

2P 2-1-91
ORDINANCE No. 114459

COUNCIL BILL No. 107260

AN ORDINANCE relating to the Seattle City Light Department; prescribing the rates, terms and conditions for the use and sale of electricity; defining offenses and prescribing penalties; and amending Seattle Municipal Code Chapter 21.49.

Law Department

The City of

Honorable President:

Your Committee on

to which was referred the within report that we have considered the

COMPTROLLER FILE No.

Introduced: April 10 1989	By: Rice
Referred: April 10 1989	To: Energy
Referred:	To:
Referred:	To:
Reported: APR 17 1989	Second Reading: APR 17 1989
Third Reading: APR 17 1989	Signed: APR 17 1989
Presented to Mayor: APR 18 1989	Approved: APR 25 1989
Returned to City Clerk: APR 25 1989	Published:
Vetoed by Mayor:	Veto Published:
Passed over Veto:	Veto Sustained:

OK

Department

The City of Seattle--Legislative Department

REPORT OF COMMITTEE

Date Reported
and Adopted

President:

Committee on _____

was referred the within Council Bill No. _____

that we have considered the same and respectfully recommend that the same:

Vote 5-0

Committee Chair

#1 C.B. 107260

ORDINANCE 114459

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6 AN ORDINANCE relating to the Seattle City Light Department;
7 prescribing the rates, terms and conditions for the
8 use and sale of electricity; defining offenses and
9 prescribing penalties; and amending Seattle Municipal
10 Code Chapter 21.49.

11 WHEREAS, Seattle Municipal Code Chapter 21.49, Ordinance 110733
12 (adopted August 23, 1982) established rates for
13 Seattle City Light and has been amended by Ordinances
14 110829, 110919, 111104, 111243, 111615, 112441,
15 112637, 112738, 113636; and

16 WHEREAS, Resolution 27266 (adopted May 28, 1985) established
17 a customer classification, value of energy, and cost
18 allocation methodology for use in Seattle City Light's
19 electric rate proposal; and

20 WHEREAS, Resolution 22726 (adopted December 7, 1987)
21 established long-term rate-setting objectives,
22 electric rate policies for the City of Seattle, and a
23 work program and schedule to be implemented as part of
24 the 1989 rate review; and

25 WHEREAS, the City Council has reviewed the rates set out
26 herein and has determined that the cost of service,
27 regulations, control of use and the manner and quality
28 of distribution are consistent with providing the

1 users of electric service supplied by the City of
2 Seattle efficient electric service at the lowest cost.

3
4 WHEREAS, the revenues from the rates established herein are
5 intended to cover the Department's cost of providing
6 service to customers and the principal and interest
7 payments for the retirement of Revenue Bonds used for
8 the construction of capital facilities; NOW THEREFORE,

9 BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

10 Section 1. Seattle Municipal Code Section 21.49.010
11 is amended to read as follows:

12
13 Section 21.49.010. SCOPE

14 Rates and provisions for electricity and services
15 supplied by the Seattle City Light Department shall be as
16 set forth in this ordinance. Section and subsection titles
17 of this ordinance are designed for reference purposes and
18 are not substitutes for the referenced textual material.

19
20 Section 2. Seattle Municipal Code Section 21.49.020
21 is amended to read as follows:

22 Section 21.49.020. DEFINITIONS

23
24 A. The following terms or abbreviations, as used in
25 this ordinance, have the following meanings:

- 26 1. "Applicant" means any person, firm,
27 corporation, government agency, or other entity
28 requesting electrical service from the Department.

1 2. "BPA" means the Bonneville Power Administration or
2 successor agency.

3 3. "City" means The City of Seattle.

4 4. "Customer" means any person, firm, corporation,
5 government agency, or other entity that uses, has used,
6 contracts, or has contracted for electric service from
7 the Department.

8 5. "Department" means the Seattle City Light
9 Department of the City, its Superintendent, or any
10 duly authorized employee of the Department.

11 6. "Duplex" means a detached building containing
12 two dwelling units.

13 7. "Dwelling unit" means a single unit providing
14 complete independent living facilities for one or more
15 persons, including provisions for living, sleeping,
16 eating, cooking, and sanitation.

17 8. "Flat rate" means a fixed charge for a
18 streetlight, floodlight, or a fixed amount of energy
19 consumption.

20 9. "House Service" or "House Meter" means service
21 for rooms or areas used in common by the occupants of
22 a multiple unit building.

23 10. "kV" means kilovolt.

24 11. "kVA" means kilovolt-ampere.

25 12. "kvarh" means reactive kilovolt-ampere hours.
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1 13. "kW" means kilowatt.

2 14. "kWh" means kilowatt-hour.

3 15. "Master Meter" means service which supplies
4 electrical energy to more than one dwelling unit or
5 boat moorage and is measured through a single
6 inclusive metering system.

7 16. "MW" means megawatt.

8 17. "Multiple dwelling building" means any building
9 or any portion of the building which contains three or
10 more dwelling units used, rented, leased, let, or
11 hired out to be occupied, or which are occupied and
12 have provisions for living, sleeping, eating, cooking,
13 and sanitation.

14 18. "New Large Single Load" means any load
15 associated with a new facility, an existing facility,
16 or an expansion of an existing facility which is not
17 contracted for or committed to by a customer prior to
18 September 1, 1979 and which will result in an increase
19 in power requirements of such a customer of 10 average
20 MW or more in any consecutive 12-month period.

21 19. "Power Factor" is the ratio kW to kVA.

22 20. "Premises" means all of the real property at a
23 single geographic location utilized by a customer.

24 21. "RCW" means Revised Code of Washington.

25 22. "Residence" means a single family dwelling.
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1 23. "Var" means volt ampere reactive, the unit of
2 measure of reactive power in a circuit.

3 B. The following terms, as used for the purpose of
4 applying rate schedules, have the following meanings:

5 1. "General Service" means service to any
6 customer who does not qualify for residential, or
7 public streetlighting service. General service rates
8 also apply to the separately metered electricity use
9 by residential customers where that use is not for
10 domestic purposes; or, to a single-metered service
11 which includes domestic uses but for which the major
12 portion of the service is used on an ongoing and
13 regular basis for the conduct of business. General
14 service uses include, but are not limited to,
15 manufacturing, processing, refining, freezing,
16 lighting, water heating, power purposes, air
17 conditioning and space heating, traffic control
18 systems, and electricity provided to the common use
19 areas of duplex or multiple-dwelling buildings.

20 a) "General Service: Standard" means any
21 general service customer who does not qualify for
22 general service: industrial.

23 b) "General Service: Industrial" means
24 permanent electric service to plants where the
25 primary function is manufacturing, processing,
26 refining, or freezing. To qualify for industrial
27 service, the industrial power load must be 50 kW
28 or more of maximum demand recorded in half or more

1 of the normal billings in the previous calendar
2 year.

3 2. "Residential Service" means permanent electric
4 service furnished to a dwelling unit that is
5 separately metered for domestic use. It includes any
6 second service determined to be domestic use and
7 billed on the same residential account. It excludes
8 dwellings where tenancy is typically of a transient
9 nature such as hotels, motels, and lodges. It also
10 excludes services which use electricity for both
11 domestic and commercial purposes if the major portion
12 of the service is used on an ongoing and regular basis
13 for the conduct of business.

14 Boarding, lodging, rooming houses or group
15 homes shall be considered residential services if not
16 more than four separate sleeping quarters exist for
17 use by other than members of the customer's family. A
18 boarding, lodging, or rooming house means a building
19 other than a hotel which advertises as a boarding,
20 lodging, or rooming house, or is a licensed place of
21 business with rooms available for rent. A group home
22 is an agency which operates and maintains a group care
23 facility on a 24-hour basis in a dwelling unit for the
24 care of not more than ten persons (including minor
25 children of staff residing on the premises) under the
26 age of 18 years.
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1 Section 3. Seattle Municipal Code Section 21.49.030
2 is amended to read as follows effective June 1, 1989:

3
4 Section 21.49.030. RESIDENTIAL RATE (Schedule 20)

5
6 A. Schedule 20 is (~~available to~~) for all separately
7 metered residential services.

8 Schedule 20

9 Energy Charges:

10 Summer Billing Cycles (April - November)

11
12 First 300 kWh per month
13 at (~~1.66¢~~) 2.07¢ per kWh

14 All over 300 kWh per month
15 at 3.33¢ per kWh

16 Winter Billing Cycles (December - March)

17
18 First 480 kWh per month
19 at (~~2.56¢~~) 3.14¢ per kWh

20 All over 480 per month
21 at (~~5.15¢~~) 5.03¢ per kWh

22 Minimum Charge:

23 The minimum monthly charge for each meter shall be
24 \$2.00; (~~except~~) however, when there is no
25 consumption, there will be no charge.

26 B. Normal residential service shall be limited to
27 single phase.
28

1 C. If Schedule 20 is applied to transient occupancy
2 in separately metered living units, billing shall be in the
3 name of the owner on a continuous basis.

4 D. Duplexes using a single meter prior to October 13,
5 1978 shall be considered as a single residence for the
6 purpose of applying Schedule 20. For a new duplex or a
7 larger service to an existing duplex, each residence shall
8 be separately metered.

9 E. If an electric water heater providing potable
10 water is served under Schedule 20, it shall be a
11 storage-type insulated tank heated by elements which are
12 thermostatically controlled. The maximum element wattage
13 shall not exceed 5,500 watts.

14 F. All electrical service provided for domestic uses
15 to a single residential account, including electrically
16 heated swimming pools, shall have all consumption of
17 electricity added together for billing on Schedule 20.

1 c. Are disabled and receive funds from a
2 disability program as a result of a disability
3 that prevents them from working consistent with
4 the requirements of 42 USC § 401 et seq. and
5 whose annual household income, together with all
6 household members, does not exceed 70% of the
7 Washington State median income for the number of
8 individuals in the household as computed annually
9 by the State or the City; and

10 2. Are a single occupant or the head of a
11 household or the spouse of the head of the
12 household; and

13 3. Reside in the dwelling unit.

14 4. Are billed or are the spouse of a person
15 billed by the Department.

