

Ordinance No. 118696

Council Bill No. 11836



The City of Seattle
Council Bill/Ordinance

INDEXED

Law Department

AN ORDINANCE relating to the City Light Department, providing for an alternate market index for Schedule 44 rates to high demand general service customers, and amending Seattle Municipal Code Section 21.49.058.

8-21-97

CF No. _____

Date Introduced: <u>AUG 18 1997</u>		
Date 1st Referred: <u>AUG 18 1997</u>	To: (committee)	UTILITIES & ENVIRONMENTAL MANAGEMENT COMMITTEE
Date Re - Referred:	To: (committee)	
Date Re - Referred:	To: (committee)	
Date of Final Passage: <u>AUG 25 1997</u>	Full Council Vote:	
Date Presented to Mayor: <u>AUG 25 1997</u>	Date Approved: <u>AUG 26 1997</u>	
Date Returned to City Clerk: <u>AUG 26 1997</u>	Date Published: <u>9/19</u>	T.D. <input checked="" type="checkbox"/> E.T. <input type="checkbox"/>
Date Vetoed by Mayor:	Date Veto Published:	
Date Passed Over Veto:	Veto Sustained:	

Full Council

This file is complete and ready

Law Dept. Review

The City of Seattle - Legislative Department

Council Bill/Ordinance sponsored by: _____

PAGELER

Councilmember

10/20/97

Committee Action:

8-21-97

Home

do pass 2-0

Full Council vote 8-0

This file is complete and ready for presentation to Full Council. Committee: _____

(Initial/Date)

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Law Dept. Review

OHP
Review

City Clerk
Review

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ORDINANCE 118696

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2
3 AN ORDINANCE relating to the City Light Department, providing for an alternate market index for
4 Schedule 44 rates to high demand general service customers, and amending Seattle Municipal
5 Code Section 21.49.058.

6 WHEREAS, Schedule 44 currently provides only for purchasing power based on the Dow Jones
7 California - Oregon Border (DJ-COB) index; and

8 WHEREAS, customers have requested the option of purchasing power where the Energy Charge is
9 quoted in terms of the Dow Jones Mid-Columbia Price Index; and

10 WHEREAS, the Dow Jones Mid-Columbia Price Index, has been calculated since May 1996 and has
11 been published in the Wall Street Journal since late June, 1997 making the information more
12 available to City Light customers; and

13 WHEREAS, the Dow Jones Mid-Columbia Price Index may more closely reflect the price at which
14 Seattle City Light trades power; NOW THEREFORE,

15 BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

16 Section 1. Seattle Municipal Code Section 21.49.058 is amended as follows:

17 **SMC 21.49.058 HIGH DEMAND GENERAL SERVICE**
18 **(Schedules 42 and 44).**

19 A. Schedules 42 and 44 are for general service customers who have in the previous calendar
20 year billings for half or more than half of their normal billings at ten thousand (10,000) kW of maximum
21 demand or greater, and who are located outside the Seattle City Light Department's network system.

22 Classification of new customers will be based on the Department's estimates of maximum demand in the
23 current year.
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Schedule 42: HIGH DEMAND GENERAL SERVICE: STANDARD

Schedule 42 is for high demand general service customers that have not signed an agreement to be served under Schedule 44..

RATES EFFECTIVE MARCH 1, 1997:

Energy Charges:

Summer Billing Cycles (March-August)

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Friday, excluding major holidays,* at 3.21¢ per kWh

Off-peak: Energy used at all times other than the peak period at 2.44¢per kWh

Winter Billing Cycles (September-February)

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Friday, excluding major holidays,* at 4.20¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.29¢ per kWh

Demand Charges:

Summer Billing Cycles (March-August)

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Friday, excluding major holidays,* at \$0.50 per kW

1 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than
2 the peak period, at \$0.16 per kW

3 Winter Billing Cycles (September-February)

4 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday
5 through Friday, excluding major holidays,* at \$0.50 per kW

6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than
7 the peak period, at \$0.16 per kW

