

ORDINANCE No.

114835

COUNCIL BILL No.

107681

Law Department

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to reduce rates for the use of electricity beginning January 1, 1990, to extend residential rate assistance to nonelderly, low-income households and to low-income persons who are blind or use home life support systems, to revise the terms and conditions for the use and sale of

electricity relating to master metering, and to incorporate provisions relating to appliance repair for Schedule 26 customers within the Seattle Municipal Code Chapter specifically dealing with the City Light Department; and repealing Section 21.56.040 of the Seattle Municipal Code.

COMPTROLLER FILE No.

Introduced:	By:
Nov 13, 1989	Galle
Referred:	To:
Nov 13, 1989	Budget Committee
Referred:	To:
Referred:	To:
Reported:	Second Reading:
NOV 27 1989	NOV 27 1989
Third Reading:	Signed:
NOV 27 1989	NOV 27 1989
Presented to Mayor:	Approved:
NOV 27 1989	
Returned to City Clerk:	Published:
Vetoed by Mayor:	Veto Published:
Passed over Veto:	Veto Sustained:

to which was referred the within report that we have considered the

Pass

OK

Department

ing to master metering,
te provisions relating
air for Schedule 26
the Seattle Municipal
cifically dealing with
Department; and
on 21.56.040 of the
Code.

City of Seattle--Legislative Department

REPORT OF COMMITTEE

Date Reported
and Adopted

Budget

was referred the within Council Bill No. 107681
we have considered the same and respectfully recommend that the same:

Pass

11/17/89

Vote 5-0

Virginia Galle

Committee Chair

38.

C.B 107681

ORDINANCE 114835

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to reduce rates for the use of electricity beginning January 1, 1990, to extend residential rate assistance to nonelderly, low-income households and to low-income persons who are blind or use home life support systems, to revise the terms and conditions for the use and sale of electricity relating to master metering, and to incorporate provisions relating to appliance repair for Schedule 26 customers within the Seattle Municipal Code Chapter specifically dealing with the City Light Department; and repealing Section 21.56.040 of the Seattle Municipal Code.

WHEREAS, Seattle Municipal Code Chapter 21.49, Ordinance 110733 (adopted August 23, 1982) established rates for Seattle City Light and has been amended by Ordinances 110829, 110919, 111104, 111243, 111615, 112441, 112637, 112738, 113636, 114459; and

WHEREAS, Seattle City Light's rates, adopted on April 17, 1989, were based on financial policies that included a 2.0 debt service coverage guideline; and

WHEREAS, Resolution 28085 (adopted October 16, 1989) established revised financial policies for Seattle City Light which include a 1.8 debt service coverage guideline; and

WHEREAS, the City Council has reviewed the rates set out herein and has determined that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at the lowest cost.

WHEREAS, the revenues from the rates established herein are intended to cover the Department's cost of providing service to customers and the principal and interest payments for the retirement of Revenue Bonds used for the construction of capital facilities; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

1 Section 1. Seattle Municipal Code Section 21.49.020
2 is amended to read as follows:

3 Section 21.49.020. DEFINITIONS

4 A. The following terms or abbreviations, as used in
5 this ordinance, have the following meanings:

6 1. "Applicant" means any person, firm,
7 corporation, government agency, or other entity
8 requesting electrical service from the Department.

9 2. "BPA" means the Bonneville Power Administration or
10 successor agency.

11 3. "City" means The City of Seattle.

12 4. "Customer" means any person, firm, corporation,
13 government agency, or other entity that uses, has used,
14 contracts, or has contracted for electric service from
15 the Department.

16 5. "Department" means the Seattle City Light
17 Department of the City, its Superintendent, or any
18 duly authorized employee of the Department.

19 6. "Duplex" means a detached building containing
20 two dwelling units.

21 7. "Dwelling unit" means a single unit providing
22 complete independent living facilities for one or more
23 persons, including provisions for living, sleeping,
24 eating, cooking, and sanitation.

25 8. "Flat rate" means a fixed charge for a
26 streetlight, floodlight, or a fixed amount of energy
27 consumption.

28 9. "House Service" or "House Meter" means service
for rooms or areas used in common by the occupants of
a multiple unit building.

 10. "kV" means kilovolt.

 11. "kVA" means kilovolt-ampere.

 12. "kvarh" means reactive kilovolt-ampere hours.

 13. "kW" means kilowatt.

 14. "kWh" means kilowatt-hour.

 15. "Master Meter" means service which supplies
electrical energy to more than one dwelling unit or
boat moorage and is measured through a single
inclusive metering system.

 16. "Medical Life Support Equipment" is any piece
of equipment which is prescribed by a licensed medical
physician, generally accepted in the medical industry
as life support equipment, and dependent on electrical
service for its operation, such as kidney dialysis
units, iron lungs, etc.

1 ((16))17. "MW" means megawatt.

2 ((17))18. "Multiple dwelling building" means any building
3 or any portion of the building which contains three or
4 more dwelling units used, rented, leased, let, or
hired out to be occupied, or which are occupied and
have provisions for living, sleeping, eating, cooking,
and sanitation.

5 ((18))19. "New Large Single Load" means any load
6 associated with a new facility, an existing facility,
7 or an expansion of an existing facility which is not
contracted for or committed to by a customer prior to
8 September 1, 1979 and which will result in an increase
in power requirements of such a customer of 10 average
MW or more in any consecutive 12-month period.

9 ((19))20. "Power Factor" is the ratio kW to kVA.

10 ((20))21. "Premises" means all of the real property at a
single geographic location utilized by a customer.

11 ((21))22. "RCW" means Revised Code of Washington.

12 ((22))23. "Residence" means a single family dwelling.

13 ((23))24. "Var" means volt ampere reactive, the unit of
measure of reactive power in a circuit.

14 B. The following terms, as used for the purpose of
applying rate schedules, have the following meanings:

15 1. "General Service" means service to any
16 customer who does not qualify for residential, or
public streetlighting service. General service rates
17 also apply to the separately metered electricity use
by residential customers where that use is not for
18 domestic purposes; or, to a single-metered service
which includes domestic uses but for which the major
19 portion of the service is used on an ongoing and
regular basis for the conduct of business. General
20 service uses include, but are not limited to,
manufacturing, processing, refining, freezing,
21 lighting, water heating, power purposes, air
conditioning and space heating, traffic control
systems, and electricity provided to the common use
areas of duplex or multiple-dwelling buildings.

22 a) "General Service: Standard" means any
23 general service customer who does not qualify for
general service: industrial.

24 b) "General Service: Industrial" means
25 permanent electric service to plants where the
primary function is manufacturing, processing,
26 refining, or freezing. To qualify for industrial
service, the industrial power load must be 50 kW
27 or more of maximum demand recorded in half or more
of the normal billings in the previous calendar
28 year.

