

Ordinance No. 121098

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The City of Seattle
Council Bill/Ordinance

Council Bill No. 114474

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to modify City Light's rate schedules.

3-20-03

CF No. _____

3-24-03 Passed

Date Introduced:	FEB 10 2003	
Date 1st Referred:	FEB 10 2003	To: (committee) Energy & Environmental Policy Committee
Date Re-referred:		To: (committee)
Date Re-referred:		To: (committee)
Date of Final Passage:	3-24-03	Full Council Vote: 6-0
Date Presented to Mayor:	3-25-03	Date Approved: 4/1/03
Date Returned to City Clerk:	4/1/03	Date Published: 4/1/03
Date Vetted by Mayor:		T.O. <input checked="" type="checkbox"/> F.T. <input checked="" type="checkbox"/>
Date Passed Over Veto:		Date Veto Published:
		Veto Sustained:

This file is complete and ready for review

LAW DEPARTMENT

Law Dept. Review

Council Bill/Ordinance sponsored by: _____
Councilmember

Committee Action:

3-20-03

^{7:00 AM}
PASSED AS ATTENDED 3-20 HLL, NL, RC

3-24-03 Passed by Council (Compton, Drago, McIver)

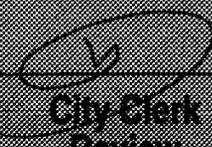
This file is complete and ready for presentation to Full Council. Committee: _____

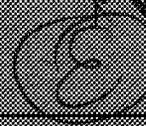
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LAW DEPARTMENT

Law Dept. Review

OMP
Review


City Clerk
Review


Electronic
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Indexed

Handwritten notes:
Final 1/20/03
HLL, NL, RC
3/20/03

ORDINANCE 121098

1
2 AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter
3 21.49 to modify City Light's rate schedules.

4 WHEREAS, the City of Seattle has negotiated a new franchise agreement with the City of Tukwila
5 which states the terms and conditions under which the City of Seattle shall deliver electricity to
6 customers in the City of Tukwila; and

7 WHEREAS, the new franchise agreement provides that, in consideration for the City of Tukwila
8 agreeing not to exercise its authority to establish its own municipal electric utility, the City of
9 Seattle shall make payments to the City of Tukwila in amounts equal to certain stipulated
10 percentages of revenue derived from sales of electricity to Tukwila residents; and

11 WHEREAS, the new franchise authorizes the City of Seattle to set higher rates for Tukwila customers,
12 subject to certain limitations; and

13 WHEREAS, on November 24, 1999 the City Council passed Ordinance 119747 after a comprehensive
14 rate review, which included separate rates for suburban customers residing outside the Cities of
15 Seattle and Tukwila; and

16 WHEREAS, the City now intends to establish rates for customers in the City of Tukwila that are based
17 on the terms of the new Tukwila franchise; and

18 WHEREAS, the City of Seattle intends to review the rates charged to suburban customers in its next
19 comprehensive rate review; and

20 WHEREAS, SMC 21.49.081 provides that the impact on City Light's revenue requirements of changes
21 in the power rates charged by the Bonneville Power Administration shall be passed through to
22 City Light's customers; and

23 WHEREAS, City Light has already passed through the impact of past changes in Bonneville power rates
24 by increasing energy charges by \$0.0055 per kWh (\$0.0028 per kWh for low-income customers),
effective October 1, 2001, and by decreasing energy charges by \$0.0007 per kWh (\$0.0004 per
kWh for low-income customers), effective April 1, 2002; and

WHEREAS, Bonneville has announced increases in its power rates that will increase City Light's future
revenue requirements in an amount that will require an increase of \$0.0008 per kWh in the
energy charges for all customer classes except low-income classes, for which the required
increase is \$0.0004 per kWh; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:



1 Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

2 **21.49.020 Definitions.**

3 A. The following terms or abbreviations, as used in this chapter, have the following meanings:

4 1. "Applicant" means any person, firm, corporation, government agency, or other entity
5 requesting electrical service from the Department.

6 2. "BPA" means the Bonneville Power Administration or successor agency.

7 3. "City" means The City of Seattle.

8 4. "City customer" means a customer receiving service at a location in the City of
9 Seattle(~~(, the City of Tukwila,))~~) or in Whatcom County at a site related to the Department's Skagit
10 facilities. Through April 30, 2003, "city customer" also means a customer receiving service at a location
11 in the City of Tukwila.

12 5. "Customer" means any person, firm, corporation, government agency, or other entity
13 that uses, has used, contracts, or has contracted for electric service from the Department.

14 6. "Department" means the Seattle City Light Department of the City, its Superintendent,
15 or any duly authorized employee of the Department.

16 7. "Duplex" means a detached building containing two (2) dwelling units.

17 8. "Dwelling unit" means a single unit providing complete independent living facilities
18 for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation.

19 9. "Flat rate" means a fixed charge for a streetlight, floodlight, or a fixed amount of
20 energy consumption.

21 10. "House service" or "house meter" means service for rooms or areas used in common
22 by the occupants of a multiple unit building.

23 11. "KV" means kilovolt.
24



1 12. "KVA" means kilovolt-ampere.

2 13. "KVarh" means reactive kilovolt-ampere hours.

3 14. "KW" means kilowatt.

4 15. "KWh" means kilowatt-hour.

5 16. "Master meter" means service which supplies electrical energy to more than one (1)
6 dwelling unit or boat moorage and is measured through a single inclusive metering system.

7 17. "Medical life support equipment" is any piece of equipment which is prescribed by a
8 licensed medical physician, generally accepted in the medical industry as life support equipment, and
9 dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.

10 18. "MW" means megawatt.

11 19. "Multiple dwelling building" means any building or any portion of the building
12 which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or
13 which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.

14 20. "Net metering program" means a Department program under which eligible customers
15 that operate net metering systems may generate electricity for their own use, sell the excess to the
16 Department and purchase any deficit from the Department.

17 21. "Net metering system" means a fuel cell or a facility for the production of electrical
18 energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than
19 twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric
20 utility's transmission and distribution facilities; and is intended to offset part or all of that customer's
21 requirements for electricity.

22 22. "New Large Load" means any service fed from an expanded or a new installation
23 equal to or greater than 12.5 MVA of energized capacity installed within any consecutive 5-year period
24



1 after August 31, 2000. Installed capacity may be a measure of either dedicated feeder or transformer
2 capacity, with the following qualifications:

3 a. The measure of energized installed transformer capacity excludes any
4 redundant transformer capacity required in a network area.

5 b. Also excluded from the measure of energized installed transformer capacity is
6 any redundant capacity paid for by the customer, that is installed for the purpose of obtaining enhanced
7 reliability.

8 c. When the energized installed capacity is a measure of dedicated feeder
9 capacity, the installation shall not be considered a New Large Load until such time as the consumption is
10 confirmed to be equal to or greater than 10 annual average MW. The installation shall then be back-
11 billed on Schedule VRC for city customers or VRT for Tukwila customers, on a true-up basis, from the
12 beginning of the twelve-month period when the rolling average consumption equals or exceeds 10
13 annual average MW. Customers anticipating becoming a New Large Load have the option of earlier
14 proposing a tailored delivery package pursuant to Section 21.49.059 (C).

15 d. Where a present customer relocates their existing service within the
16 Department's service area, the customer's previous load shall be considered to be transferred,
17 establishing the baseline from which increases will be measured.

18 23. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00) p.m.

19 24. "Power factor" is the ratio kW to kVA.

20 25. "Premises" means all of the real property at a single geographic location utilized by a
21 customer.

22 26. "RCW" means Revised Code of Washington.

23 27. "Residence" means a single-family dwelling.



1 28. "Suburban customer" means any customer that is not a city customer or a Tukwila
2 customer.

3 29. "Tukwila customer" means a customer receiving service at a location in the City of
4 Tukwila after April 30, 2003.

5 ((29))30. "Underground distribution network" means an electrical distribution
6 configuration in which two or more City-owned secondary cables are bussed together so that the loss of
7 any one associated distribution feeder cable will not interrupt service to the customer.

8 ((30))31. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a
9 circuit.

10 B. The following terms, as used for the purpose of applying rate schedules, have the following
11 meanings:

12 1. "General service" means service to any customer who does not qualify for residential
13 service. General service rates also apply to the separately metered electricity use by residential
14 customers where that use is not for domestic purposes; or, to a single-metered service which includes
15 domestic uses but for which the major portion of the service is used on an ongoing and regular basis for
16 the conduct of business. General service uses include, but are not limited to, manufacturing, processing,
17 refining, freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic
18 control systems, and electricity provided to the common use areas of duplex or multiple-dwelling
19 buildings.

20 a. "Standard general service" means service to any general service customer who
21 does not qualify for network general service.

22 b. "Network general service" means service to any general service customer
23 which is provided through an underground distribution network supplied by the Broad Street,
24



1 Massachusetts Street, or Union Street Substations, except for service to customers who are certified by
2 the Department as having predominantly residential use of electricity.

3 2. "Residential service" means permanent electric service furnished to a dwelling unit
4 that is separately metered for domestic use. It includes any second service determined to be domestic
5 use and billed on the same residential account. It excludes dwellings where tenancy is typically of a
6 transient nature such as hotels, motels, and lodges. It also excludes services which use electricity for
7 both domestic and commercial purposes if the major portion of the service is used on an ongoing and
8 regular basis for the conduct of business.

9 Boarding, lodging, rooming houses or group homes shall be considered residential services if not
10 more than four (4) separate sleeping quarters exist for use by other than members of the customer's
11 family. A "boarding, lodging, or rooming house" means a building other than a hotel which advertises
12 as a boarding, lodging, or rooming house, or is a licensed place of business with rooms available for
13 rent. A group home is an agency which operates and maintains a group care facility on a twenty-four
14 (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including minor
15 children of staff residing on the premises).

16 Section 2. Section 21.49.030 A of the Seattle Municipal Code (as amended by Ordinance 120811)
17 is amended to read as follows:

18 **21.49.030 Residential rates (Schedules RSC, RST and RSS).**

19 A. Schedules RSC, RST and RSS are for all separately metered residential services, except those
20 subject to Schedules REC, RET, RES, RLC, RLT and RLS.

21 **Schedule RSC (Residential: City)**

22 Schedule RSC is for residential city customers, except those subject to Schedules REC and RLC.

23 ~~((RATES EFFECTIVE APRIL 1, 2002:~~

24



1 Energy Charges:

2 Summer Billing Cycles (April—September)

3 First 10 kWh per day at 4.25¢ per kWh

4 All over 10 kWh per day but less than or equal to 60 kWh per day at 8.58¢ per kWh

5 All additional kWh per day at 16.53¢ per kWh

6 Winter Billing Cycles (October—March)

7 First 16 kWh per day at 4.25¢ per kWh

8 All over 16 kWh per day but less than or equal to 125 kWh per day at 8.58¢ per kWh

9 All additional kWh per day at 16.53¢ per kWh

10 Base Service Charge:

11 9.73¢ per meter per day))

12 RATES EFFECTIVE JUNE 14, 2002:

13 Energy Charges:

14 Summer Billing Cycles (April - September)

15 First 10 kWh per day at 4.25¢ per kWh

16 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh

17 All additional kWh per day at 10.00¢ per kWh

18 Winter Billing Cycles (October - March)

19 First 16 kWh per day at 4.25¢ per kWh

20 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.58¢ per kWh

21 All additional kWh per day at 10.00¢ per kWh

22 Base Service Charge:

23 9.73¢ per meter per day

24 RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 4.33¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.66¢ per kWh

All additional kWh per day at 10.08¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 4.33¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh

All additional kWh per day at 10.08¢ per kWh

Base Service Charge:

9.73¢ per meter per day



1 **Schedule RST (Residential: Tukwila)**

2 Effective May 1, 2003, Schedule RST is for residential Tukwila customers, except those subject
3 to Schedules RET and RLT.

4 **RATES EFFECTIVE MAY 1, 2003:**

5 **Energy Charges:**

6 **Summer Billing Cycles (April - September)**

7 First 10 kWh per day at 4.66¢ per kWh

8 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.99¢ per kWh

9 All additional kWh per day at 10.41¢ per kWh

10 **Winter Billing Cycles (October - March)**

11 First 16 kWh per day at 4.66¢ per kWh

12 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.99¢ per kWh

13 All additional kWh per day at 10.41¢ per kWh

14 **Base Service Charge:**

15 9.73¢ per meter per day

16 **Schedule RSS (Residential: Suburban)**

17 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and
18 RLS.