8 Minimum Charge:

9 The minimum monthly charge for each meter shall be \$1,646.00.

10

11 RATES EFFECTIVE MARCH 1, 1998:

12 Energy Charges:

13 Summer Billing Cycles (March-August)

14 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
15 through Friday, excluding major holidays,* at 2.86¢ per kWh

16 Off-peak: Energy used at all times other than the peak period at 2.41¢ per kWh

17

18 Winter Billing Cycles (September-February)

19 Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
20 through Friday, excluding major holidays,* at 3.91¢ per kWh

21 Off-peak: Energy used at all times other than the peak period at 3.46¢ per kWh

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1 Demand Charges:

2 Summer Billing Cycles (March-August)

3 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday
4 through Friday, excluding major holidays,* at \$0.50 per kW

5 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than
6 the peak period, at \$0.16 per kW

7 Winter Billing Cycles (September-February)

8 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday
9 through Friday, excluding major holidays,* at \$0.50 per kW

10 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than
11 the peak period, at \$0.16 per kW

12 Minimum Charge:

13 The minimum monthly charge for each meter shall be \$1,646.00.

14

15 * Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence
16 Day, Labor Day, Thanksgiving Day, and Christmas Day.

17

18 Discounts:

19 Transformer losses -

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21

22 Transformer investment-

23

24

1 \$0.16 per kW of monthly maximum demand

2
3 **Schedule 44: High Demand General Service: Optional**

4 Schedule 44 is an optional rate schedule for High Demand General Service customers eligible to
5 be served under Schedule 42. A customer that chooses this rate schedule may not return to a standard
6 rate schedule for a period of one (1) year after electing this schedule except that, should a new rate
7 ordinance which changes Schedule 44 be adopted during this time, the customer may request return to a
8 standard rate schedule upon the effective date of the new ordinance.

9
10 At the time a customer elects to take service under Schedule 44, the customer must chose
11 whether to pay an Energy Charge as defined in Option 1 - DJ-COB or Option 2 - DJ Mid-Columbia.
12 After choosing an Energy Charge Option, a customer may not chose a different Energy Charge Option
13 for a period of one (1) year except that, should a new rate ordinance which changes Schedule 44 be
14 adopted during this time, the customer may request a change in Energy Charge Option upon the
15 effective date of the new ordinance or may request return to a standard rate schedule upon the effective
16 date of the new ordinance.

17
18 RATES EFFECTIVE OCTOBER 1, 1997

19 Option 1 - DJ-COB

20 Energy Charge:

21 (DJ-COB Price in ¢/kWh - 0.07¢/kWh) x 1.1642 + 0.15¢/kWh
22
23
24

1 The DJ-COB (Dow Jones-California Oregon Border) Price is the appropriate peak or off-peak
2 DJ-COB non-firm price converted to ¢ per kWh for the day and time period of the consumption. Peak
3 and off-peak periods will be as defined by the DJ-COB Price rather than as defined in the Demand
4 Charges section of Schedule 44 or elsewhere in this ordinance. In the case that a price is not available
5 for a given day, the average of the preceding and following days' prices will be used. Peak and off-peak
6 prices will be calculated separately via this method.

7
8 Option 2 - DJ Mid-Columbia

9
10 DJ Mid-Columbia Price in ¢/kWh x 1.1642 + 0.15¢/kWh

11
12 The DJ Mid-Columbia (Dow Jones Mid-Columbia) Price is the appropriate peak or off-peak DJ Mid-
13 Columbia Price Index converted to ¢ per kWh for the day and time period of the consumption. This
14 index is an average of firm and non-firm transactions. Peak and off-peak periods will be as defined by
15 the DJ Mid-Columbia Price Index rather than as defined in the Demand Charges section of Schedule 44
16 or elsewhere in this ordinance. In the case that a price is not available for a given day, the average of the
17 preceding and following days' prices will be used. Peak and off-peak prices will be calculated
18 separately via this method.

