19, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

ALISHA ELOWYSE PILLMAN, a minor, born April 13, 1992; whose parents are Etoya R. Reyes and Michael Pillman.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 8, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 1211 E. Alder, Seattle, WA before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204502)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: SORAYA STAMOULIS
DOB: 9/5/06
NO: 06-7-04223-7 SEA
NOTICE OF HEARING

TO: Unknown Father, and/or anyone claiming parental/paternal rights or interest in the child and to All Whom It May Concern:

You are hereby notified that on October 10, 2006, a petition for Dependency was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

SORAYA STAMOULIS, a minor, born September 5, 2006; whose parents are Antigone L. Stamoulis and Unknown Father.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(204508)
IN THE SUPERIOR COURT OF THE STATE OF WASHINGTON IN AND FOR THE COUNTY OF KING, JUVENILE DEPARTMENT
IN RE THE DEPENDENCY MATTER OF: OLIVIA KAY EVANS
DOB: 4/17/03
NO: 06-7-03300-9 KNT
KIERAN TERRANCE MUNDINE
DOB: 9/16/93
06-7-03301-7 KNT
GABRIEL BARTHOLOMEVO HANKS
DOB: 11/03/90
06-7-03302-5 KNT
NOTICE OF HEARING

TO: Rhonda Kay Hanks, Mother; Carl Lawrence Mundine, Father of Kieran Mundine, Gabriel Adolfo Gilpin, aka Gabriel Gilpin, Father of Gabriel Hanks; and/or anyone claiming parental/paternal rights or interest in the children and to All Whom It May Concern:

You are hereby notified that on October 24, 2006, a petition for Termination of Parent-Child Relationship was filed in the above entitled Court, pursuant to RCW 13.34.080 and/or RCW 26.33.310 regarding:

OLIVIA KAY EVANS, a minor, born April 17, 2003; KIERAN TERRANCE MUNDINE, a minor, born September 16, 1993; and GABRIEL BARTHOLOMEVO HANKS, a minor, born November 3, 1990;

whose parents are Rhonda Kay Hanks and Carl Lawrence Mundine, Father of Kieran Mundine, Gabriel Adolfo Gilpin, aka Gabriel Gilpin, Father of Gabriel Hanks, and Charles Oliver Evans, Father of Olivia Evans.

[FOR FURTHER INFORMATION, CALL 206-720-3293, 8:00 a.m. - 4:30 p.m.]
Said Petition will be heard on January 11, 2007, at the hour of 8:15 a.m., at King County Superior Court, Juvenile Department, 401 Fourth Avenue North, Kent, WA 98032 before a judge of the above entitled court at which time you are directed to appear and answer the said petition or the petition will be granted and action will be taken by the court such as shall appear to be for the welfare of the said child.

Dated November 13, 2006.
BARBARA MINER
KING COUNTY
SUPERIOR COURT CLERK
BY: EPC, Deputy Clerk
Dates of publication in the Seattle Daily Journal of Commerce, November 21 and 28, December 5, 2006.

12/5(205114)
PUBLIC NOTICE
PUGET SOUND CLEAN AIR AGENCY
DRAFT RENEWAL AIR OPERATING PERMIT
Permit Applicant: Kenworth Truck Company (Renton)
1601 North 8th Street/PO Box 9001
Renton, Washington 98055
Puget Sound Clean Air Agency (the Agency) is seeking comments on a draft renewal of the Air Operating Permit for Kenworth Truck Company (Kenworth), located at 1601 North 8th Street in Renton, Washington, 98055. Kenworth operates a truck assembly plant that releases volatile organic compounds to the outside air. The original Air Operating Permit was issued on August 24, 2000. On August 24, 2004 Kenworth submitted a Title V renewal application for the Kenworth Renton facility, and on September 2, 2004 the Puget Sound Clean Air Agency found that application to be complete, and subsequently prepared a draft renewal Air Operating Permit. Although the original permit has an expiration date of August 24, 2005, it continues to be in effect as a result of a complete renewal application on file with this Agency. This draft renewal Air Operating Permit complies existing air quality requirements into one document and establishes monitoring and recordkeeping to ensure compliance with those requirements. The permit does not affect the type or quantity of air emissions from the facility, and does not authorize any increase in emissions above that already allowed.

Copies of the draft Air Operating Permit and supporting material are available for review at the Agency's office (address below). Please call Stella Nehen at (206) 689-4011 for an appointment. The information is also available on the Agency's web site at www.pscleanair.org under "Permits Open for Comment".

Please send written comments relating to the issuance of this permit within 30 days of this notice to:

Alan Butler Air Operating Permit Program Puget Sound Clean Air Agency 110 Union Street, #500 Seattle, WA 98101

or by e-mail to: alanb@pscleanair.org

A public hearing may be held if the Agency determines that there is significant public interest. Requests for a public hearing must be submitted within the comment period. Any such request for a public hearing must indicate the interest of the person or organization filing it, and describe why a hearing is necessary.

This Notice is published pursuant to the Washington State Clean Air Act (WAC 173.401-800). The Air Operating Permit is issued pursuant to Chapter 173-401 WAC and Title V of the Federal Clean Air Act Amendments of 1990.

Date of publication in the Seattle Daily Journal of Commerce, December 5, 2006.

12/5(205114)
PUBLIC NOTICE
PUGET SOUND CLEAN AIR AGENCY
DRAFT RENEWAL AIR OPERATING PERMIT
Permit Applicant: Kenworth Truck Company (Renton)
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tion equal to or greater than 12.5 MVA of energized capacity installed within any one consecutive five (5) year period after August 31, 2000. Installed capacity may be a measure of a dedicated feeder or transformer capacity with the following qualifications:

a. The measure of energized installed transformer capacity excludes any redundant transformer capacity required in a network area.

b. Also excluded from the measure of energized installed transformer capacity is any redundant capacity required for the purpose of obtaining enhanced reliability.

c. When the energized installed capacity is a measure of dedicated feeder capacity, the installation shall not be considered a new large load until such time as the consumption is confirmed to be equal to or greater than ten (10) annual average MW. The installation shall then be treated as a new large load.

(10) annual average MW. Customers receiving a new large load shall be the option of earlier proposing a tailored delivery package pursuant to Section 21.49.050 (C).

d. Where a present customer relocates their existing service to a new location, the Department's service area, the customer's previous load shall be considered to be transferred, establishing the baseline from which increases will be measured.

(49) 22. "Peak period" means Monday through Saturday, six (6:00 a.m. to ten (10:00 p.m.).

(49) 23. "Power factor" is the ratio kW to kVA.

(25) 24. "Premises" means all of the real property at a single geographic location utilized by a customer.

(26) 25. "RCW" means Revised Code of Washington.

26. "Reserved distribution capacity" means capacity reserved by the Department and not available for use by a customer to transfer its load when that customer's normal preferred or main service circuit is unavailable.

27. "Residence" means a single-family dwelling.

28. "Suburban customer" means any customer that is not a city customer or a Tukwila customer.

29. "Transitional housing" means a unit or facility that serves as temporary housing for individuals or families and is subsidized in whole or in part (e.g., rent and/or utilities) by a non-profit corporation or a government entity, which is responsible for the unit or facility as owner or master leaseholder, or through a written agreement with a landlord.

(29) 30. "Tukwila customer" means a customer receiving service at a location in the City of Tukwila (after April 30, 2003).

(30) 31. "Underground distribution network" means an electrical distribution system in which two (2) or more City-owned secondary cables are bused together to feed the load of any one (1) unintercepted distribution feeder cable with an associated service to the customer.

(31) 32. "Var" means volt-ampere reactive, the unit of measure of reactive power in a circuit.

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:

1. "General service" means service to any customer who does not receive residential service. General service rates also apply to the separately metered electricity used by residential customers where that use is not for domestic purposes, or for a metered service which includes domestic use but for which the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business. General service includes, but is not limited to, manufacturing, processing, refining, freezing, lighting, heating, power, pumping, air conditioning and space heating, traffic control systems, and electricity provided to the common use areas of duplex or multiple-dwelling buildings.

a. "Standard general service" means service to any general service customer who does not qualify for network general service.

b. "Network general service" means service to any general service customer which is provided through an underground distribution network supplied by the City of Tukwila, Massachusetts, Street, or Union Street Substations, except for service to customers who are exempted by the Department as having predominantly residential use of electricity.

2. "Residential service" means permanent electric service furnished to a dwelling unit that is separately metered for domestic use and is not used for business purposes. It (a) excludes service which use electricity for both domestic and commercial purposes if the major portion of the service (defined by square footage of usable space) is used on an ongoing and regular basis for the conduct of business.

Boarding, lodging, rooming houses or group homes shall be considered residential services if not more than four (4) separate sleeping quarters are provided for the members of the customer's family. A boarding, lodging, or rooming house means a building other than a hotel, motel or lodge which advertises as a boarding, lodging, or rooming house, or is a licensed place of business with rooms available for rent. A group home is an agency which operates and maintains a group care facility on a twenty-four (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including minor children of staff residing on the premises).

Section 2, Section 21.49.021 of the Seattle Municipal Code is deleted.

(21.49.021) Rate schedules:

The City will implement a new automated system to bill customers in real time after January 1, 2000. In the new billing system, rate schedules will be designated by an alphanumeric code consisting of either one (1) letter or one (1) number to the implementation of the new billing system; rate schedules will continue to be designated by a numeric code consisting of one or two (2) integers. The implementation of the new billing system and the change in the numeric codes will not affect the rates charged by the City. The following table identifies the numeric codes that will be used prior to the implementation of the new billing system and the corresponding alphanumeric codes that will be used when the new billing system is implemented.

Rate Schedule Alphanumeric Code Numeric Code

Residential - City REC-20 Residential Suburban - RSS-60 Residential - elderly disabled - City REC-26 Residential - elderly disabled - Suburban RSS-61 Residential - low-income - City REC-27 Residential - low-income - Suburban RSS-62

Small general service: City SMS-61 Small general service: Suburban SMS-62

Medium standard general service: City MDG-34 Medium standard general service: MDG-35 Medium standard network general service: MDN-60

Large standard general service: City LGG-98 Large standard general service: LGG-99 Suburban - large network general service: LGD-62

High demand general service HDG-42 Variable rate general service VRG-44 Floodlights F-3, 7 Streetlights T-46

In the following schedules, references to rate schedules will be made exclusively through use of the new alphanumeric codes. However, the rates designated by the alphanumeric codes will apply to the period during which the numeric codes are still used.

Section 3, Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST and RSS).

A. Schedules RSC, RST and RSS are for all separately metered residential services, except those subject to Schedules REC and RLC.

(RATES EFFECTIVE JUNE 14, 2002)

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 4.04¢ per kWh

All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.73¢ per meter per day

B. Normal residential service shall be limited to single-phase.

C. If Schedules RSC, RST and RSS are applied to transient residential service in separately metered units, billing shall be in the name of the owner on a continuous basis.

D. Duplex using a single meter for October 13, 1978 shall be considered as a single residence for the purpose of applying Schedules RSC, RST and RSS. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedules RSC, RST and RSS, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed five thousand five hundred (5,500) watts.

F. All electrical service provided for domestic use to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedules RSC, RST and RSS.

Section 4, Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).

A. Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled) and RLC (Residential Low-Income: City)

Schedules RET and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

For Schedule RLC, receive Supplemental Security Income pursuant to:

42 USC Sections 1381 - 1383; or

For Schedule RLC, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

For Schedule REC, reside in a household in which the annual income of all household members together does not exceed sixty (60) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City; and are:

a. Blind; or

b. Sixty-five (65) years of age or older, or

c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 (U.S.C.) USC Section 401 et seq., or

d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

(RATES EFFECTIVE JUNE 14, 2002)

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 4.04¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.24¢ per kWh

All additional kWh per day at 10.00¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 4.04¢ per kWh

All over 16 kWh per day but less than or equal to 100 kWh per day at 8.24¢ per kWh

All additional kWh per day at 10.00¢ per kWh

Base Service Charge:

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[illegible]

City of Seattle

ORDINANCE 122297

AN ORDINANCE related to fees and charges for permits and activities of the Department of Planning and Development; amending Seattle Municipal Code Chapter 22.900A, Administration and Enforcement; Chapter 22.900B, General Provisions; Chapter 22.900C, Fees for Land Use and Zoning Review; Chapter 22.900D, Fees for New and Altered Buildings and Equipment; Chapter 22.900E, Fees for Certificates and Registrations; Chapter 22.900F, Compliance and Other Inspections; and Chapter 22.900G, Fees Collected for Other Departments.

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Effective January 1, 2007, Subsection 22.900A.040 C of the Seattle Municipal Code is amended as follows:

22.900A.040 Administration and enforcement.

C. The Director is authorized to collect fees listed in the preceding subsection or other fee related legislation for the Seattle Department of Transportation, the Seattle Fire Department, the Seattle-King County Department of Health, the Department of Neighborhoods, or Seattle Public Utilities, and to transfer those funds to them.

Section 2. Effective January 1, 2007, Subsection 22.900A.050 B of the Seattle Municipal Code is amended as follows:

22.900A.050 Transition.

B. Other Fees.

Fees for other applications shall be set according to the permit fee legislation in effect at the time the ((permit)) review is ((issued)) performed unless one of the following occurs:

1. The permit is issued within twelve (12) months of the start of the initial review; or
2. If longer than twelve months, the Director determines that there was reasonable and continuous progress on the completion of permit requirements.

If either Item 1 or 2 occurs, the application shall be subject to the permit fee legislation in effect at the time the application was received by the Department.

Section 3. Effective January 1, 2007, Section 22.900B.010 of the Seattle Municipal Code is amended as follows:

22.900B.010 Base fee and hourly rate.

A. The DPD base fee shall be charged as specified in this subtitle and shall be ((One Hundred Fifty Five Dollars-))\$155.00((.00)).

B. Any services provided by the Department for which an hourly charge is assessed shall be charged at a rate specified in this subtitle.

The hourly rate for land use review is ((Two Hundred Fifty Dollars-))\$250.00((.00)). The rate for all other hourly fees is ((One Hundred Fifty Five Dollars-))\$155.00((.00)) per hour except where a different hourly rate is specified in this subtitle. Where "DPD hourly rate" is specified in this subtitle, the rate is ((One Hundred Fifty Five Dollars-))\$155.00((.00)) per hour.

C. Where an hourly rate is specified, overtime shall be charged at that same rate. Where no hourly rate is specified, overtime shall be charged at ((One Hundred Fifty Five Dollars-))\$155.00((.00)) per hour. All overtime shall require approval by the Director. The minimum fee for each overtime request shall be one hour, with minimum increments of one-quarter hour, in addition to other permit fees established by this subtitle.

Section 4. Effective January 1, 2007, Subsection 22.900B.020 D of the Seattle Municipal Code is amended as follows:

22.900B.020 Miscellaneous and special fees.

D. Address change. The fee to correct the address on an application or, if applicable, on an issued permit is ((Forty Dollars (\$40.00)) \$42.50. When an address change is requested which is unrelated to an application for a permit or for an issued permit, a fee of one (1) times the base fee shall be assessed.

Section 5. Effective January 1, 2007, Subsection 22.900B.060 B of the Seattle Municipal Code is amended as follows:

22.900B.060 Revisions and additions to applications.

B. The Department may assess a fee, in addition to fees already charged for the original permit if the applicant makes an amendment to an existing unexpired or reestablished permit. The applicable fees will be assessed for all work necessary to process the amendment, including the Seattle Department of Transportation, the Seattle Fire Department, Seattle-King County Department of Health, the Department of Neighborhoods or Seattle Public Utilities review associated with the submitted amendment.

Section 6. Effective from January 1, 2007, Chapter 22.900C of the Seattle Municipal Code is amended as follows:

Chapter 22.900C—Fees for Land Use Review

22.900C.010 Land use fees.

A. Land Use Review Fees. The land use review fee for Master Use Permits, Council and Hearing Examiner approvals, environmentally critical area approvals and other miscellaneous reviews, research and services shall be charged according to Table C-1 unless otherwise specified.

B. Fee Components of Land Use Review Fees. Land use review fees include a minimum land use review fee and may include an hourly fee as specified in Table C-1. The minimum land use review fee covers the number of review hours specified in Table C-1. Only one minimum review fee shall be charged. Additional hours shall be charged at the rate specified in the table.

C. Time of Payment.

1. Pre-application Conference Fee. The fee for land use pre-application conference specified in Table C-1 shall be paid prior to the conference.

2. Minimum Land Use Review Fee. The minimum land use review fee specified in Table C-1 shall be paid at application submittal. For projects entailing hourly fees in addition to the minimum land use review fee, the Director may require an additional deposit to be made at application submittal and periodic progress payments to be made during the application review process.

3. The following fees and amounts are due at the times specified below:

a. All outstanding land use fees shall be paid prior to the publication of a decision or recommendation on the application and prior to issuance of the permit. The actual charges and fees paid shall be reconciled and all outstanding balances are due and payable on demand. In cases where no published decision or recommendation is required, fees owed shall be paid prior to issuance of the permit, or issuance of a letter.

b. For Council and Hearing Examiner approvals, the fee due to date plus an estimated charge for future work up to and through final Council or Hearing Examiner action shall be paid at the time the recommendation of the Director is available for public review

and before it is forwarded for final action. After final Council or Hearing Examiner action, the actual charges and estimated fee paid shall be reconciled and all outstanding balances shall be due and payable upon demand, and prior to issuance of the permit.

c. For early design guidance projects entailing hourly fees in addition to the minimum land use review fee, all outstanding fees shall be paid upon application for the master use permit. Any hours paid by the minimum land use review fee but not spent at the time

of application for the master use permit shall be credited toward land use review of the master use permit application.

D. Additional Review. In addition to the fees set in Table C-1, review time required on a project prior to, or in lieu of, an application will be charged hourly as determined by the Director.

E. Correction Penalty Fee. After written notice to the applicant, a penalty fee of \$300.00 may be charged for each additional correction cycle required due to lack of response from the applicant.

Table C-1 — LAND USE FEES			
MASTER USE PERMIT, ENVIRONMENTALLY CRITICAL AREAS, CITY COUNCIL and HEARING EXAMINER APPROVALS			
Type of Land Use Review	Minimum Fee	Hourly Fee	Review Hours Covered by Minimum Fee
For Items 1-((46)) 14, unless otherwise noted	\$2,500	\$250	10—General 24—Low Income Housing 1
1. Administrative conditional uses (ACUs) ACUs for community centers, child care centers, adult care centers, private schools, religious facilities and public and private libraries in single family and multi-family zones shall be charged a minimum fee of \$1,620 for the first 20 hours. Additional hours shall be charged at the rate of \$250 per hour. This exception applies when the application is for an ACU only, or an ACU combined only with a variance application.			
2. Design review, except as provided in Item 17((9))			
3. Environmental reviews (SEPA), including projects with more than one addressed site			
a. A 40 hour deposit is required for DSs and EISs; a 10-hour deposit is required for EIS addenda and SEIS			
b. A flat fee of \$430 shall be assessed by DPD for Determinations of Non-significance (DNSs) and Mitigated Determinations of Non-significance (MDNSs) for projects that include City of Seattle landmarks and projects located within a special review or landmark district; no hourly fees shall be assessed for these types of approvals unless DPD is the lead agency			
4. Environmentally critical areas (ECA) ((a-Exemption review—See Section 22.900D.145)) ((b-Exemption and wetland alteration exception)) ((c)a. ((Yard reduction)) Environmentally Critical Areas variance 2 ((d)b. ((Buffer reductions and restoration exceptions)) ECA Exception ((e)c. ((Short plat cluster housing and ACU to recover development potential)) Environmentally Critical Areas Administrative Conditional Use			
((6)) ((General development plan))			
((6)) Plan shoreline permit -- See Council concept approvals			
((7)) Shoreline permits			
a. Substantial development permits			
b. Variances 2 and conditional uses			
c. Revisions (not due to required conditions)—See Item ((44)) 39 of this table			
((8)) Short subdivisions 3			
((9)) Special exceptions			
((10)) ((Temporary use permit for more than 4 weeks))			
((10)) Variances 2			
2. Variances for community centers, child care centers, adult care centers, private schools, religious facilities and public and private libraries in single family and multi-family zones shall be charged a minimum fee of \$1,620 for the first 20 hours. Additional hours shall be charged at the rate of \$250 per hour. This exception applies when the application is for a variance only, or a ((n)) variance combined only with an ACU application.			
((12)) Concept approvals including, but not limited to planned community/ residential development, public projects, City facilities, plan shoreline developments, other general development plans((9))			
((12)) Council conditional uses			
((12)) Full subdivisions 4			
((12)) Major Institution—40 hour deposit is required for Master Plans			
((12)) Zoning map changes and rezones			

B. MISCELLANEOUS REVIEWS, RESEARCH, AND OTHER SERVICES				
Type of Land Use Review	Minimum Land Use Review Fee	Hourly Land Use Review Fee	Review Hours Covered by Minimum Fee	
((17)) 15 Concurrence			Reserved	
((18)) 16 Curb cuts as a separate component				
a. Single-family residential	\$63 each	None	None	
b. Other than single-family residential	\$125 each	None	None	
((19)) 17 Design Review for Tree Protection 5				
a. Design review required by SMC 25.11.070 or 25.11.080 to protect exceptional tree when no other land use reviews are required	\$1,000	\$250 per hour	10	
b. Design review elected by applicant for tree protection	\$0	\$250 per hour	10	
((20)) 18 Early design guidance	\$1,500	\$250	6	
((21)) 19 Environmental review sign 6	\$370	None	None	
((22)) 20 Establishing use for the record	\$500	\$250	2	
((23)) 21 Intake appointments for land use reviews; fee is charged for each occurrence	\$155			
((24)) 22 Interpretations 7				
a. Interpretations	\$1,500	\$250	6	
b. Interpretations requested after publication of Director's report	\$2,000	\$250	8	
c. Major Institution Master Plan	\$500	\$250	2	
((26)) 23 Letters for detailed zoning analysis or permit research	\$1,000	\$250	4	
((24)) 24 ((Lot boundary adjustment)) Lot Boundary Adjustment, Sidewalk Cafe, Temporary Use > 4 weeks	\$1,250	\$250	5	
((27)) 25 Major Institution -- review of annual plan	\$1,500 per year	\$250	6	
((28)) 26 Major phased development permit -- minor amendment	\$500	\$250	2	
((29)) 27 Neighborhood planning			Reserved	
((30)) 28 Noise survey review and variance			See Table D-2 and Section 22.900F.020	
((31)) 29 Notice. All notice is charged based upon type for each occurrence. 8				
a. Land use information bulletin (GMR notice)	\$165			
b. Posting large sign or placards	\$95			
c. Mailed notice	\$155			
d. Landslide prone notice	\$155			
e. DJC decision publication	\$160			
f. Neighborhood newspaper decision publication	\$160			
g. Public meeting room rental	\$50			
((32)) 30 Open space remainder lots and surplus state property	\$1,000	\$230	4	