16 Schedule 26

17 Energy Charges:

18 Summer Billing Cycles (April - November)

19 First 300 kWh per month

20 at 1.05¢ per kWh

21 All over 300 kWh per month

22 at 2.45¢ per kWh

23 Winter Billing Cycles (December - March)

24 First 480 kWh per month

25 at 1.17¢ per kWh

1 All over 480 kWh per month
2 at 2.55¢ per kWh

3 Minimum Charge:

4 The minimum monthly charge for each meter shall be
5 \$2.00; ((except)) however, when there is no
6 consumption, there will be no charge.
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8 B. Applicants for Schedule 26 shall verify the
9 information required to certify their eligibility for
10 residential rate assistance and shall provide such other
11 data as is deemed appropriate upon forms and in the manner
12 determined by the City's Department of Human Resources.

13 C. Schedule 26 and any other form of residential rate
14 assistance established by the Department is not available to
15 those otherwise eligible persons who own their dwelling unit
16 and who use electric heat as defined in Seattle Municipal
17 Code Section 21.52.210 (Ordinance 109675, Section 2) but who
18 have not completed or who are not in the process of
19 completing the energy conservation measures required for
20 participation in the Comprehensive Residential
21 Weatherization Program described in Seattle Municipal Code
22 Section 21.52.260 (Ordinance 109675, Section 8). Customers
23 who own their own dwelling unit and who use electric heat
24 have one year from the date of application for Schedule 26
25 to complete the energy conservation measures. Eligibility
26 for residential rate assistance may be continued by the
27 Department, however, if the Department determines that the
28 customer's failure to complete the required energy
conservation measures is the fault of the City in failing to

1 furnish or properly administer the Low Income Electric
2 Program set forth in Seattle Municipal Code Chapter 21.52.250
3 (Ordinance 109675, Section 7).

4 D. Schedule 26 shall not apply to any subsidized unit
5 operated by the Seattle Housing Authority, the Housing
6 Authority of the County of King, or the Federal Government
7 where utility allowances are provided.

8 E. Normal residential service under Schedule 26 shall
9 be limited to single-phase.

10 F. If Schedule 26 is applied to transient occupancy
11 in separately metered living units, billing shall be in the
12 name of the owner on a continuous basis.

13 G. Duplexes using a single meter prior to October 13,
14 1978 shall be considered as a single residence for the
15 purpose of applying Schedule 26. For a new duplex or a
16 larger service to an existing duplex, each residence shall
17 be separately metered.

18 H. If an electric water heater providing potable
19 water is served under Schedule 26, it shall be a
20 storage-type insulated tank heated by elements which are
21 thermostatically controlled. The maximum element wattage
22 shall not exceed 5,500 watts.

23 I. All electric service provided for domestic uses to
24 a single residential account, including electrically heated
25 swimming pools, shall have all consumption of electricity
26 added together for billing on Schedule 26.

1 Section 5. Seattle Municipal Code Section 21.49.052
2 is amended to read as follows effective June 1, 1989:

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4 Section 21.49.052. SMALL GENERAL SERVICE (Schedule 31)

5
6 Schedule 31 is (~~available to~~) for general service
7 customers whose maximum demand is less than 50 kW.

8 A. Schedule 31 is (~~available to~~) for general
9 service customers who are not demand metered or, if demand
10 metered, have in the previous calendar year more than half
11 of the normal billings less than 50 kW of maximum demand.
12 Classification of new customers will be based on the
13 Department's estimate of maximum demand in the current year.

14 Schedule 31

15 Energy Charges:

16 Summer Billing Cycles (April - November)

17 All energy at (~~2.56¢~~) 2.74¢ per kWh

18 Winter Billing Cycles (December - March)

19 All energy at 4.21¢ per kWh

20 Minimum Charge:

21 The minimum monthly charge for each meter shall be
22 (~~\$4.40~~) \$4.35.

1 Discounts:

2 Transformer losses -

3 ~~((1% of monthly maximum demand times 730 hours))~~

4 .53285 x kW + .00002 x kW² + .00527 x kWh

5 Transformer investment -

6 ~~((\$0.10))~~ \$0.11 per kW of monthly maximum demand

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10 B. For customers metered on the primary side of a
11 transformer, a discount for transformer losses will be
12 provided by reducing the monthly kWh billed by ~~((1% of the~~
13 ~~monthly maximum registered kW demand times 730 hours per~~
14 ~~month))~~ the number of kWh computed in Section 21.49.052,
15 Subsection A.

16 C. For customers who provide their own transformation
17 from the Department's distribution system voltage of 13 kV
18 or above to a utilization voltage, a discount for
19 transformer investment will be provided by reducing the
20 monthly demand charge ~~((billed by \$0.10 per kW of maximum~~
21 ~~demand))~~ by the amount stated in Section 21.49.052,
22 Subsection A.

23 D. The Department reserves the right to control the
24 use of service to electric space heating equipment during
25 such hours as may be deemed necessary. The customer may be
26 required to provide suitable space heating service controls
27 as determined by the Department.
28

1 E. The Department will provide one transformation
2 from the available distribution system voltage of 13 kV or
3 higher to a standard service voltage, and metering normally
4 will be at the service voltage level. However, if the
5 Department determines that it is either uneconomical or
6 impractical to meter at the service voltage level, the
7 Department will meter at the distribution voltage level and
8 the monthly kWh billed will be reduced by the amount of the
9 discount for transformer losses.

10 If the customer elects to receive service from the
11 Department's available distribution system voltage of 13 kV
12 or higher, metering will be at the distribution voltage
13 level and the discounts for transformer losses and for
14 transformer investment, if applicable, will be provided to
15 the customer's billings. However, if the Department
16 determines that it is either uneconomical or impractical to
17 meter at the distribution voltage level, the Department will
18 meter at the service voltage level and the discount for
19 transformer losses will not be applicable.

20 F. Any customer who adds a New Large Single Load to
21 the Seattle City Light Department service area shall be
22 subject to additional charges described in Section 21.49.090,
23 Subsection ((θ))N.

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Demand Charges:

Summer Billing Cycles (April - November)

All kW of maximum demand at (~~(\$1.05)~~) \$0.90 per kW

Winter Billing Cycles (December - March)

All kW of maximum demand at (~~(\$2.31)~~) \$2.08 per kW

Minimum Charge:

The minimum monthly charge for each meter shall be

(~~(\$18.00)~~) \$22.00.

Discounts:

Transformer losses -

(~~(1% of monthly maximum demand times 730 hours)~~)

1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

Transformer investment -

(~~(\$0.10)~~) \$0.11 per kW of monthly maximum demand

1 Schedule 35: MEDIUM GENERAL SERVICE: INDUSTRIAL

2
3 Schedule 35 is (~~available to~~) for Medium General
4 Service customers for industrial services at plants where
5 the primary purpose is manufacturing, processing, refining
6 or freezing.

7 Energy Charges:

8 Summer Billing Cycles (April - November)

9
10 All energy at (~~1.81¢~~) 2.14¢ per kWh

11 Winter Billing Cycles (December - March)

12
13 All energy at (~~2.97¢~~) 3.18¢ per kWh

14 Demand Charges:

15 Summer Billing Cycles (April - November)

16
17 All kW of maximum demand at (~~\$1.05~~) \$0.90 per kW

18 Winter Billing Cycles (December - March)

19
20 All kW of maximum demand at (~~\$2.31~~) \$2.08 per kW

21 Minimum Charge:

22 The minimum monthly charge for each meter shall be
23 (~~\$18.00~~) \$22.00.

1 Discounts:

2 Transformer losses -

3 ~~((1% of monthly maximum times 730 hours))~~

4 ~~1756 + .53285 x kW + .00002 x kW² + .00527 x kWh~~

5 Transformer investment -

6 ~~(\$0.10)~~ \$0.11 per kW of monthly maximum demand

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9 B. For customers metered on the primary side of a
10 transformer, a discount for transformer losses will be
11 provided by reducing the monthly kWh billed by ~~((1% of the~~
12 ~~monthly maximum registered kW demand times 730 hours per~~
13 ~~month))~~ the number of kWh computed in Section 21.49.055,
14 Subsection A.

15 C. For customers who provide their own transformation
16 from the Department's distribution system voltage of 13 kV
17 or above to a utilization voltage, a discount for
18 transformer investment will be provided by reducing the
19 monthly demand charge ~~((billed by \$0.10 per kW of maximum~~
20 ~~demand))~~ by the amount stated in Section 21.49.055,
21 Subsection A.

22 D. The Department reserves the right to control the
23 use of service to electric space heating equipment during
24 such hours as may be deemed necessary. The customer may be
25 required to provide suitable space heating service controls
26 as determined by the Department.
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1 E. The Department will provide one transformation
2 from the available distribution system voltage of 13 kV or
3 higher to a standard service voltage, and metering normally
4 will be at the service voltage level. However, if the
5 Department determines that it is either uneconomical or
6 impractical to meter at the service voltage level, the
7 Department will meter at the distribution voltage level and
8 the monthly kWh billed will be reduced by the amount of the
9 discount for transformer losses.

10 If the customer elects to receive service from the
11 Department's available distribution system voltage of 13 kV
12 or higher, metering will be at the distribution voltage
13 level and the discounts for transformer losses and for
14 transformer investment, if applicable, will be provided to
15 the customer's billings. However, if the Department
16 determines that it is either uneconomical or impractical to
17 meter at the distribution voltage level, the Department will
18 meter at the service voltage level and the discount for
19 transformer losses will not be applicable.

20 F. If the service ampacity for any new or larger load
21 is in excess of the following current capacities, or for any
22 service at a voltage higher than 480 volts, the Department
23 will provide a single service for all customer load.

24 ~~((An exception to this condition of service will be load
25 served under the terms of a contract for interruptibility.))~~
26
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1	120/208 volts, three phase	1,000 amperes	(800 amperes in network area)
2	138/240 volts, three phase	1,000 amperes	
3	277/480 volts, three phase	600 amperes	(800 amperes in network area)
4			
5	120/240 volts, three phase	600 amperes	
6	240/480 volts, three phase	300 amperes	

7
8 G. If the service ampacity is not in excess of the
9 current capacities shown above, Schedule 35 will apply only
10 to industrial power loads, unless all customer load is
11 served from a single service.

12 H. Any customer who adds a New Large Single Load to
13 the Seattle City Light Department service area shall be
14 subject to the additional charges described in Section
15 21.49.090, Subsection (θ)N.