19
20 Retail Services Charge:

21 Effective March 1, 1997 - 1.48¢/kWh

22 Effective March 1, 1998 - 1.43¢/kWh

1 Demand Charges:

2 Peak: All kW of maximum demand between 6 a.m. and 10
3 p.m., Monday through Friday, excluding major
holidays*, at \$0.50 per kW

4 Off-peak: All kW of maximum demand in excess of peak period
5 maximum demand, at all times other than the peak period,
at \$0.16 per kW

6 Minimum Charge: The minimum monthly charge for each meter shall be \$1,646.00 .

7 *Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day,
8 Labor Day, Thanksgiving Day, and Christmas Day.

9 Discounts:

10 Transformer losses -

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

11 Transformer investment -

\$0.16 per kW of monthly maximum demand

12
13 B. For customers metered on the primary side of a transformer, a discount for transformer
14 losses will be provided by reducing the monthly kWh billed by the number of kWh computed in Section
15 21.49.058, subsection A.

16
17 C. For customers who provide their own transformation from the Department's standard
18 distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization
19 voltage, a discount for transformer investment will be provided in the amount stated in Section
20 21.49.058, subsection A of this section. Existing customers served by the Department's 34.5 kV system
21 as of January 1, 1995 shall be considered as receiving standard distribution voltage for the purpose of
22 this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any
23 new customers.
24

1 D. Customers must provide hourly load schedules each day for the following day. If a
2 customer's load follows a regular pattern, the Department may, at its discretion, waive this requirement
3 and request only to be informed of temporary or permanent changes to the pattern.

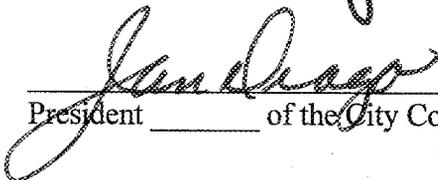
4 E. The Department may request voluntary load interruption during an emergency. If
5 interruption occurs, the demand charge will be waived for the billing period in which the interruption
6 occurs.

7 F. Customers who request service under Schedule 44 will be selected solely at the option of
8 Seattle City Light.

9 G. Customers served under Schedule 44 shall provide Seattle City Light with access to their
10 telephone equipment and pay any initial and ongoing charges for additional telephone equipment needed
11 for the Department to communicate with its metering equipment.

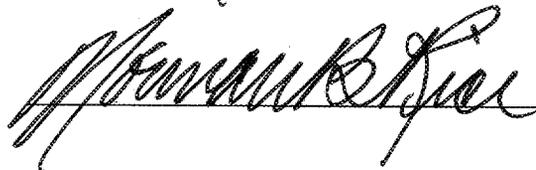
12
13 Section 2 This ordinance shall take effect and be in force thirty (30) days from and after its
14 approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after
15 presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

16 Passed by the City Council the 25 day of August, 1997, and signed by me in open
17 session in authentication of its passage this 25 day of August, 1997.

18
19 

President _____ of the City Council

20 Approved by me this 26th day of August, 1997.

21
22 

Mayor

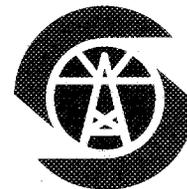
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Filed by me this 26 day of August, 1997.

Janith E. Papp
City Clerk

(Seal)

Seattle City Light



Gary Zarker, Superintendent
Norman B. Rice, Mayor

August 5, 1997

The Honorable Jan Drago, President
Seattle City Council
600 Fourth Avenue
11th Floor, Municipal Building
Seattle, WA 98104-1873

via: Judy Bunnell, Director
Office of Management and Planning

Dear Councilmember Drago:

An Ordinance Amending Rate Schedule 44: High Demand General Service: Optional

Enclosed is a proposed ordinance amending Seattle Municipal Code Section 21.49.058 and providing for an alternate market index option for Schedule 44 rates.

Schedule 44 is the optional, market-based rate available to High Demand General Service customers. The Energy Charge portion of this rate is currently linked to the Dow Jones - California Oregon Border price index (DJ-COB) minus .05¢ per kWh. The DJ-COB was chosen as the basis for this rate because it was easily available to customers (being published daily in the Wall Street Journal) and because the existence of the NYMEX futures market for trades at this location made it easier for customers to hedge the risk inherent in this variable rate. The Energy Charge calculation currently subtracts .05¢ per kWh from the DJ-COB in order to more closely approximate the cost of power at the Mid-Columbia bus where City Light is more likely to conduct market transactions.