((33)) 31 Pre-application conference 9	(((\$100)) \$250)	\$250	1
((34)) 32 Public benefit feature review	\$500	\$250	2
((35)) 33 Records research by the Public Resource Center	\$110	\$110	1
((36)) 34 Rebuild Letters			
a. With research	\$110		
b. Without research	\$35		
((37)) 35 Renewals including shoreline renewals	\$500	\$250	2
((38)) 36 Revisions other than shoreline revisions	\$250	\$250	1
((39)) 37 School use and school development advisory committee reviews	\$2,500	\$250	10
((40)) 38 Shoreline exemptions	\$155	\$155	1
((41)) 39 Shoreline permit revisions not due to required conditions	\$500	\$250	2
((42)) 40 ((Sidewalk cafes))	(((\$1,250))	(((\$250))	(((\$5))
((43)) 41 Special accommodation	\$500	\$250	2
((44)) 42 Structural building overhangs and areaways as a separate component	\$500	\$250	2
((45)) 43 ((Vegetation removal 16)) Trees and Vegetation Restoration Review in ECA above minimum threshold where SEPA is not required other than for the restoration	\$500	\$250	2
((a-Class A))	(((\$500))	(((\$250))	(((\$2))
((b-Class B))	(((\$250))	(((\$250))	(((\$4))
((c-Class C))	(((\$125))	(((\$250))	(((\$5))
42. Recording Fees, for LBA, Short Subdivision	\$110		
44. Street Improvement Exceptions on a Land Use Permit	\$500	\$250	2

Notes to Table C-1:

1. For purposes of these land use fees, low-income housing is housing that both (1) satisfies the definition of "low-income housing" in SMC 23.34.024; and (2) where at least fifty percent of the total gross floor area of each structure on the site is committed to low-income housing use for at least 20 years.

2. The single variance fee shall be applicable whether the project requires one or multiple variances.

3. Includes short subdivisions in environmentally critical areas.

4. Includes full subdivisions in environmentally critical areas.

5. This fee applies when design review is initiated only for tree protection and the application has no other review under Items 1-1((6))4.

6. The minimum fee is applied to the cost to fabricate, install and remove the environmental review sign. If the sign is removed or defaced before the final City decision, the applicant will be responsible for paying the vendor contracted with the City to repair or replace the sign.

7. The fees for interpretations of SMC Chapters 25.12, 25.20, 25.22, and 25.24 shall be collected by the Director of the Department of Neighborhoods.

8. Additional notice may be given in circumstances including but not limited to the following: reinstallation of environmental review signs, reposting of the land use review or environmental signs, new component reviews added subsequent to the original notice, revised decisions, and changes to the scope of the project.

9. This fee shall be applied towards the permit application fee if an application for a permit is made within 6 months of the date of the pre-application conference and if the project is identified by address at the time of the pre-application conference. The pre-application conference fee covers a one hour conference. Additional pre-application review time will be charged at the hourly rate. See also Section 22.900C.010.E.

((10. The three classes are defined by Director's Rule 3-94.))

F. Refunds.

1. Nonrefundable Fees. Fees for preapplication conferences and environmental signs are not refundable.

2. Calculating Refunds for Land Use Fees. The amount of land use review fee that may be refunded is calculated as follows:

a. For refunds requested before a required notice is complete, the amount eligible for refund is ((Seventy-Five-))75((.00)) percent of the minimum land use review fee plus ((One Hundred-))100((.00)) percent of the hourly deposit, if any, paid by the applicant.

b. For refunds requested after notice is complete and for applications for which notice is not required, the amount eligible for refund is the number of hours of review time multiplied by ((Two Hundred Fifty Dollars-))\$250.00, subtracted from the amount paid by the applicant. The amount refunded shall not exceed ((Seventy-Five-))75((.00)) percent of the minimum land use review fee.

Section 7. Effective January 1, 2007, Section 22.900D.010 of the Seattle Municipal Code is amended as follows:

22.900D.010 Development permit fees.

A. General.

The development fee shall cover the application, review and inspection process associated with new construction, additions, alterations, and repairs to existing buildings and establishment of use. The development fee shall consist of a permit fee and, where plans are reviewed, a separate plan review fee. The permit fee and plan review fee shall be determined based on valuation, except as provided below.

B. Time of Payment of Fees.

Fees collected at the time of application will be based on Department estimates of the total fees due at the time of permit issuance. The final Department fees will be recalculated during review, and any additional amount due shall be collected prior to the issuance of the permit, approval, denial, decision or recommendation, provided that hourly fees may be collected earlier, as described in Section 22.900B.010 D. Any fee in excess of the final calculated fee shall be refunded pursuant to Section 22.900B.050 and 22.900D.010 K.

If, during the initial review, the previously-collected fee is determined to be less than ((Ninety-))90((.00)) percent of the estimated fee, the review work subsequent to the initial review will not proceed until the discrepancy is paid to the Department.

1. Amount Due Prior to Application. Fees for building preapplication conference shall be paid prior to the conference. See 22.900D.010 I for building preapplication conference fees.

2. Amounts Due at Time of Application. The following amounts are due at the time of application:

a. Applications for building and/or mechanical permits without plan review shall pay a fee for subject-to-field inspection (STFI) permits equal to the permit fee specified in Table D-2.

b. Applications for building and/or mechanical permits with plan review shall pay the plan review fee plus one-half the permit fee as specified in Table D-2.

c. For other applications, the minimum fee shall be collected at the time of application.

C. Determination of Value.

1. The Director shall determine the value of construction for which the permit is issued (the estimated current value of all labor and materials, whether actually paid or not, as well as all finish work, painting, roofing, electrical, plumbing, heating, air-conditioning, elevators, fire-extinguishing systems, automatic sprinkler systems, other mechanical systems, retaining walls, rockeries and any other permanent work or permanent equipment, but not

including furnishings). The building valuation data from the International Code Council and other valuation criteria approved by the Director will be used to determine the value of construction.

2. Dish or Panel Antennae. The fee for processing applications for installation of a dish or panel antenna shall be charged on the value of the foundation and supports constructed for the installation. The value of the dish or panel antenna shall not be included in the determination of value.

3. The development fee for parks and playgrounds shall be based on the project value, including the value of improvements for structures incidental to the park or playground such as retaining walls, rockeries and restrooms; but shall not include the value of playground equipment

4. The valuation shall be based on the highest type of construction to which a proposed structure most nearly conforms, as determined by the Director.

D. Phased Permits.

1. When a new building project is proposed to be built in phases and the Director determines that separate development permits may be issued for portions of the project, the development fee for initial permits shall be based on the estimated value of the work under that permit according to Table D-2, except excavating permits shall be based on Section 22.900D.145. The fee for the final permit shall be the fee based on the total value of the new building project minus the sum of the fees for the initial permits, with no credit for an excavation permit fee.

2. In addition to the fee specified in 22.900D.010 D 1 above, where an applicant requests division of an already-submitted permit application ((with a value of Five Million Dollars (\$5,000,000.00) or less into separate applications, a fee of one times the Base Fee shall be charged for each separate application (including the original application which results from the division)). Where the application has a value of more than Five Million Dollars (\$5,000,000.00), the additional fee shall be two times the base fee for each application.)) a fee shall be charged for each separate application (including the original application which results from the division) as specified in Table D-2.

E. Calculation of Development Fees.

The development fee for a permit shall be calculated as described in this section. Table D-1 establishes the development fee index for value-based development fees. Except as specified in Section 22.900D.010 F below, Table D-2 establishes the permit fee and plan review fee, calculated as a percentage of the development fee index where determined by value. If two or more buildings are allowed under one permit, they shall be assessed fees as separate buildings under Table D-2. The individual fees shall then be added to determine the total development fee for the permit.

Table D-1 — CALCULATION OF THE DEVELOPMENT FEE INDEX	
Total Valuation	Development Fee Index
\$0.00 to \$1,000.00	\$150.00 for the first \$1,000.00 or fraction thereof
\$1,001.00 to \$50,000.00	\$150.00 for the first \$1,000.00 plus \$1.25 for each additional \$100.00 or fraction thereof
\$50,001.00 to \$100,000.00	\$762.50 for the first \$50,000.00 plus \$1.00 for each additional \$100.00 or fraction thereof
\$100,001.00 to \$250,000.00	\$1,262.50 for the first \$100,000.00 plus \$4.75 for each additional \$1,000.00 or fraction thereof
\$250,001.00 to \$500,000.00	\$1,975.00 for the first \$250,000.00 plus \$4.50 for each additional \$1,000.00 or fraction thereof
\$500,001.00 to \$750,000.00	\$3,100.00 for the first \$500,000.00 plus \$4.25 for each additional \$1,000.00 or fraction thereof
\$750,001.00 to \$1,000,000.00	\$4,162.50 for the first \$750,000.00 plus \$4.00 for each additional \$1,000.00 or fraction thereof
\$1,000,001.00 to \$2,000,000.00	\$5,162.50 for the first \$1,000,000.00 plus \$3.75 for each additional \$1,000.00 or fraction thereof
\$2,000,001.00 to \$3,000,000.00	\$8,912.50 for the first \$2,000,000.00 plus \$3.50 for each additional \$1,000.00 or fraction thereof
\$3,000,001.00 to \$4,000,000.00	\$12,412.50 for the first \$3,000,000.00 plus \$3.25 for each additional \$1,000.00 or fraction thereof
\$4,000,001.00 to \$5,000,000.00	\$15,662.50 for the first \$4,000,000.00 plus \$3.00 for each additional \$1,000.00 or fraction thereof
\$5,000,001.00 to \$10,000,000.00	\$18,662.50 for the first \$5,000,000.00 plus \$2.25 for each additional \$1,000.00 or fraction thereof
\$10,000,001.00 to \$20,000,000.00	\$119,912.50 for the first \$10,000,000.00 plus \$1.75 for each additional \$1,000.00 or fraction thereof
\$20,000,001.00 to \$100,000,000.00	\$207,412.50 for the first \$20,000,000.00 plus \$1.25 for each additional \$1,000.00 or fraction thereof
\$100,000,001.00 to \$200,000,000.00	\$332,412.50 for the first \$100,000,000.00 plus \$0.75 for each additional \$1,000.00 or fraction thereof