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1 Peak: Energy used between 7 am and
2 10 pm, Monday through Friday
3 at 3.21¢ per kWh

4 Off-Peak: Energy used at all times other
5 than the peak period
6 at 2.35¢ per kWh

7 Winter Billing Cycles (December - March)

8 Peak: Energy used between 7 am and
9 10 pm, Monday through ((Saturday)) Friday
10 at ((4.09¢)) 3.96¢ per kWh

11 Off-Peak: Energy used at all times
12 other than the peak period
13 at ((2.18¢)) 2.35¢ per kWh

14 Demand Charges:

15 Summer Billing Cycles (April - November)

16 Peak: All kW of maximum demand between
17 7 am and 10 pm, Monday through
18 ((Saturday)) Friday at ((\$0.93)) \$0.60 per kW

19 Off-Peak: No Charge

20 Winter Billing Cycles (December - March)

21 Peak: All kW of maximum demand between
22 7 am and 10 pm, Monday through
23 ((Saturday)) Friday at \$((2.04)) \$1.19 per kW

24 Off-Peak: No Charge

1 Minimum Charge:

2 The minimum monthly charge for each meter shall be
3 (~~(\$55.00)~~) \$100.00.

4 Discounts:

5 Transformer losses -

6 (~~(1% of monthly maximum demand times 730 hours)~~)

7 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

8 Transformer Investment -

9 (~~(\$0.10)~~) \$0.11 per kW of monthly maximum demand

10 Schedule 39: LARGE GENERAL SERVICE: INDUSTRIAL

11 Schedule 39 is (~~(available to)~~) for Large General
12 Service customers for industrial services at plants where
13 the primary function is manufacturing, processing, refining
14 or freezing.

15 Energy Charges:

16 Summer Billing Cycles (April - November)

17 (~~(All energy at 1.87¢ per kWh)~~)

18 Peak: Energy used between 7 am and
19 10 pm, Monday through Friday
20 at 2.82¢ per kWh

21 Off-Peak: Energy used at all times other
22 than the peak period
23 at 2.06¢ per kWh

1 Winter Billing Cycles (December - March)

2 Peak: Energy used between 7 am and
3 10 pm, Monday through ((Saturday)) Friday
4 at ((~~3.78¢~~)) 3.48¢ per kWh

5 Off-Peak: Energy used at all times
6 other than the peak period
7 at ((~~1.87¢~~)) 2.06¢ per kWh

8 Demand Charges:

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10 Summer Billing Cycles (April - November)

11 Peak: All kW of maximum demand between
12 7 am and 10 pm, Monday through
13 ((Saturday)) Friday at ((~~\$0.93~~)) \$0.60 per kW

14 Off-Peak: No Charge

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16 Winter Billing Cycles (December - March)

17 Peak: All kW of maximum demand between
18 7 am and 10 pm, Monday through
19 ((Saturday)) Friday at ((~~\$2.04~~)) \$1.19 per kW

20 Off-Peak: No Charge

21 Minimum Charge:

22
23 The minimum monthly charge for each meter shall be
24 ((~~\$55.00~~)) \$100.00.

1 Discounts:

2 Transformer losses -

3 ~~((1% of monthly maximum demand times 730 hours))~~

4 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

5 Transformer Investment -

6 ~~((\$0.10))~~ \$0.11 per kW of monthly maximum demand

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9 B. For customers metered on the primary side of a
10 transformer, a discount for transformer losses will be
11 provided by reducing the monthly kWh billed by ~~((1% of the~~
12 ~~monthly maximum registered kW demand times 730 hours per~~
13 ~~month))~~ the number of kWh computed in Section 21.49.057,
14 Subsection A.

15 C. For customers who provide their own transformation
16 from the Department's distribution system voltage of 13 kV
17 or above to a utilization voltage, a discount for
18 transformer investment will be provided by reducing the
19 monthly demand charge ~~((billed by \$0.10 per kW of maximum~~
20 ~~demand))~~ by the amount stated in Section 21.49.057,
21 Subsection A.

22 D. The Department reserves the right to control the
23 use of service to electric space heating equipment during
24 such hours as may be deemed necessary. The customer may be
25 required to provide suitable space heating service controls
26 as determined by the Department.

1 E. For large industrial service, the Department will
2 provide a single service for all customer load. An
3 exception to this condition of service will be load
4 previously served under the terms of a contract for
5 interruptibility; or Subsection e((D)) under
6 Section 21.49.090.

7 F. Any customer who adds a New Large Single Load to
8 the Seattle City Light Department service area shall be
9 subject to the additional charges described in
10 Section 21.49.090, Subsection ((Θ))N.

1 Section 8. Seattle Municipal Code Section 21.49 is
2 amended by adding thereto Section 21.49.058, to read as
3 follows effective June 1, 1989:

4
5 Section 21.49.058. HIGH DEMAND GENERAL SERVICE
6 (Schedules 42 and 43)

7 A. Schedules 42 and 43 are for general service
8 customers who have in the previous calendar year billings
9 for half or more than half of their normal billings at
10 10,000 kW of maximum demand or greater, and who are located
11 outside the Seattle City Light Department's network system.
12 Classification of new customers will be based on the
13 Department's estimates of maximum demand in the current
14 year.

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17 Schedule 42: HIGH DEMAND GENERAL SERVICE: STANDARD

18 Schedule 42 is for High Demand General Service
19 customers for general service uses of electricity.

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21 Energy Charges:

22 Summer Billing Cycles (April - November)

23 Peak: Energy used between 7 am and
24 10 pm, Monday through Friday
25 at 3.08¢ per kWh

26 Off-Peak: Energy used at all times other
27 than the peak period
28 at 2.25¢ per kWh

1 Winter Billing Cycles (December - March)

2 Peak: Energy used between 7 am and
3 10 pm, Monday through Friday
4 at 3.80¢ per kWh

5 Off-Peak: Energy used at all times
6 other than the peak period
7 at 2.25¢ per kWh

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9 Demand Charges:

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11 Summer Billing Cycles (April - November)

12 Peak: All kW of maximum demand between
13 7 am and 10 pm, Monday through
14 Friday at \$0.60 per kW

15 Off-Peak: No Charge

16
17 Winter Billing Cycles (December - March)

18 Peak: All kW of maximum demand between
19 7 am and 10 pm, Monday through
20 Friday at \$1.19 per kW

21 Off-Peak: No Charge

22 Minimum Charge:

23
24 The minimum monthly charge for each meter shall be
25 \$100.00.

1 Discounts:

2 Transformer losses -

3
4 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

5 Transformer Investment -

6 \$0.11 per kW of monthly maximum demand

7
8 Interruptibility -

9 \$0.60 per kW of peak demand in summer, \$1.19 per kW of
10 peak demand in winter in any billing period in which
11 voluntary interruption is made.

12
13 Schedule 43: HIGH DEMAND GENERAL SERVICE: INDUSTRIAL

14
15 Schedule 43 is for High Demand General Service
16 customers for industrial services at plants where the
17 primary function is manufacturing, processing, refining or
18 freezing.

19
20 Energy Charges:

21 Summer Billing Cycles (April - November)

22 Peak: Energy used between 7 am and
23 10 pm, Monday through Friday
24 at 2.82¢ per kWh

25 Off-Peak: Energy used at all times other
26 than the peak period
27 at 2.06¢ per kWh

28

1 Winter Billing Cycles (December - March)

2 Peak: Energy used between 7 am and
3 10 pm, Monday through Friday
4 at 3.48¢ per kWh

5 Off-Peak: Energy used at all times
6 other than the peak period
7 at 2.06¢ per kWh

8 Demand Charges:

9 Summer Billing Cycles (April - November)

10 Peak: All kW of maximum demand between
11 7 am and 10 pm, Monday through
12 Friday at \$0.60 per kW

13 Off-Peak: No Charge

14 Winter Billing Cycles (December - March)

15 Peak: All kW of maximum demand between
16 7 am and 10 pm, Monday through
17 Friday at \$1.19 per kW

18 Off-Peak: No Charge

19 Minimum Charge:

20 The minimum monthly charge for each meter shall be
21 \$100.00.

22 Discounts:

23 Transformer losses -

1 1756 + .53285 x kW + .00002 x kW² + .00527 x kWh

2 Transformer Investment -

3 \$0.11 per kW of monthly maximum demand

4 Interruptibility -

5 \$0.60 per kW of peak demand in summer, \$1.19 per kW of
6 peak demand in winter in any billing period in which
7 voluntary interruption is made.

8 B. For customers metered on the primary side of a
9 transformer, a discount for transformer losses will be
10 provided by reducing the monthly kWh billed by the number of
11 kWh computed in Section 21.49.058, Subsection A.

12 C. For customers who provide their own transformation
13 from the Department's distribution system voltage of 13 kV
14 or above to a utilization voltage, a discount for
15 transformer investment will be provided by reducing the
16 monthly demand charge billed by the amount stated in
17 Section 21.49.058, Subsection A.

18 D. The Department reserves the right to control the
19 use of service to electric space heating equipment during
20 such hours as may be deemed necessary. The customer may be
21 required to provide suitable space heating service controls
22 as determined by the Department.

1 E. For High Demand industrial service, the Department
2 will provide a single service for all customer load. An
3 exception to this condition of service will be load
4 previously served under the terms of a contract for
5 interruptibility; or Subsection D under Section 21.49.090.

6 F. Any customer who adds a New Large Single Load to
7 the Seattle City Light Department service area shall be
8 subject to the additional charges described in
9 Section 21.49.090, Subsection N.

10 G. At the request of the Department, customers must
11 provide daily load schedules.

12 H. The Department may request voluntary load
13 interruption during an emergency. If interruption occurs,
14 the demand charge will be waived for the billing period in
15 which the interruption occurs.

1
2 Section 9. Seattle Municipal Code Section 21.49.060
3 is amended to read as follows effective June 1, 1989:

4
5 Section 21.49.060. PUBLIC STREET AND AREA LIGHTING RATE
6 (Schedules 3 and 48)
7

8 A. Schedule 3 is available to all customers for
9 floodlights operating from dusk to dawn and mounted on
10 existing Department utility poles.