The Dow Jones Mid-Columbia price index (DJ Mid-Columbia) has been calculated since May, 1996 and has been published in the Wall Street Journal since late June, 1997. Since this index is now more widely available, City Light believes that it is desirable to offer Schedule 44 customers a choice of market indices on which to base the Energy Charge portion of Schedule 44.

In addition to offering an Energy Charge based on the DJ Mid-Columbia price index, City Light is proposing to change the current DJ-COB based Energy Charge by changing the

The Honorable Jan Drago, President
August 5, 1997
Page 2

discount from DJ-COB from the current .05¢ per kWh to .07¢ per kWh. This is based on research by Robert McCullough reported in the October 1, 1996 issue of Public Utilities Fortnightly which shows the average difference between the DJ-COB and DJ Mid-Columbia indices to be .07¢ per kWh.

City Light believes that the two proposed changes to Schedule 44 will result in a rate that is more closely and accurately tied to prices in energy markets where City Light buys and sells wholesale electricity.

Sincerely,



Gary Zarker
Superintendent

CE:dk

Enclosure

cc: w/enclosure
Mayor Norman B. Rice
Yazmin Mehdi, OMP



City of Seattle

97-209

Norman B. Rice, Mayor
Executive Department - Office of Management and Planning
Judy Bunnell, Director

COPY RECEIVED
97 AUG 11 AM 9:08
SEATTLE CITY ATTORNEY

August 8, 1997

The Honorable Mark Sidran
City Attorney
City of Seattle

Dear Mr. Sidran:

The Mayor is proposing to the City Council that the enclosed legislation be adopted.

REQUESTING
DEPARTMENT: City Light

SUBJECT: AN ORDINANCE relating to the City Light Department, providing for an alternate market index for Schedule 44 rates to high demand general service customers, and amending Seattle Municipal Code Section 21.49.058.

Pursuant to the City Council's S.O.P. 100-014, the Executive Department is forwarding this request for legislation to your office for review and drafting.

After reviewing this request and any necessary redrafting of the enclosed legislation, return the legislation to OMP. Any specific questions regarding the legislation can be directed to Yazmin Mehdi at 684-8088.

Sincerely,

Norman B. Rice
Mayor

by

for JUDY BUNNELL
Director

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Enclosure

Seattle Municipal Building, 600 Fourth Avenue, Seattle, WA 98104-1826
Tel: (206) 684-8080, TDD (206) 684-8118, FAX: (206) 233-0085

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SPONSORSHIP

THE ATTACHED DOCUMENT IS SPONSORED FOR FILING WITH THE CITY COUNCIL BY THE MEMBER(S) OF THE CITY COUNCIL WHOSE SIGNATURE(S) ARE SHOWN BELOW:

Margaret Papeler

_____	_____
_____	_____
_____	_____
_____	_____

FOR CITY COUNCIL PRESIDENT USE ONLY

COMMITTEE(S) REFERRED TO: _____

PRESIDENT'S SIGNATURE

STATE OF WASHINGTON - KING COUNTY

84626
City of Seattle, City Clerk

-ss.

No. ORDINANCE IN

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:ORD 118696

was published on

09/08/97

The amount of the fee charged for the foregoing publication is the sum of \$ _____, which amount has been paid in full.

Subscribed and sworn to before me on

09/07/97

Notary Public for the State of Washington,
residing in Seattle



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k A Quigley.

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tr Veh. Shannon A
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a. Michael L. Oliver.

tr Veh. David L.
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al. Dunbrooke v
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l. Beiersdorf Jobst
Chas Price Helm.

Injury. Virginia
arzman v Expressly
ayman.