Table D-2 — CALCULATION OF DEVELOPMENT FEES DETERMINED BY VALUE		
Type of Development	Percent of Development Fee Index (DFI) Calculated from Project Value as Specified in Table D-1 ¹	
	Permit Fee	Plan Review Fee
1. Building, with or without mechanical, with or without use ^{2,3}	100% of DFI	100% of DFI
2. STFI (Subject to field inspection – building and/or mechanical without plan review)	100% of DFI	none
3. Reserved	Reserved	Reserved
4. Mechanical permit separate from building permit ³ (see also Section 22.900D.090)	100% of DFI	100% of DFI
5. Blanket permit review fees: a. Initial tenant alterations within 3 years of first tenant permit within a building where the area of work is more than 50,000 square feet ⁴ b. Initial tenant alterations after 3 years of first tenant permit, and other tenant alterations	\$2.05 per 100 square feet 100% of DFI	\$2.40 per 100 square feet ¹ 40% of DFI
6. Initial tenant alterations within 18 months of first tenant permit (nonblanket permit initial tenant improvements to shell and core) ⁴	25% of DFI based on new building value of shell and core	25% of DFI based on new building value of shell and core
7. Standard plans: a. Establishment of standard plan, including temporary structures. (For swimming pools, see Item 15 below) b. Establishment of already permitted plan as standard plan c. Subsequent reviews of standard plan, other than temporary structures d. Subsequent reviews of standard plans for temporary structures	100% of DFI 100% of DFI 100% of DFI See Item 16 below	100% of DFI None 40% of DFI See Item 16 below
8. Factory-built housing and commercial structures	Base Fee x 1; base fee x 1 for each module up to 10 modules for multistory multifamily structures	Base Fee x 1
Special Development Fees		
Type of Development	Permit Fee	Plan Review Fee
9. Establishing use for the record: a. Applications with no construction b. Applications with construction	Base Fee x 1.5 100% of DFI	None 100% of DFI
10. Noise survey reviews	None	DPD hourly rate; 30-minute minimum
11. Parking facilities		

a. Outside a building	See Sec. 22.900D.060	
b. Within or on a building	See Sec. 22.900D.010 C	
12. Renewal fees		
a. Development permits and separate mechanical permits where original plans will be changed	DPD hourly rate	DPD hourly rate
b. Development permits other than separate mechanical where no change will be made to original plans	Base fee x 1.5	
c. Separate mechanical where no change will be made to original plans	Base fee x 1	
13. Single-family seismic retrofit	Base fee x 1	None
14. Special inspection	Base fee x 1	
15. Swimming pools ⁵		
a. Unenclosed pools accessory to Group R-3 occupancy	Base fee x 4	
b. Unenclosed pools accessory to occupancies other than Group R-3	Base fee x 6	
c. Principal use unenclosed pools	Base fee x 6	
d. Future construction of an unenclosed swimming pool	Base fee x 1	
e. Initial approval of standard plan for swimming pool accessory to Group R-3 occupancy	Base fee x 5	
f. Subsequent review of application based on approved swimming pool standard plan	Base fee x 1.5	
16. Temporary structures, such as commercial coaches; renewal of permits for temporary structures ⁶	Base fee x 2 per structure	
17. Temporary tents, off-site construction offices and similar facilities	Base fee x 2 plus \$500 refundable deposit per site ⁷	
18. Temporary use permits		
a. For 4 weeks or less ⁸	Base fee x 1.5	
b. For more than 4 weeks ⁸	Base fee x 2	
19. Phased Permits		
a. Value <\$5,000,000 in value	Base fee x 1	
b. Value >\$5,000,000 in value	Base fee x 2	
20. ECA Small Project Waiver on a building permit	None	DPD hourly rate
21. Street Improvement Exceptions on a building permit	Base fee x 2	DPD hourly rate; 2 hour minimum

Notes to Table D-2:

1. The minimum permit fee or plan review fee for value-based fees is \$150.00.

2. The minimum fee for accessory dwelling units is ((\$300.00)) \$150.00 for Permit fee and \$150.00 for Plan Review fee.

3. When there is no separate mechanical permit, the value of mechanical equipment included in the building permit application shall be included in the project value for the building permit.

4. This fee is applicable only to those initial tenants that reflect the use and occupancy established in the shell and core permit. The value used shall be the new construction value used in calculating value for the core and shell permit.

5. When a swimming pool is located within an enclosed building and is included in the building plans for that building, a separate fee shall not be charged for the swimming pool. The swimming pool area will be considered as floor area of the principal occupancy of the building.

6. This fee shall not apply to any on-site, temporary construction office where a valid building permit is in force.

7. All costs to the City for site cleanup shall be deducted from the deposit before the deposit is refunded.

8. Master use permit fees for such temporary uses shall be charged according to Table C-1.

F. Blanket Permits.

1. The application fee for a blanket permit to cover initial nonstructural tenant alterations within the first three years of the first tenant alteration permit shall be charged at the rate of ((Four-Dollars and Forty-Five Cents-))\$4.45 ((6)) per ((One-Hundred-))100((3)) square feet of space to be improved within the life of the permit. A deposit based on the estimated value of the work to be completed during the life of the permit shall be collected at the time of application. As individual tenant spaces are reviewed, the amount of the fee equivalent to the floor space examined shall be deducted from the deposit per Table D-2.

2. The application fee for a blanket permit to cover nonstructural tenant alterations in previously-occupied space, or to cover initial nonstructural tenant alterations after three years of the first tenant alteration permit, is ((One-Hundred-Fifty-))\$150.00((3)). A deposit based on the estimated value of the proposed work within ((Eighteen-))18((3)) months shall be collected at the time of application. As individual tenant spaces are reviewed, the fee for the work to be done shall be calculated according to Table D-2 and deducted from the deposit.

3. When the estimated blanket fee deposit is used up in less time than the life of the permit and work remains to be done, an additional deposit shall be paid based on the estimated floor area remaining to be improved during the remaining life of the permit. When a portion of the deposit is unused at the end of the life of the permit and work remains to be done, credit for the balance of the deposit may be transferred from the expiring permit to a new blanket permit. To minimize additional accounting costs associated with blanket permits, where more than ((F))two(((2))) deposits are made during the life of the blanket permit, the minimum amount of each subsequent deposit shall be ((Two-Thousand-Dollars-))\$2,000.00((3)).

G. Revisions to Issued Permits.

Fees for revisions to issued permits shall be charged according to standards promulgated by the Director that approximate the additional cost of reviewing the revisions. A nonrefundable fee of one times the Base Fee shall be paid at the time the revisions are submitted.

H. Certificate of Occupancy. The issuance of a certificate of occupancy for existing buildings, either where no certificate of occupancy has previously been issued or where a change of occupancy is requested, requires a building permit. When there is no construction valuation (there is no work which would require a building permit), the minimum building permit fee shall be assessed. In addition to the minimum building permit fee, where records research, plan examination or inspection is required, charges shall be assessed at the DPD hourly rate. Where work is being done as authorized by a permit, the permanent certificate of occupancy fee is not assessed in addition to the building permit fee. The fee for a temporary certificate of occupancy shall be charged at the rate of one-half the Base Fee. The fee for the duplication of a certificate of occupancy is ((Twenty-Six-Dollars (\$26.00))) \$27.50 unless records research, plan examination or inspection is required, in which case charges shall be assessed at the DPD hourly rate.

I. Building Preapplication Conferences.

1. Required Building Preapplication Conferences. When there is a requirement for a preapplication or predesign conference, such as buildings subject to the Seattle Building Code special provisions for atriums (Section 404), or highrise buildings (Section 403), ((Thirty-Five-))35((3)) percent of the estimated plan review fee for the structure shall be charged and paid as specified in Section 22.900D.010 B, and applied toward the development permit fee.

(See Table C-1 for land use preapplication conference fees.)

2. Other Building Preapplication Conferences. When a preapplication conference is requested by the applicant but is not required by Code, a fee equal to One and One-Half (1.5) times the base fee shall be paid no later than the time of the conference. Such fee is required for each meeting held on a project, and will be applied toward the future permit application fee provided:

a. The project is identified by the proper address at the time of the preapplication conference; and

b. The permit application is made within Six (6) months of the date of the preapplication conference.

J. Correction Penalty Fee.

After written notice to the applicant, a penalty fee of ((Three-Hundred-Dollars-))\$300.00((3)) will be charged for each additional correction cycle required due to lack of adequate response from the applicant.

K. Refunds.

1. Refunds of development permit fees shall be calculated as specified in Table D-3. See also Section 22.900B.050.

2. Refunds shall not be given for the following fees:

a. Demolition permits;

b. Renewal or reestablishment of permits; and

c. Preapplication conferences.

Table D-3 — CALCULATING REFUNDS OF DEVELOPMENT PERMIT FEES		
I. Application Filed, Permit Not Issued.		
Stage in Review Process	Amount of Permit Fee Eligible for Refund Based on 50% of Total Permit Fee Calculation ¹	Amount of Plan Review Fee Eligible for Refund Based on 100% of Total Plan Review Fee Calculation
A. Application filed, plans not routed	((40%)) 20%	90%
B. Plans routed for initial review, review not completed	((20%)) 10%	75%
C. Initial review completed, plans not approved	0%	60%
D. Initial review completed, routed for first correction review, review of first corrections not completed	0%	50%
E. Review of first corrections completed, plans not approved	0%	40%
F. Plans routed for review of second corrections, but review not completed	0%	30%
G. Review of second corrections completed, plans not approved	0%	20%
H. Review of third corrections not completed	0%	15%
I. Review of third corrections completed, plans not approved	0%	10%
J. Application approved, permit not issued	0%	0%
II. Permit Issued ²		
Stage in Review Process	Amount of Permit Fee Eligible for Refund Based on 100% of Total Permit Fee Calculation ¹	Amount of Plan Review Fee Eligible for Refund
Permit issued, work not started	25%	0%
Permit issued, work started	0%	0%

Notes to Table D-3:

1. Fifty percent of the estimated permit fee is paid at the time the application is submitted. The amount refunded before the permit is issued is a percentage of the fifty percent.

2. After the permit is issued, the entire permit fee has been paid. Therefore, the amount to be refunded after issuance is based on 100 percent of the permit fee.

L. Renewals.

Fees for renewal of permits shall be charged according to Table D-2. When the fee for a new permit would be less than One and One-Half (1 ½) times the base fee, then the fee to renew the permit shall be the same as for a new permit.

M. Reestablishment.

The following fee shall be charged for reestablishment of development permits:

1. Three (3) times the base fee; plus

2. If changes are made to the original plans, an additional fee shall be charged for inspection and/or plan examination at the DPD hourly rate.

When the fee for a new permit would be less than Three (3) times the base fee, then the fee to reestablish the permit shall be the same as for a new permit.

Section 8. Effective January 1, 2007, Section 22.900D.090 of the Seattle Municipal Code is amended as follows:

22.900D.090 Permit fees for mechanical equipment and systems, other than boilers and pressure vessels and refrigeration systems.

A. Mechanical permit fees for the installation, replacement or major alteration of heating equipment, incinerators and other miscellaneous heat-producing appliances shall be charged as set in Table D-8. Fees shall be charged for each furnace when it is applied for without plans. No separate fee shall be charged for a furnace when it is included in plans for a mechanical air-moving system submitted for a mechanical permit.

B. Mechanical permits are considered part of a building permit, with no additional fee, when mechanical plans are reviewed at the same time as structural and architectural plans for the same building project. The fees for a separate mechanical permit for installation, alteration or repair of mechanical air-moving systems, including ducts attached thereto, associated nonresidential heating and cooling equipment, and mechanical exhaust hoods, including ducts attached thereto, are charged per Table D-2. See Table D-12 for rates for burners installed in boilers.