19 **((RATES EFFECTIVE APRIL 1, 2002:**

20 **Energy Charges:**

21 **Summer Billing Cycles (April - September)**

22 First 10 kWh per day at 4.35¢ per kWh

23 All over 10 kWh per day but less than or equal to 60 kWh per day at 8.68¢ per kWh

24 All additional kWh per day at 16.63¢ per kWh

25 **Winter Billing Cycles (October - March)**

26 First 16 kWh per day at 4.35¢ per kWh

27 All over 16 kWh per day but less than or equal to 125 kWh per day at 8.68¢ per kWh

28 All additional kWh per day at 16.63¢ per kWh

29 **Base Service Charge:**

30 9.73¢ per meter per day))

31 **RATES EFFECTIVE JUNE 14, 2002:**

32 **Energy Charges:**



1 Summer Billing Cycles (April - September)

First 10 kWh per day at 4.35¢ per kWh

2 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh

All additional kWh per day at 10.10¢ per kWh

3 Winter Billing Cycles (October - March)

4 First 16 kWh per day at 4.35¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.68¢ per kWh

5 All additional kWh per day at 10.10¢ per kWh

6 Base Service Charge:

9.73¢ per meter per day

7 RATES EFFECTIVE APRIL 1, 2003:

8 Energy Charges:

9 Summer Billing Cycles (April - September)

10 First 10 kWh per day at 4.43¢ per kWh

All over 10 kWh per day but less than or equal to 100 kWh per day at 8.76¢ per kWh

All additional kWh per day at 10.18¢ per kWh

11 Winter Billing Cycles (October - March)

12 First 16 kWh per day at 4.43¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.76¢ per kWh

13 All additional kWh per day at 10.18¢ per kWh

14 Base Service Charge:

9.73¢ per meter per day

15 Section 3. Section 21.49.040 A of the Seattle Municipal Code (as amended by Ordinance 120811)
16 is amended to read as follows:

17 **21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).**

18 A. Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income
19 residential customers.

20 **Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)**

21 Schedules REC and RLC are available for separately metered residential service provided to city
22 customers who show satisfactory proof that they have a City Light residential account and reside in the
23 dwelling unit where the account is billed and that they:

- 1 1. For Schedule RLC, receive Supplemental Security Income pursuant to
2 42 USC § 1381 - 1383; or
- 3 2. For Schedule RLC, reside in a household in which the annual income of all household
4 members together does not exceed two hundred (200) percent of the poverty level for the number of
5 individuals in the household as computed annually by the U.S. Government or the City; or
- 6 3. For Schedule REC, reside in a household in which the annual income of all household
7 members together does not exceed seventy (70) percent of the Washington State median income for the
8 number of individuals in the household as computed annually by the state or the City and are:
- 9 a. Blind, or
10 b. Sixty-five (65) years of age or older, or
11 c. Disabled and receive funds from a disability program as a result of a disability
12 that prevents them from working consistent with the requirements of 42 USC SS 401 et seq., or
13 d. Require medical life support equipment which utilizes mechanical or artificial
14 means to sustain, restore, or supplant a vital function.

15 ((RATES EFFECTIVE APRIL 1, 2002:

16 Energy Charges:

17 Summer Billing Cycles (April - September)

18 First 10 kWh per day at 1.79¢ per kWh

19 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 3.19¢ per kWh

20 All additional kWh per day at 8.26¢ per kWh

21 Winter Billing Cycles (October - March)

22 First 16 kWh per day at 1.79¢ per kWh

23 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.19¢ per
24 kWh

25 All additional kWh per day at 8.26¢ per kWh

26 Base Service Charge:

27 4.87¢ per meter per day))

28 RATES EFFECTIVE JUNE 14, 2002:



1 Energy Charges:

2 Summer Billing Cycles (April - September)

3 First 10 kWh per day at 1.79¢ per kWh

4 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per kWh

5 All additional kWh per day at 4.00¢ per kWh

6 Winter Billing Cycles (October - March)

7 First 16 kWh per day at 1.79¢ per kWh

8 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.19¢ per kWh

9 All additional kWh per day at 4.00¢ per kWh

10 Base Service Charge:

11 4.87¢ per meter per day

12 RATES EFFECTIVE APRIL 1, 2003:

13 Energy Charges:

14 Summer Billing Cycles (April - September)

15 First 10 kWh per day at 1.83¢ per kWh

16 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.23¢ per kWh

17 All additional kWh per day at 4.04¢ per kWh

18 Winter Billing Cycles (October - March)

19 First 16 kWh per day at 1.83¢ per kWh

20 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.23¢ per kWh

21 All additional kWh per day at 4.04¢ per kWh

22 Base Service Charge:

23 4.87¢ per meter per day

24 Schedules RET(Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)

Effective May 1, 2003, Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to



1 42 USC § 1381 - 1383; or

2 2. For Schedule RLT, reside in a household in which the annual income of all household
3 members together does not exceed two hundred (200) percent of the poverty level for the number of
4 individuals in the household as computed annually by the U.S. Government or the City; or

5 3. For Schedule RET, reside in a household in which the annual income of all household
6 members together does not exceed seventy (70) percent of the Washington State median income for the
7 number of individuals in the household as computed annually by the state or the City and are:

8 a. Blind, or

9 b. Sixty-five (65) years of age or older, or

10 c. Disabled and receive funds from a disability program as a result of a disability
11 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

12 d. Require medical life support equipment which utilizes mechanical or artificial
13 means to sustain, restore, or supplant a vital function.

14 RATES EFFECTIVE MAY 1, 2003:

15 Energy Charges:

16 Summer Billing Cycles (April - September)

17 First 10 kWh per day at 1.99¢ per kWh

18 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.39¢ per
19 kWh

20 All additional kWh per day at 4.20¢ per kWh

21 Winter Billing Cycles (October - March)

22 First 16 kWh per day at 1.99¢ per kWh

23 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.39¢ per
24 kWh

All additional kWh per day at 4.20¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)



1 Schedules RES and RLS are available for separately metered residential service provided to
2 suburban customers who show satisfactory proof that they have a City Light residential account and
3 reside in the dwelling unit where the account is billed and that they:

4 1. For Schedule RLS, receive Supplemental Security Income pursuant to
5 42 USC § 1381 - 1383; or

6 2. For Schedule RLS, reside in a household in which the annual income of all household
7 members together does not exceed two hundred (200) percent of the poverty level for the number of
8 individuals in the household as computed annually by the U.S. Government or the City; or

9 3. For Schedule RES, reside in a household in which the annual income of all household
10 members together does not exceed seventy (70) percent of the Washington State median income for the
11 number of individuals in the household as computed annually by the state or the City and are:

12 a. Blind, or

13 b. Sixty-five (65) years of age or older, or

14 c. Disabled and receive funds from a disability program as a result of a disability
15 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

16 d. Require medical life support equipment which utilizes mechanical or artificial
17 means to sustain, restore, or supplant a vital function.

18 ((RATES EFFECTIVE APRIL 1, 2002:

19 Energy Charges:

20 Summer Billing Cycles (April—September)

21 First 10 kWh per day at 1.84¢ per kWh

22 All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 3.24¢ per kWh

23 All additional kWh per day at 8.31¢ per kWh

24 Winter Billing Cycles (October—March)

First 16 kWh per day at 1.84¢ per kWh

1 All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.24¢ per
kWh
2 All additional kWh per day at 8.31¢ per kWh

3 ~~Base Service Charge:~~
~~4.87¢ per meter per day))~~

4 RATES EFFECTIVE JUNE 14, 2002:

5 Energy Charges:

6 Summer Billing Cycles (April - September)
7 First 10 kWh per day at 1.84¢ per kWh
8 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.24¢ per
kWh
9 All additional kWh per day at 4.05¢ per kWh.

9 Winter Billing Cycles (October - March)
10 First 16 kWh per day at 1.84¢ per kWh
11 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per
kWh
12 All additional kWh per day at 4.05¢ per kWh

12 Base Service Charge:
13 4.87¢ per meter per day

14 RATES EFFECTIVE APRIL 1, 2003:

15 Energy Charges:

15 Summer Billing Cycles (April - September)
16 First 10 kWh per day at 1.88¢ per kWh
17 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.28¢ per
kWh
18 All additional kWh per day at 4.09¢ per kWh

18 Winter Billing Cycles (October - March)
19 First 16 kWh per day at 1.88¢ per kWh
20 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.28¢ per
kWh
21 All additional kWh per day at 4.09¢ per kWh

21 Base Service Charge:
22 4.87¢ per meter per day

23
24



1 Section 4. Section 21.49.052 A of the Seattle Municipal Code (as amended by Ordinance
2 120385) is amended to read as follows:

3 **21.49.052 Small general service (Schedules SMC, SMT and SMS).**

4 A. Small general service is general service provided to customers whose maximum demand is
5 less than fifty (50) kW.

6 **Schedule SMC (Small General Service: City)**

7 Schedule SMC is for small general service provided to city customers who are not demand
8 metered or, if demand metered, have in the previous calendar year more than half of their normal
9 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
10 on the Department's estimate of maximum demand in the current year.

11 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

12 ~~Energy Charges:~~

13 ~~All energy at 5.03¢ per kWh~~

14 ~~Minimum Charge:~~

15 ~~20.00¢ per meter per day~~

16 ~~RATES EFFECTIVE JULY 1, 2001:~~

17 ~~Energy Charges:~~

18 ~~All energy at 5.52¢ per kWh~~

19 ~~Minimum Charge:~~

20 ~~20.00¢ per meter per day~~

21 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

22 ~~Energy Charges:~~

23 ~~All energy at 5.57¢ per kWh~~

24 ~~Minimum Charge:~~

~~20.00¢ per meter per day))~~

RATES EFFECTIVE APRIL 1, 2002:

PJL /BDN
Tukwila rates
03/20/03
V #3

1 Energy Charges:

2 All energy at 6.05¢ per kWh

3 Minimum Charge:

4 20.00¢ per meter per day

5 RATES EFFECTIVE APRIL 1, 2003:

6 Energy Charges:

7 All energy at 6.13¢ per kWh

8 Minimum Charge:

9 20.00¢ per meter per day

10 Discounts:

11 Transformer losses in kWh -
12 .53285 x kW + .00002 x kW² + .00527 x kWh

13 Transformer investment -
14 \$0.17 per kW of monthly maximum demand

15 Schedule SMT (Small General Service: Tukwila)

16 Effective May 1, 2003, Schedule SMT is for small general service provided to Tukwila
17 customers who are not demand metered or, if demand metered, have in the previous calendar year more
18 than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new
19 customers will be based on the Department's estimate of maximum demand in the current year.

20 RATES EFFECTIVE MAY 1, 2003:

21 Energy Charges:

22 All energy at 6.43¢ per kWh

23 Minimum Charge:

24 20.00¢ per meter per day

Discounts:

Transformer losses in kWh -
.53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment -
\$0.17 per kW of monthly maximum demand

1 **Schedule SMS (Small General Service: Suburban)**

2 Schedule SMS is for small general service provided to suburban customers who are not demand
3 metered or, if demand metered, have in the previous calendar year more than half of their normal
4 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
5 on the Department's estimate of maximum demand in the current year.

6 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

7 ~~Energy Charges:~~

8 ~~All energy at 5.14¢ per kWh~~

9 ~~Minimum Charge:~~

10 ~~20.00¢ per meter per day~~

11 ~~RATES EFFECTIVE JULY 1, 2001:~~

12 ~~Energy Charges:~~

13 ~~All energy at 5.63¢ per kWh~~

14 ~~Minimum Charge:~~

15 ~~20.00¢ per meter per day~~

16 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

17 ~~Energy Charges:~~

18 ~~All energy at 5.68¢ per kWh~~

19 ~~Minimum Charge:~~

20 ~~20.00¢ per meter per day))~~

21 RATES EFFECTIVE APRIL 1, 2002:

22 Energy Charges:

23 All energy at 6.16¢ per kWh

24 Minimum Charge:

20.00¢ per meter per day

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

All energy at 6.24¢ per kWh



1 Minimum Charge:

2 20.00¢ per meter per day

3 Discounts:

4 Transformer losses in kWh -
5 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

6 Transformer investment -
7 \$0.17 per kW of monthly maximum demand

8 Section 5. Section 21.49.055 A of the Seattle Municipal Code (as amended by Ordinance
9 120385) is amended to read as follows:

10 **21.49.055 Medium general service (Schedules MDC, MDT, MDS and MDD).**

11 A. Medium general service is general service provided to customers who have in the previous
12 calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or
13 greater and have more than half of their normal billings at less than one thousand (1,000) kW of
14 maximum demand. Classification of new customers will be based on the Department's estimate of
15 maximum demand in the current year.