11 Schedule 48 is available to all customers, including the
12 City of Seattle, for dusk-to-dawn lighting of streets,
13 alleys, and other public thoroughfares on existing
14 Department utility poles or on streetlight poles.

15 Schedule 3

16 Option I - Customer-Owned Fixtures:

17
18 200 Watt Sodium Vapor, 22,000 lumens \$ 2.54 per month
19 400 Watt Sodium Vapor, 50,000 lumens \$ 4.82 per month

20 Option II - Utility-Owned Fixtures:

21
22 200 Watt Sodium Vapor, 22,000 lumens \$ 4.94 per month
23 400 Watt Sodium Vapor, 50,000 lumens \$ 7.14 per month
24
25
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1 Schedule 48

2 Option I - Customer-Owned Fixtures:

3 (~~189 Watt Incandescent, 2,500 lumens \$ 4.15 per month~~)
4 (~~175 Watt Mercury Vapor, 7,000 lumens \$ 3.10 per month~~)
5 100 Watt Sodium Vapor, 9,000 lumens (~~(\$ 2.74)~~) \$ 2.73 per month
6 150 Watt Sodium Vapor, 16,000 lumens \$ 3.37 per month
7 200 Watt Sodium Vapor, 22,000 lumens \$ 4.58 per month
8 (~~400 Watt Mercury Vapor, 21,000 lumens \$ 5.87 per month~~)
9 250 Watt Sodium Vapor, 27,500 lumens (~~(\$ 4.61)~~) \$ 5.69 per month
10 400 Watt Sodium Vapor, 50,000 lumens (~~(\$ 6.19)~~) \$ 6.15 per month
11 (~~1000 Watt Mercury Vapor, 55,000 lumens \$12.84 per month~~)

12 Option II - Utility-Owned Fixtures:

13 (~~189 Watt Incandescent, 2,500 lumens \$ 4.51 per month~~)
14 (~~175 Watt Mercury Vapor, 7,000 lumens \$ 3.98 per month~~)
15 100 Watt Sodium Vapor, 9,000 lumens (~~(\$ 3.75)~~) \$ 3.91 per month
16 150 Watt Sodium Vapor, 16,000 lumens \$ 4.68 per month
17 (~~400 Watt Mercury Vapor, 21,000 lumens \$ 6.87 per month~~)
18 200 Watt Sodium Vapor, 22,000 lumens (~~(\$ 5.08)~~) \$ 5.35 per month
19 250 Watt Sodium Vapor, 27,500 lumens (~~(\$ 6.00)~~) \$ 6.12 per month
20 400 Watt Sodium Vapor, 50,000 lumens (~~(\$ 7.67)~~) \$ 7.67 per month
21 (~~1000 Watt Mercury Vapor, 55,000 lumens \$14.46 per month~~)

22 B. The monthly charge for Option I floodlights covers
23 energy only; charges for lamp replacement and fixture
24 maintenance are in addition to the monthly charge. The
25 monthly charge for Option II floodlights includes energy,
26 lamp replacement, fixture maintenance costs and scheduled
27 pole maintenance costs. The monthly charge for streetlights
28

1 includes energy, lamp replacement, fixture maintenance
2 costs, and scheduled (~~(/unscheduled)~~) pole maintenance costs.

3 C. A construction charge will be made when a utility
4 pole and/or a secondary circuit is not available for the
5 installation of a streetlight.

6 D. Lamps will be replaced on burn-out as soon as
7 reasonably possible after notification by the customer.

8 E. Rates (~~(contained in this ordinance)~~) for
9 incandescent and mercury-vapor streetlighting and
10 floodlighting are limited to existing installations. No new
11 installations will be made nor will existing fixtures be
12 moved to new locations.

13 F. City Light will not install new or relocate
14 existing customer-owned floodlights on City Light poles.

15 ((F))G. The customer shall execute a written service
16 agreement to take service for a minimum of two years at the
17 rates and terms prescribed from time to time by ordinance.

18 ((G))H. All installations of customer-owned streetlights
19 for billing on (~~(this)~~) Schedule 48 shall be subject to the
20 approval of the Department. An estimate of installed cost
21 will be furnished upon request.

22 ((H))I. The Department shall have the authority to
23 determine and establish charges for other types and sizes of
24 (~~street~~) streetlights and floodlights (~~area lights which are~~
25 ~~based upon~~) by the same method(~~(s)~~) used in the
26 determination of the charges established in Schedules 3
27 and 48.

1 ((F))J. The Department shall have the authority to determine
2 and establish, by departmental policy, the minimum distances
3 required to be maintained between all streetlights located
4 in residential, commercial or industrial areas. Any
5 customer requesting streetlighting at a location which is
6 less than the minimum distance between lights or requesting
7 streetlighting for private purposes shall be charged, by the
8 Department, at the rate set out in Schedule 48 and shall pay
9 such additional installation cost as determined by
10 Department policy.
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1 E. All installations of power factor corrective
2 equipment shall be subject to the approval of the
3 Department. The customer's corrective equipment shall be
4 switched with the load so that at no time will it supply
5 reactive kVA's to the Department's distribution system.

6 F. This monthly charge may be waived in whole or in
7 part to the extent that the Department determines that a
8 power factor of less than 0.90 would be advantageous to the
9 Department or if the addition of corrective equipment would
10 be detrimental to the operation of the Department's
11 distribution systems.

12 G. Customers who install new or enlarged arc furnaces
13 shall install static var generators for flicker control and
14 power factor correction for the entire arc furnace load.
15 The generators shall have one-half cycle response time and
16 independent phase control, supply sufficient reactive power
17 to prevent objectionable flicker at the common connection
18 point of the arc furnace with other utility customers,
19 maintain a minimum power factor of 90%, and be filtered to
20 limit the total harmonic current to no more than 2.5% of the
21 fundamental current.

1 purposes when the Department determines that the maintenance
2 of adequate service and/or that the Department's convenience
3 requires more than one meter for each type of service or
4 load classification.

5 ((D))E. Single Meter, Multiple Units: Owner/Tenant Billing

6 An account with one meter serving more than one
7 unit will be billed to the property owner at City Light's
8 option.

9 ((E))F. Rate Schedule Switching

10 No more than one change to or from a rate schedule
11 shall be made by the same customer during a 12-month period
12 unless the nature of the customer's electrical equipment or
13 use of electricity changes.

14 ((F))I. Meter Records; Estimated Meter Reads

15 Meters shall be read and bills rendered either
16 monthly or bimonthly as scheduled by the Department. A
17 record of meter readings will be kept by the Department, and
18 the records shall be the basis for determination of bills
19 rendered for metered service. It shall be the customer's
20 responsibility to notify the (d)Department of the date the
21 customer began using the electric service. If the customer
22 fails to notify the Department, the Department shall
23 designate a date for billing purposes. If an accurate meter
24 reading cannot be obtained for any reason, including, but
25 not limited to, the customer's failure to notify the
26 Department, meter failure, meter reading error, clerical
27 error and/or accounting system malfunction, the meter
28 reading may be estimated by the Department.

1 In estimating meter reading (electrical
2 consumption) it is not necessary that the estimate be made
3 with mathematical certainty. The Department shall use
4 standard engineering practices in developing an estimate,
5 which may include but is not limited to regression analysis,
6 customer loads, load comparison, meter conditions and test
7 readings. In cases where estimates cannot be made using
8 standard engineering techniques, the longest periods before
9 and/or after the period of usage may be averaged to arrive
10 at an estimated rate of consumption. In the event a
11 constant margin of error is identified the bill may be
12 adjusted accordingly.

12 ((G))J. Prorating Nonstandard Meter Reads

13 The rate schedules in this ordinance indicate the
14 charges for one month's service. If usage is billed for
15 longer or shorter intervals than normal billing periods,
16 customer bills will be prorated.

17 H. Seasonal Proration

18 ~~((Starting with December billings in 1987))~~ ((a))All
19 seasonal rates ~~((will))~~ shall be prorated.
20

21 ((F))P. Overdue Bills and Disconnection

22 All charges shall become payable by the due date
23 shown on individual bills. If the charges are not paid,
24 service may be disconnected following reasonable and
25 appropriate notice to the customer by the Department.
26
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1 ((F))A. Prohibition of Departures from Adopted Rates and
2 Rate Discrimination

3 The Department shall have no authority, by express
4 contract or otherwise, to change or vary the schedule of
5 rates and charges established by ordinance or to act in any
6 way that would violate RCW 80.28.080. It shall be the
7 responsibility of the Department to collect any undercharge,
8 whether intentionally or inadvertently made, to prevent
9 preferential treatment in violation of RCW 80.28.090 or to
10 permit rate discrimination in violation of RCW 80.28.100.

11 ((K))G. Demand Intervals

12 Billing demand shall be the highest recorded
13 demand (expressed in kW) during any 15-minute interval of
14 the billing period, as determined at the Department's option
15 by demand meter with either a fixed or sliding 15-minute
16 interval, periodic load test, or assessment.

17 ((E))M. Special Minimum Charges

18 A minimum monthly charge other than that specified
19 under a particular rate schedule may be established by the
20 Department to protect the Department's investment and to
21 recover the fixed operating cost associated with providing
22 an electric service.

23 ~~((M. The Department may adjust minimum charges for~~
24 ~~seasonal power loads when no electricity will be used during~~
25 ~~the months of November through April. This provision shall~~
26 ~~not apply to service used for standby or emergency purposes.))~~

1 ((N))L. Billings When Service Is Interrupted

2 If the operation of the Department's generating,
3 transmission, or distribution system is suspended,
4 interrupted, or interfered with for any cause including but
5 not limited to suspension or interruption due to planned or
6 unplanned maintenance, Department equipment failure,
7 suspension, interruption, or interference due to droughts,
8 floods, fires, strikes, accidents, acts of God, the public
9 enemy, war, governmental regulations, orders or
10 proclamations, laws, mobs, riots, and transportation
11 difficulties, the Department need not deliver electricity
12 and the customer need not accept or pay for electric service
13 for such period of time and to the extent that the
14 suspension, interruption, or interference makes it
15 reasonably impractical to deliver or use electricity. If
16 the operation of the customer's work, plant or establishment
17 is suspended, interrupted or interfered with for any cause
18 reasonably beyond the customer's control, including but not
19 limited to suspension or interruption due to droughts,
20 floods, fires, strikes, accidents, acts of God, the public
21 enemy, war, governmental regulations, orders or
22 proclamations, laws, mobs, riots and transportation
23 difficulties, the customer need not accept or pay for
24 electric service for such period of time and to the extent
25 that the suspension, interruption or interference makes it
26 reasonably impractical to use electricity. Bills for any
27 period including any suspension, interruption, or
28 interference of departmental systems or customer plant or
establishment as described above, shall be prorated
exclusive of minimum charges.