C. The fee to renew or reestablish a furnace permit is One-Half (1/2) the base fee.

Table D-8 — PERMIT FEES FOR MECHANICAL EQUIPMENT	
Type of Installation	Fee
Floored air, gravity-type, or floor furnace, gas or oil suspended heater, heat pump, recessed wall heater or floor-mounted space heater, wall furnace, circulating heater or woodstove/fireplace insert including ducts and burners attached thereto	\$103.00 per unit
New gas or oil burners and newly installed used gas or oil burners ¹	\$103.00 per unit
Appliance vents Class A, B, BW or L when installed separately	\$82.40 per unit
Mechanical air-moving systems	See Table D-2
Appliances or equipment or other work not classed in other categories, or for which no other fee is listed	Hourly at the DPD hourly rate. Minimum of one-half hour.

D. Refunds. Refunds of mechanical equipment permit fees shall be calculated as specified in Table D-9.

Table D-9 — CALCULATING REFUNDS OF MECHANICAL EQUIPMENT FEES	
MECHANICAL EQUIPMENT	
Stage in Review Process	Amount Eligible for Refund
Permit application filed, permit not issued	50%
Permit is issued; no work started	25%
Permit is issued; work started	0% (No refund allowed)

Section 9. Effective January 1, 2007, Section 22.900D.100 of the Seattle Municipal Code is amended as follows:

22.900D.100 Refrigeration equipment and systems.

- A. Fees for the installation, addition, repair, replacement and alteration of refrigeration equipment and systems shall be charged as set in Table D-10.
- B. Temporary installations of ((Ten-))10((3)) days' duration or less, made for the purposes of exhibition, display or demonstration shall be charged a fee of ((Forty-Six-Dollars and Thirty-Five-Cents (\$46.35))) \$49.00 for each installation.

Table D-10 — REFRIGERATION PERMIT FEES ¹	
Type or Size of System/Equipment	Fee
Basic fee ²	(((\$46.35))) \$49.00
Additional installation fee per compressor	
0-5 HP	(((\$46.35))) \$49.00
6-25 HP	(((\$92.70))) \$99.00
26-100 HP	(((\$185.40))) \$197.00
101-500 HP	(((\$247.20))) \$263.00
Over 500 HP	(((\$298.70))) \$318.00
Repair and alteration (value of work)	
\$0 - \$1,000.00	(((\$46.35))) \$49.00
\$1,001.00 - \$5,000.00	(((\$66.95))) \$71.00
\$5,001.00 - \$10,000.00	(((\$113.30))) \$121.00
Over \$10,000.00	(((\$113.30))) \$121.00 plus (((\$46.35))) \$49.00/each \$5,000.00 or fraction thereof of valuation above \$10,000.00

Notes to Table D-10:

1. Where the application for permit shows cooling tonnage rather than horsepower, the fees of this table shall apply at a rate of one horsepower equals one ton of cooling capacity.
2. The basic fee applies to new installations, repairs and alterations.
- C. Refunds. Refunds of refrigeration permit fees shall be calculated as specified in Table D-11.

Table D-11 — CALCULATING REFUNDS OF REFRIGERATION FEES	
REFRIGERATION EQUIPMENT Stage in Review Process	
Amount Eligible for Refund	
Permit application file, permit not issued	50%
Permit is issued; no work started.	25%
Permit is issued; work started	0% (No refund allowed)

- D. The fee to renew or reestablish a refrigeration permit is One-Half (1/2) the base fee.

Section 10. Effective January 1, 2007, Section 22.900D.110 of the Seattle Municipal Code is amended as follows:

22.900D.110 New installations and alterations of boilers and pressure vessels.

- A. Fees for the installation of boilers and pressure vessels shall be charged as set in Table D-12. The fee for alteration or repair of boilers and pressure vessels when an inspection is required is a minimum fee of One-Half (1/2) times the base fee and a fee for inspection time beyond the first One-Half (1/2) hour at the DPD hourly rate.
- B. The fee to renew or reestablish a boiler permit is One-Half (1/2) the base fee.

Table D-12 — INSTALLATION PERMIT FEES FOR BOILERS AND PRESSURE VESSELS			
Type Of Installation			Installation Fee
Boilers	Heated By	Electric Power	
	Combustion Products	Input (in KW)	
	Heating Surface (in Square Feet)		
	0-250	0-200	(((\$169.95))) \$181.00
	>250-500	201-400	(((\$252.35))) \$269.00
Pressure Vessels ¹	>500-750	401-600	(((\$339.90))) \$362.00
	>750-1,000	601-800	(((\$489.25))) \$521.00
	>1,000	Over 800	(((\$618.00))) \$658.00
	Length times diameter in square feet		
Burner ²	0-15		(((\$113.30))) \$121.00
	>15-30		(((\$149.35))) \$159.00
	>30-50		(((\$216.30))) \$230.00
	>50-100		(((\$278.40))) \$296.00
	>100		(((\$339.90))) \$362.00
Automatic certification	0-12,500,000 Btu/hr		(((\$169.95))) \$181.00 (each fuel)
	Over 12,500,000 Btu/hr		(((\$262.65))) \$280.00 (each fuel)
Monitoring System	Per Boiler		(((\$314.15))) \$334.00

Notes to Table D-12:

1. Rating size is the product of the ((F))two ((2))greatest dimensions of the vessel: diameter X overall length for the cylindrical vessels; maximum width X maximum length for rectangular vessels.
2. When a burner is installed in conjunction with a boiler, a separate fee shall not be charged for the burner.

Section 11. Effective January 1, 2007, Section 22.900D.140 of the Seattle Municipal Code is amended as follows:

22.900D.140 New installations and alterations of elevators and other conveyances.

- A. Permit fees for new installations and relocations of passenger or freight elevators, automobile parking elevators, escalators, moving walks, material lifts, dumbwaiters, lifts, private residence elevators and other conveyances shall be charged as set forth in Table D-13.
- B. The permit fee for alterations and repairs to existing elevators, escalators, lifts, moving walks, dumbwaiters, and other conveyances shall be charged on a valuation basis as set forth in Table D-13, provided that in no case shall the fee for alteration or repair exceed the fee if the same were a new installation.
- C. The fee for a temporary, ((Sixty-))60-day operating permit is One (1) times the base fee.
- D. The fee to renew or reestablish an elevator permit is One-Half (1/2) the base fee.

Table D-13 — PERMIT FEES FOR ELEVATORS AND OTHER CONVEYANCES ^{1,2,3,4}	
Type of Conveyance	Fee
New Installations and Relocations	
Hydraulic elevators	(((\$442.90))) \$472.00 plus (((\$38.65))) \$41.00 per hoistway opening
Cabled geared and gearless elevators	(((\$849.75))) \$905.00 plus (((\$64.40))) \$69.00 per hoistway opening
Residential hydraulic and cabled elevators	(((\$334.75))) \$356.00
Dumbwaiters, manual doors	(((\$160.70))) \$171.00 plus (((\$19.60))) \$21.00 per hoistway opening
Dumbwaiters, power doors	(((\$160.70))) \$171.00 plus (((\$45.30))) \$48.00 per hoistway opening
Escalators and moving walks	(((\$1261.75))) \$1,343.00 plus the following (width in inches + run in feet + vertical rise in feet) x (((\$2.85))) \$4.10
Accessibility lifts (vertical and inclined)	(((\$257.50))) \$274.00
Material lifts	(((\$309.00))) \$329.00
Alterations and Repairs	
Accessibility lifts (vertical and inclined)	(((\$128.75))) \$137.00 plus (((\$19.60))) \$21.00 for each \$1,000 of construction value or fraction thereof

Other elevators, escalators, walks, dumbwaiters and lifts	(((\$155.00))) \$165.00 plus (((\$25.75))) \$27.00 for each \$1,000 of construction value or fraction thereof
Elevator cosmetic alterations only:	
Weight differential less than or equal to 5%	(((\$155.00))) \$165.00 plus (((\$25.75))) \$27.00 for each \$1,000.00 of construction value or fraction thereof, to a maximum fee of (((\$309.00))) \$329.00
Weight differential greater than 5%	(((\$155.00))) \$165.00 plus (((\$25.75))) \$27.00 for each \$1,000.00 of construction value or fraction thereof
Alteration or replacement of a door opening device	(((\$185.40))) \$197.00 per opening device

Notes to Table D-13:

1. Each separately-powered unit is considered a separate conveyance. Applications and permits shall be issued accordingly. (See Seattle Building Code Section 3006.1.)
2. Installation fees include charges for electrical equipment installed in connection with any conveyance and such equipment shall not be subject to a separate electrical permit and fee.
3. Each of these fees includes a nonrefundable portion in the amount of One (1) times the base fee.
4. The fee for alteration and repair shall not exceed the fee for the same device if installed as new.

Section 12. Effective January 1, 2007, Section 22.900D.160 of the Seattle Municipal Code is amended as follows:

22.900D.160 Sign, awning and canopy permit fees.

- A. Permanent signs. For permanent signs, a permit fee of ((One-Hundred-Twenty-Three-Dollars and Sixty-Cents (\$123.60))) \$132.00 shall be charged for the first ((One-Hundred-))100((3)) square feet or less of the total display area of the sign, plus an additional charge of ((Ten-Dollars and Thirty-Cents (\$10.30))) \$11.00 for each ((Ten-))10((3)) square feet or fraction thereof of total display area in excess of ((One-Hundred-))100((3)) square feet. Each sign or group of signs for a single business entity installed simultaneously on a single structure shall be charged a separate permit fee per business entity. The addition of a sign or group of signs for One (1) business entity to the structure requires a separate permit.
- B. Sign Measurements. All signs erected or painted simultaneously for a single business entity, provided they are on a single structure, shall be measured together and assessed a fee as if a single sign. Directional ground signs between Five (5) and Seven (7) square feet may be measured together and assessed a fee as if a single sign.
- C. Sign Area. For the purpose of this section, sign area shall be measured in accordance with Section 23.86.004 of the Land Use Code.
- D. Wall Signs. The maximum fee for signs painted on or otherwise applied directly to the building wall without a frame or mechanical fasteners is ((Four-Hundred-Seventy-One-Dollars and Twenty-Five-Cents (\$471.25))) \$502.00.
- E. Awnings and Canopies. A separate permit fee is required for the installation of awnings and canopies. The fee assessed for the installation is based on the valuation of the awning or canopy and is ((One-Hundred-))100((3)) percent of the development fee index as calculated according to Table D-1. This fee is separate from the fee for any sign on the awning or canopy.
- F. Signs on Awnings and Canopies. A permit fee separate from the awning permit fee is required for a sign installed or painted on an awning or canopy. Signs for separate business entities are assessed a separate fee whether or not on a separate awning or canopy. All signs for each business entity installed concurrently on an awning or canopy shall be measured to determine the total square footage and shall be assessed a fee as though One (1) sign. The subsequent addition of a sign or group of signs for One (1) business entity requires a separate permit.
- G. Time of Payment. Permit fees for signs, awnings and canopies shall be paid at the time of application.
- H. Renewal and Reestablishment. The fee to renew or reestablish a sign, awning or canopy permit is One-Half (1/2) the base fee.

Section 13. Effective January 1, 2007, Section 22.900E.010 of the Seattle Municipal Code is amended as follows:

22.900E.010 Off-premises advertising sign (billboard) registration fees.

- A registration fee of ((Sixty-One-Dollars and Eighty-Cents (\$61.80))) \$66.00 shall be charged initially to establish and annually to renew each face of an off-premises advertising sign (billboard). The renewal fees are due on or before July 1, 2002 and on July 1 of each subsequent year.