16 **Schedule MDC (Medium Standard General Service: City)**

17 Schedule MDC is for medium standard general service provided to city customers.

18 ((RATES EFFECTIVE MARCH 1, 2001:

19 Energy Charges:

20 All energy at 4.84¢ per kWh

21 Demand Charges:

22 Summer Billing Cycles (March - August)

23 All kW of maximum demand at \$0.92 per kW

24 Winter Billing Cycles (September - February)

All kW of maximum demand at \$1.15 per kW

RATES EFFECTIVE JULY 1, 2001:

Energy Charges:



PJL /BDN
Tukwila rates
03/20/03
V #3

1 All energy at 5.33¢ per kWh

2 ~~Demand Charges:~~

All kW of maximum demand at \$1.03 per kW

3 RATES EFFECTIVE OCTOBER 1, 2001:

4 Energy Charges:

5 All energy at 5.38¢ per kWh

6 ~~Demand Charges:~~

All kW of maximum demand at \$1.03 per kW))

7 RATES EFFECTIVE APRIL 1, 2002:

8 Energy Charges:

9 All energy at 5.86¢ per kWh

10 Demand Charges:

All kW of maximum demand at \$1.03 per kW

11 RATES EFFECTIVE APRIL 1, 2003:

12 Energy Charges:

13 All energy at 5.94¢ per kWh

14 Demand Charges:

All kW of maximum demand at \$1.03 per kW

15 Discounts:

16 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

17 Transformer investment -
18 \$0.17 per kW of monthly maximum demand

19 **Schedule MDT (Medium Standard General Service: Tukwila)**

20 Effective May 1, 2003, Schedule MDT is for medium standard general service provided to

21 Tukwila customers.

22 RATES EFFECTIVE MAY 1, 2003:

23 Energy Charges:

24 All energy at 6.25¢ per kWh



1 Demand Charges:

2 All kW of maximum demand at \$1.03 per kW

3 Discounts:

4 Transformer losses in kWh -

4 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

5 Transformer investment -

5 \$0.17 per kW of monthly maximum demand

6 **Schedule MDS (Medium Standard General Service: Suburban)**

7 Schedule MDS is for medium standard general service provided to suburban customers.

8 ((~~RATES EFFECTIVE MARCH 1, 2001:~~

9 ~~Energy Charges:~~

10 ~~All energy at 4.95¢ per kWh~~

11 ~~Demand Charges:~~

12 ~~Summer Billing Cycles (March—August)~~

12 ~~All kW of maximum demand at \$0.92 per kW~~

13 ~~Winter Billing Cycles (September—February)~~

14 ~~All kW of maximum demand at \$1.15 per kW~~

15 ~~RATES EFFECTIVE JULY 1, 2001:~~

16 ~~Energy Charges:~~

16 ~~All energy at 5.44¢ per kWh~~

17 ~~Demand Charges:~~

18 ~~All kW of maximum demand at \$1.03 per kW~~

19 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

20 ~~Energy Charges:~~

20 ~~All energy at 5.49¢ per kWh~~

21 ~~Demand Charges:~~

22 ~~All kW of maximum demand at \$1.03 per kW))~~

23 RATES EFFECTIVE APRIL 1, 2002:

24 Energy Charges:



PJL /BDN
Tukwila rates
03/20/03
V #3

1 All energy at 5.97¢ per kWh

2 Demand Charges:

All kW of maximum demand at \$1.03 per kW

3 RATES EFFECTIVE APRIL 1, 2003:

4 Energy Charges:

5 All energy at 6.05¢ per kWh

6 Demand Charges:

All kW of maximum demand at \$1.03 per kW

7 Discounts:

8 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

9 Transformer investment -
10 $\$0.17$ per kW of monthly maximum demand

11 **Schedule MDD (Medium Network General Service)**

12 Schedule MDD is for medium network general service.

13 ((RATES EFFECTIVE MARCH 1, 2001:

14 Energy Charges:

All energy at 5.11¢ per kWh

15 Demand Charges:

16 Summer Billing Cycles (March—August)
 All kW of maximum demand at \$1.45 per kW

17 Winter Billing Cycles (September—February)
18 All kW of maximum demand at \$1.35 per kW

19 RATES EFFECTIVE JULY 1, 2001:

20 Energy Charges:

All energy at 5.60¢ per kWh

21 Demand Charges:

22 All kW of maximum demand at \$1.40 per kW

23 RATES EFFECTIVE OCTOBER 1, 2001:

PJL /BDN
Tukwila rates
03/20/03
V #3

1 Energy Charges:

All energy at 5.65¢ per kWh

2 Demand Charges:

3 All kW of maximum demand at \$1.40 per kW

4 RATES EFFECTIVE MARCH 1, 2002:

5 Energy Charges:

All energy at 5.87¢ per kWh

6 Demand Charges:

7 All kW of maximum demand at \$1.59 per kW))

8 RATES EFFECTIVE APRIL 1, 2002:

9 Energy Charges:

All energy at 6.35¢ per kWh

10 Demand Charges:

11 All kW of maximum demand at \$1.59 per kW

12 RATES EFFECTIVE APRIL 1, 2003:

13 Energy Charges:

All energy at 6.43¢ per kWh

14 Demand Charges:

15 All kW of maximum demand at \$1.59 per kW

16 Discounts:

17 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

18 Transformer investment -
\$0.17 per kW of monthly maximum demand

19 Section 6. Section 21.49.057 A of the Seattle Municipal Code (as amended by Ordinance
20 120385) is amended to read as follows:

21 **21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD).**

22 A. Large general service is network general service provided to customers who have in the
23 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
24



1 maximum demand or greater, and also standard general service provided to customers who have in the
2 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
3 maximum demand or greater and have more than half of their normal billings at less than ten thousand
4 (10,000) kW of maximum demand. Classification of new customers will be based on the Department's
5 estimate of maximum demand in the current year.

6 **Schedule LGC (Large Standard General Service: City)**

7 Schedule LGC is for large standard general service provided to city customers.

8 ((RATES EFFECTIVE MARCH 1, 2001:

9 **Energy Charges:**

10 **Peak:** ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.89¢ per kWh~~

11 **Off peak:** ~~Energy used at all times other than the peak period at 4.15¢ per kWh~~

12 **Demand Charges:**

13 **Peak:** ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

14 **Off peak:** ~~All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

15 **Minimum Charge:**

16 \$10.07 per meter per day

17 RATES EFFECTIVE JULY 1, 2001:

18 **Energy Charges:**

19 **Peak:** ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.38¢ per kWh~~

20 **Off peak:** ~~Energy used at all times other than the peak period at 4.64¢ per kWh~~

21 **Demand Charges:**

22 **Peak:** ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

23 **Off peak:** ~~All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

1 Minimum Charge:

2 \$10.07 per meter per day

3 RATES EFFECTIVE OCTOBER 1, 2001:

4 Energy Charges:

5 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.43¢ per kWh

6 Off-peak: Energy used at all times other than the peak period at 4.69¢ per kWh

7 Demand Charges:

8 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

9 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

10 Minimum Charge:

11 \$10.07 per meter per day))

12 RATES EFFECTIVE APRIL 1, 2002:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.91¢ per kWh

15 Off-peak: Energy used at all times other than the peak period at 5.17¢ per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

19 Minimum Charge:

20 \$10.07 per meter per day

21 RATES EFFECTIVE APRIL 1, 2003:

22 Energy Charges:

23 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.99¢ per kWh



1 Off-peak: Energy used at all times other than the peak period at 5.25¢ per kWh

2 Demand Charges:

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
4 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
6 other than the peak period, at \$0.17 per kW

7 Minimum Charge:

8 \$10.07 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
10 Day, Labor Day, Thanksgiving Day, and Christmas Day.

11 Discounts:

12 Transformer losses in kWh -
13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment -
15 \$0.17 per kW of monthly maximum demand

16 **Schedule LGT (Large Standard General Service: Tukwila)**

17 Effective May 1, 2003, Schedule LGT is for large standard general service provided to Tukwila
18 customers.

19 RATES EFFECTIVE MAY 1, 2003:

20 Energy Charges:

21 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
22 Saturday, excluding major holidays,* at 6.27¢ per kWh

23 Off-peak: Energy used at all times other than the peak period at 5.53¢ per kWh

24 Demand Charges:

25 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
26 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

27 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
28 other than the peak period, at \$0.17 per kW

29 Minimum Charge:

30 \$10.07 per meter per day



1 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
2 Day, Labor Day, Thanksgiving Day, and Christmas Day.

3 Discounts:

4 Transformer losses in kWh -
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

5 Transformer investment -
\$0.17 per kW of monthly maximum demand

6 **Schedule LGS (Large Standard General Service: Suburban)**

7 Schedule LGS is for large standard general service provided to suburban customers.

8 ((RATES EFFECTIVE MARCH 1, 2001:

9 Energy Charges:

10 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.99¢ per kWh

11 Off peak: Energy used at all times other than the peak period at 4.25¢ per kWh

12 Demand Charges:

13 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

14 Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

15 Minimum Charge:

16 \$10.07 per meter per day

17 RATES EFFECTIVE JULY 1, 2001:

18 Energy Charges:

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.48¢ per kWh

20 Off peak: Energy used at all times other than the peak period at 4.74¢ per kWh

21 Demand Charges:

22 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW



1 ~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
2 ~~other than the peak period, at \$0.17 per kW~~

3 Minimum Charge:

\$10.07 per meter per day

4 RATES EFFECTIVE OCTOBER 1, 2001:

5 Energy Charges:

6 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.53¢ per kWh

7 Off-peak: Energy used at all times other than the peak period at 4.79¢ per kWh

8 Demand Charges:

9 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

10 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

11 Minimum Charge:

12 \$10.07 per meter per day))

13 RATES EFFECTIVE APRIL 1, 2002:

14 Energy Charges:

15 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 6.01¢ per kWh

16 Off-peak: Energy used at all times other than the peak period at 5.27¢ per kWh

17 Demand Charges:

18 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

19 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

20 Minimum Charge:

21 \$10.07 per meter per day

22 RATES EFFECTIVE APRIL 1, 2003:

23 Energy Charges:

24



1 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
2 Saturday, excluding major holidays,* at 6.09¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at 5.35¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
6 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

7 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
8 other than the peak period, at \$0.17 per kW

9 Minimum Charge:

10 \$10.07 per meter per day

11 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
12 Day, Labor Day, Thanksgiving Day, and Christmas Day.

13 Discounts:

14 Transformer losses in kWh -
15 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

16 Transformer investment -
17 \$0.17 per kW of monthly maximum demand

18 **Schedule LGD (Large Network General Service)**

19 Schedule LGD is for large network general service.

20 ((RATES EFFECTIVE MARCH 1, 2001:

21 Energy Charges:

22 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
23 Saturday, excluding major holidays,* at 5.03¢ per kWh

24 Off-peak: Energy used at all times other than the peak period at 4.28¢ per kWh

25 Demand Charges:

26 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
27 Monday through Saturday, excluding major holidays,* at \$0.67 per kW

28 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
29 other than the peak period, at \$0.17 per kW

30 Minimum Charge:

31 \$10.07 per meter per day



1 RATES EFFECTIVE JULY 1, 2001:

2 Energy Charges:

3 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
Saturday, excluding major holidays,* at 5.52¢ per kWh

4 Off peak: ~~Energy used at all times other than the peak period at 4.77¢ per kWh~~

5 Demand Charges:

6 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

7 Off peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times~~
8 other than the peak period, at \$0.17 per kW

9 Minimum Charge:

\$10.07 per meter per day

10 RATES EFFECTIVE OCTOBER 1, 2001:

11 Energy Charges:

12 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
Saturday, excluding major holidays,* at 5.57¢ per kWh

13 Off peak: ~~Energy used at all times other than the peak period at 4.82¢ per kWh~~

14 Demand Charges:

15 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

16 Off peak: ~~All kW of maximum demand in excess of peak maximum demand, at all times~~
17 other than the peak period, at \$0.17 per kW

18 Minimum Charge:

\$10.07 per meter per day

19 RATES EFFECTIVE MARCH 1, 2002:

20 Energy Charges:

21 Peak: ~~Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
Saturday, excluding major holidays,* at 5.76¢ per kWh

22 Off peak: ~~Energy used at all times other than the peak period at 5.00¢ per kWh~~

23 Demand Charges:



1 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.84 per kW~~

2 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
3 other than the peak period, at \$0.17 per kW~~

4 Minimum Charge:
\$10.33 per meter per day))

5 RATES EFFECTIVE APRIL 1, 2002:

6 Energy Charges:

7 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 6.24¢ per kWh

8 Off-peak: Energy used at all times other than the peak period at 5.48¢ per kWh

9 Demand Charges:

10 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.84 per kW

11 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
12 other than the peak period, at \$0.17 per kW

13 Minimum Charge:
\$10.33 per meter per day

14 RATES EFFECTIVE APRIL 1, 2003:

15 Energy Charges:

16 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 6.32¢ per kWh

17 Off-peak: Energy used at all times other than the peak period at 5.56¢ per kWh

18 Demand Charges:

19 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.84 per kW

20 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
21 other than the peak period, at \$0.17 per kW

22 Minimum Charge:
\$10.33 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

Transformer investment -
\$0.17 per kW of monthly maximum demand

Section 7. Section 21.49.058 A of the Seattle Municipal Code (as amended by Ordinance 120385) is amended to read as follows:

21.49.058 High demand general service (Schedules HDC, HDT, ~~((and))~~ VRC and VRT).

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

Schedule HDC is for high demand standard general service provided to city customers who have not signed an agreement to be served under Schedule VRC.