1 Within one week of any interruption, suspension,
2 or interference the customer shall give written notice to
3 the Department to read meters in order to make it possible
4 to prorate billings.

5 ((Θ))K. Billings When the Meter Malfunctions

6 If the Department's seal on a meter, meter
7 enclosure, current transformer enclosure, current limiter
8 enclosure, or a terminal box is broken, or if for any reason
9 as determined by the Department a meter does not properly
10 register the electricity used, the customer shall be charged
11 for usage, estimated by the Department pursuant to
12 Subsection ((F)) I above and billed accordingly.

13 ((P))N. New Large Single Load

14 Any applicant or customer who adds a New Large
15 Single Load to the Seattle City Light Department service
16 area shall pay the charges under the Department's applicable
17 rate structure, and in addition shall pay the difference
18 between the charges which would have been incurred by the
19 Department under BPA's wholesale rate to the Department and
20 any charges which are incurred by the Department under BPA's
21 wholesale rate for New Large Single Loads for that portion
22 of the customer's load determined to be a New Large Single
23 Load. The applicant or customer will be charged all the
24 additional cost incurred by the Department under BPA's rate
25 for New Large Single Loads for that portion of the
26 applicant's or customer's load determined to be a New Large
27 Single Load including any backbilling charges and interest
28 charges levied on the Department by BPA. Any New Large

1 Single Load added to the Seattle City Light Department
2 service area shall be considered subject to BPA's New Large
3 Single Load rate, if that rate is applicable under the
4 City's power sales contract with BPA.

5 Any applicant or customer who adds a New Large
6 Single Load to the Seattle City Light Department service
7 area is required to fulfill any advance notification of
8 request for service requirements that are specified by BPA.
9 The Department recognizes no obligation to provide service
10 to applicants or customers with a New Large Single Load who
11 have not given the required amount of advance notification
12 to BPA.

13 ((9))0. Average Payment Plan

14 Pursuant to the Administrative Code (Seattle
15 Municipal Code Chapter 3.02) the Department shall establish
16 an average payment plan whereby a residential customer's
17 expected billings for the next year may be averaged
18 throughout the year in equal installments which normally
19 shall be adjusted no more than once per calendar year. The
20 Department, however, may adjust the payment level during the
21 year to account for certain exigent circumstances, such as a
22 rate change or a customer's deficit exceeding a certain
23 level. The average payment plan shall be made available
24 upon request to any residential customer of the Department
25 who has established a twelve month billing history on his or
26 her current account, or on the basis of an estimate of
27 consumption satisfactory to the Department. The average
28 payment plan, however, shall cease to be available one year
from the date of enrollment in the average payment plan to

1 those residential customers who own their dwelling unit and
2 who use electric heat as defined in Seattle Municipal Code
3 Section 21.52.210 (Ordinance 109675, Section 2) but who have
4 not completed or who are not in the process of completing
5 the energy conservation measures required for participation
6 in the Comprehensive Residential Weatherization Program
7 described in Seattle Municipal Code Section 21.52.260
8 (Ordinance 109675, Section 8) as of that date.
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1
2 Section 12. Seattle Municipal Code Section 21.49.100
3 is amended to read as follows:

4
5 Section 21.49.100. APPLICATION AND CONTRACT PROVISIONS

6 ((A))B. Service Contracts and Agreements: Customers'
7 Obligations

8
9 Applicants or customers desiring electric service
10 shall make application to and may be required to sign an
11 application furnished by the Department before service is
12 supplied. Failure to notify the Department of use of
13 service or to sign a contract when requested shall
14 constitute sufficient cause for the Department to disconnect
15 or refuse to provide electric service. Upon acceptance by
16 the Department, the application shall constitute a contract
17 between the Department and the applicant by which the
18 Department agrees to furnish and the applicant agrees to
19 accept and pay for electric service for the premises
20 specified under the rates, terms, and provisions prescribed
21 from time to time by ordinance. In the absence of an
22 application for service or signed contract, the furnishing
23 of electric service by the Department and the use of such
24 service by the customer shall constitute a contract and the
25 customer agrees to pay for such electric service under the
26 rates, terms and provisions of the applicable rate ordinance
27 as amended from time to time. The acceptance of application
28 for service by the Department or the use by the customer of
electric service provided by the Department will constitute
an open and continuous contract for electric services
between the Department and the customer.

1 The receipt and acceptance of a payment of a
2 periodic billing by the Department does not constitute
3 payment in full for electric service unless it reflects the
4 actual amount of service provided. In the event the bill
5 reflects an amount that is less than the amount of electric
6 service provided, the customer shall be liable for such
7 difference. The customer is liable for all services
8 rendered at the published rate and failure of the utility to
9 bill does not release the customer from such liability. The
10 open and continuing contract remains in effect until
11 terminated by the customer or the Department and the
12 customer will be required to pay any unbilled or underbilled
13 service costs that are billed or rebilled within six (6)
14 years of the date of termination. In the event that a
15 customer uses the electric service provided by the
16 Department but fails to receive billing for service, it
17 shall be the customer's responsibility to notify the
18 Department of the failure to receive a bill. It shall be
19 the customer's responsibility to notify the Department in
20 writing within sixty days from the billing date, if a
21 customer receives a bill on which the customer believes that
22 the wrong rate schedule has been applied or that any other
23 defect in billing exists. The Department assumes no
24 responsibility for retroactive adjustments prior to the bill
25 for which the Department has been provided such written
26 notice.

25 ((B))C. Department's Obligation to Serve; Customers'
26 Obligation to Pay

27 The Department, within its capabilities and under
28 the rates, terms, and provisions of applicable City

1 ordinances, shall supply electric service to all customers
2 upon approval of application for electric service. The
3 customer shall be responsible for all charges under the
4 conditions of the contract and the rates and terms
5 prescribed by ordinance or written Department rules and
6 regulations, and shall be responsible for all charges to the
7 time specified in the application or for the period of
8 occupancy and/or control of the premises. Notice to close
9 an account or disconnect service to any premises shall be
10 given by the customer at any business office of the
11 Department. If the customer does not give prior written
12 notice to the Department to close an account or disconnect
13 service at any premises, the Department may bill the
14 customer to a date determined by the Department; unless the
15 customer is able to substantiate an earlier closing date.

16 ((e))A. Sole Provider

17 The customer shall be required to purchase all
18 electricity from the Department or from sources approved by
19 the Department.

20 ((D))G. Prohibition of Submetering: Exceptions

21 The Department shall not provide electricity to
22 any customer who submeters any part of the electricity for
23 the purpose of resale or apportionment or who otherwise
24 apportions (~~or for otherwise apportioning~~) the costs of
25 electric energy use to any other consumer, except that the
26 Department shall permit such resale or apportionment for the
27 following purposes:
28

1 1. Boat Mooring Establishments:

2 New or upgraded service to boat mooring
3 establishments shall be master metered. The
4 Department will not provide meters for individual
5 moorage spaces nor directly bill individual boat
6 moorage tenants at a boat moorage establishment
7 where a new service has been installed or an
8 existing service has been upgraded after
9 September 25, 1982.

10 Resale by customer operators shall be at an
11 average rate not to exceed the operator's average
12 cost per kWh as billed by the Department and shall
13 not exceed the proportion of the costs for which
14 the boat moorage tenant is responsible.

15 2. Mobile Home Parks:

16 This exception applies to only those mobile
17 home park operators submetering and reselling
18 electricity as of August 1, 1980. New or upgraded
19 services to mobile home parks will be provided in
20 accordance with written Department rules and
21 regulations.

22 Resale by customer operators shall be at an
23 average rate not to exceed the operator's average
24 cost per kWh as billed by the Department and shall
25 not exceed the proportion of the costs for which
26 the mobile home park tenant is responsible.
27
28

1 ((E))F. Prohibition of Submetering

2 The customer shall not install or use equipment or
3 devices to submeter electricity for the purpose of reselling
4 or otherwise apportioning the costs of electric energy usage
5 except as provided for in Section 21.49.100, Subsection

6 ((D))G.

7 ((F))H. Customer Deposits

8 Applicants and customers may be required by the
9 Department to deposit an amount of money to be held as
10 security for payment of all bills and claims during the
11 period of service. The Department may refuse to connect an
12 applicant's service for failure to pay a deposit when
13 requested, and may disconnect a customer's service for
14 failure to pay a deposit when requested. The deposits may
15 be required upon the Department's determination that the
16 financial status or record of the applicant or customer
17 warrants a deposit. Such deposit may not exceed the amount
18 of the bill it is estimated will accrue during two typical
19 billing periods. Upon termination of service, or after 12
20 billing periods if the customer's credit warrants, the
21 deposits, less any amount owed by the customer, may be
22 returned to the customer. When the deposit is returned,
23 interest will be paid at the rate of 6% per annum on a
24 deposit held longer than six months. Interest payable shall
25 be computed from the first day of the month following the
26 date of deposit to the last day of the month the deposit is
27 refunded.
28

1 ((6))J. Account Service Charge

2 An applicant or a customer shall be charged an
3 account service charge for establishing ~~((a new))~~ an account
4 ~~((or changing an existing account. This charge shall be~~
5 ~~incurred upon the establishment of a new account, a change~~
6 ~~of occupancy at an existing premises or a change of a~~
7 ~~customer for an existing unmetered account)).~~ The charge
8 shall be included in the initial billing to the first
9 permanent occupant after the establishment of ~~((a new))~~ an
10 account ~~((or after the change of an existing account)).~~ The
11 schedule of charges shall be established through the
12 Administrative Code Process. The account service charge
13 shall not apply in the following cases:

- 14 1. For a name, address, or rate schedule change
15 involving the same premises and account, ~~((except~~
16 ~~for))~~ or the addition of names to existing accounts.
- 17 2. For temporary service used for the purpose of
18 new construction.
- 19 3. For meters or other charges added to an
20 existing account.
- 21 4. For customers billed on Schedule 26.
- 22 5. For the transfer of responsibility for an
23 existing account for service to an existing
24 premises from the occupant of record to another
25 party, and the assumption by that other party of
26 the obligation to pay for the service, when no
27 opening or closing of the account is involved.
- 28

1 6. For billing of vacancy current to property
2 owners or authorized agent.