Section 14. Effective January 1, 2007, Section 22.900E.020 of the Seattle Municipal Code is amended as follows:

22.900E.020 Boiler and pressure vessel certificates of operation.

The fee for certificates of operation for boilers and pressure vessels shall be charged in accordance with Table E-1. Where the inspection is performed by the City, the certificate fee includes the certificate of operation, the inspection and One (1) reinspection, if necessary.

Table E-1 — FEES FOR CERTIFICATES OF OPERATION FOR BOILERS AND PRESSURE VESSELS			
Type of Installation			Reinspection and Certificate Fee ¹
Boilers ³	Heating By Combustion Products Heating Surface (in Square Feet)	Heated By Electricity Electric Power Input (in KW)	
	0-250	0-200	(((\$100.45))) \$107.00
	251-500	201-400	(((\$188.50))) \$201.00
	501-750	401-600	(((\$275.00))) \$293.00
	751-1,000	601-800	(((\$424.90))) \$452.00
Controls and limit devices for automatic boilers (Charged in addition to those fees listed above)	Over 1,000	Over 800	(((\$525.30))) \$559.00
	Automatic boilers (input)		Annual
Monitoring systems for automatic boiler (Charged in addition to those fees listed above)	0-12,500,000 Btu		(((\$100.45))) \$107.00
	Over 12,500,000		(((\$125.15))) \$133.00
Unfired pressure vessels ^{1,2,3}		Rating Size	Biennial
		0-15	(((\$57.20))) \$61.00
		16-30	(((\$100.45))) \$107.00
		31-50	(((\$163.80))) \$174.00
		51-100	(((\$213.25))) \$227.00
		Over 100	(((\$313.65))) \$334.00
Domestic water heaters located in Group A, E or I occupancy			Biennial (((\$38.65))) \$41.00

Notes to Table E-1:

1. Fees for boiler and pressure vessels which are inspected by authorized insurance company inspectors are ((Fifty-))50((3)) percent of those set forth in Table E-1; provided, that the ((Fifty-))50((3)) percent rate shall not apply to the charges for controls and limit devices for automatic boilers specified in Table E-1, and further provided that no fee shall be less than the minimum.
2. Rating size is the product of the Two (2) greatest dimensions of the vessel: diameter X overall length for the cylindrical vessels; maximum width X maximum length for rectangular vessels.
3. Fees for low-pressure hot water supply boilers installed prior to January 1, 1989, consisting of tanks whose contents are heated by electric elements shall be charged at the same rates that apply to unfired vessels of the same size.

Section 15. Effective January 1, 2007, Section 22.900E.030 of the Seattle Municipal Code is amended as follows:

22.900E.030 Fees for elevator certificates of inspection.

- A. Certificates of inspection for elevators will be issued upon acceptance inspection and for each subsequent annual reinspection after payment of the fee set in Table E-2.
- B. The fee for renewal of a certificate of inspection to operate any conveyance is as set in Table E-2.

Table E-2 — FEES FOR ELEVATOR CERTIFICATES OF INSPECTION ¹	
Type of Conveyance	Fee for Each Conveyance ²
Hydraulic elevators	(((\$141.65))) \$151.00
Cable elevators ^{2, 3}	(((\$193.15))) \$206.00 plus (((\$14.45))) \$16.00 for each hoistway opening in excess of two
Sidewalk elevators	(((\$128.75))) \$137.00
Hand-powered elevators	(((\$128.75))) \$137.00
Dumbwaiters	(((\$128.75))) \$137.00
Escalators and moving walks	(((\$193.15))) \$206.00
Accessibility lifts (vertical and inclined)	(((\$128.75))) \$137.00
Material lifts	(((\$128.75))) \$137.00
Fire emergency systems, Phase I or both Phase I and Phase II	(((\$64.40))) \$69.00

Notes to Table E-2:

1. Each separately-powered unit is considered a separate conveyance. Separate applications and permits are required for each conveyance. (See Section 3006.1, Seattle Building Code.)
2. Elevators having a continuous hoistway wall of ((One-Hundred-))100((3)) feet or more without openings shall be charged a fee of ((Three-Hundred-Fifteen-Dollars and Twenty-Cents (\$315.20))) plus ((Fourteen-Dollars and Forty-Five-Cents (\$14.45))) for each hoistway opening in excess of Two (2).
3. The fee for roped hydraulic elevators is the same as cable elevators.

Section 16. Effective January 1, 2007, Section 22.900E.040 of the Seattle Municipal Code is amended as follows:

22.900E.040 Refrigeration systems annual operating permit fee.

The annual operating permit fee for any refrigeration system is calculated according to Table E-3. The fee for multiple systems on a single premises is based upon the total motor horsepower at the premises.

Table E-3 — REFRIGERATION SYSTEMS ANNUAL OPERATING FEES	
Size of Equipment	Fee
0 - 50 HP	(((\$91.20))) \$97.00
51 - 100 HP	(((\$139.05))) \$148.00
Over 100 HP	(((\$194.70))) \$207.00
Over 100 HP (Type 2 refrigerant)	(((\$285.30))) \$304.00

Section 17. Effective January 1, 2007, Section 22.900E.050 of the Seattle Municipal Code is amended as follows:

22.900E.050 Boiler, refrigeration and gas piping licenses and examinations.

Fees for boiler, refrigeration and gas piping examination and annual license fees, payable in advance, shall be charged as set in Table E-4.

Table E-4 — FEES FOR BOILER, REFRIGERATION, AND GAS PIPING LICENSES AND EXAMINATIONS	
License Fees: ¹	
Refrigeration contractor	
Class A	(((\$155.00))) \$165.00
Class B	(((\$155.00))) \$165.00
Class C	(((\$247.20))) \$263.00
Air-conditioning contractor	(((\$155.00))) \$165.00
Refrigeration service shop	(((\$69.55))) \$74.00
Journeyman refrigeration mechanic	(((\$69.55))) \$74.00
Refrigeration service shop mechanic	(((\$69.55))) \$74.00
Industrial refrigeration engineer	(((\$69.55))) \$74.00
Refrigeration operating engineer	(((\$69.55))) \$74.00
Steam engineers and boiler firemen (all grades)	(((\$69.55))) \$74.00
Boiler supervisor, all grades	(((\$77.25))) \$82.00
Gas piping mechanic	(((\$69.55))) \$74.00
Examination fees - all licenses	(((\$30.90))) \$33.00

Note to Table E-4:

1. When a license is issued that will expire in less than Six (6) months from the date of issuance, the fee is One-Half (1/2) the annual fee.
- Section 18. Effective January 1, 2007, Subsection 22.900E.060 C of the Seattle Municipal Code is amended as follows:
- 22.900E.060 Registration of special inspectors.
- ***
- C. The fee for renewal of a special inspector certificate of registration covering One (1) or more types of inspection for which the registrant has been qualified is (((\$28.65))) \$31.00.
- ***

Section 19. Effective January 1, 2007, Section 22.900F.010 of the Seattle Municipal Code is amended as follows:

22.900F.010 Monitoring vacant buildings.

- A. A quarterly reinspection fee shall be charged as set forth in Table F-1 for reinspections of buildings closed pursuant to or in response to the requirements of the Housing and Building Maintenance Code. Building and premises shall be maintained per the standards of the Housing and Building Maintenance Code, Land Use Code, Solid Waste Code and Weeds and Vegetation Ordinance.

Table F-1 — MONITORING VACANT BUILDINGS	
Condition of Premises	Fee
Building is closed to entry and premises are in compliance with applicable codes	(((\$169.95))) \$181.00
Building is closed to entry and premises are not in compliance with applicable codes	(((\$283.25))) \$302.00
Building is not closed to entry regardless of compliance with applicable codes	(((\$339.90))) \$362.00

- B. The Department shall send a bill to the taxpayer and/or owner of record of each property inspected.

Section 20. Effective January 1, 2007, Section 22.900F.020 of the Seattle Municipal Code is amended as follows:

22.900F.020 Noise fees.

- A. Certain construction and land use proposals require noise survey reviews. Project review shall be charged according to Table F-2. Any hourly fees owed shall be paid prior to the publication of a decision on the application and prior to issuance of the permit. The actual charges and fees paid shall be reconciled and all outstanding balances shall be due and payable on demand. In cases where no published decision is required, hourly fees owed shall be paid prior to issuance of the permit, or issuance of a letter.
- B. Applications for noise variances shall be charged according to Table F-2, except for applications for temporary noise variances as components of a master filming permit issued pursuant to SMC Section 15.35.010 which shall be charged as part of the single fee for the master filming permit. In addition to the amounts specified in Table F-2, applicants shall reimburse the Department for actual costs associated with review of the application.
- The fee for renewal of noise variances is the same as for new applications.
- Fees for noise variances are non-refundable.

Table F-2 — NOISE FEES		
Type	Permit Fee	Project Review Fee
Temporary noise variance (No separate fee when issued as part of a master filming permit)	(((\$155.00))) \$165.00	None
Economic/technical variance in residential zones	(((\$103.00))) \$110.00	DPD hourly rate, (2-hour deposit)

Economic/technical variance in commercial/industrial zones	(\$257.50) \$274.00	DPD hourly rate, (2-hour deposit)
Noise survey reviews	See Table D-2	See Table D-2

Section 21. Effective January 1, 2007, Section 22.900F.050 of the Seattle Municipal Code is amended as follows:

22.900F.050 House barge licenses. The fee for a house barge license is ((Three Hundred Forty Dollars (\$340.00))) **\$362.00**. The fee to renew a house barge license is ((One Hundred Seventy Dollars (\$170.00))) **\$181.00**.

Section 22. Effective January 1, 2007, Subsection 22.900G.030 of the Seattle Municipal Code is amended as follows:

22.900G.030 Fees for review by the Seattle-King County Department of Health.

A. Fees for fuel gas piping shall be collected by the Director of Public Health. The basic fee for gas piping installations is ((Ninety-five Dollars (\$95.00))) **\$110.00** for one (1) outlet, and ((Ten Dollars (\$10.00))) **\$12.00** for each additional outlet. A minimum of ((Ninety-five Dollars (\$95.00))) **\$110.00** is nonrefundable.

B. The fee shall not apply to the installation of any domestic hot-water heaters or any other domestic gas-fired appliance connected to a plumbing system whenever such appliance or heater is included in a plumbing installation for which a basic plumbing permit has been issued.

C. A reinspection fee for fuel gas piping of ((One Hundred Dollars (\$100.00))) **\$115.00** may be assessed for each inspection where such portion of work for which inspection is called for is not complete or when corrections called for are not made. This is not to be interpreted as requiring inspection fees the first time a job is rejected for failure to comply with the requirements of this Code, but as controlling the practice of calling for inspection or reinspection.

Reinspection fees may be assessed when the permit is not properly posted on the work site, the work to be inspected is not under test, and for failure to make required corrections. To obtain a reinspection the applicant shall file an application therefore in writing upon a form furnished for that purpose, and pay the reinspection fee in accordance with this code. In instances in which reinspection fees have been assessed, no additional inspection of the work will be performed until the required fees have been paid.

Section 23. The provisions of this ordinance and of Exhibit 1 are declared to be separate and severable. If one or more of the provisions of this ordinance or of Exhibit 1 shall be declared by any court of competent jurisdiction to be contrary to law, then such provision or provisions shall be null and void and severed from the rest of the ordinance or from Exhibit 1, and all other provisions shall remain valid and enforceable.