1 2. "Residential Service" means permanent electric
2 service furnished to a dwelling unit that is
3 separately metered for domestic use. It includes any
4 second service determined to be domestic use and
5 billed on the same residential account. It excludes
6 dwellings where tenancy is typically of a transient
7 nature such as hotels, motels, and lodges. It also
8 excludes services which use electricity for both
9 domestic and commercial purposes if the major portion
10 of the service is used on an ongoing and regular basis
11 for the conduct of business.

6 Boarding, lodging, rooming houses or group
7 homes shall be considered residential services if not
8 more than four separate sleeping quarters exist for
9 use by other than members of the customer's family. A
10 boarding, lodging, or rooming house means a building
11 other than a hotel which advertises as a boarding,
12 lodging, or rooming house, or is a licensed place of
13 business with rooms available for rent. A group home
14 is an agency which operates and maintains a group care
15 facility on a 24-hour basis in a dwelling unit for the
16 care of not more than ten persons (including minor
17 children of staff residing on the premises) under the
18 age of 18 years.

1 Section 2. Seattle Municipal Code Section 21.49.030
2 is amended to read as follows effective January 1, 1990:

3 Section 21.49.030. RESIDENTIAL RATE (Schedule 20)

4 A. Schedule 20 is for all separately metered
5 residential services.

6 Schedule 20

7 Energy Charges:

8 Summer Billing Cycles (April - November)

9 First 300 kWh per month
10 at ((~~2.07¢~~)) 2.02¢ per kWh

11 All over 300 kWh per month
12 at ((~~3.33¢~~)) 3.25¢ per kWh

13 Winter Billing Cycles (December - March)

14 First 480 kWh per month
15 at ((~~3.14¢~~)) 3.06¢ per kWh

16 All over 480 per month
17 at ((~~5.03¢~~)) 4.91¢ per kWh

18 Minimum Charge:

19 The minimum monthly charge for each meter shall be
20 \$((~~2.00~~)) \$1.95; however, when there is no
21 consumption, there will be no charge.

22 B. Normal residential service shall be limited to
23 single phase.

24 C. If Schedule 20 is applied to transient occupancy
25 in separately metered living units, billing shall be in the
26 name of the owner on a continuous basis.

27 D. Duplexes using a single meter prior to October 13,
28 1978 shall be considered as a single residence for the
purpose of applying Schedule 20. For a new duplex or a
larger service to an existing duplex, each residence shall
be separately metered.

E. If an electric water heater providing potable
water is served under Schedule 20, it shall be a
storage-type insulated tank heated by elements which are
thermostatically controlled. The maximum element wattage
shall not exceed 5,500 watts.

F. All electrical service provided for domestic uses
to a single residential account, including electrically
heated swimming pools, shall have all consumption of
electricity added together for billing on Schedule 20.

1 Section 3. Seattle Municipal Code Section 21.49.040
2 is amended to read as follows effective January 1, 1990:

3 Section 21.49.040. RESIDENTIAL RATE ASSISTANCE
4 (Schedule 26)

5 Schedule 26 is available to qualified low-income
6 elderly and handicapped residential customers.

7 A. Schedule 26 is available for separately metered
8 residential service use by persons who show satisfactory
9 proof that they have a City Light residential account and
10 reside in the dwelling unit where the account is billed and
11 that they:

12 ~~((1. a. Are sixty-five years of age or older, and~~
13 ~~have a maximum annual income, if single, or~~
14 ~~married with a spouse who does not reside at the~~
15 ~~premises and does not contribute to the household~~
16 ~~income of the applicant, of not more than 70% of~~
17 ~~the Washington State median income for a~~
18 ~~one-person household, as computed annually by the~~
19 ~~State or the City, or whose annual income, if~~
20 ~~married, with the spouse residing at the premises,~~
21 ~~together with that of the spouse, does not exceed~~
22 ~~70% of the Washington State median income for a~~
23 ~~two-person household as computed annually by the~~
24 ~~State or the City; or))~~

25 ((b))1. Receive Supplemental Security Income
26 pursuant to 42 USC §§1381-1383; or

27 2. reside in a household whose annual income
28 together with all household members does not exceed
125% of the poverty level for the number of
individuals in the household as computed annually by
the U.S. Government or the City; or

3. reside in a household whose annual income
together with all household members does not exceed
70% of the Washington State median income for the
number of individuals in the household as computed
annually by the by the State or the City and are:

a. blind, or

b. sixty-five years of age or older, or

c. are disabled and receive funds from a
disability program as a result of a disability
that prevents them from working consistent with
the requirements of 42 USC § 401 et seq, or

d. require medical life support equipment which
utilizes mechanical or artificial means to
sustain, restore, or supplant a vital function.

~~((c. Are disabled and receive funds from a~~
~~disability program as a result of a disability~~
~~that prevents them from working consistent with~~
~~the requirements of 42 USC § 401 et seq. and~~
~~whose annual household income, together with all~~

1 household members, does not exceed 70% of the
2 Washington State median income for the number of
individuals in the household as computed annually
by the State or the City; and))

3 ((2. Are a single occupant or the head of a
4 household or the spouse of the head of the
household; and))

5 ((3. Reside in the dwelling unit.))

6 ((4. Are billed or are the spouse of a person
billed by the Department.))

7 Schedule 26

8 Energy Charges:

9 Summer Billing Cycles (April - November)

10 First 300 kWh per month
at ((1.05¢)) 1.02¢ per kWh

11 All over 300 kWh per month
12 at ((2.45¢)) 2.39¢ per kWh

13 Winter Billing Cycles (December - March)

14 First 480 kWh per month
at ((1.17¢)) 1.14¢ per kWh

15 All over 480 kWh per month
at ((2.55¢)) 2.49¢ per kWh

16 Minimum Charge:

17 The minimum monthly charge for each meter shall be
18 \$((2.00)) \$1.95; however, when there is no
consumption, there will be no charge.

19 B. Applicants for Schedule 26 shall verify the
20 information required to certify their eligibility for
residential rate assistance and shall provide such other
21 data as is deemed appropriate upon forms and in the manner
determined by the City's Department of Human Resources.

22 C. Schedule 26 and any other form of residential rate
23 assistance established by the Department is not available to
those otherwise eligible persons who own their dwelling unit
24 and who use electric heat as defined in Seattle Municipal
Code Section 21.52.210 (Ordinance 109675, Section 2) but who
25 have not completed or who are not in the process of
completing the energy conservation measures required for
26 participation in the Comprehensive Residential
Weatherization Program described in Seattle Municipal Code
27 Section 21.52.260 (Ordinance 109675, Section 8). Customers
who own their own dwelling unit and who use electric heat
28 have one year from the date of application for Schedule 26
to complete the energy conservation measures. Eligibility
for residential rate assistance may be continued by the
Department, however, if the Department determines that the
customer's failure to complete the required energy
conservation measures is the fault of the City in failing to
furnish or properly administer the Low Income Electric

1 Program set forth in Seattle Municipal Code Chapter 21.52.250
2 (Ordinance 109675, Section 7).

3 D. Schedule 26 shall not apply to any subsidized unit
4 operated by the Seattle Housing Authority, the Housing
5 Authority of the County of King, or the Federal Government
6 where utility allowances are provided.