3 7. For a change in status between vacant and
4 occupied (~~without a change in the name of the~~
5 ~~customer of record~~)).

6 ((H))E. Contract Violations

7
8 If a customer violates the contract with the
9 Department or orders the closure of an account or service
10 disconnect to any premises, the customer shall be
11 responsible for all loss or damage incurred by the City by
12 reason thereof.

13 I. Vacant Premises

14 Property owners shall be responsible for
15 electricity used when the premises are vacant. Owners of
16 leased or rented premises shall be responsible for
17 electricity used by the premises until the Department is
18 notified to open an account for a tenant.

19 ((J))K. Authority to Surcharge

20 During periods of system energy deficiencies, the
21 Department may bill and the customer may be required to pay
22 any additional charges and/or surcharges necessary to
23 recover the cost of electricity acquired for the purpose of
24 eliminating the system energy deficiency; the additional
25 charges and/or surcharges may be imposed on all electric
26 services whether rendered or to be rendered during the
27 period of energy deficiency; provided, that no charges
28 and/or surcharges will be billed, nor will the customer be

1 required to pay them, until the charges and/or surcharges
2 have been authorized by ordinance.

3 D. Condominium Disconnections

4 The Department shall not disconnect service to a
5 customer at the request of a Condominium Association for the
6 purpose of implementing RCW 64.32.200(1), the Horizontal
7 Property Regimes Act.
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1 Section 13. Seattle Municipal Code Section 21.49.110
2 is amended to read as follows:

3
4 Section 21.49.110. ELECTRIC SERVICE CONNECTION PROVISIONS

5
6 A. Rule-Making Authority

7 The Department shall have the authority to adopt
8 and enforce rules and regulations, consistent with this
9 ordinance and the provisions of the Administrative Code
10 (Seattle Municipal Code Chapter 3.02, Ordinance 102228, as
11 amended), for the purpose of carrying out the provisions of
12 this ordinance governing availability of service and
13 materials from the Department. Notwithstanding the repeal
14 of Seattle Municipal Code Chapter 21.48 (Ordinance 109218,
15 as amended), all existing rules and regulations adopted by
16 the Department shall remain in effect until modified or
17 revoked.

18 B. Service Entrance Requirements

19 The customer shall provide service entrance
20 equipment which meets applicable codes and the Department's
21 written rules and regulations.

22 ((E)) E. Protective Devices

23 The Department may require customers to provide on
24 their premises, at their own expense, additional protective
25 devices deemed necessary by the Department to protect the
26 Department's property or personnel, or the property or
27 personnel of the Department's other customers.
28

1 ((D))C. Prohibition of Master Metering

2 The Department shall not supply electricity for
3 any new ((or larger)) service to a duplex or multiple-dwelling
4 building((s)) for the purpose of master metering the energy
5 usage of the dwelling units, a central space heating system,
6 or a central domestic water heating system. The Department
7 shall not supply electricity for any larger service to a
8 duplex or multiple-dwelling building for the purpose of
9 master metering the energy usage of the dwelling units or a
10 central space heating system.

11 ((E))I. Authorized Service Connections

12 No customer shall connect their service with that
13 of any other customer, or in any way supply any other person
14 or premises with electricity through their service, except
15 as approved by the Department after the filing of a written
16 application with the Department for the connection and
17 receipt of a permit from the Department for connection.

18 Master-metered services approved prior to
19 October 5, 1978 are exempt.

20 New or enlarged services to a duplex or multiple
21 dwelling building((s)) shall have common areas and common
22 equipment supplied through a separate house meter.

23 ((F))J. Hazardous Wiring

24 The Department may refuse to connect the
25 applicant's service conductors to the Department's
26 electrical system or may disconnect an existing service if
27 in the Department's judgment the applicant's wiring or
28

1 electrical equipment is hazardous to life or property, or
2 the Department's written rules and regulations have not been
3 followed.

4 ((G))H. License Requirements

5
6 It shall be unlawful for any person other than a
7 duly authorized Department employee or agent of the
8 Department to make an electrical connection between the
9 Department's electrical system and any customer's wiring.
10 With the written approval of the Department, a customer may
11 contract with a qualified electrical contractor licensed
12 under Chapter 19.28 RCW to install any material or equipment
13 in lieu of having Department personnel perform the
14 installation. The qualified electrical contractor shall be
15 solely responsible for any damages resulting from the
16 installation of any temporary service, permanent service, or
17 expanded service and the Department shall be immune from any
18 tortious conduct actions as to that installation.

17 ((H))K. Maintenance of Safe Wiring

18
19 Customers shall at all times keep their wiring and
20 electrical equipment in such condition that the wiring and
21 equipment can be used without causing damage to the
22 Department, its property, or personnel. The Department
23 shall have the authority at any time to disconnect its
24 electrical system from any wiring or electrical equipment
25 which is defective or dangerous and refuse to reconnect its
26 electrical system until the defective or dangerous wiring or
27 electrical equipment is properly repaired or restored.
28

1 ((F)) F. Three-phase Motors: Protective Devices

2 Customers shall have the responsibility to provide
3 suitable devices adequate to protect their three-phase
4 motors and other equipment against reversal of phase
5 rotation and single phasing.

6 ((G)) G. Devices to Control Quality of Energy

7
8 Where the customer's use of electrical equipment
9 results in an interference with the quality of
10 the customer's own service or that of neighboring customers,
11 or where the customer requires voltage control within
12 unusually close limits, the Department may require the
13 customer to provide at the customer's own expense such
14 special or additional equipment as is required. This may
15 apply to cases of extreme unbalance of single and
16 three-phase loads.

17 ((K)) L. Access to Meters

18 Any duly authorized Department employee shall have
19 free and safe access at any reasonable time to any and all
20 premises furnished with electricity by the Department, for
21 the purpose of reading, inspecting, repairing, installing or
22 removing meters, electrical devices, or wiring of the
23 Department, for the connection or disconnection of service,
24 or for any other reasonable purpose connected with the
25 performance of the contract for the provision of electric
26 service. For the Department's systems in underground
27 network areas, 24-hour personnel access shall be provided to
28 all vaults and switchgear rooms on customer property. Upon
request, the customer shall correct any condition that

1 limits or restricts free and safe access to the Department's
2 meters or service. Failure of the customer to comply within
3 a reasonable time specified shall subject the customer to
4 disconnection of service.

5 ((H))P. Customers' Liability

6 Nothing in this ordinance shall be construed as
7 placing upon the Department any responsibility for the
8 condition, maintenance, or safety of customers' electrical
9 wiring or current-consuming devices or other equipment; and
10 the Department shall not be responsible for any loss or
11 damage resulting from defects, failures, malfunctions, or
12 electrical faults in or originating in any electrical
13 wiring, current-consuming devices, or other equipment which
14 they may own or operate, install or maintain. The
15 Department shall not be responsible for damage to persons or
16 property arising from the use of electric service on the
premises of the customer.

17 ((M))O. Customers' Responsibility

18 Notwithstanding any other provisions of any other
19 code or ordinance:

- 20
- 21 1. It is the responsibility of customers to
22 protect themselves, life, and property from the
23 use, misuse, and/or availability of electrical
24 current on their premises and from the
25 consequences of the use, misuse, and/or
26 availability of electrical current on their
27 premises,
28

1 2. It is the responsibility of customers to
2 provide, install, use, inspect, and maintain
3 suitable protection and protective devices to
4 protect themselves, life, and property from any
5 defect, failure, malfunction, and/or electrical
6 fault in or originating in any electrical wiring,
7 current-consuming devices, or other equipment
8 which they may own, operate, install, or maintain;
9 and to protect themselves, life, and property from
10 the consequences of any defect, failure,
11 malfunction, and/or electrical fault in or
12 originating in any electrical wiring,
13 current-consuming devices, or other equipment
14 which they may own, operate, install, or maintain.

14 ((N))S. Losses from Interruptions of Service

15 The Department shall not be liable for any loss,
16 injury, or damage resulting from the interruption,
17 restoration, or reduction of electric service from any
18 cause, including but not limited to failure of generation
19 and distribution systems, inadequacy of energy supply,
20 implementation of emergency plans, or temporary
21 disconnections for repairs and maintenance or failure to pay
22 for service rendered. During an emergency declared by
23 appropriate civil authority, the Department may curtail
24 electric service.

24 ((θ))D. Efficiency Standards

25 Pursuant to the Administrative Code (Seattle
26 Municipal Code 3.02, Ordinance 102228, as amended) the
27
28

1 Department shall adopt rules and regulations to promote
2 conservation of the City of Seattle's electric energy
3 resources by the designation of end-use efficiency standards
4 to limit energy waste from all new or enlarged electric
5 service connections. The Department may also designate
6 end-use efficiency standards to limit energy waste from
7 conversions to electric space heat at existing electric
8 service connections. For the purpose of this section,
9 "end-use" shall be defined as the final conversion of
10 electric energy on the customer's premises into lighting,
11 heating, cooling, and/or other mechanical processes.

12 The Department may require compliance with the
13 rules and regulations as a condition for the supply or
14 continued supply of electric service.

15 Pursuant to the Administrative Code (Seattle
16 Municipal Code Chapter 3.02, Ordinance 102228, as amended)
17 the Department shall:

- 18 1. Give notice of any public hearings held on
19 proposed efficiency standards.
 - 20 2. Afford all interested persons an opportunity
21 to present data, views or arguments in regard to
22 proposed efficiency standards.
 - 23 3. Give appropriate consideration to economic
24 values, along with any environmental, social,
25 health, and safety factors affecting proposed
26 efficiency standards.
- 27
28

1 The Department shall also apply the following
2 specific criteria in developing, reviewing, and adopting all
3 efficiency standards:

4 4. Efficiency standards must be cost effective.
5 An efficiency standard shall be considered cost
6 effective if the life cycle costs of complying
7 with the standard are below the incremental system
8 costs of generating, transmitting, and
9 distributing electricity from the least-cost
10 alternative new source of supply.