~~((RATES EFFECTIVE MARCH 1, 2001:~~

~~Energy Charges:~~

~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 4.70¢ per kWh~~

~~Off-peak: Energy used at all times other than the peak period at 3.94¢ per kWh~~

~~Demand Charges:~~

~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

~~Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW~~

~~Minimum Charge:~~



1 \$122.00 per meter per day

2 RATES EFFECTIVE JULY 1, 2001:

3 Energy Charges:

4 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.19¢ per kWh

5 Off-peak: Energy used at all times other than the peak period at 4.43¢ per kWh

6 Demand Charges:

7 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

8 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

9 Minimum Charge:

10 \$122.00 per meter per day

11 RATES EFFECTIVE OCTOBER 1, 2001:

12 Energy Charges:

13 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.24¢ per kWh

14 Off-peak: Energy used at all times other than the peak period at 4.48¢ per kWh

15 Demand Charges:

16 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

17 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

18 Minimum Charge:

19 \$122.00 per meter per day))

20 RATES EFFECTIVE APRIL 1, 2002:

21 Energy Charges:

22 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.72¢ per kWh

23 Off-peak: Energy used at all times other than the peak period at 4.96¢ per kWh



1 Demand Charges:

2 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
3 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
5 other than the peak period, at \$0.17 per kW

6 Minimum Charge:

7 \$122.00 per meter per day

8 RATES EFFECTIVE APRIL 1, 2003:

9 Energy Charges:

10 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
11 Saturday, excluding major holidays,* at 5.80¢ per kWh

12 Off-peak: Energy used at all times other than the peak period at 5.04¢ per kWh

13 Demand Charges:

14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
15 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

16 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
17 other than the peak period, at \$0.17 per kW

18 Minimum Charge:

19 \$122.00 per meter per day

20 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
21 Day, Labor Day, Thanksgiving Day, and Christmas Day.

22 Discounts:

23 Transformer losses in kWh -
24 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -
\$0.17 per kW of monthly maximum demand

Schedule HDT (High Demand General Service: Tukwila)

Effective May 1, 2003, Schedule HDT is for high demand standard general service provided to

Tukwila customers who have not signed an agreement to be served under Schedule VRT.

RATES EFFECTIVE MAY 1, 2003:



1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.08¢ per kWh

3 Off-peak: Energy used at all times other than the peak period at 5.32¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.40 per kW

6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.17 per kW

7 Minimum Charge:

8 \$122.00 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh -
12 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

13 Transformer investment -
14 \$0.17 per kW of monthly maximum demand

14 **Schedule VRC (Variable Rate General Service: City)**

15 Schedule VRC is an optional rate schedule for high demand general service provided to
16 customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may
17 not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided
18 that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the
19 customer may request return to a standard rate schedule upon the effective date of the new ordinance.

20 At the time a customer elects to take service under Schedule VRC, the customer must choose
21 whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.
22 After choosing an energy charge option, a customer may not choose a different energy charge option for
23 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be
24



1 adopted during this time, the customer may request a change in energy charge option upon the effective
2 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
3 new ordinance.

4 ((RATES EFFECTIVE MARCH 1, 2001:

5 Energy Charge:

6 Option 1 ~~DJ COB~~

7 ~~(DJ COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh~~

8 ~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off-peak~~

9 ~~DJ COB firm price converted to cents per kWh for the day and time period of the consumption.~~

10 ~~Peak and off-peak periods will be as defined by the DJ COB price rather than as defined in the~~

11 ~~Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.~~

12 ~~In the case that a price is not available for a given day, the average of the preceding and~~

13 ~~following days' prices will be used. Peak and off-peak prices will be calculated separately via~~

14 ~~this method.~~

15 Option 2 ~~DJ Mid Columbia~~

16 ~~DJ Mid Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

17 ~~The DJ Mid Columbia (Dow Jones Mid Columbia) price is the appropriate firm peak or off-peak~~

18 ~~DJ Mid Columbia price index converted to cents per kWh for the day and time period of the~~

19 ~~consumption. Peak and off-peak periods will be as defined by the DJ Mid Columbia price index~~

20 ~~rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this~~

21 ~~section. In the case that a price is not available for a given day, the average of the preceding and~~

22 ~~following days' prices will be used. Peak and off-peak prices will be calculated separately via~~

23 ~~this method.~~

24



1 ~~Retail Services Charge:~~

1.41¢/kWh

2 Demand Charges:

3 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

4 ~~Off peak: All kW of maximum demand in excess of peak period maximum demand, at all
5 times other than the peak period, at \$0.17 per kW~~

6 Minimum Charge:

\$122.00 per meter per day))

7 RATES EFFECTIVE OCTOBER 1, 2001:

8 Energy Charge:

9 Option 1 - DJ-COB

10 (DJ-COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh

11 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
12 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
13 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
14 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
15 In the case that a price is not available for a given day, the average of the preceding and
16 following days' prices will be used. Peak and off-peak prices will be calculated separately via
17 this method.

18 Option 2 - DJ Mid-Columbia

19 DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

20 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
21 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
22 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
23 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
24



1 section. In the case that a price is not available for a given day, the average of the preceding and
2 following days' prices will be used. Peak and off-peak prices will be calculated separately via
3 this method.

4 Retail Services Charge:
1.46¢/kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

7 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
8 times other than the peak period, at \$0.17 per kW

9 Minimum Charge:
\$122.00 per meter per day

10 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
11 Day, Labor Day, Thanksgiving Day, and Christmas Day.

12 Discounts:

13 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment -
\$0.17 per kW of monthly maximum demand

15 **Schedule VRT (Variable Rate General Service: Tukwila)**

16 Effective May 1, 2003, Schedule VRT is an optional rate schedule for high demand general
17 service provided to customers eligible to be served under Schedule HDT. A customer that chooses this
18 rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this
19 schedule, provided that, should a new rate ordinance which changes Schedule VRT be adopted during
20 this time, the customer may request return to a standard rate schedule upon the effective date of the new
21 ordinance.

22 At the time a customer elects to take service under Schedule VRT, the customer must choose
23 whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.
24



1 After choosing an energy charge option, a customer may not choose a different energy charge option for
2 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRT be
3 adopted during this time, the customer may request a change in energy charge option upon the effective
4 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
5 new ordinance.

6 RATES EFFECTIVE MAY 1, 2003:

7 Energy Charge:

8 Option 1 – DJ-COB

9 (DJ-COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh

10 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak

11 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.

12 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the

13 Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section.

14 In the case that a price is not available for a given day, the average of the preceding and

15 following days' prices will be used. Peak and off-peak prices will be calculated separately via

16 this method.

17 Option 2 - DJ Mid-Columbia

18 DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

19 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak

20 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the

21 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index

22 rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this

23 section. In the case that a price is not available for a given day, the average of the preceding and

24



1 following days' prices will be used. Peak and off-peak prices will be calculated separately via
2 this method.

3 Retail Services Charge:
4 1.55¢/kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
7 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

8 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
9 times other than the peak period, at \$0.17 per kW

10 Minimum Charge:

11 \$122.00 per meter per day

12 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
13 Day, Labor Day, Thanksgiving Day, and Christmas Day.

14 Discounts:

15 Transformer losses in kWh -

16 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

17 Transformer investment -

18 \$0.17 per kW of monthly maximum demand

19 Section 8. In consultation with the City Council, City Light shall move expeditiously to
20 reconstitute the Citizen's Rate Advisory Committee (RAC), with the goal of having the RAC re-
21 established by May 15, 2003. Once reconstituted, City Light and Council staff will work with the RAC
22 to conduct an interim review of the adequacy of current suburban rates. Council anticipates that the
23
24



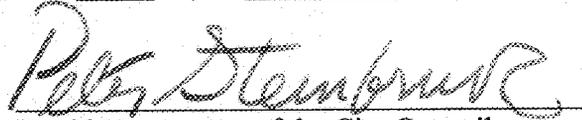
1 recommendations of the RAC on this issue can be presented to the Council's Energy and Environmental
2 Policy Committee by July 1, 2003, or as soon thereafter as possible.

3 Section 9. The provisions of this ordinance are declared to be separate and severable. If any one
4 or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction to be
5 contrary to law, then such provision or provisions shall be null and void and severed from the rest of this
6 ordinance, and all other provisions of this ordinance shall remain valid and enforceable.

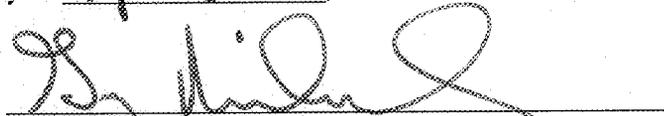
7 Section 10. Any act consistent with the authority and prior to the effective date of this ordinance
8 is hereby ratified and confirmed.

9 Section 11. This ordinance shall take effect and be in force thirty (30) days from and after its
10 approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
11 presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

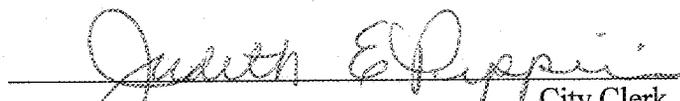
12 Passed by the City Council the 24th day of March, 2003, and signed by me in open
13 session in authentication of its passage this 24th day of March, 2003.

14 
15 President _____ of the City Council

16 Approved by me this 1st day of April, 2003.

17 
18 Mayor

19 Filed by me this 1st day of April, 2003.

20 
21 _____
22 City Clerk

23 (Seal)





City of Seattle

Gregory J. Nickels, Mayor

Office of the Mayor

February 3, 2003

Honorable Peter Steinbrueck
President
Seattle City Council
Municipal Building, 11th Floor

Dear Council President Steinbrueck:

The attached ordinance creates new rate classes for customers residing in the City of Tukwila to reflect the terms and conditions of the new franchise agreement between Seattle and the City of Tukwila. The new franchise provides that City Light shall make payments to Tukwila in amounts equal to 4% of revenues derived from Tukwila residents in 2003 and 2004, 5% of revenues in 2005 and 2006, and 6% of revenues in 2007 and beyond. The franchise also authorizes City Light to set higher rates for the sale of electricity to Tukwila residents, subject to certain limitations specified in the franchise agreement. As a result of the comprehensive rate review conducted by the Council in 1999, the City of Seattle has already established higher rates for other suburban jurisdictions that implement franchise provisions similar to those in the new Tukwila franchise. The attached ordinance sets rates for Tukwila residents that are based on the Tukwila franchise and on the suburban rates established in 1999, as modified by the rate adjustments implemented in 2001 and 2002. Since the additional revenues anticipated by City Light as a result of the higher Tukwila rates are approximately equal to the payments to be made to the City of Tukwila, the net effect on City Light's financial results will be negligible.

In order to provide more rate transparency for our customers, this ordinance also updates all rates to include the BPA increment that is currently in effect and the increment that will be in effect April 1, 2003.

Thank you for your consideration of this legislation. Should you have questions, please contact Carol Everson at 684-3181 or Jim Ritch at 684-3564.

Sincerely,

A handwritten signature in black ink, appearing to read "Greg Nickels", written over a horizontal line.

GREG NICKELS
Mayor of Seattle

cc: Honorable Members of the Seattle City Council

600 Fourth Avenue, 12th Floor, Seattle, WA 98104-1873

Tel: (206) 684-4000, TDD: (206) 684-8811 Fax: (206) 684-5360, E:mail: mayors.office@ci.seattle.wa.us

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Fiscal Note

Each piece of legislation that appropriates funds, creates position authority, or will create a financial impact through policy direction or otherwise, requires a fiscal note. The fiscal note should be drafted by department staff and should include all relevant financial information. After preparation by departmental staff, the Department of Finance will review and make necessary revisions before transmittal to Council.

Department:	Contact Person/Phone:	DOF Analyst/Phone:
City Light	Carol Everson/684-3181	Thomas Dunlap/386-9120

Legislation Title:

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to modify City Light's rate schedules.

Summary of the Legislation:

This ordinance creates new rate classes for City Light customers in the City of Tukwila and sets higher rates for these customers. The ordinance also documents an increase of \$0.0008 in the energy charges of non-low-income rate classes and \$0.0004 per kWh for low-income rate classes to pass-through the effect of increases in the Bonneville Power Administration's power rates. City Light is authorized by existing law to implement the Bonneville pass-through without an ordinance. Previous pass-through have been implemented without an ordinance, with the result that the rates in the most current ordinances are not the rates that customers are being charged. Passage of this ordinance will eliminate the inconsistency between ordinance rates and the actual rates City Light customers see on their bills.

Appropriations:

Fund Name and Number	Department	Budget Control Level*	2003 Appropriation	2004 Anticipated Appropriation
TOTAL				

** This is line of business for operating budgets, and program or project for capital improvements*

Notes:

Expenditures (in \$1,000's):

Fund Name and Number	Department	Budget Control Level*	2003 Expenditures	2004 Anticipated Expenditures
Light Fund (41000)	Seattle City Light	General Expense (SCL800)	\$600,000	\$800,000
TOTAL				



** This is line of business for operating budgets, and program or project for capital improvements*

Notes:

Anticipated Revenue/Reimbursement (in \$1,000's):

Fund Name and Number	Department	Revenue Source	2003 Revenue	2004 Revenue
Light Fund (41000)	Seattle City Light	SCL Rates (443310)	\$600,000	\$800,000
TOTAL				

Notes:

Total Permanent Positions Created Or Abrogated Through Legislation, Including FTE Impact; Estimated FTE Impact for Temporary Positions:

Fund Name and Number	Department	Position Title*	2003 FTE	2004 FTE
			0	0
TOTAL				

* List each position separately

Do positions sunset in the future? (If yes, identify sunset date):

NA

Background (Include brief description which states the purpose and context of legislation and include record of previous legislation and funding history, if applicable):

The proposed ordinance makes two changes in the rates charged by City Light for electrical service. First, the ordinance creates new rate classes for customers residing in the City of Tukwila to reflect the terms and conditions of the new franchise agreement between Seattle and the City of Tukwila. The new franchise provides that City Light shall make payments to Tukwila in amounts equal to 4% of revenues derived from Tukwila residents in 2003 and 2004, 5% of revenues in 2005 and 2006 and 6% of revenues in 2007 and beyond. The franchise also authorizes City Light to set higher rates for the sale of electricity to Tukwila residents, subject to certain limitations specified in the franchise agreement. As a result of the comprehensive rate review conducted by the Council in 1999, the City of Seattle has already established higher rates for other suburban jurisdictions that implement franchise provisions similar to those in the new Tukwila franchise. The attached ordinance sets rates for Tukwila residents that are based on the Tukwila franchise and on the suburban rates established in 1999, as modified by the rate adjustments implemented in 2001 and 2002. Since the additional revenues anticipated by City Light as a result of the higher Tukwila rates are approximately equal to the payments to be made to the City of Tukwila, the net effect on City Light's financial results will be negligible.