7 E. Normal residential service under Schedule 26 shall
8 be limited to single-phase.

9 F. If Schedule 26 is applied to transient occupancy
10 in separately metered living units, billing shall be in the
11 name of the owner on a continuous basis.

12 G. Duplexes using a single meter prior to October 13,
13 1978 shall be considered as a single residence for the
14 purpose of applying Schedule 26. For a new duplex or a
15 larger service to an existing duplex, each residence shall
16 be separately metered.

17 H. If an electric water heater providing potable
18 water is served under Schedule 26, it shall be a
19 storage-type insulated tank heated by elements which are
20 thermostatically controlled. The maximum element wattage
21 shall not exceed 5,500 watts.

22 I. All electric service provided for domestic uses to
23 a single residential account, including electrically heated
24 swimming pools, shall have all consumption of electricity
25 added together for billing on Schedule 26.

26 J. The Department will provide owners of electric
27 ranges, water heaters, and permanently connected electric
28 heat with free parts and service for these appliances when
the owner of the appliance requiring service is billed under
Schedule 26.

1 Section 4. Seattle Municipal Code Section 21.49.052
2 is amended to read as follows effective January 1, 1990:

3 Section 21.49.052. SMALL GENERAL SERVICE (Schedule 31)

4 Schedule 31 is for general service customers whose
5 maximum demand is less than 50 kW.

6 A. Schedule 31 is for general service customers who
7 are not demand metered or, if demand metered, have in the
8 previous calendar year more than half of the normal billings
less than 50 kW of maximum demand. Classification of new
customers will be based on the Department's estimate of
maximum demand in the current year.

9 Schedule 31

10 Energy Charges:

11 Summer Billing Cycles (April - November)

12 All energy at ((~~2.74¢~~)) 2.67¢ per kWh

13 Winter Billing Cycles (December - March)

14 All energy at ((~~4.21¢~~)) 4.11¢ per kWh

15 Minimum Charge:

16 The minimum monthly charge for each meter shall be
\$((~~4.35~~)) \$4.25.

17 Discounts:

18 Transformer losses -

19 $.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

20 Transformer investment -

21 \$0.11 per kW of monthly maximum demand

22 B. For customers metered on the primary side of a
transformer, a discount for transformer losses will be
provided by reducing the monthly kWh billed by the number of
23 kWh computed in Section 21.49.052, Subsection A.

24 C. For customers who provide their own transformation
from the Department's distribution system voltage of 13 kV
or above to a utilization voltage, a discount for
25 transformer investment will be provided by reducing the
monthly demand charge by the amount stated in
26 Section 21.49.052, Subsection A.

27 D. The Department reserves the right to control the
use of service to electric space heating equipment during
such hours as may be deemed necessary. The customer may be
28 required to provide suitable space heating service controls
as determined by the Department.

1 E. The Department will provide one transformation
2 from the available distribution system voltage of 13 kV or
3 higher to a standard service voltage, and metering normally
4 will be at the service voltage level. However, if the
5 Department determines that it is either uneconomical or
6 impractical to meter at the service voltage level, the
7 Department will meter at the distribution voltage level and
8 the monthly kWh billed will be reduced by the amount of the
9 discount for transformer losses.

10 If the customer elects to receive service from the
11 Department's available distribution system voltage of 13 kV
12 or higher, metering will be at the distribution voltage
13 level and the discounts for transformer losses and for
14 transformer investment, if applicable, will be provided to
15 the customer's billings. However, if the Department
16 determines that it is either uneconomical or impractical to
17 meter at the distribution voltage level, the Department will
18 meter at the service voltage level and the discount for
19 transformer losses will not be applicable.

20 F. Any customer who adds a New Large Single Load to
21 the Seattle City Light Department service area shall be
22 subject to additional charges described in Section 21.49.090,
23 Subsection N.
24
25
26
27
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1 Section 5. Seattle Municipal Code Section 21.49.055
2 is amended to read as follows effective January 1, 1990:

3 Section 21.49.055. MEDIUM GENERAL SERVICE
4 (Schedules 34 and 35)

5 A. Schedules 34 and 35 are for general service
6 customers who have in the previous calendar year for half or
7 more than half of their normal billings 50 kW of maximum
8 demand or greater and have more than half of their normal
9 billings less than 1000 kW of maximum demand.
10 Classification of new customers will be based on the
11 Department's estimate of maximum demand in the current year.

12 Schedule 34: MEDIUM GENERAL SERVICE: STANDARD

13 Schedule 34 is for Medium General Service customers
14 for general service uses of electricity.

15 Energy Charges:

16 Summer Billing Cycles (April - November)

17 All energy at ((~~2.39¢~~)) 2.33¢ per kWh

18 Winter Billing Cycles (December - March)

19 All energy at ((~~3.62¢~~)) 3.53¢ per kWh

20 Demand Charges:

21 Summer Billing Cycles (April - November)

22 All kW of maximum demand at ((~~\$0.90~~)) \$0.88 per kW

23 Winter Billing Cycles (December - March)

24 All kW of maximum demand at ((~~\$2.08~~)) \$2.03 per kW

25 Minimum Charge:

26 The minimum monthly charge for each meter shall be
27 ((~~\$22.00~~)) \$21.47.

28 Discounts:

Transformer losses -

$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

Transformer investment -

\$0.11 per kW of monthly maximum demand

1 Schedule 35: MEDIUM GENERAL SERVICE: INDUSTRIAL

2 Schedule 35 is for Medium General Service customers
3 for industrial services at plants where the primary purpose
4 is manufacturing, processing, refining or freezing.

5 Energy Charges:

6 Summer Billing Cycles (April - November)

7 All energy at ((~~2.14¢~~)) 2.09¢ per kWh

8 Winter Billing Cycles (December - March)

9 All energy at ((~~3.18¢~~)) 3.10¢ per kWh

10 Demand Charges:

11 Summer Billing Cycles (April - November)

12 All kW of maximum demand at ((~~\$0.90~~)) \$0.88 per kW

13 Winter Billing Cycles (December - March)

14 All kW of maximum demand at ((~~\$2.08~~)) \$2.03 per kW

15 Minimum Charge:

16 The minimum monthly charge for each meter shall be
17 ((~~\$22.00~~)) \$21.47.

18 Discounts:

19 Transformer losses -

20 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

21 Transformer investment -

22 \$0.11 per kW of monthly maximum demand

23 B. For customers metered on the primary side of a
24 transformer, a discount for transformer losses will be
25 provided by reducing the monthly kWh billed by the number of
26 kWh computed in Section 21.49.055, Subsection A.

27 C. For customers who provide their own transformation
28 from the Department's distribution system voltage of 13 kV
or above to a utilization voltage, a discount for
transformer investment will be provided by reducing the
monthly demand charge by the amount stated in
Section 21.49.055, Subsection A.

D. The Department reserves the right to control the
use of service to electric space heating equipment during
such hours as may be deemed necessary. The customer may be
required to provide suitable space heating service controls
as determined by the Department.