11 5. Efficiency standards must apply equitably to
12 all customers in a customer class.

13 6. Efficiency standards must be no more stringent
14 than the City's requirements for new construction.

15 In adopting any new or amended efficiency
16 standards after August 1, 1984, the Department may consider
17 including the following requirements:

18 7. A requirement that an electric energy analysis
19 be performed.

20 8. A requirement that the customer implement the
21 electric energy analysis recommendations.

22 9. A requirement that the size of service be
23 limited to that required to serve the intended use
24 of electricity in order to prevent oversizing the
25 service.
26
27
28

1 10. A requirement that a customer provide the
2 Department with advance notice of any request for
3 a new or enlarged service connection.

4 In the development of each efficiency standard the
5 Department shall solicit technical assistance from the
6 customer class affected by the standard. In addition, the
7 Department shall periodically review and evaluate all
8 efficiency standards designated pursuant to this ordinance
9 and shall revise them as necessary to reflect the changing
10 needs of the Department's generation, transmission, and
11 distribution systems.

12 ((P))Q. Notification of Added Load

13 In order to prevent damage to the Department's
14 equipment and impairment of its service, customers shall
15 give the Department notice before making any additions to
16 their connected load so that the Department, at its option,
17 may provide the facilities which may be necessary for
18 furnishing the increased service. The customer shall be
19 liable for any damages to the Department that may occur and
20 for any additional charges that may accrue as a result of
21 the failure to so notify the Department.

22 ((Q))R. Installation Charges

23 Any applicant or customer receiving a new or an
24 enlarged service installation or converting an existing
25 service from an overhead connection to an underground
26 connection on or after January 1, 1983 shall be charged the
27 material and labor costs incurred by the Department in
28

1 making the installation less the material and labor costs of
2 transformers and associated network protectors supplied by
3 the Department. The Department shall have the authority to
4 establish standard installation charges representing the
5 average material and labor costs for customers who receive
6 basic service installations which do not require a vault as
7 specified in the Department's Requirements for Electric
8 Service Connection manual. Such standard charges shall be
9 developed pursuant to the provisions of the Administrative
10 Code (Seattle Municipal Code Chapter 3.02, Ordinance 102228,
11 as amended). The installation charges which otherwise would
12 be applicable beginning in 1983 shall not apply to any
13 applicant or customer who prior to September 25, 1983 has
14 received a written communication from the Department
15 reflecting a different level of costs for a specific
16 installation. All applicant(s) or customer(s) receiving the
17 conversion of an existing overhead electrical distribution
18 system to an underground system shall:

- 19 1. reimburse the utility in full for all
20 materials and labor costs in excess of the salvage
21 value of the existing overhead system and
22 conversion costs, if any, from 4 to 26 kV.
- 23 2. reimburse the utility in full for material and
24 labor costs, if any, to underground and/or
25 replace/install streetlights.

26 Installation charges are not rates for electrical
27 service and reflect only costs incurred by the Department
28 for new and expanded services.

1 ((R))M. Meter Seals

2 The Department may install sealable locking
3 devices on certain enclosures containing unmetered
4 conductors, including but not limited to meter sockets,
5 meter enclosures, current transformer enclosures, test
6 switch enclosures, wire troughs, bus gutters, and terminal
7 boxes.

8 N. Meter Tampering Protection

9 When current has been diverted around the
10 Department's metering equipment or when the Department's
11 metering equipment has been tampered with to adversely
12 affect metering registration, the Department may require the
13 customer or property owner at his/her expense to repair,
14 relocate or replace his/her service entrance equipment in a
15 manner determined by the Department to prevent future
16 incidents of current diversion.

1 Section 14. Seattle Municipal Code Section 21.49.120
2 is amended to read as follows:

3
4 Section 21.49.120. EQUIPMENT AND FACILITIES PROVISIONS

5
6 A. Source of Meters

7 All meters and other equipment used for billing
8 purposes shall be furnished by the Department.

9
10 B. Ownership of Meters

11 All equipment furnished by the Department shall be
12 and remain the Department's property, and the right to
13 remove, replace, or repair them is expressly reserved.

14 C. Vandalism and Disconnection of Electrical Equipment

15 Unless authorized by the Department, no person
16 shall commit the following acts or cause others to commit
17 the following acts: In any manner damage, mutilate,
18 destroy, remove, connect, disconnect, or in any way
19 interfere or tamper with any machinery, poles, wires,
20 meters, seals, or other equipment belonging to, or in any
21 manner connected with, the light and power plant of the
22 Department. Whenever it becomes necessary to disconnect,
23 remove, or relocate any poles, wires, underground
24 facilities, or other equipment belonging to the Department,
25 the work shall be done by or under the direction of the
26 Department. Prior notice shall be given to the Department
27 by the person desiring the work done, stating when and where
28 the work is required. The person desiring the work may be
required to pay the cost of labor and material required to
do the work.

1 D. Penalty for Damage

2 Persons who in any way damage Department property,
3 facilities, or equipment may be prosecuted and/or charged
4 for replacement, repair, revenue loss, and administrative
5 costs. In the event the damage occurs on private property,
6 the customer, owner, or person in control of the premises
7 will be presumed to be responsible for the damage.

8 E. Current Diversion

9 When electricity is diverted around the
10 Department's meter, or when the meter is tampered with or
11 affected so that the meter will not measure and record the
12 full amount of electricity supplied to the customer, owner,
13 or person in control of the premises, the customer, owner,
14 or person will be presumed to be responsible for payment for
15 the electricity which is determined by the Department to
16 have been diverted improperly to his/her own use, and to be
17 in violation of this ordinance. The Department may commence
18 actions for three times the amount of actual damages, if
19 any, plus the cost of the suit and reasonable attorney's
20 fees, plus the costs incurred by the Department on account
21 of meter bypassing, tampering or unauthorized reconnections,
as provided in RCW 80.28.

22 F. Notification of Defective Service

23 The Department shall be notified in case of
24 defective service by the customer, owner, or person in
25 control of the premises.
26
27
28

1 G. Phase, Voltage, and Frequency Standard

2 Electric service furnished under this ordinance
3 shall be alternating current at 60 hertz, available at the
4 phase and voltage which may be prescribed by the Department.

5 H. KWh Pulse Data

6
7 ~~((The Department will not provide a connection to
8 its metering facilities to supply kW demand data or
9 demand interval timing pulses to customer owned electric
10 load control equipment. KWh data pulses may be provided if
11 the customer can demonstrate to the Department's
12 satisfaction that the customer has the capability of using
13 such pulses for the purpose of energy conservation.))~~

14 Subject to charge and the capability of metering
15 equipment, the Department will provide a connection to its
16 metering facilities to supply kwh data pulses to customers.
17 Demand interval timing pulses will not be provided to
18 customers.

1 Section 15. Seattle Municipal Code Section 21.49.130
2 is amended to read as follows:

3
4 Section 21.49.130. AUTHORITY

5
6 A. Rule-Making and Contract Authority

7 1. The Department shall have authority to adopt
8 and file as appropriate rules, regulations,
9 policies, and procedures relating to its
10 performance of the provisions of this ordinance
11 and to the operation of the Department's light and
12 power system. The Department may require
13 compliance with such rules, regulations, policies
14 and procedures as a condition for the supply or
15 continued supply of electric service.

16 2. Upon determining availability or necessity for
17 purchase, or a short-term surplus of nonfirm
18 energy, the Department may enter into contracts
19 with any city or town, public utility district,
20 governmental agency, or municipal corporation,
21 mutual association, or with any person, firm, or
22 corporation, or any other member of the general
23 public, outside its service area, terminable on
24 not more than 18-months notice, providing for the
25 acquisition, exchange or sale of energy on terms
26 most favorable to the Department under such
27 circumstances and in compliance with State law,
28 including RCW 43.09.210. Such sale or exchange
shall be made on a basis representing the value of
such energy under existing market conditions.

1 3. For the purpose of enhancing use and sale by
2 the Department of all nonfirm resources available
3 to it in order to increase its revenues to benefit
4 the general public, the Department may enter into
5 contracts for the sale of nonfirm energy with any
6 member of the general public within its service
7 area, terminable on not more than 30 days notice,
8 to serve a load of not less than two average
9 megawatts, on terms representing the value of such
10 nonfirm energy under existing market conditions.
11 The Department shall determine that any such sale
12 shall not displace firm service which would
13 otherwise be available pursuant to schedules set
14 forth in this ordinance. Contract terms for like
15 or contemporaneous service hereunder shall be made
16 available to all members of the general public
17 under the same or substantially similar
18 circumstances or conditions.

19 ((B))D. Special Service Charges and Interest Charges

20 The Department may add service charges or may
21 separately bill customers to recover certain administrative,
22 investigative and collection expenses in addition to any
23 civil fine or forfeiture imposed under Section 21.49.140.
24 These may include but are not limited to dishonored checks;
25 field calls on delinquent accounts; and service
26 disconnections and reconnections resulting from city
27 ordinance violations or failure to pay; and field calls, lab
28 tests and office work involved in detecting, reporting,
investigating and correcting cases of current diversion.

1 The Department may also add interest charges on delinquent
2 accounts to customers' bills. The Department may develop a
3 standard per month charge for accounts that are too small to
4 economically calculate interest. Such interest charges or
5 standard charges may be added to the bill for each month or
6 part thereof that the bill is delinquent. ((and)) The
7 Department shall have authority to bill for interest charges
8 applied to the value of diverted current or unbilled service
9 used during a billing period or periods, with interest
10 charges beginning to run on the established due date for
11 each billing period during which current was diverted. ((and
12 with i)) Interest charged is to be ((charged)) at the
13 (statutory) statutory nominal percentage rate, compounded
14 monthly.

14 ((e))E. Recovery of Service Disconnection Costs

15 The Department shall have the authority to
16 establish and collect service disconnection charges based on
17 cost in accordance with the provisions of the Administrative
18 Code (Seattle Municipal Code Chapter 3.02, Ordinance 102228,
19 as amended).