Section 24. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council on the 20th day of November, 2006, and signed by me in open session in authentication of its passage this 20th day of November, 2006.

NICK LICATA,
President of the City Council.

Approved by me this 22nd day of November, 2006.

GREGORY J. NICKELS,
Mayor.

Filed by me this 22nd day of November, 2006,
(Seal) JUDITH E. PIPPIN,
City Clerk.

Publication ordered by JUDITH PIPPIN, City Clerk.
Date of publication in the Seattle Daily Journal of Commerce, December 5, 2006.

12/5(205063)

BANKRUPTCY NOTICES

USING THIS SECTION

This section lists bankruptcies filed in the U.S. Bankruptcy court offices in Seattle and Tacoma, published daily.

The records are sorted by the office in which they were filed. This section allows readers to research the financial history of potential clients and customers and monitor the general financial health of the local economy.

The name of the filer is in bold, followed by the social security number or business tax I.D. number and contact address. The records conclude with the filing date, filing number and the type of bankruptcy (Chapter 7, 11, or 13).

A database of bankruptcy listings from 1994 is available to online subscribers on the DJC-X2019's Web site.
Visit <http://www.djc.com>.

FILED IN SEATTLE

Lynda Kaye Henning, xxx-xx-0793; P O Box 50773, Bellevue, WA 98015, Ref 06-14279, filed on Dec 1. (Ch. 7)

Maria Rosa Castro, xxx-xx-3736; 2718 S 275th Pl, Federal Way, WA 98003, Ref 06-14280, filed on Dec 1. (Ch. 13)

Catharine Anne Stoeck, xxx-xx-3489; 21311 52nd Ave W #E125, Mountlake Terrace, WA 980043, Ref 06-14281, filed on Dec 1. (Ch. 7)

Connie Frances Anderson, xxx-xx-2576; 871 Taylor Ln. #104, Sedro Woolley, WA 98284, Ref 06-14282, filed on Dec 1. (Ch. 7)

Dennis D Salvador, xxx-xx-2674; 17038 157th St. SE, Monroe, WA 98272, Ref 06-14283, filed on Dec 1. (Ch. 7)

Carrol Duane Ritter, xxx-xx-9984; PMB 348 20801 N Loop View Dr, Granite Falls, WA 98252, Ref 06-14284, filed on Dec 1. (Ch. 7)

Tiffany D. Hansen, Jason C. Hansen, xxx-xx-4534, xxx-xx-6509; 3819 S. 185th Street, Seacat, WA 98188, Ref 06-14285, filed on Dec 1. (Ch. 13)

Derek Wayne Mullins, xxx-xx-8418; 7823 Menzel Lake Road, Granite Falls, WA 98252, Ref 06-14286, filed on Dec 1. (Ch. 7)

Gayland V. Choate, xxx-xx-5671; 101 North Street Arlington, WA 98223, 425-268-3528, Ref 06-14287, filed on Dec 1. (Ch. 7)

Elaine Nadine Lukoff, xxx-xx-7694; 1318 37th St. Everett, WA 98201-4683; 425-259-0503, Ref 06-14288, filed on Dec 1. (Ch. 7)

Garcia C Santos, xxx-xx-2557; 3440 SE Carmas Dr, Port Orchard, WA 98366, Ref 06-14290, filed on Dec 1. (Ch. 13)

Angel Carmichael, xxx-xx-8930; 1105 SW 139th St Apt 215, Seattle, WA 98166, Ref 06-14291, filed on Dec 1. (Ch. 7)

Denny C Box, Barbara Ann Box, xxx-xx-7023, xxx-xx-8257; 11415 Virginia Ln, Sedro Woolley, WA 98284, Ref 06-14292, filed on Dec 1. (Ch. 7)

Laura Marie DeMinter, xxx-xx-7571; 15643 179th Ave SE, Monroe, WA 98272-1711, 360-794-7820, Ref 06-14293, filed on Dec 1. (Ch. 7)

Jennifer L McQuillen, Devon C McQuillen, xxx-xx-5585, xxx-xx-6710; 23622 SE 242nd Court, Maple Valley, WA 98038, Ref 06-14294, filed on Dec 1. (Ch. 13)

Erin Lynn Malcolm, Robert John Malcolm, xxx-xx-6553, xxx-xx-6592; 10245 SE 8th Street, Bellevue, WA 98004, Ref 06-14295, filed on Dec 1. (Ch. 7)

Ashley D Chatman-Bell, xxx-xx-9015; 11100 SE 176th St., Apt N204, Renton, WA 98055, Ref 06-14296, filed on Dec 1. (Ch. 7)

Louise Belle Clithero, xxx-xx-8519; 19511 Meadow Lk Rd, Snohomish, WA 98290, Ref 06-14297, filed on Dec 1. (Ch. 7)

Timothy M Valdez, Heather M Valdez, xxx-xx-6170, xxx-xx-9440; 2121 SW 339th Street, Federal Way, WA 98023, Ref 06-14298, filed on Dec 1. (Ch. 13)

FILED IN TACOMA

Raina Lynn Newkirk, John Robert Newkirk, IV, xxx-xx-3800, xxx-xx-4964; 4001 NE 54th Ave, Vancouver, WA 98661, Ref 06-43009, filed on Dec 1. (Ch. 7)

Jamie Nicole Bougie, xxx-xx-7138; 558 28th Ave, Longview, WA 98632, Ref 06-43010, filed on Dec 1. (Ch. 7)

Carl Richard Holbrook, xxx-xx-2746; 818 N 10th Street, Tacoma, WA 98403, Ref 06-43011, filed on Dec 1. (Ch. 7)

Paul Gino DiGangi, xxx-xx-9493; 3702 NE 81st Street, Vancouver, WA 98665, Ref 06-43012, filed on Dec 1. (Ch. 7)

Ronald Joseph Vance, Betty Marie Vance, xxx-xx-7563, xxx-xx-8702; 16215 Prairie Villa Street SW, Tenino, WA 98589, Ref 06-43013, filed on Dec 1. (Ch. 13)

Christopher Scott Manske, xxx-xx-7464; 1844 H Street #1, Washougal, WA 98671, Ref 06-43014, filed on Dec 1. (Ch. 7)

Lisa L Trettin, xxx-xx-2374; PO Box 7295, Tacoma, WA 98407, Ref 06-43015, filed on Dec 1. (Ch. 7)

Beth I Hall, xxx-xx-5359; 2997 Crosby Blvd SW #615, Olympia, WA 98512, Ref 06-43016, filed on Dec 1. (Ch. 13)

Kenneth Allen Spruelli, Amy Lynn Spruelli, xxx-xx-0067, xxx-xx-3295; 9316 Maple Avenue SW, Lakewood, WA 98499, Ref 06-43017, filed on Dec 1. (Ch. 13)

Jennifer M Goodwin, Michael K Goodwin, xxx-xx-0877, xxx-xx-6412; PO Box 97, Buxoda, WA 98530, Ref 06-43018, filed on Dec 1. (Ch. 13)

Christopher Carl Whisman, xxx-xx-4702; 1400 Fones Rd SE #8-201, Olympia, WA 98501, Ref 06-43019, filed on Dec 1. (Ch. 13)

Kerry Lee Hodge, David Lee Hodge, xxx-xx-2196, xxx-xx-6100; 11328 NE 51st Circle #192, Vancouver, WA 98682; Ref 06-43020, filed on Dec 1. (Ch. 7)

Norman Harvey Burnworth, xxx-xx-5660; 19414 18th Ave E, Spanaway, WA 98387, Ref 06-43021, filed on Dec 1. (Ch. 13)

Catherine Josephine Stone, xxx-xx-0985; 3709 1/2 N Union Ave, Tacoma, WA 98407, Ref 06-43022, filed on Dec 1. (Ch. 7)

TRUSTEE SALES

USING THIS SECTION

This section is a great resource for people looking for a good deal on a property and provides excellent business leads for mortgage companies and real estate attorneys.

The name of the property owner is listed in bold, followed by a contact address. Address indicates the address of the disputed property. Financial information includes the assessed value of the property, the principal amount on the mortgage and how far back in arrears the property owner is.

Each record concludes with the names of the beneficiary (loan holder), the trustee (the attorney handling the foreclosure), the auditor's filing number, Tax ID number and Deed of Trust number. When applicable, the trustee's internal trustee sales number is also included.

A database of trustee sales dating from 1992 is available to online subscribers on the DJC's Web site.
Visit <http://www.djc.com>.

KING COUNTY

Tracy K Starcher; 33217 35th Ave SW, Federal Way, WA 98023

Prop. Info: L546, Brigadoon; Brae; 33217 35th Ave SW; Federal Way WA, 98023, 2 bedrooms; 1 bath, built in 1970.

Financial Info: Assessed: \$165,000, Principal: \$142,093, Arrears: \$16,431, Lot size 6,400, Total living area 900.

Filing Info: Auditor: 20061122001133, Tax# 1099600260, DOT# 20030228003475.

Beneficiary: PHH Mortgage, Trustee: Northwest Trustee Service 425-586-1900 T/S# 72825736.

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue.

Mark Zamecnik; 11739 36th Ave NE, Seattle, WA 98125

Prop. Info: 11739 36th Ave NE; Seattle WA, 98125, 3 bedrooms; 1 bath, built in 1938.

Financial Info: Assessed: \$250,000, Principal: \$124,910, Arrears: \$6,288, Lot size 10,446, Total living area 1,800.

Filing Info: Auditor: 20061122001206, Tax# 8820903920, DOT# 20010604002858.

Beneficiary: Countrywide Home Loans, Inc.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622312.

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue.

Catherine D Wiseman; 17807 East Lake Desire Dr SE, Renton, WA 98058

Prop. Info: 17807 East Lake Desire Dr SE; Renton WA, 98058, 3 bedrooms, 1.5 baths, built in 1966.

Financial Info: Assessed: \$491,000, Principal: \$502,500, Arrears: \$22,689, Lot size 59,800, Total living area 1,920.

Filing Info: Auditor: 20061122001208, Tax# 3623059087, DOT# 20050803001922.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622384.

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue.

Andrew Dewey; 17046 427th Ave SE, North Bend, WA 98045

Prop. Info: 17046 427th Ave SE; North Bend WA, 98045, 3 bedrooms, 1 bath, built in 1971.

Financial Info: Assessed: \$214,000, Principal: \$205,690, Arrears: \$8,000, Lot size 9,000, Total living area 1,250.

Filing Info: Auditor: 20061122001207, Tax# 9407001170, DOT# 20050428000722.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622318.

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue.

Angela K McConville; 112 Kennebeck Ave S, Kent, WA 98030

Prop. Info: 112 Kennebeck Ave S; Kent WA, 98030, 3 bedrooms, 1 bath, built in 1907.

Financial Info: Assessed: \$186,000, Principal: \$91,139, Arrears: \$5,175, Lot size 6,483, Total living area 1,370.

Filing Info: Auditor: 20061122001210, Tax# 9406400120, DOT# 20060522001818.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622326.

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue.

Angela K McConville; 112 Kennebeck Ave S, Kent, WA 98030

Prop. Info: 112 Kennebeck Ave S; Kent WA, 98030, 3 bedrooms, 1 bath, built in 1907.

Financial Info: Assessed: \$186,000, Principal: \$91,139, Arrears: \$5,175, Lot size 6,483, Total living area 1,370.