The proposed ordinance also documents the pass-through to City Light customers of the impact of increases in the power rates charged by the Bonneville Power Administration. SMC 21.49.081 directs City Light to adjust its rates to reflect the impact of increases or decreases in Bonneville power rates. The rate increases that Bonneville has recently announced will require an increase of \$0.0008 per kWh in City Light's energy charges (\$0.0004 per kWh for low-income customers), effective April 1, 2003. While the Bonneville pass-through can be effected without an ordinance, the effect of the pass-through on rates effective April 1, 2003 is shown in the ordinance so that the ordinance rates will be the same as the rates customers actually see on their bills.

The financial cost of not implementing the legislation (Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented):

City Light is authorized by existing law to pass through the effect of Bonneville rate increases without an ordinance. However, an ordinance is required in order to collect the additional \$800,000 per year in revenue from Tukwila customers that is authorized by the new Tukwila franchise.

Possible alternatives to the legislation which could achieve the same or similar objectives (Include any potential alternatives to the proposed legislation, including using an existing facility to fulfill the uses envisioned by the proposed project, adding components to or subtracting components from the total proposed project, contracting with an outside organization to provide the services the proposed project would fill, or other alternatives):

None.

Is the legislation subject to public hearing requirements (If yes, what public hearings have been held to date):

Yes. The Council typically schedules a public hearing prior to final approval of a rate ordinance.

Other Issues (including long-term implications of the legislation):

None.

FOR CAPITAL PROJECTS ONLY

Background (Include brief description that states the purpose and context of legislation, the expected useful life, anticipated customers/users, assumed level of LEED or other sustainable design elements. Also include record of previous legislation and funding history, if applicable):

Project Name:	Project Location:	Start Date:	End Date:



Spending Plan and Future Appropriations for Capital Projects (Estimate cost of legislation over time; list timing of anticipated appropriation authority requests and expected spending plan. Please identify your cost estimate methodology including inflation assumptions and key assumptions related to the timing of appropriation requests and expected expenditures. In addition, include the projected costs of meeting the LEED Silver standard in all facilities and buildings with over 5,000 gross square feet of occupied space. Also, be sure to include percent for art and percent for design as appropriate):

Spending Plan and Budget	2003	2004	2005	2006	2007	2008	Total
Spending Plan							
Current Year Appropriation							
Future Appropriations							

Key Assumptions:

--

Funding source (Identify funding sources including revenue generated from the project and the expected level of funding from each source):

Funding Source	2003	2004	2005	2006	2007	2008	Total
TOTAL							



Bond Financing Required (If the project or program requires financing, please list type of financing, amount, interest rate, term and annual debt service or payment amount. Please include issuance costs of 3% in listed amount):

Type	Amount	Assumed Interest Rate	Term	Timing	Expected Annual Debt Service/Payment
TOTAL					

Uses and Sources for Operation and Maintenance Costs for the Project (Estimate cost of one-time startup, operating and maintaining the project over a six year period and identify each fund source available. Estimate the annual savings of implementing the LEED Silver standard. Identify key assumptions such as staffing required, assumed utility usage and rates and other potential drivers of the facility's cost):

O&M	2003	2004	2005	2006	2007	2008	Total
Uses							
Start Up							
On-going							
Sources (itemize)							

Key Assumptions:

--

Periodic Major Maintenance costs for the project (Estimate capital cost of performing periodic maintenance over life of facility. Please identify major work items, frequency):

Major Maintenance Item	Frequency	Cost	Likely Funding Source
TOTAL			

Funding sources for replacement of project (Identify possible and/or recommended method of financing the project replacement costs):

--



ORDINANCE _____

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to modify City Light's rate schedules.

WHEREAS, the City of Seattle has negotiated a new franchise agreement with the City of Tukwila which states the terms and conditions under which the City of Seattle shall deliver electricity to customers in the City of Tukwila; and

WHEREAS, the new franchise agreement provides that, in consideration for the City of Tukwila agreeing not to exercise its authority to establish its own municipal electric utility, the City of Seattle shall make payments to the City of Tukwila in amounts equal to certain stipulated percentages of revenue derived from sales of electricity to Tukwila residents; and

WHEREAS, the new franchise authorizes the City of Seattle to set higher rates for Tukwila customers, subject to certain limitations; and

WHEREAS, on November 24, 1999 the City Council passed Ordinance 119747 after a comprehensive rate review, which included separate rates for suburban customers residing outside the Cities of Seattle and Tukwila; and

WHEREAS, the City now intends to establish rates for customers in the City of Tukwila that are based on the terms of the new Tukwila franchise and on the rates for suburban customers in Ordinance 119747, as modified by Ordinances 120149, 120247, 120385 and 120811; and

WHEREAS, the City of Seattle intends to review the rates charged to suburban customers in its next comprehensive rate review; and

WHEREAS, SMC 21.49.081 provides that the impact on City Light's revenue requirements of changes in the power rates charged by the Bonneville Power Administration shall be passed through to City Light's customers; and

WHEREAS, it is desirable to have rates in this ordinance reflect both the current BPA increment that took effect April 1, 2002 and the BPA increment that will take effect April 1, 2003; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Section 21.49.020 of the Seattle Municipal Code is amended to read as follows:

21.49.020 Definitions.

A. The following terms or abbreviations, as used in this chapter, have the following meanings:



1 1. "Applicant" means any person, firm, corporation, government agency, or other entity
2 requesting electrical service from the Department.

3 2. "BPA" means the Bonneville Power Administration or successor agency.

4 3. "City" means The City of Seattle.

5 4. "City customer" means a customer receiving service at a location in the City of
6 Seattle(~~(-the City of Tukwila,))~~ or in Whatcom County at a site related to the Department's Skagit
7 facilities. Through March 31, 2003, "city customer" also means a customer receiving service at a
8 location in the City of Tukwila.

9 5. "Customer" means any person, firm, corporation, government agency, or other entity
10 that uses, has used, contracts, or has contracted for electric service from the Department.

11 6. "Department" means the Seattle City Light Department of the City, its Superintendent,
12 or any duly authorized employee of the Department.

13 7. "Duplex" means a detached building containing two (2) dwelling units.

14 8. "Dwelling unit" means a single unit providing complete independent living facilities
15 for one (1) or more persons, including provisions for living, sleeping, eating, cooking, and sanitation.

16 9. "Flat rate" means a fixed charge for a streetlight, floodlight, or a fixed amount of
17 energy consumption.

18 10. "House service" or "house meter" means service for rooms or areas used in common
19 by the occupants of a multiple unit building.

20 11. "KV" means kilovolt.

21 12. "KVA" means kilovolt-ampere.

22 13. "KVarh" means reactive kilovolt-ampere hours.

23 14. "KW" means kilowatt.
24

1 15. "KWh" means kilowatt-hour.

2 16. "Master meter" means service which supplies electrical energy to more than one (1)
3 dwelling unit or boat moorage and is measured through a single inclusive metering system.

4 17. "Medical life support equipment" is any piece of equipment which is prescribed by a
5 licensed medical physician, generally accepted in the medical industry as life support equipment, and
6 dependent on electrical service for its operation, such as kidney dialysis units, iron lungs, etc.

7 18. "MW" means megawatt.

8 19. "Multiple dwelling building" means any building or any portion of the building
9 which contains three (3) or more dwelling units used, rented, leased, let, or hired out to be occupied, or
10 which are occupied and have provisions for living, sleeping, eating, cooking, and sanitation.

11 20. "Net metering program" means a Department program under which eligible customers
12 that operate net metering systems may generate electricity for their own use, sell the excess to the
13 Department and purchase any deficit from the Department.

14 21. "Net metering system" means a fuel cell or a facility for the production of electrical
15 energy that uses as its fuel either solar, wind, or hydropower; has a generating capacity of not more than
16 twenty-five kilowatts; is located on the customer's premises; operates in parallel with the electric
17 utility's transmission and distribution facilities; and is intended to offset part or all of that customer's
18 requirements for electricity.

19 22. "New Large Load" means any service fed from an expanded or a new installation
20 equal to or greater than 12.5 MVA of energized capacity installed within any consecutive 5-year period
21 after August 31, 2000. Installed capacity may be a measure of either dedicated feeder or transformer
22 capacity, with the following qualifications:

1 a. The measure of energized installed transformer capacity excludes any
2 redundant transformer capacity required in a network area.

3 b. Also excluded from the measure of energized installed transformer capacity is
4 any redundant capacity paid for by the customer, that is installed for the purpose of obtaining enhanced
5 reliability.

6 c. When the energized installed capacity is a measure of dedicated feeder
7 capacity, the installation shall not be considered a New Large Load until such time as the consumption is
8 confirmed to be equal to or greater than 10 annual average MW. The installation shall then be back-
9 billed on Schedule VRC for city customers or VRT for Tukwila customers, on a true-up basis, from the
10 beginning of the twelve-month period when the rolling average consumption equals or exceeds 10
11 annual average MW. Customers anticipating becoming a New Large Load have the option of earlier
12 proposing a tailored delivery package pursuant to Section 21.49.059 (C).

13 d. Where a present customer relocates their existing service within the
14 Department's service area, the customer's previous load shall be considered to be transferred,
15 establishing the baseline from which increases will be measured.

16 23. "Peak period" means Monday through Saturday, six (6:00) a.m. to ten (10:00) p.m.

17 24. "Power factor" is the ratio kW to kVA.

18 25. "Premises" means all of the real property at a single geographic location utilized by a
19 customer.

20 26. "RCW" means Revised Code of Washington.

21 27. "Residence" means a single-family dwelling.

22 28. "Suburban customer" means any customer that is not a city customer or a Tukwila
23 customer.



1 29. "Tukwila customer" means a customer receiving service at a location in the City of
2 Tukwila after March 31, 2003.

3 ~~((29))~~30. "Underground distribution network" means an electrical distribution
4 configuration in which two or more City-owned secondary cables are bussed together so that the loss of
5 any one associated distribution feeder cable will not interrupt service to the customer.

6 ~~((30))~~31. "Var" means volt-ampere-reactive, the unit of measure of reactive power in a
7 circuit.

8 B. The following terms, as used for the purpose of applying rate schedules, have the following
9 meanings:

10 1. "General service" means service to any customer who does not qualify for residential
11 service. General service rates also apply to the separately metered electricity use by residential
12 customers where that use is not for domestic purposes; or, to a single-metered service which includes
13 domestic uses but for which the major portion of the service is used on an ongoing and regular basis for
14 the conduct of business. General service uses include, but are not limited to, manufacturing, processing,
15 refining, freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic
16 control systems, and electricity provided to the common use areas of duplex or multiple-dwelling
17 buildings.

18 a. "Standard general service" means service to any general service customer who
19 does not qualify for network general service.

20 b. "Network general service" means service to any general service customer
21 which is provided through an underground distribution network supplied by the Broad Street,
22 Massachusetts Street, or Union Street Substations, except for service to customers who are certified by
23 the Department as having predominantly residential use of electricity.

24



1 2. "Residential service" means permanent electric service furnished to a dwelling unit
2 that is separately metered for domestic use. It includes any second service determined to be domestic
3 use and billed on the same residential account. It excludes dwellings where tenancy is typically of a
4 transient nature such as hotels, motels, and lodges. It also excludes services which use electricity for
5 both domestic and commercial purposes if the major portion of the service is used on an ongoing and
6 regular basis for the conduct of business.

7 Boarding, lodging, rooming houses or group homes shall be considered residential services if not
8 more than four (4) separate sleeping quarters exist for use by other than members of the customer's
9 family. A "boarding, lodging, or rooming house" means a building other than a hotel which advertises
10 as a boarding, lodging, or rooming house, or is a licensed place of business with rooms available for
11 rent. A group home is an agency which operates and maintains a group care facility on a twenty-four
12 (24) hour basis in a dwelling unit for the care of not more than ten (10) persons (including minor
13 children of staff residing on the premises).

14 Section 2. Section 21.49.030 A of the Seattle Municipal Code (as amended by Ordinance 120811)
15 is amended to read as follows:

16 **21.49.030 Residential rates (Schedules RSC, RST and RSS).**

17 A. Schedules RSC, RST and RSS are for all separately metered residential services, except those
18 subject to Schedules REC, RET, RES, RLC, RLT and RLS.