1 E. The Department will provide one transformation
2 from the available distribution system voltage of 13 kV or
3 higher to a standard service voltage, and metering normally
4 will be at the service voltage level. However, if the
5 Department determines that it is either uneconomical or
6 impractical to meter at the service voltage level, the
7 Department will meter at the distribution voltage level and
8 the monthly kWh billed will be reduced by the amount of the
9 discount for transformer losses.

10 If the customer elects to receive service from the
11 Department's available distribution system voltage of 13 kV
12 or higher, metering will be at the distribution voltage
13 level and the discounts for transformer losses and for
14 transformer investment, if applicable, will be provided to
15 the customer's billings. However, if the Department
16 determines that it is either uneconomical or impractical to
17 meter at the distribution voltage level, the Department will
18 meter at the service voltage level and the discount for
19 transformer losses will not be applicable.

20 F. If the service ampacity for any new or larger load
21 is in excess of the following current capacities, or for any
22 service at a voltage higher than 480 volts, the Department
23 will provide a single service for all customer load.

120/208 volts, three phase	1,000 amperes (800 amperes in network area)
138/240 volts, three phase	1,000 amperes
277/480 volts, three phase	600 amperes (800 amperes in network area)
120/240 volts, three phase	600 amperes
240/480 volts, three phase	300 amperes

24 G. If the service ampacity is not in excess of the
25 current capacities shown above, Schedule 35 will apply only
26 to industrial power loads, unless all customer load is
27 served from a single service.

28 H. Any customer who adds a New Large Single Load to
the Seattle City Light Department service area shall be
subject to the additional charges described in Section
21.49.090, Subsection N.

Section 6. Seattle Municipal Code Section 21.49.057 is amended to read as follows effective January 1, 1990:

Section 21.49.057. LARGE GENERAL SERVICE
(Schedules 38 and 39)

A. Schedules 38 and 39 are for general service customers inside the network system who have in the previous calendar year billings for half or more than half of the normal billings at 1000 kW of maximum demand or greater. Schedules 38 and 39 are also for general service customers outside the network system who have in the previous calendar year billings for half or more than half of their normal billings at 1000 kW of maximum demand or greater and have more than half of their normal billings less than 10,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule 38: LARGE GENERAL SERVICE: STANDARD

Schedule 38 is for Large General Service customers for general service uses of electricity.

Energy Charges:

Summer Billing Cycles (April - November)

Peak: Energy used between 7 am and 10 pm, Monday through Friday at ~~((3.21¢))~~ 3.13¢ per kWh

Off-Peak: Energy used at all times other
than the peak period
at ((~~2.35¢~~)) 2.29¢ per kWh

Winter Billing Cycles (December - March)

Peak: Energy used between 7 am and 10 pm, Monday through Friday at ((~~3.96¢~~)) 3.86¢ per kWh

Off-Peak: Energy used at all times
other than the peak period
at ((~~2.35¢~~)) 2.29¢ per kWh

Demand Charges:

Summer Billing Cycles (April - November)

Peak: All kW of maximum demand between
7 am and 10 pm, Monday through
Friday at ((~~\$0.60~~)) \$0.59 per kW

Off-Peak: No Charge

1 Winter Billing Cycles (December - March)

2 Peak: All kW of maximum demand between
3 7 am and 10 pm, Monday through
4 Friday at ((~~\$1.19~~)) \$1.16 per kW

5 Off-Peak: No Charge

6 Minimum Charge:

7 The minimum monthly charge for each meter shall be
8 ((~~\$100.00~~)) \$97.60.

9 Discounts:

10 Transformer losses -

11
$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

12 Transformer Investment -

13 \$0.11 per kW of monthly maximum demand

14 Schedule 39: LARGE GENERAL SERVICE: INDUSTRIAL

15 Schedule 39 is for Large General Service customers for
16 industrial services at plants where the primary function is
17 manufacturing, processing, refining or freezing.

18 Energy Charges:

19 Summer Billing Cycles (April - November)

20 Peak: Energy used between 7 am and
21 10 pm, Monday through Friday
22 at ((~~2.82¢~~)) 2.75¢ per kWh

23 Off-Peak: Energy used at all times other
24 than the peak period
25 at ((~~2.06¢~~)) 2.01¢ per kWh

26 Winter Billing Cycles (December - March)

27 Peak: Energy used between 7 am and
28 10 pm, Monday through Friday
at ((~~3.48¢~~)) 3.40¢ per kWh

Off-Peak: Energy used at all times
other than the peak period
at ((~~2.06¢~~)) 2.01¢ per kWh

Demand Charges:

Summer Billing Cycles (April - November)

Peak: All kW of maximum demand between
7 am and 10 pm, Monday through
Friday at ((~~\$0.60~~)) \$0.59 per kW

Off-Peak: No Charge

1 Winter Billing Cycles (December - March)

2 Peak: All kW of maximum demand between
3 7 am and 10 pm, Monday through
Friday at (~~\$1.19~~) \$1.16 per kW

4 Off-Peak: No Charge

5 Minimum Charge:

6 The minimum monthly charge for each meter shall be
7 (~~\$100.00~~) \$97.60.

8 Discounts:

9 Transformer losses -

10
$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

11 Transformer Investment -

\$0.11 per kW of monthly maximum demand

12 B. For customers metered on the primary side of a
13 transformer, a discount for transformer losses will be
provided by reducing the monthly kWh billed by the number of
14 kWh computed in Section 21.49.057, Subsection A.

15 C. For customers who provide their own transformation
from the Department's distribution system voltage of 13 kV
or above to a utilization voltage, a discount for
16 transformer investment will be provided by reducing the
monthly demand charge by the amount stated in
17 Section 21.49.057, Subsection A.

18 D. The Department reserves the right to control the
use of service to electric space heating equipment during
19 such hours as may be deemed necessary. The customer may be
required to provide suitable space heating service controls
as determined by the Department.

20 E. For large industrial service, the Department will
provide a single service for all customer load. An
21 exception to this condition of service will be load
previously served under the terms of a contract for
22 interruptibility; or Subsection D under Section 21.49.090.

23 F. Any customer who adds a New Large Single Load to
the Seattle City Light Department service area shall be
24 subject to the additional charges described in
Section 21.49.090, Subsection N.

1 Section 7. Seattle Municipal Code Section 21.49.058
2 is amended to read as follows effective January 1, 1990:

3 Section 21.49.058. HIGH DEMAND GENERAL SERVICE
4 (Schedules 42 and 43)

5 A. Schedules 42 and 43 are for general service
6 customers who have in the previous calendar year billings
7 for half or more than half of their normal billings at
8 10,000 kW of maximum demand or greater, and who are located
9 outside the Seattle City Light Department's network system.
10 Classification of new customers will be based on the
11 Department's estimates of maximum demand in the current
12 year.