Filing Info: Auditor: 20061122001210, Tax# 9406400120, DOT# 2006052200182.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622332.

Sale: February 23rd, 10 am, 3535 Factoria Blvd SE, Bellevue.

Patrick E Shinn; 32218 NE 88th St, Carnation, WA 98014

Prop. Info: L4, KCSP#485047; 32218 NE 88th St; Carnation WA, 98014, 3 bedrooms, 2.5 baths, built in 1993.

Financial Info: Assessed: \$169,200, Principal: \$304,783, Arrears: \$10,725, Lot size 147,668, Total living area 1,778.

Filing Info: Auditor: 20061122001213, Tax# 0425079046, DOT# 20040310001838.

Beneficiary: Countrywide Home Loans,

Inc.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622317.

Sale: February 23rd, 10 am, kca

Juan G Silva; 1414 S 120th St, Seattle, WA 98168

Prop. Info: L10, B13, Hilman's Garden Tracts; 1414 S 120th St; Seattle WA, 98168, 3 bedrooms, 1.5 baths, built in 1962.

Financial Info: Assessed: \$210,000, Principal: \$156,905, Payments: \$1,857, Arrears: \$11,145, Lot size 9,026, Total living area 1,300.

Filing Info: Auditor: 20061122001214, Tax# 3361401764, DOT# 20011207001543.

Beneficiary: Wells Fargo Home Mortgage, Inc.

Trustee: Standard Deed Trust Svcs 925-603-1000.

Sale: February 23rd, 10 am, King County Administration Building.

Brady Buckner; 1555 Union Ave NE, 65, Renton, WA 98059

Prop. Info: Unit#65, BldgJ, Forestbrook; 1555 Union Ave NE, 65; Renton WA, 98059, 2 bedrooms, 1.5 baths; built in 1980.

Financial Info: Assessed: \$140,000, Principal: \$24,557, Payments: \$290, Arrears: \$2,326, Lot size 267,894, Total living area 1,170.

Filing Info: Auditor: 20061122001204, Tax# 2599850650, DOT# 20020123002309.

Beneficiary: TCIF REO2.

Trustee: Executive Trustee Svcs Inc. 818-837-2300 T/S# EQ94899C.

Sale: February 23rd, 10 am, King County Administration Building.

Donald Taber; 10817 66th Ave S, Seattle, WA 98178

Prop. Info: L17, B1, Guthrie Terrace Park; 10817 66th Ave S; Seattle WA, 98178.

Financial Info: Assessed: \$222,000, Principal: \$292,000, Arrears: \$9,882.

Filing Info: Auditor: 20061122001203, Tax# 2976800058, DOT# 20060622001803.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622327.

Sale: February 23rd, 10 am, King County Administration Building.

Erica Helmgartner; 2431 S 248th St, C37, Kent, WA 98032

Prop. Info: Unit#37, BldgC, Sunset Vista; 2431 S 248th St, C37; Kent WA, 98032, 1 bedrooms, 1 bath, built in 1980.

Financial Info: Assessed: \$74,000, Principal: \$90,699, Arrears: \$4,692, Total living area 714.

Filing Info: Auditor: 20061122001205, Tax# 8138850680, DOT# 20041104001019.

Beneficiary: Mortgage Electronic Registration Systems.

Trustee: Countrywide Home Loans, Inc. 800-281-8219 T/S# 200622323.

Sale: February 23rd, 10 am, King County Administration Building.

Maxine M Chan; 1601 E Columbia St, 303, Seattle, WA 98122

Prop. Info: Unit#303, Columbia; 1601 E Columbia St, 303; Seattle WA, 98122, 1 bedrooms, 1 bath, built in 1981.

Financial Info: Assessed: \$172,000, Principal: \$160,572, Arrears: \$9,849, Lot size 8,003, Total living area 698.

Filing Info: Auditor: 20061122001134, Tax# 1703000110, DOT# 20030418002356.

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DAILY BAR EXAM

Question: The ravages of inflation and its effects on interest rates have caused some states to pass (and enforce) usury laws. These laws have retarded industrial growth in some states with low interest rates to benefit consumers because capital is attracted to states where it would get the most return. As a result of this Congress has enacted legislation establishing a uniform usury rate. The legislation, in essence, establishes that the usury rate will be determined by the Federal Reserve Board on the date of the loan. The law is intended to be of great assistance to the private home market as well as commercial building.

The state of Oma has a usury law that permits the charging of interest in excess of that which Congress has provided. The state of Oma brings an action in federal court seeking to avoid the law with respect to the state. Oma is able to produce evidence that loans made in the state during the last two years for the purpose of housing all were at rates exceeding those permissible under the provision of the federal law. The state alleges that to enforce the federal law would be to bring the housing industry to a stop.

The federal judge should:

- (A) Rule that he has no jurisdiction to hear the case.
- (B) Rule that the state law is invalid as a result of the Supremacy Clause.
- (C) Rule that granting temporary relief by enjoining the federal act pending a decision on the merits would be proper.
- (D) Impanel a three-judge court because of the seriousness of the issue.

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These questions are from the Multistate Bar Examination.
(Answer on preceding page)

HELP WANTED

CONSTRUCTION ADMINISTRATIVE ASSISTANT:

- JOB DESCRIPTION & REQUIREMENTS**
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 - Previous construction experience is required.
 - Must be able to handle a variety of assignments with minimal supervision.
 - Workday shall run from 7:30 to 4 pm.
- Resume to mkoehler@jrhayes.com

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For additional information, contact
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ACROSS

- 1 Teen hangout
- 5 Traffic sign
- 9 eBay milieu
- 12 Actress — Adams
- 13 Elephantine
- 14 Geologic division
- 15 Flood barrier
- 17 Closing in
- 19 Elegant fur
- 21 Metallic rocks
- 22 Prohibits
- 24 Do follower
- 25 Out of the ordinary
- 26 Kind of detector
- 27 Light lunches
- 29 Dr. — Manchu
- 31 Augment
- 32 Love — first sight
- 33 Where N.C. is
- 34 Melody
- 35 Snort of surprise
- 36 Circumvents
- 38 Shake a finger
- 39 Ms. Arden

DOWN

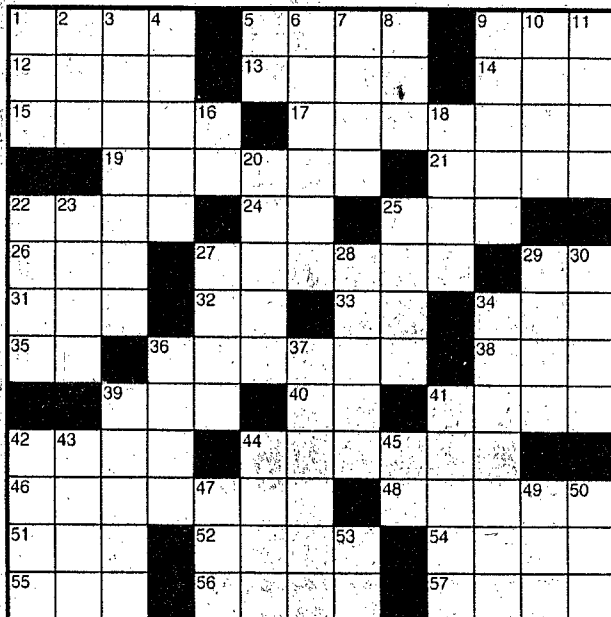
- 40 Argon in the lab
- 41 Honor in style
- 42 In that case (2 wds.)
- 44 Trolls
- 46 Hard-hat crossing
- 48 Raven's call
- 51 Before
- 52 Discovered
- 54 Hunter's supply
- 55 Berlin article
- 56 Beauty parlor special
- 57 Spunky movie princess
- 1 Gibson of "Braveheart"
- 2 Lemon cooler
- 3 Pepped up
- 4 Knowing looks
- 5 Teacher's warning
- 6 Underground passage
- 7 Curved molding
- 8 Garden produce

Answer to Previous Puzzle

L	O	D	E	B	I	O	S	N	I	P
O	L	E	O	U	R	A	L	U	S	E
T	A	L	C	N	I	K	E	N	A	G
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V	E	X	E	S	D	I	M	O	N	A
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- 41 Not domesticated
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- 50 RV haven
- 53 Border st.



State of Washington, King County

City of Seattle

ORDINANCE 132282

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, Resolution 30428 (adopted December 10, 2001) established new financial policies for City Light, including the policy that net revenue available to fund capital requirements in each calendar year should be positive with a probability of at least 95%, taking into account the variability of cash flows resulting from the uncertainty of water conditions, market prices and system load; and

WHEREAS, Resolution 30685 (adopted June 21, 2004) established long term rate-setting objectives and electric rate policies for the City of Seattle; and

WHEREAS, Resolution 30761 (adopted May 2, 2005) affirmed the net revenue policy described above, and established a 2.0 debt service coverage target for first- and second- lien light and power system debt; and

WHEREAS, public meetings have been held during which rate payers and concerned citizens were given the opportunity to comment on proposed changes to the electric rates; and

WHEREAS, the City Council has reviewed the rates set out herein, and has determined that they are consistent with the policies established by Resolutions 30428, 30685 and 30761 and that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

21.49.020 Definitions.

A. The following terms or abbreviations, as used in this chapter, have the following meanings:

1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.
2. "BPA" means the Bonneville Power Administration or successor agency.
3. "City" means The City of Seattle.
4. "City customer" means a customer receiving service at a location in the City of Seattle or in Whatcom County at a site related to the Department's Skagit facilities; ((Through April 30, 2003, "city customer" also means a customer receiving service at a location in the City of Tukwila.))
5. "Customer" means any person, firm, corporation, government agency, or other entity that uses, has used, contracts, or has contracted for electric service from the Department.
6. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department.
7. "Duplex" means a detached building, containing two (2) dwelling units.
8. "Dwelling unit" means a single unit providing complete independent living facilities for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation. "Dwelling unit" excludes dwellings where tenancy is typically of a transient nature, such as hotels, motels, lodges, transitional housing and student dormitories. "Dwelling unit" also excludes living arrangements, such as residences for religious orders, the elderly or the disabled, in which the residents do not live independently.
9. "Flat rate" means a fixed charge for a streetlight, floodlight, pedestrian light or a fixed amount of energy consumption.
10. "House service" or "house meter" means service for rooms or areas used in common by the occupants of a multiple unit building.
11. "KV" means kilovolt.
12. "KVA" means kilovolt-ampere.
13. "KVarh" means reactive kilovolt-ampere hours.
14. "KW" means kilowatt.
15. "KWh" means kilowatt-hour.
16. "Master meter" means service which supplies electrical energy to more than one (1) dwelling unit or boat moorage and is measured through a single inclusive metering system.
17. "Medical life support equipment" is any piece of equipment which is prescribed by a licensed medical physician, generally accepted in the medical industry as life support equipment, and dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.
18. "MW" means megawatt.
19. "Multiple dwelling building" means any building or any portion of the building which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.
20. "Net metering program" means a Department program under which eligible customers that operate net metering systems may generate electricity for their own use, sell the excess to the Department and purchase any deficit from the Department.
21. "Net metering system" means a fuel cell or a facility for the production of electrical energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric utility's transmission and distribution facilities; and is intended to offset part or all of that customer's requirements for electricity.

((22. "New Large Load" means any service fed from an expanded or a new instal-