19 **Schedule RSC (Residential: City)**

20 Schedule RSC is for residential city customers, except those subject to Schedules REC and RLC.

21 ~~((RATES EFFECTIVE APRIL 1, 2002:~~

22 ~~Energy Charges:~~

23 ~~Summer Billing Cycles (April - September)~~

24 ~~First 10 kWh per day at 4.25¢ per kWh~~

~~All over 10 kWh per day but less than or equal to 60 kWh per day at 8.58¢ per kWh~~



1 All additional kWh per day at 16.53¢ per kWh

2 ~~Winter Billing Cycles (October - March)~~

3 ~~First 16 kWh per day at 4.25¢ per kWh~~

4 ~~All over 16 kWh per day but less than or equal to 125 kWh per day at 8.58¢ per kWh~~

5 ~~All additional kWh per day at 16.53¢ per kWh~~

6 ~~Base Service Charge:~~

7 ~~9.73¢ per meter per day))~~

8 RATES EFFECTIVE JUNE 14, 2002:

9 Energy Charges:

10 Summer Billing Cycles (April - September)

11 First 10 kWh per day at 4.25¢ per kWh

12 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.58¢ per kWh

13 All additional kWh per day at 10.00¢ per kWh

14 Winter Billing Cycles (October - March)

15 First 16 kWh per day at 4.25¢ per kWh

16 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.58¢ per kWh

17 All additional kWh per day at 10.00¢ per kWh

18 Base Service Charge:

19 9.73¢ per meter per day

20 RATES EFFECTIVE APRIL 1, 2003:

21 Energy Charges:

22 Summer Billing Cycles (April - September)

23 First 10 kWh per day at 4.33¢ per kWh

24 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.66¢ per kWh

All additional kWh per day at 10.08¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 4.33¢ per kWh

All over 16 kWh per day but less than or equal to 167 kWh per day at 8.66¢ per kWh

All additional kWh per day at 10.08¢ per kWh

Base Service Charge:

9.73¢ per meter per day

Schedule RST (Residential: Tukwila)



1 Effective April 1, 2003, Schedule RST is for residential Tukwila customers, except those subject
2 to Schedules RET and RLT.

3 RATES EFFECTIVE APRIL 1, 2003:

4 Energy Charges:

5 Summer Billing Cycles (April - September)

6 First 10 kWh per day at 4.53¢ per kWh

7 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.86¢ per kWh

8 All additional kWh per day at 10.28¢ per kWh

9 Winter Billing Cycles (October - March)

10 First 16 kWh per day at 4.53¢ per kWh

11 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.86¢ per kWh

12 All additional kWh per day at 10.28¢ per kWh

13 Base Service Charge:

14 9.73¢ per meter per day

15 **Schedule RSS (Residential: Suburban)**

16 Schedule RSS is for residential suburban customers, except those subject to Schedules RES and
17 RLS.

18 ~~((RATES EFFECTIVE APRIL 1, 2002:~~

19 ~~Energy Charges:~~

20 ~~Summer Billing Cycles (April - September)~~

21 ~~First 10 kWh per day at 4.35¢ per kWh~~

22 ~~All over 10 kWh per day but less than or equal to 60 kWh per day at 8.68¢ per kWh~~

23 ~~All additional kWh per day at 16.63¢ per kWh~~

24 ~~Winter Billing Cycles (October - March)~~

~~First 16 kWh per day at 4.35¢ per kWh~~

~~All over 16 kWh per day but less than or equal to 125 kWh per day at 8.68¢ per kWh~~

~~All additional kWh per day at 16.63¢ per kWh~~

~~Base Service Charge:~~

~~9.73¢ per meter per day))~~

RATES EFFECTIVE JUNE 14, 2002:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 4.35¢ per kWh



1 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.68¢ per kWh
2 All additional kWh per day at 10.10¢ per kWh

3 Winter Billing Cycles (October - March)

4 First 16 kWh per day at 4.35¢ per kWh

5 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.68¢ per kWh

6 All additional kWh per day at 10.10¢ per kWh

7 Base Service Charge:

8 9.73¢ per meter per day

9 RATES EFFECTIVE APRIL 1, 2003:

10 Energy Charges:

11 Summer Billing Cycles (April - September)

12 First 10 kWh per day at 4.43¢ per kWh

13 All over 10 kWh per day but less than or equal to 100 kWh per day at 8.76¢ per kWh

14 All additional kWh per day at 10.18¢ per kWh

15 Winter Billing Cycles (October - March)

16 First 16 kWh per day at 4.43¢ per kWh

17 All over 16 kWh per day but less than or equal to 167 kWh per day at 8.76¢ per kWh

18 All additional kWh per day at 10.18¢ per kWh

19 Base Service Charge:

20 9.73¢ per meter per day

21 Section 3. Section 21.49.040 A of the Seattle Municipal Code (as amended by Ordinance 120811)

22 is amended to read as follows:

23 **21.49.040 Residential rate assistance (Schedules REC, RET, RES, RLC, RLT and RLS).**

24 A. Schedules REC, RET, RES, RLC, RLT and RLS are available to qualified low-income residential customers.

Schedules REC (Residential Elderly/Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to city customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to



1 42 USC § 1381 - 1383; or

2 2. For Schedule RLC, reside in a household in which the annual income of all household
3 members together does not exceed two hundred (200) percent of the poverty level for the number of
4 individuals in the household as computed annually by the U.S. Government or the City; or

5 3. For Schedule REC, reside in a household in which the annual income of all household
6 members together does not exceed seventy (70) percent of the Washington State median income for the
7 number of individuals in the household as computed annually by the state or the City and are:

8 a. Blind, or

9 b. Sixty-five (65) years of age or older, or

10 c. Disabled and receive funds from a disability program as a result of a disability
11 that prevents them from working consistent with the requirements of 42 USC SS 401 et seq., or

12 d. Require medical life support equipment which utilizes mechanical or artificial
13 means to sustain, restore, or supplant a vital function.

14 ((RATES EFFECTIVE APRIL 1, 2002:

15 ~~Energy Charges:~~

16 ~~Summer Billing Cycles (April - September)~~

17 ~~First 10 kWh per day at 1.79¢ per kWh~~

18 ~~All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 3.19¢ per kWh~~

19 ~~All additional kWh per day at 8.26¢ per kWh~~

20 ~~Winter Billing Cycles (October - March)~~

21 ~~First 16 kWh per day at 1.79¢ per kWh~~

22 ~~All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.19¢ per kWh~~

23 ~~All additional kWh per day at 8.26¢ per kWh~~

24 ~~Base Service Charge:~~

~~4.87¢ per meter per day))~~

RATES EFFECTIVE JUNE 14, 2002:

Energy Charges:



1 Summer Billing Cycles (April - September)

2 First 10 kWh per day at 1.79¢ per kWh

3 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.19¢ per kWh

4 All additional kWh per day at 4.00¢ per kWh

5 Winter Billing Cycles (October - March)

6 First 16 kWh per day at 1.79¢ per kWh

7 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.19¢ per kWh

8 All additional kWh per day at 4.00¢ per kWh

9 Base Service Charge:

4.87¢ per meter per day

10 RATES EFFECTIVE APRIL 1, 2003:

11 Energy Charges:

12 Summer Billing Cycles (April - September)

13 First 10 kWh per day at 1.83¢ per kWh

14 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.23¢ per kWh

15 All additional kWh per day at 4.04¢ per kWh

16 Winter Billing Cycles (October - March)

17 First 16 kWh per day at 1.83¢ per kWh

18 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.23¢ per kWh

19 All additional kWh per day at 4.04¢ per kWh

20 Base Service Charge:

4.87¢ per meter per day

21 **Schedules RET(Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-Income: Tukwila)**

22 Effective April 1, 2003, Schedules RET and RLT are available for separately metered residential
23 service provided to Tukwila customers who show satisfactory proof that they have a City Light
24 residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLT, receive Supplemental Security Income pursuant to

42 USC § 1381 - 1383; or



1 2. For Schedule RLT, reside in a household in which the annual income of all household
2 members together does not exceed two hundred (200) percent of the poverty level for the number of
3 individuals in the household as computed annually by the U.S. Government or the City; or

4 3. For Schedule RET, reside in a household in which the annual income of all household
5 members together does not exceed seventy (70) percent of the Washington State median income for the
6 number of individuals in the household as computed annually by the state or the City and are:

7 a. Blind, or

8 b. Sixty-five (65) years of age or older, or

9 c. Disabled and receive funds from a disability program as a result of a disability
10 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

11 d. Require medical life support equipment which utilizes mechanical or artificial
12 means to sustain, restore, or supplant a vital function.

13 RATES EFFECTIVE APRIL 1, 2003:

14 Energy Charges:

15 Summer Billing Cycles (April - September)

16 First 10 kWh per day at 1.98¢ per kWh

17 All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.38¢ per
18 kWh

19 All additional kWh per day at 4.19¢ per kWh

20 Winter Billing Cycles (October - March)

21 First 16 kWh per day at 1.98¢ per kWh

22 All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.38¢ per
23 kWh

24 All additional kWh per day at 4.19¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)



1 Schedules RES and RLS are available for separately metered residential service provided to
2 suburban customers who show satisfactory proof that they have a City Light residential account and
3 reside in the dwelling unit where the account is billed and that they:

4 1. For Schedule RLS, receive Supplemental Security Income pursuant to
5 42 USC § 1381 - 1383; or

6 2. For Schedule RLS, reside in a household in which the annual income of all household
7 members together does not exceed two hundred (200) percent of the poverty level for the number of
8 individuals in the household as computed annually by the U.S. Government or the City; or

9 3. For Schedule RES, reside in a household in which the annual income of all household
10 members together does not exceed seventy (70) percent of the Washington State median income for the
11 number of individuals in the household as computed annually by the state or the City and are:

12 a. Blind, or

13 b. Sixty-five (65) years of age or older, or

14 c. Disabled and receive funds from a disability program as a result of a disability
15 that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

16 d. Require medical life support equipment which utilizes mechanical or artificial
17 means to sustain, restore, or supplant a vital function.

18 ~~((RATES EFFECTIVE APRIL 1, 2002:~~

19 ~~Energy Charges:~~

20 ~~Summer Billing Cycles (April - September)~~

21 ~~First 10 kWh per day at 1.84¢ per kWh~~

22 ~~All kWh over 10 kWh per day but less than or equal to 60 kWh per day at 3.24¢ per kWh~~

23 ~~All additional kWh per day at 8.31¢ per kWh~~

24 ~~Winter Billing Cycles (October - March)~~

~~First 16 kWh per day at 1.84¢ per kWh~~

~~All kWh over 16 kWh per day but less than or equal to 125 kWh per day at 3.24¢ per kWh~~

PJL
tukwila rates for 4-1-03
01/31/03
V #2

All additional kWh per day at 8.31¢ per kWh

~~Base Service Charge:
4.87¢ per meter per day))~~

RATES EFFECTIVE JUNE 14, 2002:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 1.84¢ per kWh

All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.24¢ per kWh

All additional kWh per day at 4.05¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.84¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.24¢ per kWh

All additional kWh per day at 4.05¢ per kWh

Base Service Charge:
4.87¢ per meter per day

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 1.88¢ per kWh

All kWh over 10 kWh per day but less than or equal to 100 kWh per day at 3.28¢ per kWh

All additional kWh per day at 4.09¢ per kWh

Winter Billing Cycles (October - March)

First 16 kWh per day at 1.88¢ per kWh

All kWh over 16 kWh per day but less than or equal to 167 kWh per day at 3.28¢ per kWh

All additional kWh per day at 4.09¢ per kWh

Base Service Charge:
4.87¢ per meter per day

Section 4. Section 21.49.052 A of the Seattle Municipal Code (as amended by Ordinance

120385) is amended to read as follows:

1 **21.49.052 Small general service (Schedules SMC, SMT and SMS).**

2 A. Small general service is general service provided to customers whose maximum demand is
3 less than fifty (50) kW.

4 **Schedule SMC (Small General Service: City)**

5 Schedule SMC is for small general service provided to city customers who are not demand
6 metered or, if demand metered, have in the previous calendar year more than half of their normal
7 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
8 on the Department's estimate of maximum demand in the current year.

9 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

10 ~~Energy Charges:~~

11 ~~All energy at 5.03¢ per kWh~~

12 ~~Minimum Charge:~~

13 ~~20.00¢ per meter per day~~

14 ~~RATES EFFECTIVE JULY 1, 2001:~~

15 ~~Energy Charges:~~

16 ~~All energy at 5.52¢ per kWh~~

17 ~~Minimum Charge:~~

18 ~~20.00¢ per meter per day~~

19 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

20 ~~Energy Charges:~~

21 ~~All energy at 5.57¢ per kWh~~

22 ~~Minimum Charge:~~

23 ~~20.00¢ per meter per day))~~

24 RATES EFFECTIVE APRIL 1, 2002:

Energy Charges:

All energy at 6.05¢ per kWh

Minimum Charge:



1 20.00¢ per meter per day

2 RATES EFFECTIVE APRIL 1, 2003:

3 Energy Charges:

4 All energy at 6.13¢ per kWh

5 Minimum Charge:

6 20.00¢ per meter per day

7 Discounts:

8 Transformer losses in kWh -
9 .53285 x kW + .00002 x kW² + .00527 x kWh

10 Transformer investment -
11 \$0.17 per kW of monthly maximum demand

12 Schedule SMT (Small General Service: Tukwila)

13 Effective April 1, 2003, Schedule SMT is for small general service provided to Tukwila
14 customers who are not demand metered or, if demand metered, have in the previous calendar year more
15 than half of their normal billings at less than fifty (50) kW of maximum demand. Classification of new
16 customers will be based on the Department's estimate of maximum demand in the current year.