13 Schedule 42: HIGH DEMAND GENERAL SERVICE: STANDARD

14 Schedule 42 is for High Demand General Service
15 customers for general service uses of electricity.

16 Energy Charges:

17 Summer Billing Cycles (April - November)

18 Peak: Energy used between 7 am and
19 10 pm, Monday through Friday
20 at ((~~3.08¢~~)) 3.01¢ per kWh

21 Off-Peak: Energy used at all times
22 other than the peak period
23 at ((~~2.25¢~~)) 2.20¢ per kWh

24 Winter Billing Cycles (December - March)

25 Peak: Energy used between 7 am and
26 10 pm, Monday through Friday
27 at ((~~3.80¢~~)) 3.71¢ per kWh

28 Off-Peak: Energy used at all times
other than the peak period
at ((~~2.25¢~~)) 2.20¢ per kWh

Demand Charges:

Summer Billing Cycles (April - November)

Peak: All kW of maximum demand between
7 am and 10 pm, Monday through
Friday at ((~~\$0.60~~)) \$0.59 per kW

Off-Peak: No Charge

Winter Billing Cycles (December - March)

Peak: All kW of maximum demand between
7 am and 10 pm, Monday through
Friday at ((~~\$1.19~~)) \$1.16 per kW

Off-Peak: No Charge

Minimum Charge:

The minimum monthly charge for each meter shall be
(~~(\$100.00)~~) \$97.60.

Discounts:

Transformer losses -

$$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$$

Transformer Investment -

\$0.11 per kW of monthly maximum demand

Interruptibility -

(~~(\$0.60)~~) \$0.59 per kW of peak demand in summer,
(~~(\$1.19)~~) \$1.16 per kW of peak demand in winter in any
billing period in which voluntary interruption is
made.

Schedule 43: HIGH DEMAND GENERAL SERVICE: INDUSTRIAL

Schedule 43 is for High Demand General Service
customers for industrial services at plants where the
primary function is manufacturing, processing, refining or
freezing.

Energy Charges:

Summer Billing Cycles (April - November)

Peak: Energy used between 7 am and
10 pm, Monday through Friday
at (~~(2.82¢)~~) 2.75¢ per kWh

Off-Peak: Energy used at all times
other than the peak period
at (~~(2.06¢)~~) 2.01¢ per kWh

Winter Billing Cycles (December - March)

Peak: Energy used between 7 am and
10 pm, Monday through Friday
at (~~(3.48¢)~~) 3.40¢ per kWh

Off-Peak: Energy used at all times
other than the peak period
at (~~(2.06¢)~~) 2.01¢ per kWh

1 Demand Charges:

2 Summer Billing Cycles (April - November)

3 Peak: All kW of maximum demand between
4 7 am and 10 pm, Monday through
5 Friday at ((~~\$0.60~~)) \$0.59 per kW

6 Off-Peak: No Charge

7 Winter Billing Cycles (December - March)

8 Peak: All kW of maximum demand between
9 7 am and 10 pm, Monday through
10 Friday at ((~~\$1.19~~)) \$1.16 per kW

11 Off-Peak: No Charge

12 Minimum Charge:

13 The minimum monthly charge for each meter shall be
14 ((~~\$100.00~~)) \$97.60.

15 Discounts:

16 Transformer losses -

17 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

18 Transformer Investment -

19 \$0.11 per kW of monthly maximum demand

20 Interruptibility -

21 ((~~\$0.60~~)) \$0.59 per kW of peak demand in summer,
22 ((~~\$1.19~~)) \$1.16 per kW of peak demand in winter in any
23 billing period in which voluntary interruption is
24 made.

25 B. For customers metered on the primary side of a
26 transformer, a discount for transformer losses will be
27 provided by reducing the monthly kWh billed by the number of
28 kWh computed in Section 21.49.058, Subsection A.

29 C. For customers who provide their own transformation
30 from the Department's distribution system voltage of 13 kV
31 or above to a utilization voltage, a discount for
32 transformer investment will be provided by reducing the
33 monthly demand charge billed by the amount stated in
34 Section 21.49.058, Subsection A.

35 D. The Department reserves the right to control the
36 use of service to electric space heating equipment during
37 such hours as may be deemed necessary. The customer may be
38 required to provide suitable space heating service controls
39 as determined by the Department.

1 E. For High Demand industrial service, the Department
2 will provide a single service for all customer load. An
3 exception to this condition of service will be load
previously served under the terms of a contract for
interruptibility; or Subsection D under Section 21.49.090.

4 F. Any customer who adds a New Large Single Load to
the Seattle City Light Department service area shall be
5 subject to the additional charges described in
Section 21.49.090, Subsection N.

6 G. At the request of the Department, customers must
provide daily load schedules.

7 H. The Department may request voluntary load
8 interruption during an emergency. If interruption occurs,
the demand charge will be waived for the billing period in
9 which the interruption occurs.

1 Section 8. Seattle Municipal Code Section 21.49.060
2 is amended to read as follows effective January 1, 1990:

3 Section 21.49.060. PUBLIC STREET AND AREA LIGHTING RATE
4 (Schedules 3 and 48)

5 A. Schedule 3 is available to all customers for
6 floodlights operating from dusk to dawn and mounted on
7 existing Department utility poles.

8 Schedule 48 is available to all customers, including the
9 City of Seattle, for dusk-to-dawn lighting of streets,
10 alleys, and other public thoroughfares on existing
11 Department utility poles or on streetlight poles.

12 Schedule 3

13 Option I - Customer-Owned Fixtures:

14 200 Watt Sodium Vapor, 22,000 lumens ((~~\$2.54~~)) \$ 2.48 per month
15 400 Watt Sodium Vapor, 50,000 lumens ((~~\$4.82~~)) \$4.70 per month

16 Option II - Utility-Owned Fixtures:

17 200 Watt Sodium Vapor, 22,000 lumens ((~~\$4.94~~)) \$4.82 per month
18 400 Watt Sodium Vapor, 50,000 lumens ((~~\$7.14~~)) \$6.97 per month

19 Schedule 48

20 Option I - Customer-Owned Fixtures:

21 100 Watt Sodium Vapor, 9,000 lumens ((~~\$2.73~~)) \$2.66 per month
22 150 Watt Sodium Vapor, 16,000 lumens ((~~\$3.37~~)) \$3.29 per month
23 200 Watt Sodium Vapor, 22,000 lumens ((~~\$4.58~~)) \$4.47 per month
24 250 Watt Sodium Vapor, 27,500 lumens ((~~\$5.69~~)) \$5.55 per month
25 400 Watt Sodium Vapor, 50,000 lumens ((~~\$6.15~~)) \$6.00 per month

26 Option II - Utility-Owned Fixtures:

27 100 Watt Sodium Vapor, 9,000 lumens ((~~\$3.91~~)) \$3.82 per month
28 150 Watt Sodium Vapor, 16,000 lumens ((~~\$4.68~~)) \$4.57 per month
29 200 Watt Sodium Vapor, 22,000 lumens ((~~\$5.35~~)) \$5.22 per month
30 250 Watt Sodium Vapor, 27,500 lumens ((~~\$6.12~~)) \$5.97 per month
31 400 Watt Sodium Vapor, 50,000 lumens ((~~\$7.67~~)) \$7.49 per month

32 B. The monthly charge for Option I floodlights covers
33 energy only; charges for lamp replacement and fixture
34 maintenance are in addition to the monthly charge. The
35 monthly charge for Option II floodlights includes energy,
36 lamp replacement, fixture maintenance costs and scheduled
37 pole maintenance costs. The monthly charge for streetlights
38 includes energy, lamp replacement, fixture maintenance
39 costs, and scheduled pole maintenance costs.