20 If service is disconnected for any violation of
21 the provisions of this ordinance, a service disconnection
22 charge shall be added to the account. If service is
23 disconnected at the request of a customer or property owner,
24 a service disconnection charge shall be billed to the
25 customer or property owner making the request. If service
26 is disconnected for failure to pay bills when due, the
27 service shall not be restored until payment in full has been
28 received by the Department, or satisfactory arrangements

1 have been made for payment of all charges. Reconnection
2 cannot be assured on the same day payment is made.

3 ((D))B. Contracts and Authorized Agents

4
5 The Department may also enter into contracts of a
6 general nature relating to the utility system. No promise,
7 agreement, or representation of any employee or agent of the
8 Department with reference to furnishing electricity shall be
9 binding on the Department unless it is embodied in writing
10 and signed by a duly authorized agent of the Department in
11 accordance with the provisions of this ordinance.

12 ((E))F. Equipment Rental

13 The Department shall have authority to: ~~((and may~~
14 ~~provide for: the sale, rental, lease, construction,~~
15 ~~installation, operation, and/or servicing of)) sell, rent,~~
16 ~~lease, construct, install, operate, and/or service~~ material,
17 supplies, facilities, appliances, or equipment for the use
18 or conservation of electricity. The Department may also
19 establish and collect charges based on cost, conservation,
20 and/or the use of electricity and enter into related
21 agreements. Any agreements entered into or charges made
22 prior to the effective date of this ordinance are ratified
23 and confirmed.

24 ((F))C. Authority to Interrupt Service

25 The Department shall have the authority to
26 restrict the use of loads and/or services during an
27 emergency period when the Department determines that the
28 continued use of the loads would jeopardize the Department's
generation, transmission, or distribution system.

1 Section 16. Seattle Municipal Code Section 21.49.140
2 is amended to read as follows:

3
4 Section 21.49.140 OFFENSES AND PENALTIES

5 Violation of any provision of this ordinance
6 constitutes a crime subject to the provisions of Chapter
7 12A.02 and 12A.0((9))4 of the Seattle Municipal Code of any
8 person convicted thereof may be punished by a civil fine or
9 forfeiture not to exceed \$500.00.

10 Section 17.

11
12 Any act pursuant to the authority and prior to the
13 effective date of this ordinance is hereby ratified and
14 confirmed.
15
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28

(To be used for all Ordinances except Emergency.)

Section 18. This ordinance shall take effect and be in force thirty days from and after its passage and approval, if approved by the Mayor; otherwise it shall take effect at the time it shall become a law under the provisions of the city charter.

Passed by the City Council the 17th day of April, 1989,
and signed by me in open session in authentication of its passage this 17th day of April, 1989.

[Signature]
President of the City Council.

Approved by me this 25th day of April, 1989.
Charles K. [Signature] Mayor.

Filed by me this 25th day of April, 1989.

Norward J. Brooks
Attest: City Comptroller and City Clerk.

(SEAL)

Published.....

By *Theresa Dunbar*
Deputy Clerk.



Randall W. Hardy, Superintendent
Charles Royer, Mayor

April 5, 1989

APR 5 1989

MAY 6 1989

H 1
C.B. 107260

Via the Mayor's Office
Attention Office of Management and Budget

The Honorable Norman B. Rice
Chair, City Council Energy Committee
Seattle City Council

Dear Councilmember Rice:

City Light Rate Ordinance

This letter transmits the ordinance containing new rates and the terms and conditions for the use of electricity.

The rates in this ordinance are consistent with the rate design rules and the cost allocation policies adopted by the Energy Committee in its meeting on April 4. The rates are consistent with an overall system increase of 4.4% and are to be put into effect on June 1, 1989.

Amendments to the terms and conditions for the use of electricity were discussed in the Mayor's transmittal of December 1, 1988. A few changes have been made since that time after discussions with the Law Department and are noted below:

Section 21.49.100

A. Service Contracts

The draft language sent in December inadvertently showed deletion of a provision relating to retroactive adjustments on bills for which the wrong rate were applied. The original language and intent have been restored.

The Honorable Norman B. Rice
Page 2
April 5, 1989

(new D.) Condominium Disconnections

A new subsection has been added specifying that the Department has no authority to disconnect condominium units that are in arrears to their condominium association.

D. & E. Prohibition of Submetering: Exceptions

As we discussed in the Energy Committee meeting on April 4, we will prepare, at a later date, new ordinance language and a monitoring plan for a revision to the policy on submetering. In the mean time and for purposes of this rate ordinance, the current policy and original language (amended only to correct a grammatical problem) is retained.

F. Customer Deposits

New language has been added to specify that before customer deposits are returned to a customer any amount owing will be subtracted.

Section 21.49.110

F. Hazardous Wiring

New language has been added to specify that, in addition to refusing to connect service when the customer's wiring is hazardous, the Department may disconnect an existing service with hazardous wiring.

R. Installation Charges

Clarifying language has been added to assist in tax law interpretation to the effect that installation charges are not the same as rates for electric service.

The Honorable Norman B. Rice
Page 3
April 5, 1989

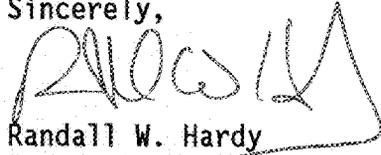
Section 21.49.130

B. Special Service Charges and Interest Charges

New language is proposed which would clarify the original intent of giving the Department authority to charge interest on delinquent accounts and to add to that the authority to levy special service charges in lieu of interest on small accounts.

If there are any questions regarding these changes, please let me know.

Sincerely,



Randall W. Hardy
Superintendent

GA:sb

Enclosure

cc: Mayor Charles Royer
Deputy Mayor Cindy Curreri
Jim Ritch, Director,
Office of Management and Budget
Will Patton, Assistant City Attorney
Mona Goode, Budget Analyst
Nick Pealy, Legislative Analyst

City of Seattle

Executive Department-Office of Management and Budget

James P. Ritch, Director
Charles Royer, Mayor



April 5, 1989

The Honorable Douglas Jewett
City Attorney
City of Seattle

Dear Mr. Jewett:

The Mayor is proposing to the City Council that the enclosed legislation be adopted.

REQUESTING
DEPARTMENT: City Light

SUBJECT: An ordinance relating to the Seattle City Light Department; prescribing the rates, terms and conditions for the use and sale of electricity; defining offenses and prescribing penalties; and amending Seattle Municipal Code Chapter 21.49.

Pursuant to the City Council's S.O.P. 100-014, the Executive Department is forwarding this request for legislation to your office for review and drafting.

After reviewing this request and any necessary redrafting of the enclosed legislation, return the legislation to OMB. Any specific questions regarding the legislation can be directed to Mona Goode.

Sincerely,

Charles Royer
Mayor

by

for
JAMES P. RITCH
Budget Director

JR/mg/ncw

Enclosure

cc: Superintendent, Seattle City Light

STATE OF WASHINGTON - KING COUNTY

14793
City of Seattle, City Clerk

—ss.

No.

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

ORDINANCE # 114459

was published on

5-11-89

The amount of the fee charged for the foregoing publication is the sum of \$ _____, which amount has been paid in full.

R. [Signature]

Subscribed and sworn to before me on

5-15-89

[Signature]

Notary Public for the State of Washington,
residing in Seattle

FILED
CITY OF SEATTLE
1989 MAY 16 PM 2:32
COMPTROLLER AND CLERK

City of Seattle Notices

City of Seattle ORDINANCE 114459

AN ORDINANCE relating to the Seattle City Light Department; prescribing the rates, terms and conditions for the use and sale of electricity; defining offenses and prescribing penalties; and amending Seattle Municipal Code Chapter 21.49.

WHEREAS, Seattle Municipal Code Chapter 21.49, Ordinance 110733 (adopted August 23, 1982) established rates for Seattle City Light and has been amended by Ordinances 110829, 110919, 111104, 111243, 111615, 112441, 112637, 112738, 113636; and

WHEREAS, Resolution 27256 (adopted May 28, 1985) established a customer classification, value of energy, and cost allocation methodology for use in Seattle City Light's electric rate proposal; and

WHEREAS, Resolution 22726 (adopted December 7, 1987) established long-term rate-setting objectives, electric rate policies for the City of Seattle, and a work program and schedule to be implemented as part of the 1989 rate review; and

WHEREAS, the City Council has reviewed the rates set out herein and has determined that the cost of service, regulations, control of use and the manner and quality of distribution are consistent with providing the users of electric service supplied by the City of Seattle efficient electric service at the lowest cost.

WHEREAS, the revenues from the rates established herein are intended to cover the Department's cost of providing service to customers and the principal and interest payments for the retirement of Revenue Bonds used for the construction of capital facilities; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Seattle Municipal Code Section 21.49.010 is amended to read as follows:

Section 21.49.010. SCOPE

Rates and provisions for electricity and services supplied by the Seattle City Light Department shall be as set forth in this ordinance. Section and subsection titles of this ordinance are designed for reference purposes and are not substitutes for the referenced textual material.

or an expansion of an existing facility which is not contracted for or committed to by a customer prior to September 1, 1979 and which will result in an increase in power requirements of such a customer of 10 average MW or more in any consecutive 12-month period.

19. "Power Factor" is the ratio kW to kVA.

20. "Premises" means all of the real property at a single geographic location utilized by a customer.

21. "RCW" means Revised Code of Washington.

22. "Residence" means a single family dwelling.

23. "Var" means volt amperes reactive, the unit of measure of reactive power in a circuit.

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:

1. "General Service" means service to any customer who does not qualify for residential, or public streetlighting service. General service rates also apply to the separately metered electricity use by residential customers where that use is not for domestic purposes; or, to a single-metered service which includes domestic uses but for which the major portion of the service is used on an ongoing and regular basis for the conduct of business. General service uses include, but are not limited to, manufacturing, processing, refining, freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic control systems, and electricity provided to the common use areas of duplex or multiple-dwelling buildings.

a) "General Service: Standard" means any general service customer who does not qualify for general service: industrial.

b) "General Service: Industrial" means permanent electric service to plants where the primary function is manufacturing, processing, refining, or freezing. To qualify for industrial service, the industrial power load must be 50 kW or more of maximum demand recorded in half or more of the normal billings in the previous calendar year.

2. "Residential Service" means permanent electric service furnished to a dwelling unit that is