17 RATES EFFECTIVE APRIL 1, 2003:

18 Energy Charges:

19 All energy at 6.30¢ per kWh

20 Minimum Charge:

21 20.00¢ per meter per day

22 Discounts:

23 Transformer losses in kWh -
24 .53285 x kW + .00002 x kW² + .00527 x kWh

 Transformer investment -
 \$0.17 per kW of monthly maximum demand

Schedule SMS (Small General Service: Suburban)



1 Schedule SMS is for small general service provided to suburban customers who are not demand
2 metered or, if demand metered, have in the previous calendar year more than half of their normal
3 billings at less than fifty (50) kW of maximum demand. Classification of new customers will be based
4 on the Department's estimate of maximum demand in the current year.

5 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

6 ~~Energy Charges:~~

7 ~~All energy at 5.14¢ per kWh~~

8 ~~Minimum Charge:~~

9 ~~20.00¢ per meter per day~~

10 ~~RATES EFFECTIVE JULY 1, 2001:~~

11 ~~Energy Charges:~~

12 ~~All energy at 5.63¢ per kWh~~

13 ~~Minimum Charge:~~

14 ~~20.00¢ per meter per day~~

15 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

16 ~~Energy Charges:~~

17 ~~All energy at 5.68¢ per kWh~~

18 ~~Minimum Charge:~~

19 ~~20.00¢ per meter per day))~~

20 RATES EFFECTIVE APRIL 1, 2002:

21 Energy Charges:

22 All energy at 6.16¢ per kWh

23 Minimum Charge:

24 20.00¢ per meter per day

RATES EFFECTIVE APRIL 1, 2003:

Energy Charges:

All energy at 6.24¢ per kWh

Minimum Charge:



1 20.00¢ per meter per day

2 Discounts:

3 Transformer losses in kWh -
4 .53285 x kW + .00002 x kW² + .00527 x kWh

5 Transformer investment -
6 \$0.17 per kW of monthly maximum demand

7 Section 5. Section 21.49.055 A of the Seattle Municipal Code (as amended by Ordinance
8 120385) is amended to read as follows:

9 **21.49.055 Medium general service (Schedules MDC, MDT, MDS and MDD).**

10 A. Medium general service is general service provided to customers who have in the previous
11 calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or
12 greater and have more than half of their normal billings at less than one thousand (1,000) kW of
13 maximum demand. Classification of new customers will be based on the Department's estimate of
14 maximum demand in the current year.

15 **Schedule MDC (Medium Standard General Service: City)**

16 Schedule MDC is for medium standard general service provided to city customers.

17 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

18 ~~Energy Charges:~~

19 ~~All energy at 4.84¢ per kWh~~

20 ~~Demand Charges:~~

21 ~~Summer Billing Cycles (March—August)~~

22 ~~All kW of maximum demand at \$0.92 per kW~~

23 ~~Winter Billing Cycles (September—February)~~

24 ~~All kW of maximum demand at \$1.15 per kW~~

25 ~~RATES EFFECTIVE JULY 1, 2001:~~

26 ~~Energy Charges:~~

27 ~~All energy at 5.33¢ per kWh~~



PJL
tukwila rates for 4-1-03
01/31/03
V #2

1 Demand Charges:

All kW of maximum demand at \$1.03 per kW

2 RATES EFFECTIVE OCTOBER 1, 2001:

3 Energy Charges:

4 All energy at 5.38¢ per kWh

5 Demand Charges:

All kW of maximum demand at \$1.03 per kW))

6 RATES EFFECTIVE APRIL 1, 2002:

7 Energy Charges:

8 All energy at 5.86¢ per kWh

9 Demand Charges:

All kW of maximum demand at \$1.03 per kW

10 RATES EFFECTIVE APRIL 1, 2003:

11 Energy Charges:

12 All energy at 5.94¢ per kWh

13 Demand Charges:

All kW of maximum demand at \$1.03 per kW

14 Discounts:

15 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

16 Transformer investment -
17 \$0.17 per kW of monthly maximum demand

18 Schedule MDT (Medium Standard General Service: Tukwila)

19 Effective April 1, 2003, Schedule MDT is for medium standard general service provided to

20 Tukwila customers.

21 RATES EFFECTIVE APRIL 1, 2003:

22 Energy Charges:

23 All energy at 6.12¢ per kWh

24 Demand Charges:



PJL
tukwila rates for 4-1-03
01/31/03
V #2

1 All kW of maximum demand at \$1.03 per kW

2 Discounts:

3 Transformer losses in kWh -
4 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

5 Transformer investment -
6 \$0.17 per kW of monthly maximum demand

7 **Schedule MDS (Medium Standard General Service: Suburban)**

8 Schedule MDS is for medium standard general service provided to suburban customers.

9 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

10 ~~Energy Charges:~~

11 ~~All energy at 4.95¢ per kWh~~

12 ~~Demand Charges:~~

13 ~~Summer Billing Cycles (March - August)~~

14 ~~All kW of maximum demand at \$0.92 per kW~~

15 ~~Winter Billing Cycles (September - February)~~

16 ~~All kW of maximum demand at \$1.15 per kW~~

17 ~~RATES EFFECTIVE JULY 1, 2001:~~

18 ~~Energy Charges:~~

19 ~~All energy at 5.44¢ per kWh~~

20 ~~Demand Charges:~~

21 ~~All kW of maximum demand at \$1.03 per kW~~

22 ~~RATES EFFECTIVE OCTOBER 1, 2001:~~

23 ~~Energy Charges:~~

24 ~~All energy at 5.49¢ per kWh~~

25 ~~Demand Charges:~~

26 ~~All kW of maximum demand at \$1.03 per kW))~~

27 RATES EFFECTIVE APRIL 1, 2002:

28 Energy Charges:

29 All energy at 5.97¢ per kWh



PJL
tukwila rates for 4-1-03
01/31/03
V #2

1 Demand Charges:

All kW of maximum demand at \$1.03 per kW

2 RATES EFFECTIVE APRIL 1, 2003:

3 Energy Charges:

All energy at 6.05¢ per kWh

4 Demand Charges:

All kW of maximum demand at \$1.03 per kW

5 Discounts:

Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -
\$0.17 per kW of monthly maximum demand

6 **Schedule MDD (Medium Network General Service)**

Schedule MDD is for medium network general service.

7 ((RATES EFFECTIVE MARCH 1, 2001:

8 Energy Charges:

All energy at 5.11¢ per kWh

9 Demand Charges:

Summer Billing Cycles (March—August)
All kW of maximum demand at \$1.45 per kW

Winter Billing Cycles (September—February)
All kW of maximum demand at \$1.35 per kW

10 RATES EFFECTIVE JULY 1, 2001:

11 Energy Charges:

All energy at 5.60¢ per kWh

12 Demand Charges:

All kW of maximum demand at \$1.40 per kW

13 RATES EFFECTIVE OCTOBER 1, 2001:

14 Energy Charges:

All energy at 5.65¢ per kWh



1 Demand Charges:

2 ~~All kW of maximum demand at \$1.40 per kW~~

3 RATES EFFECTIVE MARCH 1, 2002:

4 Energy Charges:

5 All energy at 5.87¢ per kWh

6 Demand Charges:

7 All kW of maximum demand at \$1.59 per kW))

8 RATES EFFECTIVE APRIL 1, 2002:

9 Energy Charges:

10 All energy at 6.35¢ per kWh

11 Demand Charges:

12 All kW of maximum demand at \$1.59 per kW

13 RATES EFFECTIVE APRIL 1, 2003:

14 Energy Charges:

15 All energy at 6.43¢ per kWh

16 Demand Charges:

17 All kW of maximum demand at \$1.59 per kW

18 Discounts:

19 Transformer losses in kWh -
20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment -
22 \$0.17 per kW of monthly maximum demand

23 Section 6. Section 21.49.057 A of the Seattle Municipal Code (as amended by Ordinance
24 120385) is amended to read as follows:

21.49.057 Large general service (Schedules LGC, LGT, LGS and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the



1 previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of
2 maximum demand or greater and have more than half of their normal billings at less than ten thousand
3 (10,000) kW of maximum demand. Classification of new customers will be based on the Department's
4 estimate of maximum demand in the current year.

5 **Schedule LGC (Large Standard General Service: City)**

6 Schedule LGC is for large standard general service provided to city customers.

7 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

8 ~~Energy Charges:~~

9 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.89¢ per kWh~~

10 ~~Off peak: Energy used at all times other than the peak period at 4.15¢ per kWh~~

11 ~~Demand Charges:~~

12 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

13 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

14 ~~Minimum Charge:~~

15 ~~\$10.07 per meter per day~~

16 ~~RATES EFFECTIVE JULY 1, 2001:~~

17 ~~Energy Charges:~~

18 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.38¢ per kWh~~

19 ~~Off peak: Energy used at all times other than the peak period at 4.64¢ per kWh~~

20 ~~Demand Charges:~~

21 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

22 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

23 ~~Minimum Charge:~~

24



PJL
tukwila rates for 4-1-03
01/31/03
V #2

1 \$10.07 per meter per day

2 RATES EFFECTIVE OCTOBER 1, 2001:

3 Energy Charges:

4 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
5 ~~Saturday, excluding major holidays,* at 5.43¢ per kWh~~

6 ~~Off peak: Energy used at all times other than the peak period at 4.69¢ per kWh~~

7 Demand Charges:

8 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
9 ~~Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

10 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
11 ~~other than the peak period, at \$0.17 per kW~~

12 Minimum Charge:

13 \$10.07 per meter per day))

14 RATES EFFECTIVE APRIL 1, 2002:

15 Energy Charges:

16 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
17 Saturday, excluding major holidays,* at 5.91¢ per kWh

18 Off-peak: Energy used at all times other than the peak period at 5.17¢ per kWh

19 Demand Charges:

20 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
21 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

22 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
23 other than the peak period, at \$0.17 per kW

24 Minimum Charge:

25 \$10.07 per meter per day

26 RATES EFFECTIVE APRIL 1, 2003:

27 Energy Charges:

28 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
29 Saturday, excluding major holidays,* at 5.99¢ per kWh

30 Off-peak: Energy used at all times other than the peak period at 5.25¢ per kWh



1 Demand Charges:

2 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
3 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
5 other than the peak period, at \$0.17 per kW

6 Minimum Charge:

7 \$10.07 per meter per day

8 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
9 Day, Labor Day, Thanksgiving Day, and Christmas Day.

10 Discounts:

11 Transformer losses in kWh -
12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment -
14 \$0.17 per kW of monthly maximum demand

15 Schedule LGT (Large Standard General Service: Tukwila)

16 Effective April 1, 2003, Schedule LGT is for large standard general service provided to Tukwila
17 customers.

18 RATES EFFECTIVE APRIL 1, 2003:

19 Energy Charges:

20 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
21 Saturday, excluding major holidays,* at 6.14¢ per kWh

22 Off-peak: Energy used at all times other than the peak period at 5.40¢ per kWh

23 Demand Charges:

24 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

Minimum Charge:

\$10.07 per meter per day



1 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
2 Day, Labor Day, Thanksgiving Day, and Christmas Day.

3 Discounts:

4 Transformer losses in kWh -
5 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

6 Transformer investment -
7 \$0.17 per kW of monthly maximum demand

8 **Schedule LGS (Large Standard General Service: Suburban)**

9 Schedule LGS is for large standard general service provided to suburban customers.

10 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

11 ~~Energy Charges:~~

12 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
13 ~~Saturday, excluding major holidays, * at 4.99¢ per kWh~~

14 ~~Off peak: Energy used at all times other than the peak period at 4.25¢ per kWh~~

15 ~~Demand Charges:~~

16 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
17 ~~Monday through Saturday, excluding major holidays, * at \$0.40 per kW~~

18 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
19 ~~other than the peak period, at \$0.17 per kW~~

20 ~~Minimum Charge:~~

21 ~~\$10.07 per meter per day~~

22 ~~RATES EFFECTIVE JULY 1, 2001:~~

23 ~~Energy Charges:~~

24 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
25 ~~Saturday, excluding major holidays, * at 5.48¢ per kWh~~

26 ~~Off peak: Energy used at all times other than the peak period at 4.74¢ per kWh~~

27 ~~Demand Charges:~~

28 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
29 ~~Monday through Saturday, excluding major holidays, * at \$0.40 per kW~~

30 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
31 ~~other than the peak period, at \$0.17 per kW~~



1 Minimum Charge:

2 \$10.07 per meter per day

3 RATES EFFECTIVE OCTOBER 1, 2001:

4 Energy Charges:

5 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.53¢ per kWh

6 Off peak: Energy used at all times other than the peak period at 4.79¢ per kWh

7 Demand Charges:

8 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

9 Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

10 Minimum Charge:

11 \$10.07 per meter per day))

12 RATES EFFECTIVE APRIL 1, 2002:

13 Energy Charges:

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 6.01¢ per kWh

15 Off-peak: Energy used at all times other than the peak period at 5.27¢ per kWh

16 Demand Charges:

17 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

18 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

19 Minimum Charge:

20 \$10.07 per meter per day

21 RATES EFFECTIVE APRIL 1, 2003:

22 Energy Charges:

23 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 6.09¢ per kWh



1 Off-peak: Energy used at all times other than the peak period at 5.35¢ per kWh

2 Demand Charges:

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
4 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
6 other than the peak period, at \$0.17 per kW

7 Minimum Charge:

8 \$10.07 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
10 Day, Labor Day, Thanksgiving Day, and Christmas Day.