97-3-04976-1 Recip. Brenda Jean Noles v David Allen Schoonover.
97-3-04977-0 Recip. Joan E Felt v Donald Verdin Pridemore Jr.
97-3-04978-8 Recip. Sa Teo v Fafetai M Tuimalealifano.
97-3-06013-7 Recip. Gloria A Font, not v David Alexander Jones.
97-3-06016-1 Recip. Leslie Kay Mason v Erskin Orlando Mason.

Filed August 21
97-3-06170-2 Diss. Jeana Kay Maynard v Ronald Bruce Maynard. Pro se; Pro se.
97-3-06171-1 Diss. Dyan Lee Faire v David Lee Faire. Wm Arthur Ellis; Pro se.
97-3-06172-9 Diss. Rhonda Isely v Jas Thornton Isely. Caroline Dalton Davis; Pro se, Lisa D. Scott.

Filed August 22
97-3-06178-8 MOD. Agnes Elizabeth Hunter v Tye Forest Hunter. Pro se.
97-3-06180-0 Diss. Marian Leigh Williams v Eddie Junior Williams. Pro se; Pro se.

97-3-06182-6 Diss. Theodore Harold Busch v Christine A Busch. Theodore Busch; Pro se.
97-3-06183-4 Diss. Corie Anna Wolf v Frank Howard Wolf. Pro se; Pro se.
97-3-06184-2 Diss. Ewa Wroblewski v Henryk Miroslaw Wroblewski. Pro se; Pro se.

97-3-06185-1 Diss. Clifford Moses v Nancy Sim Moses. John Stocks; Pro se.
97-3-06186-9 Diss. Jeannette Torres Avila v Jose Luis Avila. Pro se; Pro se.
97-3-06187-7 Diss. Dani Allen Stahl v Cathy R Stahl. Kristen Anderson; Pro se.
97-3-06188-5 Diss. Julie Valerie Moreley v Brian G Moreley. Pro se; Pro se.

Filed August 25
97-3-06189-3 Diss. Tamra C Matley v John Dandridge Matley. Dana Lynette White; Pro se.
97-3-06190-7 Diss. Duane Merle Bartel v Holly M Bartel. Dennis B. Casey; Pro se.
97-3-06191-5 Diss. Tamera S Morrison v Kirk Bradley Morrison. Pro se; Pro se.
97-3-06192-3 Diss. Salina Lynn Blake v Shawn Kristopher Maness. Pro se; Pro se.
97-3-06193-1 Diss. Steven M Gibson v Cindy Rochelle Gibson. Pro se; Pro se.

Filed August 26
97-3-06305-8 Diss. Christine A Busch v Theodore Harold Busch. Rita Herrera Irvin; Theodore H Busch.

PROBATE

Filed August 29
97-4-02894-6 Will. Wm R Salter.
97-4-02895-4 Grdship. Abraham C Mangawang. Marilyn Siegel Smith. Margaret & Alexander Oh (gdn), Teresa Monsanto (standby Gdn).
97-4-02896-2 Estate. Marie G Graden. Thos L Cooper.

Filed September 2
97-4-02897-1 Will. Lucile M Mann.
97-4-03830-3 Minor Settlements. Nosheen Meghani, Noshad Meghani, Diane Erika Mitchell.
97-4-03831-3 Grdship. Gerald R Cuddy, Keith Klove-Smith, Richard Alan Jackson, Frank H Cuddy (nom).

Filed September 3
97-4-03832-1 Grdship. Virgie N Howard, Barry Kumbal, Richard Alan Jackson, Edith W McGuinn (nom).
97-4-04201-9 Estate. Maybelle A Paw. Jeannette Arlene Cyphers.
97-4-04203-5 Estate. Paul D Larzelere, Mark T Schleck, United Pac Ins/U-6822658.
97-4-04204-3 Estate. Evelyn B Ferris, Chas Norman Mullavey.
97-4-04205-1 Estate. Agnes R Johnson, Chas Norman Mullavey.
97-4-04206-0 Estate. Agnes R Johnson, Chas Norman Mullavey.
97-4-04208-6 Estate. Douglas K Gabby, Suzanne Churchwell Howle.
97-4-04212-4 Will. Rupert K Shaw.