1 C. A construction charge will be made when a utility
2 pole and/or a secondary circuit is not available for the
installation of a streetlight.

3 D. Lamps will be replaced on burn-out as soon as
reasonably possible after notification by the customer.

4 E. Rates for incandescent and mercury-vapor
5 streetlighting and floodlighting are limited to existing
installations. No new installations will be made nor will
6 existing fixtures be moved to new locations.

7 F. City Light will not install new or relocate
existing customer-owned floodlights on City Light poles.

8 G. The customer shall execute a written service
9 agreement to take service for a minimum of two years at the
rates and terms prescribed from time to time by ordinance.

10 H. All installations of customer-owned streetlights
11 for billing on Schedule 48 shall be subject to the approval
of the Department. An estimate of installed cost will be
furnished upon request.

12 I. The Department shall have the authority to
13 determine and establish charges for other types and sizes of
streetlights and floodlights by the same method used in the
14 determination of the charges established in Schedules 3 and
48.

15 J. The Department shall have the authority to determine
16 and establish, by departmental policy, the minimum distances
required to be maintained between all streetlights located
17 in residential, commercial or industrial areas. Any
customer requesting streetlighting at a location which is
18 less than the minimum distance between lights or requesting
streetlighting for private purposes shall be charged, by the
Department, at the rate set out in Schedule 48 and shall pay
19 such additional installation cost as determined by
Department policy.
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1 Section 9. Seattle Municipal Code Section 21.49.110
2 is amended to read as follows:

3 Section 21.49.110. ELECTRIC SERVICE CONNECTION PROVISIONS

4 A. Rule-Making Authority

5 The Department shall have the authority to adopt
6 and enforce rules and regulations, consistent with this
7 ordinance and the provisions of the Administrative Code
8 (Seattle Municipal Code Chapter 3.02, Ordinance 102228, as
9 amended), for the purpose of carrying out the provisions of
10 this ordinance governing availability of service and
11 materials from the Department. Notwithstanding the repeal
12 of Seattle Municipal Code Chapter 21.48 (Ordinance 109218,
13 as amended), all existing rules and regulations adopted by
14 the Department shall remain in effect until modified or
15 revoked.

16 B. Service Entrance Requirements

17 The customer shall provide service entrance
18 equipment which meets applicable codes and the Department's
19 written rules and regulations.

20 C. Prohibition of Master Metering

21 The Department shall not supply electricity for
22 any new service to a duplex or multiple-dwelling building
23 for the purpose of master metering the energy usage of the
24 dwelling units, a central space heating system, or a central
25 domestic water heating system. The Department shall not
26 supply electricity for any larger service to an existing
27 duplex or multiple-dwelling building for the purpose of
28 master metering (~~((the energy usage of the dwelling units or~~
~~a central space heating system))~~ new central or individual
space heating systems.

29 D. Efficiency Standards

30 Pursuant to the Administrative Code (Seattle
31 Municipal Code 3.02, Ordinance 102228, as amended) the
32 Department shall adopt rules and regulations to promote
33 conservation of the City of Seattle's electric energy
34 resources by the designation of end-use efficiency standards
35 to limit energy waste from all new or enlarged electric
36 service connections. The Department may also designate
37 end-use efficiency standards to limit energy waste from
38 conversions to electric space heat at existing electric
39 service connections. For the purpose of this section,
40 "end-use" shall be defined as the final conversion of
41 electric energy on the customer's premises into lighting,
42 heating, cooling, and/or other mechanical processes.

43 The Department may require compliance with the
44 rules and regulations as a condition for the supply or
45 continued supply of electric service.

1 Pursuant to the Administrative Code (Seattle
2 Municipal Code Chapter 3.02, Ordinance 102228, as amended)
the Department shall:

- 3 1. Give notice of any public hearings held on
proposed efficiency standards.
- 4 2. Afford all interested persons an opportunity
5 to present data, views or arguments in regard to
proposed efficiency standards.
- 6 3. Give appropriate consideration to economic
7 values, along with any environmental, social,
health, and safety factors affecting proposed
efficiency standards.

8 The Department shall also apply the following
9 specific criteria in developing, reviewing, and adopting all
efficiency standards:

- 10 4. Efficiency standards must be cost effective.
An efficiency standard shall be considered cost
11 effective if the life cycle costs of complying
with the standard are below the incremental system
12 costs of generating, transmitting, and
distributing electricity from the least-cost
alternative new source of supply.
- 13 5. Efficiency standards must apply equitably to
all customers in a customer class.
- 14 6. Efficiency standards must be no more stringent
15 than the City's requirements for new construction.

16 In adopting any new or amended efficiency
standards after August 1, 1984, the Department may consider
17 including the following requirements:

- 18 7. A requirement that an electric energy analysis
be performed.
- 19 8. A requirement that the customer implement the
electric energy analysis recommendations.
- 20 9. A requirement that the size of service be
21 limited to that required to serve the intended use
of electricity in order to prevent oversizing the
service.
- 22 10. A requirement that a customer provide the
23 Department with advance notice of any request for
a new or enlarged service connection.

24 In the development of each efficiency standard the
25 Department shall solicit technical assistance from the
customer class affected by the standard. In addition, the
26 Department shall periodically review and evaluate all
efficiency standards designated pursuant to this ordinance
27 and shall revise them as necessary to reflect the changing
needs of the Department's generation, transmission, and
28 distribution systems.

1 E. Protective Devices

2 The Department may require customers to provide on
3 their premises, at their own expense, additional protective
4 devices deemed necessary by the Department to protect the
5 Department's property or personnel, or the property or
6 personnel of the Department's other customers.

7 F. Three-phase Motors: Protective Devices

8 Customers shall have the responsibility to provide
9 suitable devices adequate to protect their three-phase
10 motors and other equipment against reversal of phase
11 rotation and single phasing.

12 G. Devices to Control Quality of Energy

13 Where the customer's use of electrical equipment
14 results in an interference with the quality of
15 the customer's own service or that of neighboring customers,
16 or where the customer requires voltage control within
17 unusually close limits, the Department may require the
18 customer to provide at the customer's own expense such
19 special or additional equipment as is required. This may
20 apply to cases of extreme unbalance of single and
21 three-phase loads.