11 Discounts:

12 Transformer losses in kWh -
13 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

14 Transformer investment -
15 \$0.17 per kW of monthly maximum demand

16 **Schedule LGD (Large Network General Service)**

17 Schedule LGD is for large network general service.

18 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

19 ~~Energy Charges:~~

20 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through~~
21 ~~Saturday, excluding major holidays,* at 5.03¢ per kWh~~

22 ~~Off peak: Energy used at all times other than the peak period at 4.28¢ per kWh~~

23 ~~Demand Charges:~~

24 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,~~
25 ~~Monday through Saturday, excluding major holidays,* at \$0.67 per kW~~

26 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times~~
27 ~~other than the peak period, at \$0.17 per kW~~

28 ~~Minimum Charge:~~

29 ~~\$10.07 per meter per day~~

30 ~~RATES EFFECTIVE JULY 1, 2001:~~

1 Energy Charges:

2 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.52¢ per kWh

3 Off peak: Energy used at all times other than the peak period at 4.77¢ per kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

6 Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

7 Minimum Charge:

8 \$10.07 per meter per day

9 RATES EFFECTIVE OCTOBER 1, 2001:

10 Energy Charges:

11 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.57¢ per kWh

12 Off peak: Energy used at all times other than the peak period at 4.82¢ per kWh

13 Demand Charges:

14 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.67 per kW

15 Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

16 Minimum Charge:

17 \$10.07 per meter per day

18 RATES EFFECTIVE MARCH 1, 2002:

19 Energy Charges:

20 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.76¢ per kWh

21 Off peak: Energy used at all times other than the peak period at 5.00¢ per kWh

22 Demand Charges:

23 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.84 per kW



1 Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW²+ .00527 x kWh

2 Transformer investment -
3 \$0.17 per kW of monthly maximum demand

4 Section 7. Section 21.49.058 A of the Seattle Municipal Code (as amended by Ordinance
5 120385) is amended to read as follows:

6 **21.49.058 High demand general service (Schedules HDC, HDT, ~~((and))~~ VRC and VRT).**

7 A. High demand general service is standard general service provided to customers who have in
8 the previous calendar year half or more than half of their normal billings at ten thousand (10,000) kW of
9 maximum demand or greater. Classification of new customers will be based on the Department's
10 estimates of maximum demand in the current year.

11 **Schedule HDC (High Demand General Service: City)**

12 Schedule HDC is for high demand standard general service provided to city customers who have
13 not signed an agreement to be served under Schedule VRC.

14 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

15 ~~Energy Charges:~~

16 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 4.70¢ per kWh~~

17 ~~Off peak: Energy used at all times other than the peak period at 3.94¢ per kWh~~

18 ~~Demand Charges:~~

19 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

20 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

21 ~~Minimum Charge:~~

22 ~~\$122.00 per meter per day~~

23 ~~RATES EFFECTIVE JULY 1, 2001:~~



1 Energy Charges:

2 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.19¢ per kWh~~

3 ~~Off peak: Energy used at all times other than the peak period at 4.43¢ per kWh~~

4 Demand Charges:

5 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

6 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

7 Minimum Charge:

8 \$122.00 per meter per day

9 RATES EFFECTIVE OCTOBER 1, 2001:

10 Energy Charges:

11 ~~Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.24¢ per kWh~~

12 ~~Off peak: Energy used at all times other than the peak period at 4.48¢ per kWh~~

13 Demand Charges:

14 ~~Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

15 ~~Off peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW~~

16 Minimum Charge:

17 \$122.00 per meter per day))

18 RATES EFFECTIVE APRIL 1, 2002:

19 Energy Charges:

20 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through
Saturday, excluding major holidays,* at 5.72¢ per kWh

21 Off-peak: Energy used at all times other than the peak period at 4.96¢ per kWh

22 Demand Charges:

23 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW



1 Off-peak: Energy used at all times other than the peak period at 5.19¢ per kWh

2 Demand Charges:

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

4 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times
other than the peak period, at \$0.17 per kW

5 Minimum Charge:

6 \$122.00 per meter per day

7 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
Day, Labor Day, Thanksgiving Day, and Christmas Day.

8 Discounts:

9 Transformer losses in kWh -
1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

10 Transformer investment -
11 \$0.17 per kW of monthly maximum demand

12 **Schedule VRC (Variable Rate General Service: City)**

13 Schedule VRC is an optional rate schedule for high demand general service provided to
14 customers eligible to be served under Schedule HDC. A customer that chooses this rate schedule may
15 not return to a standard rate schedule for a period of one (1) year after electing this schedule, provided
16 that, should a new rate ordinance which changes Schedule VRC be adopted during this time, the
17 customer may request return to a standard rate schedule upon the effective date of the new ordinance.

18 At the time a customer elects to take service under Schedule VRC, the customer must choose
19 whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.
20 After choosing an energy charge option, a customer may not choose a different energy charge option for
21 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRC be
22 adopted during this time, the customer may request a change in energy charge option upon the effective
23
24



1 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
2 new ordinance.

3 ~~((RATES EFFECTIVE MARCH 1, 2001:~~

4 ~~Energy Charge:~~

5 ~~Option 1 — DJ COB~~

6 ~~(DJ COB price in ¢/kWh — 0.07¢/kWh) x 1.1562 + 0.15¢/kWh~~

7 ~~The DJ COB (Dow Jones California Oregon Border) price is the appropriate peak or off peak~~
8 ~~DJ COB firm price converted to cents per kWh for the day and time period of the consumption.~~
9 ~~Peak and off peak periods will be as defined by the DJ COB price rather than as defined in the~~
10 ~~Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.~~
11 ~~In the case that a price is not available for a given day, the average of the preceding and~~
12 ~~following days' prices will be used. Peak and off peak prices will be calculated separately via~~
13 ~~this method.~~

14 ~~Option 2 — DJ Mid Columbia~~

15 ~~DJ Mid Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh~~

16 ~~The DJ Mid Columbia (Dow Jones Mid Columbia) price is the appropriate firm peak or off peak~~
17 ~~DJ Mid Columbia price index converted to cents per kWh for the day and time period of the~~
18 ~~consumption. Peak and off peak periods will be as defined by the DJ Mid Columbia price index~~
19 ~~rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this~~
20 ~~section. In the case that a price is not available for a given day, the average of the preceding and~~
21 ~~following days' prices will be used. Peak and off peak prices will be calculated separately via~~
22 ~~this method.~~

23 ~~Retail Services Charge:~~
24 ~~1.41¢/kWh~~



1 Demand Charges:

2 Peak: ~~All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW~~

3 Off peak: ~~All kW of maximum demand in excess of peak period maximum demand, at all
4 times other than the peak period, at \$0.17 per kW~~

5 Minimum Charge:

6 \$122.00 per meter per day))

7 RATES EFFECTIVE OCTOBER 1, 2001:

8 Energy Charge:

9 Option 1 – DJ-COB

10 (DJ-COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh

11 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
12 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
13 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
14 Demand Charges section of Schedule VRC or elsewhere in the ordinance codified in this section.
15 In the case that a price is not available for a given day, the average of the preceding and
16 following days' prices will be used. Peak and off-peak prices will be calculated separately via
17 this method.

18 Option 2 - DJ Mid-Columbia

19 DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

20 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
21 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
22 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
23 rather than as defined in the Demand Charges section of Schedule VRC or elsewhere in this
24 section. In the case that a price is not available for a given day, the average of the preceding and



1 following days' prices will be used. Peak and off-peak prices will be calculated separately via
2 this method.

3 Retail Services Charge:
1.46¢/kWh

4 Demand Charges:

5 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
Monday through Saturday, excluding major holidays,* at \$0.40 per kW

6 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
7 times other than the peak period, at \$0.17 per kW

8 Minimum Charge:
\$122.00 per meter per day

9 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
10 Day, Labor Day, Thanksgiving Day, and Christmas Day.

11 Discounts:

12 Transformer losses in kWh -
 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment -
\$0.17 per kW of monthly maximum demand

14 **Schedule VRT (Variable Rate General Service: Tukwila)**

15 Effective April 1, 2003, Schedule VRT is an optional rate schedule for high demand general
16 service provided to customers eligible to be served under Schedule HDT. A customer that chooses this
17 rate schedule may not return to a standard rate schedule for a period of one (1) year after electing this
18 schedule, provided that, should a new rate ordinance which changes Schedule VRT be adopted during
19 this time, the customer may request return to a standard rate schedule upon the effective date of the new
20 ordinance.

21 At the time a customer elects to take service under Schedule VRT, the customer must choose
22 whether to pay an energy charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.

23 After choosing an energy charge option, a customer may not choose a different energy charge option for
24



1 a period of one (1) year except that, should a new rate ordinance which changes Schedule VRT be
2 adopted during this time, the customer may request a change in energy charge option upon the effective
3 date of the new ordinance or may request return to a standard rate schedule upon the effective date of the
4 new ordinance.

5 RATES EFFECTIVE APRIL 1, 2003:

6 Energy Charge:

7 Option 1 – DJ-COB

8 (DJ-COB price in ¢/kWh - 0.07¢/kWh) x 1.1562 + 0.15¢/kWh

9 The DJ-COB (Dow Jones-California Oregon Border) price is the appropriate peak or off-peak
10 DJ-COB firm price converted to cents per kWh for the day and time period of the consumption.
11 Peak and off-peak periods will be as defined by the DJ-COB price rather than as defined in the
12 Demand Charges section of Schedule VRT or elsewhere in the ordinance codified in this section.
13 In the case that a price is not available for a given day, the average of the preceding and
14 following days' prices will be used. Peak and off-peak prices will be calculated separately via
15 this method.

16 Option 2 - DJ Mid-Columbia

17 DJ Mid-Columbia Price in ¢/kWh x 1.1562 + 0.15¢/kWh

18 The DJ Mid-Columbia (Dow Jones Mid-Columbia) price is the appropriate firm peak or off-peak
19 DJ Mid-Columbia price index converted to cents per kWh for the day and time period of the
20 consumption. Peak and off-peak periods will be as defined by the DJ Mid-Columbia price index
21 rather than as defined in the Demand Charges section of Schedule VRT or elsewhere in this
22 section. In the case that a price is not available for a given day, the average of the preceding and
23
24



1 following days' prices will be used. Peak and off-peak prices will be calculated separately via
2 this method.

3 Retail Services Charge:
4 1.52¢/kWh

5 Demand Charges:

6 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m.,
7 Monday through Saturday, excluding major holidays,* at \$0.40 per kW

8 Off-peak: All kW of maximum demand in excess of peak period maximum demand, at all
9 times other than the peak period, at \$0.17 per kW

10 Minimum Charge:
11 \$122.00 per meter per day

12 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
13 Day, Labor Day, Thanksgiving Day, and Christmas Day.

14 Discounts:

15 Transformer losses in kWh -
16 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

17 Transformer investment -
18 \$0.17 per kW of monthly maximum demand

19 Section 8. The provisions of this ordinance are declared to be separate and severable. If any one
20 or more of the provisions of this ordinance shall be declared by any court of competent jurisdiction to be
21 contrary to law, then such provision or provisions shall be null and void and severed from the rest of this
22 ordinance, and all other provisions of this ordinance shall remain valid and enforceable.

23 Section 9. Any act consistent with the authority and prior to the effective date of this ordinance
24 is hereby ratified and confirmed.



1 Section 10. This ordinance shall take effect and be in force thirty (30) days from and after its
2 approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
3 presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

4 Passed by the City Council the _____ day of _____, 2003, and signed by me in open
5 session in authentication of its passage this _____ day of _____, 2003.

6 _____
7 President _____ of the City Council

8 Approved by me this _____ day of _____, 2003.

9 _____
10 Gregory J. Nickels, Mayor

11 Filed by me this _____ day of _____, 2003.

12 _____
13 City Clerk

14 (Seal)



STATE OF WASHINGTON – KING COUNTY

--SS.

156942
City of Seattle, Clerk's Office

No. ORDINANCE IN FULL

Affidavit of Publication

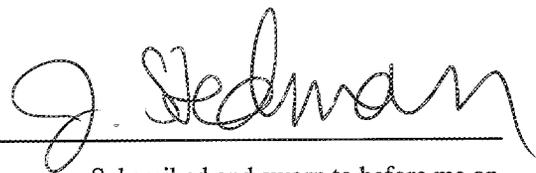
The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:ORDINANCE 121098

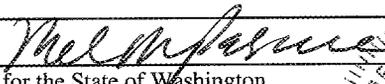
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Affidavit of Publication