97-9-46290-3 Murray v Trent etano — \$8,400, TMV.

Filed September 2

97-9-15800-7 Zinsmeister v Milburn — \$31,637, DOM.
97-9-15803-1 Tsui v Kaman — \$45,000, DOM.
97-9-15804-0 Cascade Trade Assn Inc v Tanner — \$2,408, GEN.
97-9-15806-6 Rowe v Rowe — \$1,150, DOM.
97-9-15807-4 Burlin v Burlin — \$14,468, DOM.
97-9-46256-3 State Employ Sec v Yong — \$1,068, TAX.
97-9-46257-1 State Employ Sec v Bentley — \$1,929, TAX.
97-9-46258-0 State Employ Sec v Slaeker — \$1,859, TAX.
97-9-46259-8 State Employ Sec v Flippin — \$1,489, TAX.
97-9-46260-1 State Employ Sec v Matlock — \$2,086, TAX.
97-9-46261-0 State Employ Sec v Britts — \$1,200, TAX.
97-9-46262-8 State Employ Sec v Faraca — \$1,310, TAX.
97-9-46263-6 State Employ Sec v Hogan — \$1,192, TAX.
97-9-46264-4 State Employ Sec v Wolfe — \$927, TAX.
97-9-46265-2 State Employ Sec v Griffin — \$2,496, TAX.
97-9-46266-1 State Employ Sec v Musga — \$1,637, TAX.
97-9-46267-9 State Employ Sec v Stephenson — \$1,934, TAX.
97-9-46268-7 State Employ Sec v Abdi — \$3,854, TAX.
97-9-46269-5 State Employ Sec v Green — \$1,031, TAX.
97-9-46270-9 State Employ Sec v Robinson — \$2,138, TAX.
97-9-46271-7 State Employ Sec v Randall — \$959, TAX.
97-9-46272-5 State Employ Sec v Riley — \$2,163, TAX.
97-9-46273-3 State Employ Sec v Young — \$5,288, TAX.
97-9-46274-1 State Employ Sec v Frazier — \$2,937, TAX.
97-9-46275-0 State Employ Sec v Blunck — \$1,775, TAX.
97-9-46276-8 State Employ Sec v Lunn — \$1,294, TAX.
97-9-46277-6 State Employ Sec v Johnson — \$3,129, TAX.
97-9-46278-4 State Employ Sec v Sadler — \$1,107, TAX.
97-9-46279-2 State Employ Sec v Fevella — \$1,101, TAX.
97-9-46280-6 State Employ Sec v Tracy — \$553, TAX.
97-9-46281-4 State Employ Sec v Callaghan — \$1,175, TAX.
97-9-46282-2 State Employ Sec v Bauer — \$3,618, TAX.
97-9-46283-1 State Employ Sec v Valdez — \$1,213, TAX.
97-9-46284-9 State Employ Sec v Jones — \$1,747, TAX.
97-9-46285-7 Taniguchi-Sumaoang v Sumaoang — \$8,800, DOM.
97-9-46286-5 State Employ Sec v Murcia — \$1,627, TAX.
97-9-46287-3 Genoway v Genoway — \$1,350, DOM.
97-9-46291-1 Davis v Holland — \$2,341, PAT.
97-9-46300-4 State Employ Sec v Davis — \$1,637, TAX.
97-9-46301-2 State Employ Sec v Payseno — \$2,182, TAX.
97-9-46302-1 State Employ Sec v Pollard — \$2,764, TAX.
97-9-46303-9 State Employ Sec v Wright — \$1,549, TAX.
97-9-46304-7 State Employ Sec v Manke — \$4,905, TAX.
97-9-46305-5 State Employ Sec v Levang — \$1,529, TAX.
97-9-46306-3 State Employ Sec v Handerson — \$1,613, TAX.
97-9-46307-1 State Employ Sec v Okeete

etano dba — \$747, GEN.
91-9-11449-3 Jensen Jensen & Assoc v Strahle etano — \$1,302, GEN.