22 H. License Requirements

23 It shall be unlawful for any person other than a
24 duly authorized Department employee or agent of the
25 Department to make an electrical connection between the
26 Department's electrical system and any customer's wiring.
27 With the written approval of the Department, a customer may
28 contract with a qualified electrical contractor licensed
29 under Chapter 19.28 RCW to install any material or equipment
30 in lieu of having Department personnel perform the
31 installation. The qualified electrical contractor shall be
32 solely responsible for any damages resulting from the
33 installation of any temporary service, permanent service, or
34 expanded service and the Department shall be immune from any
35 tortious conduct actions as to that installation.

36 I. Authorized Service Connections

37 No customer shall connect their service with that
38 of any other customer, or in any way supply any other person
39 or premises with electricity through their service, except
40 as approved by the Department after the filing of a written
41 application with the Department for the connection and
42 receipt of a permit from the Department for connection.

43 Master-metered services approved prior to
44 October 5, 1978 are exempt.

45 New or enlarged services to a duplex or multiple
46 dwelling building shall have common areas and common
47 equipment supplied through a separate house meter.

48 J. Hazardous Wiring

49 The Department may refuse to connect the
50 applicant's service conductors to the Department's
51 electrical system or may disconnect an existing service if
52 in the Department's judgment the applicant's wiring or

1 electrical equipment is hazardous to life or property, or
2 the Department's written rules and regulations have not been
followed.

3 K. Maintenance of Safe Wiring

4 Customers shall at all times keep their wiring and
5 electrical equipment in such condition that the wiring and
6 equipment can be used without causing damage to the
7 Department, its property, or personnel. The Department
8 shall have the authority at any time to disconnect its
electrical system from any wiring or electrical equipment
which is defective or dangerous and refuse to reconnect its
electrical system until the defective or dangerous wiring or
electrical equipment is properly repaired or restored.

9 L. Access to Meters

10 Any duly authorized Department employee shall have
11 free and safe access at any reasonable time to any and all
12 premises furnished with electricity by the Department, for
13 the purpose of reading, inspecting, repairing, installing or
14 removing meters, electrical devices, or wiring of the
15 Department, for the connection or disconnection of service,
16 or for any other reasonable purpose connected with the
performance of the contract for the provision of electric
service. For the Department's systems in underground
network areas, 24-hour personnel access shall be provided to
all vaults and switchgear rooms on customer property. Upon
request, the customer shall correct any condition that
limits or restricts free and safe access to the Department's
meters or service. Failure of the customer to comply within
a reasonable time specified shall subject the customer to
disconnection of service.

17 M. Meter Seals

18 The Department may install sealable locking
19 devices on certain enclosures containing unmetered
20 conductors, including but not limited to meter sockets,
meter enclosures, current transformer enclosures, test
switch enclosures, wire troughs, bus gutters, and terminal
boxes.

21 N. Meter Tampering Protection

22 When current has been diverted around the
23 Department's metering equipment or when the Department's
24 metering equipment has been tampered with to adversely
25 affect metering registration, the Department may require the
customer or property owner at his/her expense to repair,
relocate or replace his/her service entrance equipment in a
manner determined by the Department to prevent future
incidents of current diversion.

26 O. Customers' Responsibility

27 Notwithstanding any other provisions of any other
28 code or ordinance:

1 1. It is the responsibility of customers to
2 protect themselves, life, and property from the
3 use, misuse, and/or availability of electrical
4 current on their premises and from the
5 consequences of the use, misuse, and/or
6 availability of electrical current on their
7 premises,

8 2. It is the responsibility of customers to
9 provide, install, use, inspect, and maintain
10 suitable protection and protective devices to
11 protect themselves, life, and property from any
12 defect, failure, malfunction, and/or electrical
13 fault in or originating in any electrical wiring,
14 current-consuming devices, or other equipment
15 which they may own, operate, install, or maintain;
16 and to protect themselves, life, and property from
17 the consequences of any defect, failure,
18 malfunction, and/or electrical fault in or
19 originating in any electrical wiring,
20 current-consuming devices, or other equipment
21 which they may own, operate, install, or maintain.

22 P. Customers' Liability

23 Nothing in this ordinance shall be construed as
24 placing upon the Department any responsibility for the
25 condition, maintenance, or safety of customers' electrical
26 wiring or current-consuming devices or other equipment; and
27 the Department shall not be responsible for any loss or
28 damage resulting from defects, failures, malfunctions, or
electrical faults in or originating in any electrical
wiring, current-consuming devices, or other equipment which
they may own or operate, install or maintain. The
Department shall not be responsible for damage to persons or
property arising from the use of electric service on the
premises of the customer.

Q. Notification of Added Load

In order to prevent damage to the Department's
equipment and impairment of its service, customers shall
give the Department notice before making any additions to
their connected load so that the Department, at its option,
may provide the facilities which may be necessary for
furnishing the increased service. The customer shall be
liable for any damages to the Department that may occur and
for any additional charges that may accrue as a result of
the failure to so notify the Department.

R. Installation Charges

Any applicant or customer receiving a new or an
enlarged service installation or converting an existing
service from an overhead connection to an underground
connection on or after January 1, 1983 shall be charged the
material and labor costs incurred by the Department in
making the installation less the material and labor costs of
transformers and associated network protectors supplied by
the Department. The Department shall have the authority to
establish standard installation charges representing the
average material and labor costs for customers who receive
basic service installations which do not require a vault as
specified in the Department's Requirements for Electric

1 Service Connection manual. Such standard charges shall be
2 developed pursuant to the provisions of the Administrative
3 Code (Seattle Municipal Code Chapter 3.02, Ordinance 102228,
4 as amended). The installation charges which otherwise would
5 be applicable beginning in 1983 shall not apply to any
6 applicant or customer who prior to September 25, 1983 has
7 received a written communication from the Department
8 reflecting a different level of costs for a specific
9 installation. All applicant(s) or customer(s) receiving the
10 conversion of an existing overhead electrical distribution
11 system to an underground system shall:

1. reimburse the utility in full for all
materials and labor costs in excess of the salvage
value of the existing overhead system and
conversion costs, if any, from 4 to 26 kV.

2. reimburse the utility in full for material and
labor costs, if any, to underground and/or
replace/install streetlights.

Installation charges are not rates for electrical
service and reflect only costs incurred by the Department
for new and expanded services.

S. Losses from Interruptions of Service

The Department shall not be liable for any loss,
injury, or damage resulting from the interruption,
restoration, or reduction of electric service from any
cause, including but not limited to failure of generation
and distribution systems, inadequacy of energy supply,
implementation of emergency plans, or temporary
disconnections for repairs and maintenance or failure to pay
for service rendered. During an emergency declared by
appropriate civil authority, the Department may curtail
electric service.

Section 10. Seattle Municipal Code Section 21.56.040
is hereby repealed.

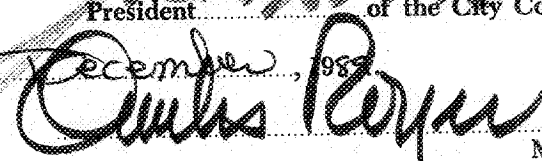
Section 11. Any act pursuant to the authority and
prior to the effective date of this ordinance is hereby
ratified and confirmed.