91-9-27181-5 WA State L&I v Torkelson dba — \$1,482, TAX.
91-9-27183-1 WA State L&I v Torkelson dba — \$65, TAX.
92-9-04337-3 Alaska Cascade Financial Svcs Inc v Clausen — \$1,283, GEN.
92-9-14864-7 State Employ Sec v Foothills Excavating Inc — \$4,599, TAX.
92-9-25234-1 Security Pac Bk WA fka v Olsen etano — \$4,435, GEN.
92-9-28629-2 Brazil v Fletcher dba — \$2,538, TRJ.
93-9-02290-1 Gizka v Shirley — \$15,095, TMV.
93-9-03280-9 WA State L&I v Kester dba — \$14,896, TAX.
93-9-03281-7 WA State L&I v Kester dba — \$11,243, TAX.
93-9-09368-9 Sacksteder v Brundage — \$700, ARB.
93-9-15232-4 WA State L&I v Talley dba — \$3,407, TAX.
93-9-20967-9 Alaska Cascade Financial Svcs Inc v Browning aka — \$1,058, GEN.
93-9-27273-7 Albina Wholesale Inc v Fletcher etal — \$1,629, GEN.
93-9-28164-7 Fireside Inc v Fletcher dba — \$14,319, GEN.
93-9-28703-3 Comfort Supply NW Inc v WA Htg & Air Co etal — \$4,000, GEN.
93-9-30267-9 Lawler v Fletcher — \$1,050, PAT.
94-9-08218-9 Acme Finance Co Inc v Jackson — \$2,555, GEN.
94-9-13825-7 Sea-1st Natl Bk v Rochlin etano — \$9,734, GEN.
94-9-19505-6 Rinks v Bearas etal — \$5,204,065, GEN.
94-9-31678-3 State v Blanks — \$6,541, PAT.
94-9-31803-4 WA State L&I v Kester dba — \$20,972, TAX.
95-9-00274-4 Sound Ford Inc etano v Fletcher etano — \$661, TRJ.
95-9-00366-0 Feider etano v Bosworth — \$3,016, PAT.
95-9-01068-2 Bopp v Bopp — \$2,205, DOM.
95-9-01869-1 Hershey v Hanley etano — \$263,313, GEN.
95-9-03441-7 Wallen v Evrard etano — \$2,634, GEN.
95-9-04353-0 Skinner Inc etano v NW Pipe Works Inc etal — \$15,270, GEN.
95-9-04641-5 WA State L&I v Kester dba — \$32,141, TAX.
95-9-05288-1 Kappler Thos Harkcy Architects v Fletcher — \$1,873, TRJ.
95-9-05961-4 WA State L&I v Hansen etano dba — \$2,183, TAX.
95-9-07040-5 Seattle Lumber Co v Lawler etano — \$5,743, GEN.
95-9-07521-1 WA State L&I v Becker — \$504, TAX.
95-9-07545-8 Davidson v Fletcher etano — \$5,423, ARB.
95-9-07668-3 State v Lobato etano — \$7,600, PAT.
95-9-10312-5 Hensel v Hensel — \$0, DOM.
95-9-13197-8 Polam Federal Credit Union v Pasielko etano — \$55,636, FJU.
95-9-16039-1 Huddleston v Bourbonnie — \$4,126, GEN.
95-9-18396-0 Donaldson v Seer — \$5,999, TMV.
95-9-21895-0 Walden Foundation dba v Hara — \$5,282, FJU.
95-9-22211-6 State Employ Sec v Rosicky etano — \$2,815, TAX.
95-9-25821-8 Alaska Cascade Financial Svcs Inc v Kendal — \$1,656, GEN.
95-9-27065-0 Overlake Health Care Assoc v Jensen etal — \$19,803, GEN.
95-9-30125-3 USA Federal Credit Union v Henry etano — \$2,631, GEN.
96-9-04211-6 Sears Roebuck & Co v Lewis — \$2,178, GEN.
96-9-06524-8 Tullis v Gonzalez — \$23,700, DOM.
96-9-06882-4 Moodsenbaugh etano v