(To be used for all Ordinances except Emergency.)

Section 12. This ordinance shall take effect and be in force thirty days from and after its passage and approval, if approved by the Mayor; otherwise it shall take effect at the time it shall become a law under the provisions of the city charter.

Passed by the City Council the 27th day of November, 1989,
and signed by me in open session in authentication of its passage this 27th day of
November, 1989.


President of the City Council.

Approved by me this 15th day of December, 1989.

Mayor.

Filed by me this 15th day of December, 1989.

Norward J. Brooks
Attest: City Comptroller and City Clerk.

(SEAL)

Published _____

By Theresa Dunbar
Deputy Clerk.

City of Seattle

Executive Department-Office of Management and Budget

Kenneth R. Bounds, Director
Charles Royer, Mayor

November 16, 1989



OK
W. H. Hill
11/16/89

The Honorable Douglas Jewett
City Attorney
City of Seattle

Dear Mr. Jewett:

The Mayor is proposing to the City Council that the enclosed legislation be adopted.

REQUESTING

DEPARTMENT: Office of Management and Budget

SUBJECT:

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to reduce rates for the use of electricity beginning January 1, 1990, to extend residential rate assistance to non-elderly, low-income households, and to low-income persons who are blind or use home-life support systems, to revise the terms and conditions for the use and sale of electricity relating to master metering and to incorporate provisions relating to appliance repair for Schedule 26 customers within the Seattle Municipal Code Chapter specifically dealing with the City Light Department; and repealing Section 21.56.040 of the Seattle Municipal Code.

Pursuant to the City Council's S.O.P. 100-014, the Executive Department is forwarding this request for legislation to your office for review and drafting.

After reviewing this request and any necessary redrafting of the enclosed legislation, return the legislation to OMB. Any specific questions regarding the legislation can be directed to Greg Hill.

Sincerely,

Charles Royer
Mayor

by

K. R. Bounds

KENNETH R. BOUNDS
Budget Director

KB/gh/mh

Enclosure

TIME AND DATE STAMP

SPONSORSHIP

THE ATTACHED DOCUMENT IS SPONSORED FOR FILING WITH THE CITY COUNCIL BY
THE MEMBER(S) OF THE CITY COUNCIL WHOSE SIGNATURE(S) ARE SHOWN BELOW:

Virginia Gale

FOR CITY COUNCIL PRESIDENT USE ONLY

COMMITTEE(S) REFERRED TO:

PRESIDENT'S SIGNATURE

STATE OF WASHINGTON - KING COUNTY

21649
City of Seattle

—ss.

No.

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

Ord 114835

was published on

12/06/89

The amount of the fee charged for the foregoing publication is the sum of \$, which amount has been paid in full.

Bethany Morris

Subscribed and sworn to before me on

DEC 6 1989

Len Ray

Notary Public for the State of Washington,
residing in Seattle

City of Seattle

ORDINANCE 114831

AN ORDINANCE relating to the City Light Department; amending Seattle Municipal Code Chapter 21.49 to reduce rates for the use of electricity beginning January 1, 1990, to extend residential rate assistance to nonelderly, low-income households and to low-income persons who are blind or use home life support systems, to revise the terms and conditions for the use and sale of electricity relating to master metering, and to incorporate provisions relating to appliance repair for Schedule 26 customers within the Seattle Municipal Code Chapter specifically dealing with the City Light Department; and repealing Section 21.56.040 of the Seattle Municipal Code.

WHEREAS, Seattle Municipal Code Chapter 21.49, Ordinance 110733 (adopted August 23, 1982) established rates for Seattle City Light and has been amended by Ordinances 110829, 110919, 111104, 111243, 111615, 112441, 112637, 112738, 113636, 114459; and

WHEREAS, Seattle City Light's rates, adopted on April 17, 1989, were based on financial policies that included a 2.0 debt service coverage guideline; and

WHEREAS, Resolution 38085 (adopted October 18, 1989) established revised financial policies for Seattle City Light which include a 1.8 debt service coverage guideline; and

WHEREAS, the City Council has reviewed the rates set out herein and has determined that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at the lowest cost.

WHEREAS, the revenues from the rates established herein are intended to cover the Department's cost of providing service to customers and the principal and interest payments for the retirement of Revenue Bonds used for the construction of capital facilities; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Seattle Municipal Code Section 21.49.020 is amended to read as follows:

Section 21.49.020. DEFINITIONS

A. The following terms or abbreviations, as used in this ordinance, have the following meanings:

1. "Applicant" means any person, firm, corporation, government agency, or other entity requesting electrical service from the Department.
2. "BPA" means the Bonneville Power Administration or successor agency.
3. "City" means The City of Seattle.
4. "Customer" means any person, firm, corporation, government agency, or other entity that uses, has used, contracts, or has contracted for electric service from the Department.
5. "Department" means the Seattle City Light Department of the City, its Superintendent, or any duly authorized employee of the Department.
6. "Duplex" means a detached building containing two dwelling units.

Minimum Charge:

First 300 kWh per month
at ((3.00¢)) 2.00¢ per kWh

All over 300 kWh per month
at ((3.35¢)) 3.25¢ per kWh

Winter Billing Cycles (December - March)

First 480 kWh per month
at ((3.44¢)) 3.05¢ per kWh

All over 480 kWh per month
at ((5.00¢)) 4.91¢ per kWh

Minimum Charge:

The minimum monthly charge for each meter shall be \$((2.00)) \$2.00; however, when there is no consumption, there will be no charge.

B. Normal residential service shall be limited to single phase.

C. If Schedule 20 is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

D. Duplexes using a single meter prior to October 13, 1978 shall be considered as a single residence for the purpose of applying Schedule 20. For a new duplex or a larger service to an existing duplex, each residence shall be separately metered.

E. If an electric water heater providing potable water is served under Schedule 20, it shall be a storage-type insulated tank heated by elements which are thermostatically controlled. The maximum element wattage shall not exceed 5,500 watts.

F. All electrical service provided for domestic uses to a single residential account, including electrically heated swimming pools, shall have all consumption of electricity added together for billing on Schedule 20.

Section 3. Seattle Municipal Code Section 21.49.040 is amended to read as follows effective January 1, 1990:

Section 21.49.040. RESIDENTIAL RATE ASSISTANCE (Schedule 26)

Schedule 26 is available to qualified low-income elderly and handicapped residential customers.

A. Schedule 26 is available for separately metered residential service use by persons who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- (a) Are sixty-five years of age or older, and have a maximum annual income, if single, or married with a spouse who does not reside at the premises and does not contribute to the household income of the applicant, of not more than 75% of the Washington State median income for a one-person household, as computed annually by the State or the City, or whose annual income, if married, with the spouse residing at the premises together with that of the spouse, does not exceed 75% of the Washington State median income for a two-person household as computed annually by the State or the City; or

((b))1. Receive Supplemental Security Income pursuant to 42 USC §§1381-1383; or

of the Department. An estimate of installed cost will be furnished.